



Avista Corp.

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June 24, 2019

Mark L. Johnson
Executive Director and Secretary
Washington Utilities & Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

RE: Revisions to Washington Net Metering Tariffs

Dear Mr. Johnson,

Avista Corporation, dba Avista Utilities (Avista or Company), submits the following tariff revisions to its Net Metering Schedule 63 “Net Metering Option Schedule”, WN 28 – Electric Service:

Fourth Revision Sheet 63	Canceling	Substitute Third Revision Sheet 63
Fourth Revision Sheet 63A	Canceling	Substitute Third Revision Sheet 63A
Second Revision Sheet 63B	Canceling	Substitute First Revision Sheet 63B
Second Revision Sheet 63C	Canceling	First Revision Sheet 63C
	Canceling	Substitute First Revision Sheet 63D
	Canceling	First Revision Sheet 63E
	Canceling	First Revision Sheet 63F
	Canceling	First Revision Sheet 63G
	Canceling	Original Sheet 63H

Washington State Legislative Session, Engrossed 2nd Substitute Senate Bill 5223 (SB 5223) was passed and will become effective July 28, 2019. The bill primarily revised the existing net metering statute, 80.60 RCW, and included some modified definitions, new timelines, and

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other provisions that require changes to the Company’s net metering tariffs. At the request of Commission Staff, Avista has provided a “strike and underline” tariff noting all the revisions, as well as a clean tariff with the appropriate coding for reference. The following amendments require revisions to the Company’s Tariff Schedule 63:

RCW Citation	Description
800.60.010(7) and (15)	Modifies the definition of “meter aggregation” and defines “aggregated meter” to apply to one meter.
RCW 80.60.020(1)(a)	Modifies the terms by which the utility must make net metering available on a first-come, first-served basis until earlier of either: (i) June 30, 2029, or (ii) the first date the cumulative net generating capacity reaches four percent of the utility’s 1996 peak demand.
RCW 80.60.030(4)(b) and (c)	Clarifies that a designated meter may be aggregated with one additional meter provided the additional meter is on the same parcel as the designated meter or on a continuous parcel.
RCW 80.60.030(4)(c)	Clarifies a contiguous parcel must share a common property Boundary, but may only be separated by a road or rail corridor.
RCW 80.60.030(5)	Changes the date unused credits for excess kilowatt-hours earned are granted to the utility from April 30 th of each calendar year to March 31 st .
RCW 80.60.030(6)	Confirms that the utility may continue to provide aggregation that differs from the amended rules provided an existing aggregation agreement was executed on or before July 1, 2019.
RCW 80.60.040 (4)	Except when required under the federal public utility regulatory policies act (PURPA), a utility may not establish compensation arrangements or interconnection requirements, other than those permitted in RCW 80.60.040(4), for a customer generator that would have the effect of prohibiting or restricting the ability of a customer-generator to generate or store electricity for consumption on its premises.

The Company has also removed its “Net Energy Metering Interconnection Agreement” from its tariff Schedule 63 and has made it available to customers on the Avista website and provided as Appendix A. This change provides an easier way for customers to have access to the agreement.

Pursuant to WAC 480-100-193, a “Notice of Tariff Change” will be posted on the Company’s website coincident with the date of this filing.

Avista requests the tariff revisions described herein become effective July 28, 2019. If you have any questions regarding this filing please contact me at 509-495-4975 or linda.gervais@avistacorp.com.

Sincerely,

Linda M. Gervais

Linda M. Gervais
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Enclosures