

**PUGET SOUND ENERGY  
Natural Gas Tariff**

**SCHEDULE 1  
Tax Adjustment**

(T)

1. **Application:** The adjustments contained in this schedule apply to: all charges pursuant to this tariff; to any other rate or charge upon which a tax is applicable within the jurisdiction imposing a tax; or by contract for service to which a tax is applicable within the jurisdiction imposing a tax.

The rates named in this tariff shall be increased by the amount of any tax, assessment, or other charge related thereto, or any increase in the amount thereof, heretofore or hereafter levied by any federal, state, municipal or other governmental authority listed below upon or in respect to: the distribution or sale of natural gas; any other charges made by the Company reflected in this tariff; any other rate or charge upon which a tax is assessed; the right of the Company to operate or do business within the jurisdiction of the taxing body.

2. **Tax Adjustment:** The rates and charges in this tariff, or any other rate or charge upon which a tax is assessed, shall be proportionately increased or decreased by an adjustment equivalent to the amount of the tax, tax refund, assessment or other charge imposed by the jurisdiction and effective as listed below plus, where applicable, the effect of state utility tax, annual filing fee, credit losses, and local taxes plus assessments and interest. In no event shall the Company be entitled to recover any amounts assessed by the taxing jurisdiction that are punitive in nature.

(i) Rates:

Where Applied	City Ord. No.	Rate Eff. Date	City Ord. Rate	Effect of Tax Rate	Limitations
Algona	811	5/8/00	6 %	6.671 %	(a)
Auburn	6170	7/1/08	6 %	6.671 %	
Bellevue	5578	2/4/05	5 %	5.498 %	
Black Diamond	277	5/1/90	6 %	6.671 %	
Bonney Lake	305N	1/6/94	6 %	6.671 %	
Bothell	1289	3/1/88	6 %	6.671 %	
Brier	182.A	1/1/00	6 %	6.048 %	
Buckley	31-89	4/10/09	6 %	6.707 %	
Burien	343	2/9/02	6 %	6.671 %	
Carnation	265	10/4/99	6 %	6.671 %	

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Jon Piliaris

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**Natural Gas Tariff**

**SCHEDULE 1**  
**Tax Adjustment (Continued)**

2. **Tax Adjustment:** (Continued)

(i) **Rates:** (Continued)


Where Applied	City Ord. No.	Rate Eff. Date	City Ord. Rate	Effect of Tax Rate	Limitations
Centralia	2001	9/1/98	6 %	6.434 %	
Chehalis	463-B	3/1/92	6 %	6.671 %	
Cle Elum	1359	1/21/12	6 %	6.671 %	
Clyde Hill	614	1/1/91	6 %	6.048 %	
Covington	14-11	2/1/12	6 %	6.671 %	
Des Moines	1249	1/29/00	6 %	6.269 %	
DuPont	99-645	1/1/00	6 %	6.707 %	
Duvall	531	5/1/89	6 %	6.707 %	
Edgewood	18-0520	6/2/18	6 %	6.013 %	
Edmonds	3618	2/19/07	6 %	6.013 %	
Everett	3884-14	1/1/15	6 %	6.707 %	
Federal Way	06-539	2/4/07	7.5 %	8.104 %	
Fife	1815	1/1/13	6 %	6.671 %	
Fircrest	1013	4/1/93	6 %	6.671 %	
Gig Harbor	436	1/1/84	5 %	5.275 %	
Gold Bar	313	3/1/91	6 %	6.671 %	
Granite Falls	408	6/1/88	6 %	6.397 %	
Hunts Point	201	1/1/87	6 %	6.671 %	
Issaquah	1735	1/1/92	6 %	6.671 %	
Kenmore	04-0222	2/21/05	4 %	4.350 %	
Kent	3645	8/3/03	6 %	6.671 %	
Kirkland	3875	2/15/03	6 %	6.048 %	
Kittitas	98-569	5/19/98	6 %	6.671 %	
Lacey	869	2/12/90	6 %	6.048 %	
Lake Forest Park	888	2/4/03	6 %	6.671 %	

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**SCHEDULE 1  
Tax Adjustment (Continued)**

2. **Tax Adjustment:** (Continued)

(i) Rates: (Continued)

Where Applied	City Ord. No.	Rate Eff. Date	City Ord. Rate	Effect of Tax Rate	Limitations	
Lake Stevens	1037	3/01/19	6 %	6.013 %		(T)
Lakewood	232	12/14/00	5 %	5.222 %		(T)
Lynnwood	2864	4/1/11	6 %	6.013 %		(N) (T)
Maple Valley	O-10-422	12/25/10	6 %	6.671 %		
Marysville	1975	3/1/94	5 %	5.222 %		
Medina	962	9/16/18	6 %	6.707 %		(C)   (D)
Mercer Island	A16	11/1/86	6 %	6.671 %		
Milton	1583	9/8/03	6 %	6.707 %		
Monroe	1282	1/26/03	6 %	6.707 %		
Mountlake Terrace	2265	10/1/01	6 %	6.269 %		
Mukilteo	901	4/25/96	6 %	6.048 %		
Normandy Park	667	12/1/99	6 %	6.707 %		
North Bend	716	8/19/87	6 %	6.434 %		
Olympia	6326	12/1/04	9 %	9.073 %		
Orting	857	2/3/08	6 %	6.269 %		
Pacific	924	1/1/84	6 %	6.671 %		
Puyallup	2950	4/1/10	2.2 %	2.295 %		
Rainier	525	11/8/07	6 %	6.671 %		
Redmond	2281	6/2/06	6 %	6.397 %		
Renton	4303	2/16/91	6 %	6.671 %		
Ruston	1299	2/1/10	6 %	6.671 %		(D)
SeaTac	15-1021	4/29/16	0 %			
Seattle	115386	1/1/91	6 %	6.707 %		
Shoreline	210	12/27/99	6 %	6.671 %		
Snohomish	1630	4/4/88	6 %	6.707 %	(b)	(T)
Snohomish (cont.)	1630	4/4/88	3 %	3.245 %	(c)	(T)
Snoqualmie	561	1/30/86	6 %	6.434 %		(N)

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**SCHEDULE 1  
Tax Adjustment (Continued)**

(T)

2. **Tax Adjustment:** (Continued)

(T)

(i) Rates: (Continued)

(T)

Where Applied	City Ord. No.	Rate Eff. Date	City Ord. Rate	Effect of Tax Rate	Limitations
Steilacoom	975	4/1/87	6 %	6.304 %	
Sultan	754-00	6/14/01	6 %	6.707 %	
Sumner	2521	8/1/15	6 %	6.671 %	(d)
Tacoma	28339	3/1/16	7.5 %	8.527 %	
Toledo	711	12/1/12	6 %	6.671 %	(e)
Tukwila	1998	1/1/07	6 %	6.671 %	
Tumwater	1291	8/1/91	6 %	6.269 %	
University Place	250	12/1/99	6 %	6.397 %	
Winlock	988	12/1/12	6 %	6.707 %	
Woodinville	200	6/1/98	2 %	2.129 %	
Woodway	98-340	9/1/98	6 %	6.048 %	
Yarrow Point	619	1/1/11	6 %	6.671 %	
Yelm	909	10/20/09	6 %	6.269 %	

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**TAX ASSESSMENTS OR REFUNDS:**

The following tax adjustment rate shall be applied in addition to the tax adjustment rate shown above for the time specified below.

Where Applied	Ord. No.	Rate Start Date	Rate Through Date	Rate
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**SCHEDULE 1**  
**Tax Adjustment (Continued)**

(ii) Limitations

- (a) First \$5,000 of monthly bill
- (b) First \$1,000 of monthly bill (T) (D)
- (c) All over \$1,000 of monthly bill | |
- (d) Maximum of \$1,500 added to any one Customer's bill | |
- (e) First \$500 of monthly bill (T) (D)


**3. Excise Tax Credit:**

- (i) For eligible Customers being served within Indian Country, as defined in WAC 458-20-192(2), the rates and charges named in this tariff shall be proportionately decreased by an adjustment equivalent to the amount of Washington State public utility excise tax imposed by the State and included in rates for natural gas service. (D)
  - (a) Eligible Customers are Customers meeting the criteria for exemption from the Washington State public utility excise tax, as described in WAC 458-20-192, will be eligible to receive an excise tax credit in the amount of 3.8520% of current charges. To receive the excise tax credit eligible Customers must be identified by their Tribe and provide the Company with the information that the Company is required to maintain pursuant to WAC 458-20-192 Subsection 4. Upon receipt on the required information by the Company, bills going forward will reflect the credit.
- (ii) Customers, other than Customers receiving service under Schedules 31T, 41T, 85T, 86T or 87T, using or selling compressed or liquefied natural gas as a transportation fuel (as defined in RCW 82.16.310) who have submitted an exemption certificate to the Company in accordance with RCW 82.16.310(2) will be eligible, following receipt and processing of the certificate by the Company, to receive an excise tax credit in the amount of 3.8520% in accordance with RCW 82.16.310.

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