

NORTHWEST NATURAL GAS COMPANY

WN U-6

Seventh Revision of Sheet 00.6

Cancels Sixth Revision of Sheet 00.6

GENERAL RULES AND REGULATIONS

(continued)

Definitions (continued):

Maximum Hourly Delivery Volume (MHDV). Company's maximum hourly responsibility to Customer. MHDV will be based on the capacity of Customer's equipment to be served, as mutually agreed between Company and customer, and specified in Customer's service agreement.

Monthly Incremental Cost of Gas. The Commodity Component that shall be paid by a Customer that makes a Service Type Selection change from Firm Transportation Service or Interruptible Transportation Service to Firm Sales Service or Interruptible Sales Service at times where the Company's Annual Sales WACOG or Winter Sales WACOG choices are not available.

Natural Gas. A naturally occurring non-toxic mixture of hydrocarbon and non-hydrocarbon gasses found in porous geologic formations beneath the earth's surface.

Nomination. A request for delivery of a physical quantity of gas under a specific purchase, sale or Transportation Agreement for a given Gas Day or period.

Non-Residential Customer. Any Commercial or Industrial Customer.

Orifice Meter. A meter used for measuring large volumes of gas of uniform characteristics whereby the flow of gas is measured by recording the pressure differential across the pipe restriction.

Overrun Entitlement. A condition whereby a Transportation Service Customer is restricted to use no more than a percentage of such Customer's Acknowledged Confirmations on a specified Gas Day.

Pipeline. Northwest Pipeline Corporation, Coos County Pipeline, Kelso Beaver Pipeline, or other pipeline that interconnects with Company's Distribution System as applicable. Northwest Pipeline Corporation shall be the source for all Nomination, Confirmed Nomination, Entitlement, and Gas Day information if such information is not provided by the interconnecting pipeline. (C)
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Pipeline Capacity Charge. A charge applicable to Sales Service Customers served under Rate Schedules 41 and 42 that is designed to recover the cost of the delivery of natural gas from an interstate pipeline to the Company's Receipt Point.

Preemption. A condition wherein Transportation Customers are required to make their gas available to the Company, for a price, to the extent the Company determines that it is necessary to maintain service to Customers with higher service priorities.

Premise. The site upon which customer facilities are located and to which Natural Gas service is provided.

Purchased Gas Adjustment (PGA) Filing. The regulatory document filed with the Commission that supports the Company's request for rate changes under Schedule P, and for other changes to rates as the Commission may allow.

(continue to Sheet 00.7)

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