

**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

6. **MONTHLY DECOUPLING RATES:** The rates shown below and on the following sheet for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas service. Customer bills shall reflect the sum of this Schedule 142 rate and the rate(s) otherwise charged for natural gas service.

Schedule / Component	Schedule 142 Total Effective Rate	
23 & 53 / Delivery Charge	\$0.01955 per therm	(R)
31 /		
Delivery Charge	\$(0.01010) per therm	(R)
Gas Procurement Charge	\$(0.00030) per therm	(R)
31T /		
Transportation Service Commodity Charge	\$(0.00988) per therm	(R)
41 /		
Delivery Demand Charge	\$(0.01) per therm	(R)
Delivery Charge:		
0 to 900 therms	\$0.00000 per therm	
901 to 5,000 therms	\$(0.00076) per therm	(R)
Over 5,000 therms	\$(0.00061) per therm	I
Gas Procurement Charge	\$(0.00004) per therm	(R)

(Continued on Sheet No. 1142-E)

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