

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 258
ELECTRICITY ENERGY EFFICIENCY PROGRAM
Large Power User Self-Directed Program**

1. **AVAILABILITY:** Customers receiving Electrical Service from the Company under a Special Contract, or Schedules 40, 46, 49, 448, 449, 458 or 459 of Electric Tariff G with cost-effective electric energy efficiency projects are eligible to respond to the Company's Request for Proposals (RFPs), which will be developed jointly with representative Customers and Alliance of Western Energy Consumers (AWEC). Customers are eligible for other services offered under the Schedule, including below-noted measures. (T) (N) (D) (N) (N)

2. **MEASURES:** Customer may propose Measures shown to meet the Company's cost effectiveness standard for electrical energy savings. Measure categories may include but are not limited to those shown below. Cost-effective Fuel Conversion and Fuel Switching Measures that convert energy use from electric to natural gas may be proposed under the program.

HVAC and Refrigeration Controls	Building Thermal Improvements
Process Efficiency Improvements	Building Commissioning Optimization
Lighting Improvements	Energy-Efficiency Engineering Studies (N)

Eligible Customers may receive funding for Energy-Efficiency Engineering Studies prepared by PSE-approved third-party contractors, Prescriptive Basis Measures and Performance Basis Measures offered under Schedules 250, 251, 253 and 262. Qualifying Energy-Efficiency Engineering Studies will be conducted for the express purpose of determining the availability and potential extent of any conservation potential at a Customer's premise. (N) | | | (N)

The Company may review and implement Customer-proposed Measures that meet all Measure evaluation criteria. Specific guidelines will be included in the Company's RFP. (K)

3. **ANALYSIS:** Electricity savings are to be calculated using standard engineering practices, and with operations schedules documented by the Customer. The Company will review electricity savings calculations, and reserves the right to modify energy savings estimates. Actual savings may be trued up based on post-installation energy use monitoring. Further details will be provided in the RFP. | | | | | (K)

(K) Transferred to Sheet No. 258-A

(Continued on Sheet No. 258-A)

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- 4. **FUNDING:** Funding is subject to Company-approved savings estimates and analyses. Project incentive funding will not exceed the Company's Energy Efficiency Cost Effectiveness Standard. Funding is available directly to the Customer upon Company Energy-Efficiency Engineering Study approval, or verification of completed installation. Total funding for projects under this Schedule will be up to the amount of conservation revenues collected from the Schedule 258-eligible Customers under Schedule 120 of this Tariff from January 1, 2018, through December 31, 2021, reduced by the Company's costs to administer this program (7.5%) and also by the cost to support the Northwest Energy Efficiency Alliance (NEEA) market transformation activities (10%) and also reduced by the deduction allowed to be implemented in Docket UE-110400. (M)
- 5. **PROGRAM MECHANICS:** Each program cycle is comprised of a multi-year non-competitive phase followed by a competitive phase followed by a period of time that will allow for Customers to complete projects.
 - a. Non-competitive phase: The amount available to each eligible Customer in the non-competitive phase is an allocation of the total funding available under this schedule. The allocation is based on the amount of revenues that are estimated to be collected from the Customer under Schedule 120 of this Tariff from January 1, 2018, through December 31, 2021. The individual Customer shall propose an Energy-Efficiency Engineering Study, or the funding of eligible Measures with the allocated funding during the non-competitive phase of each program cycle. (N)
 - i. Qualifying Energy-Efficiency Engineering Studies will be limited to either 15 percent of a Customer's allocation, or \$150,000, whichever is lower. (K)
 - ii. Individual allocations not proposed for use by the Customer during the non-competitive phase will be available to all Customers eligible for Schedule 258 during the competitive phase of the current program cycle through a competitive bid process. (N)
 - iii. Individual allocations contracted for use during the non-competitive phase but are not actually fully utilized by the Customer, will be transferred to the budget for all Electricity Energy Efficiency Programs under this Tariff at the end of the program cycle. (T)

(M) Transferred from Sheet No. 258

(K) Transferred to Sheet No. 258-B

(Continued on Sheet No. 258-B)

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- 5. **PROGRAM MECHANICS:** (Continued) (T)
 - b. Competitive phase: All Customers eligible for Schedule 258 are eligible to compete for funds (M)
 - during the competitive phase. |
 - i. The funds available during the competitive phase are described in 5.a. above and (T)
 - 5.c. below. |
 - ii. Funds contracted for use during the competitive phase but are not actually fully |
 - utilized by the Customer, will be transferred to the budget for all Electricity Energy |
 - Efficiency Programs under this Tariff at the end of the program cycle. |
 - c. True-up: Where the actual collections from all Schedule 258-eligible Customers under |
 - Schedule 120 of this Tariff (minus costs of administration and NEEA costs) are more or less |
 - than the amount allocated to Customers in the non-competitive and competitive phases, the |
 - difference will be transferred to the funding for the competitive phase of the next following |
 - program cycle. (M)

 - 6. **GENERAL CONDITIONS:** Customers eligible for Schedule 258 are also eligible to receive (K)
 - incentive amounts equivalent to those offered for Prescriptive Basis Measures and Performance |
 - Basis Measures offered under Schedules 250, 251, 253 and 262. Customers receiving service |
 - under Schedules 448, 449, 458, 459 or Special Contracts must use their Schedule 258 allocation |
 - for these incentives and cannot receive funding from other programs. |

Annual incentive amounts for this program will be subject to the Company's annual budget for |

Energy Efficiency Programs. Further provisions will be provided and funding allocations |

designated in the RFP. All Customers eligible for services under Schedule 258, except |


Customers receiving Electric Service under Schedules 448, 449, 458, and 459, shall have the |

costs of Electricity Energy Efficiency Programs assigned to them using the peak credit method. |
- (M) Transferred from Sheet No. 258-A (K)
- (K) Transferred to Sheet No. 258-C

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- 7. **PROGRAM CYCLE:** Each program cycle is comprised of a non-competitive phase and a competitive phase. The current program cycle is from January 1, 2019 through December 31, 2022. Customers are required to complete Measures funded during the 2019 – 2022 program cycle by December 31, 2022. The current non-competitive phase allocations are based on estimated collections from January 1, 2018 through December 31, 2021. The non-competitive phase is from April 1, 2019 through March 31, 2021. The competitive phase begins May 15, 2021. (M)
- 8. **CUSTOMER OBLIGATIONS:** Customers are responsible for developing project proposals, including estimates of electrical savings and project costs. Selection and use of a third party to develop, build, install or verify the project, will be the Customer’s responsibility. Upon acceptance by the Company, the Customer shall complete the project over the mutually determined time frame, to allow for verification of the Measure installation by deadlines established by the RFPs. The Customer agrees to provide the Company access to information necessary to verify energy savings and cost-effectiveness. Further provisions are provided in the RFP. (N)
- 9. **SCHEDULE 83:** Service under this schedule is subject to the provisions of Schedule 83, Electricity Conservation Service, contained in this tariff. (M)
- 10. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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