

**PUGET SOUND ENERGY
 Natural Gas Tariff**

RULES AND REGULATIONS (Continued)

(T)

RULE NO. 23: Interruptible Sales and Transportation Service Priority (Continued)

5. Penalty for Unauthorized Use of Gas:

(M) (T)

1. Penalty for use of Unauthorized Volumes during Curtailment Period: Interruptible Customers are obligated to cease consuming Interruptible Volumes when notified by the Company. The following penalties will apply to consumption of Unauthorized Volumes (in addition to rates charged under the appropriate rate schedule). Penalties will be assessed on an hourly basis where hourly consumption data is available or on a prorated basis where hourly data is not available.

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a. Consumption of Unauthorized Volumes during the first two (2) hours of a Curtailment Period will be assessed a penalty equal to the Unauthorized Volume multiplied by the following rates per therm:

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Effective September 4, 2009 - \$5.00

(M)

b. Following the initial two (2) hours of a Curtailment Period Unauthorized Volumes will be assessed a penalty equal to the Unauthorized Volume multiplied by the following rates per therm:

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Effective September 4, 2009 - \$10.00

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2. Penalty for use of Unauthorized Volumes during an Overrun or Underrun Entitlement:

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a. Overrun Entitlement: The penalty that will apply for any Unauthorized Volumes during an Overrun Entitlement will be the greater of \$1 per therm or 150% of the highest individual midpoint price of the following locations: NW Wyo. Pool; NW S. of Green River; Stanfield Ore.; NW Can. Bdr. (Sumas); or Kern River, Opal as shown in the S&P Global Platts publication "Gas Daily" for the applicable Overrun Entitlement. One MMBtu (1,000,000 British thermal units) equals 10 therms.

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b. Underrun Entitlement: The penalty that will apply during any Underrun Entitlement will be \$1.00 per therm for any Unauthorized Volumes.

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(M) Transferred from Sheet No. 37-C

(M) Transferred from Sheet No. 37-D

(Continued on Sheet No. 37-D)

Issued: January 25, 2019
Advice No.: 2019-02

Effective: March 1, 2019

By:



Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

RULES AND REGULATIONS (Continued)

(T)

RULE NO. 23: Interruptible Sales and Transportation Service Priority (Continued)

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3. Additional Penalty: Consumption of Unauthorized Volumes during a Curtailment will also be assessed a penalty equal to the Unauthorized Volume multiplied by the average cost per therm of any penalties imposed upon the Company by upstream gas transmission provider(s) on the Gas Day(s) when the Customer consumed Unauthorized Volumes.

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6. No Rights Granted and Physical Curtailment:

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1. Interruptible Customers are not granted the right to consume Unauthorized Volumes by paying the penalties described above. The Company retains the right to physically curtail service to the meter of an interruptible Customer that is consuming Unauthorized Volumes if, in the Company's sole judgment, such actions are necessary to protect continuity of service to higher priority Customers. If service to an interruptible Customer consuming Unauthorized Volumes must be physically curtailed, the Company may physically shut off service to the Customer. If the Customer receives both firm and interruptible service through the same meter, such physical shut off will stop the flow of both Unauthorized Volumes and firm volumes.
2. Restoration of Service to Customers Physically Shut Off: The actual cost to restore service shall be charged for restoration of service following shut off of service that occurred in order to protect continuity of service to higher priority Customers. This charge based on actual cost replaces the otherwise applicable charge in Rule 9.

(K) Transferred to Sheet No. 37-C.1

(Continued on Sheet No. 37-E)

Issued: January 25, 2019
Advice No.: 2019-02

Effective: March 1, 2019

By:



Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

RULES AND REGULATIONS (Continued)

(T)

RULE NO. 29: Terms of Distribution System Transportation Service (Continued)

5. **Priority of Service:** Sales gas volumes shall be measured as first through the meter. Following measurement of sales gas service, transportation services will be provided in the following sequence:

- a. Firm transportation service.
- b. Interruptible transportation service.
- c. Balancing service.
- d. Unauthorized use of gas.

6. **Telemetry Requirement:**

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- 1. Service under a transportation schedule listed in Section 1 above requires Company-specified metering/telemetry equipment or data transmission equipment as specified in the distribution system transportation service agreement.
- 2. The cost of the initial installation of metering/telemetry equipment or data transmission equipment at the Customer's facility, including associated labor costs, will be borne by the Company. The Customer shall pay for the initial installation cost and ongoing charges for telephone service required by the telemetry or data transmission equipment. The cost of any subsequent change in the metering/telemetry equipment or data transmission equipment, including associated labor costs, necessitated by a change in the Customer's requirements, will be charged to the Customer. After the above-described initial installation, any Company-ordered changes or additions in metering/telemetry equipment, data transmission equipment, and any associated facilities required for the installation, will be acquired and installed at the Company's expense.

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(K) Transferred to Sheet No. 43-B.1

(Continued on Sheet No. 43-C)

Issued: January 25, 2019
Advice No.: 2019-02

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

RULES AND REGULATIONS (Continued)

(T)

RULE NO. 29: Terms of Distribution System Transportation Service (Continued)

7. Unauthorized Use of Gas:

(M) (T)

Curtailment: If the Customer fails to comply with the Company's request to partially or totally curtail its use of gas in accordance with the provisions set forth in Section 13 of this rule, all gas used in excess of such Curtailment will be billed at the applicable Rate Schedule 41 delivery and gas cost commodity rates; and, in addition, the Customer shall pay any applicable Curtailment penalties as described in Rule No. 23 of this tariff. The provisions of this paragraph are exclusive of, and in addition to, the Company's right to enforce compliance with its Curtailment or interruption request by immediate suspension of all gas service to the Customer.

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Entitlement: If the Customer fails to comply with the Company's declaration of an Overrun Entitlement in accordance with the provisions set forth in Section 13 of this rule, all gas used outside of the entitlement tolerance percentage declared by the Company, on a specified Gas Day or during a specified Entitlement period, will be subject to: 1) Rate Schedule 41T volumetric charge; and 2) a credit at the average volumetric rate that Customer would pay under the Customer's own transportation service Rate Schedule. The Customer will also pay any applicable Overrun or Underrun Entitlement penalties as described in Rule No. 23 of this tariff for any failure to comply with the Company's declaration of an Overrun or Underrun Entitlement.


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(M) Transferred from Sheet No. 43-B

(Continued on Sheet No. 43-C)

Issued: January 25, 2019
Advice No.: 2019-02

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

WN U-2

First Revision of Sheet No. 43-H
Canceling
Original Sheet No. 43-H

PUGET SOUND ENERGY
NATURAL GAS RULES AND REGULATIONS
RULE NO. 29: Terms of Distribution System Transportation Service
(Continued)

Section 12: Balancing Services--Aggregation

A Customer with meters at multiple sites may request that the Company aggregate such meters for the purpose of determining the calculation of any balancing service charges provided that aggregated meters are served by a single city gate as determined by the Company, at its sole discretion. The city gate will be specified in the Customer's service agreement. Aggregation will continue by the Company unless, at the end of the Customer's service agreement, the Customer requests that aggregation be discontinued.

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(K) Transferred to Sheet No. 43-I

(Continued on Sheet No. 43-I)

Issued: January 25, 2019
Advice No.: 2019-02

Effective: March 1, 2019

Issued By Puget Sound Energy

By:



Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Natural Gas Tariff**

RULES AND REGULATIONS (Continued)

RULE NO. 29: Terms of Distribution System Transportation Service (Continued)


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| 13. Balancing Services—Constraint Periods: (Continued) | | (T) |
| c. Overrun Entitlement: Allowable daily delivered volumes are equal to 100% of the Customer's Confirmed Nomination or more up to the entitlement tolerance percentage declared by the Company that is applied to the Customers affected by that specific entitlement period. Volumes delivered in excess of allowable daily delivered volumes will be billed at the unauthorized use of gas rate described in Section 7 of this rule. | (M) | (C) |
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| d. Underrun Entitlement: Allowable daily delivered volumes are equal to 100% of Customer's Confirmed Nomination or no less than the entitlement tolerance percentage declared by the Company that is applied to the Customers affected by that specific entitlement period. Volumes not delivered in excess of allowable daily delivered volumes will be billed at the unauthorized use of gas rate described in Section 7 of this rule. | (M) | (C) |
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| 3. For purposes of this rule, entitlement or Curtailment for any portion of a twenty-four hour Gas day will be considered one day's entitlement or Curtailment. The gas delivery day or Gas day is defined as a twenty-four consecutive hour period beginning and ending at the times specified in Rule No. 2 of this tariff. | (M) | |
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| 14. Adjustments: Rates in this rule are subject to conditions and adjustments as set forth in Schedule No. 1 of this tariff and to adjustment by rates in supplemental schedules applicable to the transportation schedule under which the Customer receives service, when applicable. However, the Customer will only be billed once for each term under an applicable supplemental schedule. | (M) | |

(M) Transferred from Sheet No. 43-H

(M) Transferred from Sheet No. 43-I

Issued: January 25, 2019
Advice No.: 2019-02

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs