



Avista Corp.

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VIA: UTC Web Portal

November 20, 2018

Mark L. Johnson
Executive Director and Secretary
Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive S.W.
P.O. Box 47250
Olympia, Washington 98504-7250

RE: Updated Washington Avoided Cost Schedule 62

Dear Mr. Johnson:

Attached for filing with the Commission is the Company's proposed tariff revision WN U-28:

**Twelfth Revision Sheet 62
Original Sheet 62A**

Canceling

Eleventh Revision Sheet 62

The primary purpose of this annual filing is to update the Standard Power Rates offered in Avista's Schedule 62, "Small Power Production and Cogeneration Schedule". This schedule is applicable to any entity that:

- a) installs and owns a facility that generates electricity and is directly interconnected with Avista's system in the State of Washington;
- b) such facility is a Qualifying Facility (QF), meaning either a cogeneration facility or a small power production facility, pursuant to Section 201 of the Public Utility Regulatory Policies Act of 1978 (PURPA) and defined in WAC 480-107-007;
- c) offers its output for sale to Avista pursuant to WAC 480-107-095(2);
- d) the facility installed generation capacity is five (5) megawatts or less; and

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- e) enters into written agreements with Avista for both the production from the facility and interconnection to Avista's system that will be subject to regulatory approvals.

The Company, in this filing, has included modifications to the text of the tariff to provide more clarity for applicable customers. Specifically, the Company has added provisions to clarify that Customers who elect to sell less than all output from their Qualifying Facilities would receive an "As-Available Power Rate" as set forth below:

The As-Available Power Rate shall apply to Customers providing QF output to Avista on an as-available basis, including those selling less than all output from their facility. For Customers that elect to reduce their net delivery, such that the Company will purchase the net output of their generating facility measured on a near-real time basis, the generation may only be netted against the load at the location of the generating facility and supplied through a single meter. Generation may not be netted against or aggregated to any other facility, premise, or meter. The metering configuration to measure such purchases will be specified in the Power Purchase Agreement.

The As-Available Power Rate shall be 85 percent (85%) of the Powerdex Hourly Mid-Columbia ("Mid-C") Index for electricity or, for installations without a meter capable of providing hourly reads, 85 percent (85%) of monthly average of the Powerdex Hourly Mid-C Index. Where the Powerdex Mid-C Index ceases to exist, and a successor exists, the successor index will be used. Where no successor exists, another index shall be agreed to by the parties. The rate shall be paid in United States dollars based on the megawatt-hour (or partial megawatt-hour) production over the term.

A copy of the workpapers supporting the Company's request is enclosed with this filing. As mentioned, Avista requests the tariff revision to become effective January 1, 2019. If you have any questions regarding this filing, please contact me.

Sincerely,

/s/Linda Gervais

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