

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED)

3. **MONTHLY RATE:** The surcharge rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

SCHEDULE 16

Delivery Charge: \$0.46 per mantle per month (I)

SCHEDULES 23 & 53

Basic Charge: \$0.52 per month (I)

Delivery Charge: \$0.01644 per therm (I)

SCHEDULE 31

Basic Charge: \$1.68 per month (I)

Delivery Charge: \$0.01536 per therm I

Gas Procurement Charge: \$0.00046 per month (I)

SCHEDULE 31T

Basic Charge: \$18.44 per month (I)

Transportation Service Commodity Charge: \$0.01536 per therm (I)

(D)

SCHEDULE 41

Basic Charge: \$5.91 per month (I)

Delivery Demand Charge: \$0.08 per therm (I)

Delivery Charge: \$0.00715 per therm for the first 900 therms (D) (I)

\$0.00715 per therm for the next 4,100 therms I

\$0.00509 per therm for all over 5,000 therms I

Gas Procurement Charge: \$0.00034 per month I

Minimum Bill: \$6.44 of delivery charge (I)

(Continued on Sheet No. 1141-B)

Issued: November 7, 2018
Advice No.: 2018-47

Effective: March 7, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

2nd Revision of Sheet No. 1141-B
Canceling 1st Revision
of Sheet No. 1141-B

WN U-2

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED)

3. **MONTHLY RATE (CONTINUED):**

SCHEDULE 41T

Basic Charge:	\$22.81 per month	(I)
Transportation Delivery Demand Charge:	\$0.08 per therm	I
Transportation Service Commodity Charge:	\$0.00715 per therm for first 900 therms	I
	\$0.00715 per therm for next 4,100 therms	I
	\$0.00509 per therm for all over 5,000 therms	I
Minimum Bill:	\$6.44 of delivery charge	(D) (I)

SCHEDULE 61

Demand Charge:	\$0.01 per 1,000 Btu per hour per month	(D)
		I (I)
		(D)

SCHEDULE 71

Monthly rental charge for water heaters

a. Standard Models	\$0.21	(I)
b. Conservation Models	\$0.35	I
c. Direct Vent Models	\$0.50	I
d. High Recovery Models	\$0.49	I
e. High Efficiency Standard	\$0.17	I
f. High Efficiency Direct Vent	\$0.31	(I)

(Continued on Sheet No. 1141-C)

Issued: November 7, 2018
Advice No.: 2018-47

Effective: March 7, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED)

3. **MONTHLY RATE (CONTINUED):**

SCHEDULE 72

Monthly rental charge for water heaters

a.	25-40 gallon storage 30,000 to 50,000 Btu	\$0.43	(I)
b.	45-55 gallon storage 70,000 to 79,000 Btu	\$0.57	I
c.	45-55 gallon storage 51,000 to 75,000 Btu	\$0.57	I
d.	50-65 gallon storage 60,000 to 69,000 Btu	\$0.90	I
e.	60-84 gallon storage 70,000 to 129,000 Btu	\$1.18	I
f.	75-90 gallon storage 130,000 to 169,000 Btu	\$1.58	I
g.	75-100 gallon storage 170,000 to 200,000 Btu	\$1.83	(I)

SCHEDULE 74

Monthly rental charge for conversion burners

a.	45,000 to 400,000 Btu Standard Model	\$0.30	(I)
b.	45,000 to 400,000 Btu Conservation Model	\$0.45	I
c.	401,000 to 700,000 Btu	\$0.80	I
d.	701,000 to 1,300,000 Btu	\$1.09	(I)


SCHEDULE 85

Basic Charge:	\$24.59 per month	(I)
Interruptible Delivery Charge:	\$0.00445 per therm for first 25,000 therms	I
	\$0.00220 per therm for next 25,000 therms	I
	\$0.00211 per therm for all over 50,000 therms	I
Gas Procurement Charge:	\$0.00033 per therm	I
Delivery Demand Charge:	\$0.05 per therm of daily firm gas	(I)
Firm Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above	(D)

(Continued on Sheet No. 1141-D)

Issued: November 7, 2018
Advice No.: 2018-47

Effective: March 7, 2019

By:  **Issued By Puget Sound Energy**
 Jon Piliaris **Title:** Director, Regulatory Affairs

2nd Revision of Sheet No. 1141-E
Canceling 1st Revision
of Sheet No. 1141-E

WN U-2

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED)

3. **MONTHLY RATE (CONTINUED):**

SCHEDULE 87

Basic Charge:	\$38.47 per month	(I)
Interruptible Delivery Charge:	\$0.00960 therm for first 25,000 therms	(D)
	\$0.00580 per therm for next 25,000 therms	
	\$0.00369 per therm for next 50,000 therms	
	\$0.00237 per therm for next 100,000 therms	
	\$0.00170 per therm for next 300,000 therms	
	\$0.00131 per therm for all over 500,000 therms	
Gas Procurement Charge:	\$0.00041 per therm	
Delivery Demand Charge:	\$0.10 per therm of daily firm gas	(I)
Firm Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above	(D)

SCHEDULE 87T

Basic Charge:	\$61.56 per month	(I)
Transportation firm contract delivery demand charge:	\$0.10 per therm of daily contract demand per month	(I)
Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates below	
Transportation Service Commodity Charge:	\$0.00960 per therm for first 25,000 therms	(I)
	\$0.00580 per therm for next 25,000 therms	
	\$0.00369 per therm for next 50,000 therms	
	\$0.00237 per therm for next 100,000 therms	
	\$0.00170 per therm for next 300,000 therms	
	\$0.00131 per therm for all over 500,000 therms	(I)

(Continued on Sheet No. 1141-F)

Issued: November 7, 2018
Advice No.: 2018-47

Effective: March 7, 2019

By:



Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

a. (Continued):

Delivery Revenue Per Unit		
Rate Group 1 – Schedules 23 & 53	\$0.36247 (per therm)	(T) (I)
Rate Group 2 – Schedules 31 & 31T		(T)
31 / Delivery Charge	\$0.31011 (per therm)	(I)
Gas Procurement Charge	\$0.00928 (per therm)	I
31T / Delivery Charge	\$0.31011 (per therm)	(I)
Rate Group 3 – Schedules 41, 41T, 86 & 86T		(T)
41 / Delivery Demand Charge	\$1.25 (per therm)	(I)
Delivery Charge:		
0 to 900 therms	\$0.00000 (per therm)	
901 to 5,000 therms	\$0.13591 (per therm)	(I)
Over 5,000 therms	\$0.10873 (per therm)	I
Gas Procurement Charge	\$0.00643 (per therm)	I
41T / Transportation Delivery Demand Charge	\$1.25 (per therm)	(I)
Transportation Commodity Charge:		
0 to 900 therms	\$0.00000 (per therm)	
901 to 5,000 therms	\$0.13591 (per therm)	(I)
Over 5,000 therms	\$0.10873 (per therm)	I
86 / Delivery Demand Charge	\$1.30 (per therm)	(I)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$0.20555 (per therm)	(I)
Over 1,000 therms	\$0.14572 (per therm)	I
Gas Procurement Charge	\$0.00967 (per therm)	I
86T / Firm Delivery Demand Charge	\$1.30 (per therm)	(I)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$0.20555 (per therm)	(I)
Over 1,000 therms	\$0.14572 (per therm)	(I)

(Continued on Sheet No. 1142-B)

Issued: November 7, 2018
Advice No.: 2018-47

Effective: March 7, 2019

By:



Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

b. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

c. Monthly Allowed Delivery Revenue Per Customer:

Rate Group 1 – Schedules 23 & 53			
Month		Month	
January	\$45.98	July	\$6.36
February	\$34.69	August	\$6.02
March	\$35.86	September	\$10.24
April	\$23.77	October	\$21.83
May	\$14.61	November	\$34.87
June	\$9.11	December	\$41.85

(T)

(I) (R)
 (R) (R)
 (I) (I)
 I I
 I (I)
 (I) (R)

Rate Group 2 – Schedules 31 & 31T			
Month		Month	
January	\$191.25	July	\$45.37
February	\$151.20	August	\$44.49
March	\$154.72	September	\$54.16
April	\$108.59	October	\$95.77
May	\$72.39	November	\$144.47
June	\$52.86	December	\$177.45


(T)

(I) (I)
 I I
 I I
 I I
 I I
 (I) (I)

(Continued on Sheet No. 1142-C)

Issued: November 7, 2018
Advice No.: 2018-47

Effective: March 7, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

- 4. **DECOUPLING MECHANISM** (Continued):
 - 1. Decoupling Calculation (Continued):
 - c. Monthly Allowed Delivery Revenue Per Customer (Continued):


Rate Group 3 – Schedules 41, 41T, 86 & 86T				(T)	
Month		Month			
January	\$1,227.74	July	\$516.19	(I)	(I)
February	\$1,047.28	August	\$505.56	I	I
March	\$1,102.31	September	\$576.20	I	I
April	\$895.92	October	\$835.49	I	I
May	\$696.21	November	\$1,017.42	(I)	I
June	\$376.71	December	\$1,165.40	(R)	(I)

- d. Process:
 - i. The amounts accrued in the RDA Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the RDA Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
 - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule No. 142 to be effective May 1 of the same year.
- 5. **TERM:** Accruals under this mechanism shall continue until the effective date of rates approved in the Company's first general rate case, or a separate proceeding, filed in or after 2021. These accruals may be continued subject to approval by the Commission in that general rate case or separate proceeding. If this mechanism is discontinued, amounts remaining in the Delivery Revenue Decoupling Adjustment balancing account at that time will continue to be amortized through the rates in this schedule until the balance is cleared.

(Continued on Sheet No. 1142-D)

Issued: November 7, 2018
Advice No.: 2018-47

Effective: March 7, 2019

By: 

Issued By Puget Sound Energy
 Jon Piliaris **Title:** Director, Regulatory Affairs