

Total Energy Delivered & Total Emissions 2017

<i>Resource Category</i>	<i>MWh Total</i>	<i>% PSE Only (All Owned)</i>	<i>% PSE Only Thermal</i>	<i>% of Total</i>	<i>Short Ton Total</i>	<i>% PSE Only (All Owned)</i>	<i>% PSE Only Thermal</i>	<i>% of Total</i>
PSE Owned Coal	4,463,705	40.8%	53.2%	21.4%	4,907,712	72.0%	72.0%	43.7%
PSE Owned Gas	3,923,898	35.9%	46.8%	18.8%	1,905,779	28.0%	28.0%	17.0%
PSE Own All Other	2,540,007	23.2%		12.2%	368	0.0%		0.0%
Firm Coal	2,070,958			9.9%	2,449,181			21.8%
Firm Gas	0			0.0%	0			0.0%
Firm All Other (Renewable)	5,365,707			25.7%	766,337			6.8%
Unspecified	2,534,323			12.1%	1,188,669			10.6%
Total	20,898,598				11,218,045			
PSE Own Plus Firm PPA	18,364,275				10,029,376			
PSE Only Total	10,927,610			52.3%	6,813,858			60.7%
Firm Total	7,436,665			35.6%	3,215,518			28.7%
Unspecified Total	2,534,323			12.1%	1,188,669			10.6%

Year	Type	Primary / Secondary Claim	Fuel (Primary)	Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2005	Generation - Hydro	PSE Generation	Renewable	Electron	96,719.50	0.00	0.00
2005	Generation - Hydro	PSE Generation	Renewable	Lower Baker	296,318.98	0.00	0.00
2005	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #1	51,530.60	0.00	0.00
2005	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #2	139,699.00	0.00	0.00
2005	Generation - Hydro	PSE Generation	Renewable	Upper Baker	295,224.47	0.00	0.00
2005	Generation - Steam	PSE Generation	Coal	Colstrip 1 & 2	2,241,315.00	2,524.34	2,828,920.30
2005	Generation - Steam	PSE Generation	Coal	Colstrip 3 & 4	2,934,484.00	2,310.66	3,390,300.38
2005	Generation - Steam	PSE Generation	Gas	Encogen	459,081.82	1,031.63	236,802.25
2005	Generation - Oil/Gas/Wind	PSE Generation	Diesel	Crystal Mountain	59.29	2,020.79	59.91
2005	Generation - Oil/Gas/Wind	PSE Generation	Gas	Freddie #1	338,805.00	654.28	110,836.59
2005	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredonia	12,655.00	1,064.30	6,734.38
2005	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredrickson 1 & 2	1,421.50	1,692.13	1,202.68
2005	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Hopkins Ridge (W184)	33,670.17	0.00	0.00
2005	Generation - Oil/Gas/Wind	PSE Generation	Gas	Whitehorn 2&3	1,054.70	1,564.08	824.82
2005	Purchases - Firm	Firm Primary	System	BC Hydro (Point Roberts)	21,622.68	1,009	10,911.98
2005	Purchases - Firm	Firm Primary	Renewable	BPA	7,000.00	0.00	0.00
2005	Purchases - Firm	Firm Primary	System	BPA Firm - WNP#3 Exchange	407,654.00	1,009	205,724.35
2005	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rock Island Syst #2	1,374,698.00	0.00	0.00
2005	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rocky Reach	2,144,283.00	0.00	0.00
2005	Purchases - Firm	Firm Primary	Renewable	Douglas PUD - Wells Project	1,057,504.00	0.00	0.00
2005	Purchases - Firm	Firm Primary	Renewable	Grant PUD - Priest Rapids	386,705.00	0.00	0.00
2005	Purchases - Firm	Firm Primary	Renewable	Grant PUD - Wanapum	434,635.00	0.00	0.00
2005	Purchases - Firm	Firm Primary	Coal	NWestern Energy(MPC) Firm Contract	801,043.00	2,204.67	883,019.28
2005	Purchases - Firm	Firm Primary	System	Snohomish PUD Conservation	89,728.00	1,009	45,281.62
2005	Purchases - Firm	Firm Primary	Renewable	VanderHaak Dairy Digester	1,790.16	0.00	0.00
2005	Purchases - Firm	Firm Primary	Renewable	WASCO Hydro	41,804.00	0.00	0.00
2005	Purchases - PURPA	Firm Primary	Renewable	Hutchinson Creek	2,364.00	0.00	0.00
2005	Purchases - PURPA	Firm Primary	Renewable	Koma Kulshan Associates	31,836.00	0.00	0.00
2005	Purchases - PURPA	Firm Primary	Gas	March Point Cogen. - 1 & 2	1,016,806.38	726.80	369,507.82
2005	Purchases - PURPA	Firm Primary	Renewable	Nooksack	18,809.37	0.00	0.00
2005	Purchases - PURPA	Firm Primary	Black Liquor	Port Townsend Paper Co.	2,498.48	985.79	1,231.48
2005	Purchases - PURPA	Firm Primary	Renewable	Puyallup Energy Recovery Company	6,483.99	0.00	0.00
2005	Purchases - PURPA	Firm Primary	MSW	Spokane MSW	147,314.00	4,414.96	325,192.47
2005	Purchases - PURPA	Firm Primary	Gas	Sumas Cogeneration	1,032,316.53	927.49	478,734.11
2005	Purchases - PURPA	Firm Primary	Renewable	Sygitowicz Creek	4.64	0.00	0.00
2005	Purchases - PURPA	Firm Primary	Gas	Tenaska	523,309.64	885.50	231,694.15
2005	Purchases - PURPA	Firm Primary	Renewable	Twin Falls Hydro	48,463.00	0.00	0.00
2005	Purchases - PURPA	Firm Primary	Renewable	Weeks Falls	8,206.80	0.00	0.00
2005	Purchases - Secondary	Secondary	System	Arizona Public Service	308,755.00	1,009	155,814.54
2005	Purchases - Secondary	Secondary	System	ATCO Power Canada	1,589.00	1,009	801.90
2005	Purchases - Secondary	Secondary	System	Avista Corp. WWP Division	61,319.42	1,009	30,945.11
2005	Purchases - Secondary	Secondary	System	Avista Energy	764,907.00	1,009	386,013.62
2005	Purchases - Secondary	Secondary	System	Benton County PUD	15,549.00	1,009	7,846.87
2005	Purchases - Secondary	Secondary	System	Black Hills Power	19,825.00	1,009	10,004.77
2005	Purchases - Secondary	Secondary	System	Book Outs - EITF 03-11	-1,263,279.00	1,009	-637,519.20
2005	Purchases - Secondary	Secondary	System	BP Energy Co.	121,032.00	1,009	61,079.32
2005	Purchases - Secondary	Secondary	System	BPA	617,085.00	1,009	311,414.61
2005	Purchases - Secondary	Secondary	System	Burbank, City of	6,019.00	1,009	3,037.51
2005	Purchases - Secondary	Secondary	System	Calpine Energy Management	116,791.00	1,009	58,939.08
2005	Purchases - Secondary	Secondary	System	Calpine Energy Services	111,066.00	1,009	56,049.94
2005	Purchases - Secondary	Secondary	System	Cargill Power Markets	62,417.00	1,009	31,499.01
2005	Purchases - Secondary	Secondary	System	Chelan County PUD #1	86,002.00	1,009	43,401.28
2005	Purchases - Secondary	Secondary	System	Citigroup Energy Inc	5,000.00	1,009	2,523.27
2005	Purchases - Secondary	Secondary	System	Clatskanie PUD	11,269.00	1,009	5,686.95
2005	Purchases - Secondary	Secondary	System	Conoco, Inc.	21,703.00	1,009	10,952.51
2005	Purchases - Secondary	Secondary	System	Constellation Power Source, Inc.	505,863.00	1,009	255,285.95
2005	Purchases - Secondary	Secondary	System	Douglas County PUD #1	283,186.00	1,009	142,911.04
2005	Purchases - Secondary	Secondary	System	ENMAX Energy Marketing, Inc.	4,290.00	1,009	2,164.97
2005	Purchases - Secondary	Secondary	System	Epcor Merchant & Capital	135,120.00	1,009	68,188.89
2005	Purchases - Secondary	Secondary	System	Eugene Water & Electric	41,301.00	1,009	20,842.73
2005	Purchases - Secondary	Secondary	System	Franklin County PUD #1	7,145.00	1,009	3,605.76
2005	Purchases - Secondary	Secondary	System	Grant County PUD #2	40,585.00	1,009	20,481.40
2005	Purchases - Secondary	Secondary	System	Grays Harbor PUD #1	13,983.00	1,009	7,056.58
2005	Purchases - Secondary	Secondary	System	Iberdrola Renewables (PPM Energy)	456,966.00	1,009	230,609.86
2005	Purchases - Secondary	Secondary	System	Idaho Falls Power	21,760.00	1,009	10,981.28
2005	Purchases - Secondary	Secondary	System	Idaho Power Company	25,318.00	1,009	12,776.84
2005	Purchases - Secondary	Secondary	System	J. Aron & Company	12,800.00	1,009	6,459.58
2005	Purchases - Secondary	Secondary	System	Klamath Falls, City of	19,175.00	1,009	9,676.75
2005	Purchases - Secondary	Secondary	System	Los Angeles Dept. Water & Power	6,008.00	1,009	3,031.96
2005	Purchases - Secondary	Secondary	System	Macquarie Energy LLC	243,625.00	1,009	122,946.41
2005	Purchases - Secondary	Secondary	System	Merrill Lynch Commodities	22,000.00	1,009	11,102.39
2005	Purchases - Secondary	Secondary	System	Modesto Irrigation District	731.00	1,009	368.90
2005	Purchases - Secondary	Secondary	System	Morgan Stanley CG	78,183.00	1,009	39,455.39
2005	Purchases - Secondary	Secondary	System	N. California Power Agency	9,220.00	1,009	4,652.91
2005	Purchases - Secondary	Secondary	System	Noble Americas Energy Solutions	9,400.00	1,009	4,743.75
2005	Purchases - Secondary	Secondary	System	NorthPoint Energy Solutions, Inc.	1,069.00	1,009	539.48
2005	Purchases - Secondary	Secondary	System	Northwestern Energy	13,643.00	1,009	6,885.00
2005	Purchases - Secondary	Secondary	System	Okanogan PUD	1,922.00	1,009	969.95
2005	Purchases - Secondary	Secondary	System	Pacific Northwest Generation Coop.	117,381.00	1,009	59,236.83
2005	Purchases - Secondary	Secondary	System	Pacificorp	202,512.00	1,009	102,198.55
2005	Purchases - Secondary	Secondary	System	Pinnacle West Capital Corp	462,826.00	1,009	233,567.14
2005	Purchases - Secondary	Secondary	System	Portland General Electric	156,352.00	1,009	78,903.71
2005	Purchases - Secondary	Secondary	System	Powerex Corp.	636,760.00	1,009	321,343.68
2005	Purchases - Secondary	Secondary	System	PP&L Montana, LLC.	47,005.00	1,009	23,721.28
2005	Purchases - Secondary	Secondary	System	Public Service of Colorado	82,800.00	1,009	41,785.38
2005	Purchases - Secondary	Secondary	System	Rainbow Energy Marketing	84,193.00	1,009	42,488.36
2005	Purchases - Secondary	Secondary	System	Redding, City of	2,052.00	1,009	1,035.55
2005	Purchases - Secondary	Secondary	System	Sacramento Municipal	2,718.00	1,009	1,371.65
2005	Purchases - Secondary	Secondary	System	San Diego Gas & Electric	1,285.00	1,009	648.48
2005	Purchases - Secondary	Secondary	System	Seattle City Light Marketing	82,827.00	1,009	41,799.00
2005	Purchases - Secondary	Secondary	System	Sempra Energy Trading	519,878.00	1,009	262,358.68
2005	Purchases - Secondary	Secondary	System	Shell Energy (Coral Pwr)	552,827.00	1,009	278,986.53
2005	Purchases - Secondary	Secondary	System	Sierra Pacific Power	2,257.00	1,009	1,139.00
2005	Purchases - Secondary	Secondary	System	Silicon Valley Pwr - Santa Clara	2,396.00	1,009	1,209.15
2005	Purchases - Secondary	Secondary	System	Snohomish County PUD #1	31,194.00	1,009	15,742.19
2005	Purchases - Secondary	Secondary	System	Southern Cal - Edison	69,229.00	1,009	34,936.71
2005	Purchases - Secondary	Secondary	System	SUEZ Energy Marketing (Tractebel)	155,175.00	1,009	78,309.73
2005	Purchases - Secondary	Secondary	System	Tacoma Power	73,331.00	1,009	37,006.81
2005	Purchases - Secondary	Secondary	System	Tenaska	526.00	1,009	265.45
2005	Purchases - Secondary	Secondary	System	TransAlta Energy Marketing	952,384.00	1,009	480,624.70

Year	Type	Primary / Secondary Claim Fuel (Primary)		Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2005	Purchases - Secondary	Secondary	System	TransCanada Power Corp.	2,211.00	1,009	1,115.79
2005	Purchases - Secondary	Secondary	System	Turlock Irrigation District	54,814.00	1,009	27,662.12
2005	Purchases - Secondary	Secondary	System	UBS AG	9,670.00	1,009	4,880.01
2005	Purchases - Secondary	Secondary	System	Western Area Power Association	60.00	1,009	30.28
2005	Interchange - In	Secondary	System	Black Creek Hydro	3,735.00	1,009	1,884.88
2005	Interchange - In	Secondary	System	BPA	59,275.00	1,009	29,913.38
2005	Interchange - In	Secondary	System	Franklin County PUD #1	2,520.00	1,009	1,271.73
2005	Interchange - In	Secondary	System	Pacific Gas & Elec - Exchange	413,000.00	1,009	208,422.23
2005	Interchange - In	Secondary	System	Powerex - Exchange	745,956.00	1,009	376,449.91
2005	Interchange - In	Secondary	System	Powerex Corp.	76,800.00	1,009	38,757.45
2005	Interchange - In	Secondary	System	Seattle City Light Marketing	659,600.00	1,009	332,869.99
2005	Interchange - In	Secondary	System	TransAlta Energy Marketing	1,708,150.00	1,009	862,025.27
2005	Interchange - Out	Secondary	System	Black Creek Hydro	-3,839.00	1,009	-1,937.37
2005	Interchange - Out	Secondary	System	BPA	-59,925.00	1,009	-30,241.41
2005	Interchange - Out	Secondary	System	Deviation	-25,112.42	1,009	-12,673.09
2005	Interchange - Out	Secondary	System	Franklin County PUD #1	-2,520.00	1,009	-1,271.73
2005	Interchange - Out	Secondary	System	Pacific Gas & Elec - Exchange	-413,000.00	1,009	-208,422.23
2005	Interchange - Out	Secondary	System	Powerex - Exchange	-745,956.00	1,009	-376,449.91
2005	Interchange - Out	Secondary	System	Powerex Corp.	-76,800.00	1,009	-38,757.45
2005	Interchange - Out	Secondary	System	Seattle City Light Marketing	-659,600.00	1,009	-332,869.99
2005	Interchange - Out	Secondary	System	TransAlta Energy Marketing	-1,708,150.00	1,009	-862,025.27
2005	Sales for Resale	Secondary	System	Arizona Public Service	-1,600.00	1,009	-807.45
2005	Sales for Resale	Secondary	System	Avista Corp. WWP Division	-52,058.00	1,009	-26,271.29
2005	Sales for Resale	Secondary	System	Avista Energy	-279,013.00	1,009	-140,805.11
2005	Sales for Resale	Secondary	System	Benton County PUD	-5,815.00	1,009	-2,934.56
2005	Sales for Resale	Secondary	System	Black Hills Power	-1,362.00	1,009	-687.34
2005	Sales for Resale	Secondary	System	Book Outs - EITF 03-11	1,263,279.00	1,009	637,519.20
2005	Sales for Resale	Secondary	System	BP Energy Co.	-53,482.00	1,009	-26,989.92
2005	Sales for Resale	Secondary	System	BPA	-62,440.00	1,009	-31,510.62
2005	Sales for Resale	Secondary	System	Burbank, City of	-2,500.00	1,009	-1,261.64
2005	Sales for Resale	Secondary	System	Calpine Energy Management	-53,467.00	1,009	-26,982.35
2005	Sales for Resale	Secondary	System	Calpine Energy Services	-469.00	1,009	-236.68
2005	Sales for Resale	Secondary	System	Cargill Power Markets	-75,465.00	1,009	-38,083.74
2005	Sales for Resale	Secondary	System	Chelan County PUD #1	-3,000.00	1,009	-1,513.96
2005	Sales for Resale	Secondary	System	Citigroup Energy Inc	-14,400.00	1,009	-7,267.02
2005	Sales for Resale	Secondary	System	Clatskanie PUD	-3,681.00	1,009	-1,857.63
2005	Sales for Resale	Secondary	System	Conoco, Inc.	-18,450.00	1,009	-9,310.87
2005	Sales for Resale	Secondary	System	Constellation Power Source, Inc.	-72,439.00	1,009	-36,556.65
2005	Sales for Resale	Secondary	System	ENMAX Energy Marketing, Inc.	-13,763.00	1,009	-6,945.56
2005	Sales for Resale	Secondary	System	Epcor Merchant & Capital	-47,080.00	1,009	-23,759.13
2005	Sales for Resale	Secondary	System	Eugene Water & Electric	-13,400.00	1,009	-6,762.37
2005	Sales for Resale	Secondary	System	Franklin County PUD #1	-2,610.00	1,009	-1,317.15
2005	Sales for Resale	Secondary	System	Grant County PUD #2	-5,050.00	1,009	-2,548.50
2005	Sales for Resale	Secondary	System	Grays Harbor PUD #1	-3,395.00	1,009	-1,713.30
2005	Sales for Resale	Secondary	System	Hinson Power Company	-400.00	1,009	-201.86
2005	Sales for Resale	Secondary	System	Iberdrola Renewables (PPM Energy)	-201,269.00	1,009	-101,571.27
2005	Sales for Resale	Secondary	System	Idaho Power Company	-13,645.00	1,009	-6,886.01
2005	Sales for Resale	Secondary	System	J. Aron & Company	-17,344.00	1,009	-8,752.72
2005	Sales for Resale	Secondary	System	Klamath Falls, City of	-3,100.00	1,009	-1,564.43
2005	Sales for Resale	Secondary	System	Los Angeles Dept. Water & Power	-9,336.00	1,009	-4,711.45
2005	Sales for Resale	Secondary	System	Macquarie Energy LLC	-67,600.00	1,009	-34,114.63
2005	Sales for Resale	Secondary	System	Merrill Lynch Commodities	-13,210.00	1,009	-6,666.48
2005	Sales for Resale	Secondary	System	Modesto Irrigation District	-4,485.00	1,009	-2,263.37
2005	Sales for Resale	Secondary	System	Morgan Stanley CG	-116,067.00	1,009	-58,573.71
2005	Sales for Resale	Secondary	System	N. California Power Agency	-5,064.00	1,009	-2,555.57
2005	Sales for Resale	Secondary	System	Noble Americas Energy Solutions	-12,200.00	1,009	-6,156.78
2005	Sales for Resale	Secondary	System	NorthPoint Energy Solutions, Inc.	-7,173.00	1,009	-3,619.89
2005	Sales for Resale	Secondary	System	Northwestern Energy	-12,875.00	1,009	-6,497.42
2005	Sales for Resale	Secondary	System	Okanogan PUD	-90.00	1,009	-45.42
2005	Sales for Resale	Secondary	System	Pacific Northwest Generatin Coop.	-13,771.00	1,009	-6,949.59
2005	Sales for Resale	Secondary	System	Pacificorp	-293,074.00	1,009	-147,901.06
2005	Sales for Resale	Secondary	System	Pinnacle West Capital Corp	-11,600.00	1,009	-5,853.99
2005	Sales for Resale	Secondary	System	Portland General Electric	-125,698.00	1,009	-63,434.04
2005	Sales for Resale	Secondary	System	Powerex Corp.	-264,088.00	1,009	-133,273.15
2005	Sales for Resale	Secondary	System	PP&L Montana, LLC.	-51,102.00	1,009	-25,788.84
2005	Sales for Resale	Secondary	System	Public Service of Colorado	-50,870.00	1,009	-25,671.77
2005	Sales for Resale	Secondary	System	Rainbow Energy Marketing	-77,986.00	1,009	-39,355.97
2005	Sales for Resale	Secondary	System	Redding, City of	-2,812.00	1,009	-1,419.09
2005	Sales for Resale	Secondary	System	Sacramento Municipal	-13,526.00	1,009	-6,825.95
2005	Sales for Resale	Secondary	System	San Diego Gas & Electric	-1,262.00	1,009	-636.87
2005	Sales for Resale	Secondary	System	Seattle City Light Marketing	-25,005.00	1,009	-12,618.88
2005	Sales for Resale	Secondary	System	Sempra Energy Trading	-99,153.00	1,009	-50,037.99
2005	Sales for Resale	Secondary	System	Shell Energy (Coral Pwr)	-66,693.00	1,009	-33,656.91
2005	Sales for Resale	Secondary	System	Sierra Pacific Power	-1,819.00	1,009	-917.97
2005	Sales for Resale	Secondary	System	Silicon Valley Pwr - Santa Clara	-3,354.00	1,009	-1,692.61
2005	Sales for Resale	Secondary	System	Snohomish County PUD #1	-23,113.00	1,009	-11,664.08
2005	Sales for Resale	Secondary	System	Southern Cal - Edison	-10,104.00	1,009	-5,099.03
2005	Sales for Resale	Secondary	System	SUEZ Energy Marketing (Tractebel)	-242,108.00	1,009	-122,180.85
2005	Sales for Resale	Secondary	System	Tacoma Power	-3,807.00	1,009	-1,921.22
2005	Sales for Resale	Secondary	System	TransAlta Energy Marketing	-468,655.00	1,009	-236,508.77
2005	Sales for Resale	Secondary	System	TransCanada Power Corp.	-17,924.00	1,009	-9,045.42
2005	Sales for Resale	Secondary	System	Turlock Irrigation District	-3,885.00	1,009	-1,960.58
2005	Sales for Resale	Secondary	System	UBS AG	-9,880.00	1,009	-4,985.98
2005	Sales for Resale	Secondary	System	Western Area Power Association	-200.00	1,009	-100.93
2006	Generation - Hydro	PSE Generation	Renewable	Electron	67,270.35	0.00	0.00
2006	Generation - Hydro	PSE Generation	Renewable	Lower Baker	334,144.54	0.00	0.00
2006	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #1	47,557.40	0.00	0.00
2006	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #2	161,751.40	0.00	0.00
2006	Generation - Hydro	PSE Generation	Renewable	Upper Baker	338,552.67	0.00	0.00
2006	Generation - Steam	PSE Generation	Coal	Colstrip 1 & 2	2,180,745.00	2,483.24	2,707,654.30
2006	Generation - Steam	PSE Generation	Coal	Colstrip 3 & 4	2,619,283.00	2,451.10	3,210,065.65
2006	Generation - Steam	PSE Generation	Gas	Encogen	259,963.15	1,062.51	138,107.34
2006	Generation - Oil/Gas/Windr	PSE Generation	Diesel	Crystal Mountain	1,060.42	1,719.18	911.53
2006	Generation - Oil/Gas/Windr	PSE Generation	Gas	Freddie #1	393,030.00	765.38	150,409.54
2006	Generation - Oil/Gas/Windr	PSE Generation	Gas	Fredonia	42,874.40	1,279.48	27,428.54
2006	Generation - Oil/Gas/Windr	PSE Generation	Gas	Fredrickson 1 & 2	12,684.30	1,724.89	10,939.51
2006	Generation - Oil/Gas/Windr	PSE Generation	Renewable	Hopkins Ridge (W184)	361,586.58	0.00	0.00
2006	Generation - Oil/Gas/Windr	PSE Generation	Gas	Whitehorn 2&3	13,578.00	1,596.43	10,838.17
2006	Generation - Oil/Gas/Windr	PSE Generation	Renewable	Wild Horse (W183)	11,241.77	0.00	0.00
2006	Purchases - Firm	Firm Primary	System	BC Hydro (Point Roberts)	22,242.52	1,014	11,275.21

Year	Type	Primary / Secondary Clairr Fuel (Primary)		Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2006	Purchases - Firm	Firm Primary	Renewable	BPA	7,077.00	0.00	0.00
2006	Purchases - Firm	Firm Primary	System	BPA Firm - WNP#3 Exchange	362,075.00	1,014	183,543.60
2006	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rock Island Syst #2	1,294,355.00	0.00	0.00
2006	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rocky Reach	2,365,522.00	0.00	0.00
2006	Purchases - Firm	Firm Primary	Renewable	Douglas PUD - Wells Project	1,133,871.00	0.00	0.00
2006	Purchases - Firm	Firm Primary	Renewable	Grant PUD - Priest Rapids	443,113.00	0.00	0.00
2006	Purchases - Firm	Firm Primary	Renewable	Grant PUD - Wanapum	455,505.00	0.00	0.00
2006	Purchases - Firm	Firm Primary	Coal	NWestern Energy(MPC) Firm Contract	723,917.00	2,465.70	892,481.89
2006	Purchases - Firm	Firm Primary	System	Snohomish PUD Conservation	89,664.00	1,014	45,452.61
2006	Purchases - Firm	Firm Primary	Renewable	VanderHaak Dairy Digester	1,823.28	0.00	0.00
2006	Purchases - Firm	Firm Primary	Renewable	WASCO Hydro	36,732.00	0.00	0.00
2006	Purchases - PURPA	Firm Primary	Renewable	Hutchinson Creek	2,171.36	0.00	0.00
2006	Purchases - PURPA	Firm Primary	Renewable	Koma Kulshan Associates	33,468.00	0.00	0.00
2006	Purchases - PURPA	Firm Primary	Gas	March Point Cogen. - 1 & 2	983,695.89	726.80	357,475.45
2006	Purchases - PURPA	Firm Primary	Renewable	Nooksack	17,652.95	0.00	0.00
2006	Purchases - PURPA	Firm Primary	Black Liquor	Port Townsend Paper Co.	1,847.06	1,056.35	975.58
2006	Purchases - PURPA	Firm Primary	Renewable	Puyallup Energy Recovery Company	4,828.61	0.00	0.00
2006	Purchases - PURPA	Firm Primary	MSW	Spokane MSW	141,325.00	4,573.68	323,187.78
2006	Purchases - PURPA	Firm Primary	Gas	Sumas Cogeneration	579,513.65	927.49	268,747.95
2006	Purchases - PURPA	Firm Primary	Renewable	Sygitowicz Creek	585.60	0.00	0.00
2006	Purchases - PURPA	Firm Primary	Gas	Tenaska	844,472.04	861.39	363,707.92
2006	Purchases - PURPA	Firm Primary	Renewable	Twin Falls Hydro	67,233.00	0.00	0.00
2006	Purchases - PURPA	Firm Primary	Renewable	Weeks Falls	12,691.00	0.00	0.00
2006	Purchases - Secondary	Secondary	System	Arizona Public Service	2,000.00	1,014	1,013.84
2006	Purchases - Secondary	Secondary	System	ATCO Power Canada	820.00	1,014	415.68
2006	Purchases - Secondary	Secondary	System	Avista Corp. WWP Division	102,666.80	1,014	52,044.01
2006	Purchases - Secondary	Secondary	System	Avista Energy	713,907.00	1,014	361,894.80
2006	Purchases - Secondary	Secondary	System	Barclays Bank Plc	7,600.00	1,014	3,852.60
2006	Purchases - Secondary	Secondary	System	Bear Energy LP	48.00	1,014	24.33
2006	Purchases - Secondary	Secondary	System	Benton County PUD	22,518.00	1,014	11,414.86
2006	Purchases - Secondary	Secondary	System	Black Hills Power	12,360.00	1,014	6,265.55
2006	Purchases - Secondary	Secondary	System	Book Outs - EITF 03-11	-2,421,278.00	1,014	-1,227,397.85
2006	Purchases - Secondary	Secondary	System	BP Energy Co.	181,121.00	1,014	91,814.13
2006	Purchases - Secondary	Secondary	System	BPA	739,012.00	1,014	374,621.06
2006	Purchases - Secondary	Secondary	System	Burbank, City of	4,195.00	1,014	2,126.54
2006	Purchases - Secondary	Secondary	System	Cargill Power Markets	48,374.00	1,014	24,521.82
2006	Purchases - Secondary	Secondary	System	Chelan County PUD #1	40,907.00	1,014	20,736.64
2006	Purchases - Secondary	Secondary	System	Cincinnati Gas & Electric Co	7,400.00	1,014	3,751.22
2006	Purchases - Secondary	Secondary	System	Cinergy Services	21,330.00	1,014	10,812.64
2006	Purchases - Secondary	Secondary	System	Citigroup Energy Inc	117,050.00	1,014	59,335.16
2006	Purchases - Secondary	Secondary	System	Clatskanie PUD	9,785.00	1,014	4,960.23
2006	Purchases - Secondary	Secondary	System	Conoco, Inc.	17,475.00	1,014	8,858.45
2006	Purchases - Secondary	Secondary	System	Constellation Power Source, Inc.	320,060.00	1,014	162,245.29
2006	Purchases - Secondary	Secondary	System	DB Energy Trading LLC	27,200.00	1,014	13,788.26
2006	Purchases - Secondary	Secondary	System	Douglas County PUD #1	292,497.00	1,014	148,273.01
2006	Purchases - Secondary	Secondary	System	ENMAX Energy Marketing, Inc.	175.00	1,014	88.71
2006	Purchases - Secondary	Secondary	System	Epcor Merchant & Capital	63,703.00	1,014	32,292.42
2006	Purchases - Secondary	Secondary	System	Eugene Water & Electric	63,650.00	1,014	32,265.55
2006	Purchases - Secondary	Secondary	System	Fortis Energy Marketing & Trading	16,400.00	1,014	8,313.51
2006	Purchases - Secondary	Secondary	System	Franklin County PUD #1	15,035.00	1,014	7,621.56
2006	Purchases - Secondary	Secondary	System	Grant County PUD #2	89,108.00	1,014	45,170.76
2006	Purchases - Secondary	Secondary	System	Grays Harbor PUD #1	21,400.00	1,014	10,848.12
2006	Purchases - Secondary	Secondary	System	Iberdrola Renewables (PPM Energy)	400,182.00	1,014	202,860.86
2006	Purchases - Secondary	Secondary	System	Idaho Falls Power	84,230.00	1,014	42,698.00
2006	Purchases - Secondary	Secondary	System	Idaho Power Company	99,558.00	1,014	50,468.09
2006	Purchases - Secondary	Secondary	System	J. Aron & Company	20,000.00	1,014	10,138.43
2006	Purchases - Secondary	Secondary	System	JP Morgan Ventures Energy	10,000.00	1,014	5,069.21
2006	Purchases - Secondary	Secondary	System	King County	39.59	1,014	20.07
2006	Purchases - Secondary	Secondary	System	Klamath Falls, City of	31,207.00	1,014	15,819.50
2006	Purchases - Secondary	Secondary	System	Lehman Bros Commodity Services	7,800.00	1,014	3,953.99
2006	Purchases - Secondary	Secondary	System	Los Angeles Dept. Water & Power	1,275.00	1,014	646.32
2006	Purchases - Secondary	Secondary	System	Macquarie Energy LLC	83,200.00	1,014	42,175.87
2006	Purchases - Secondary	Secondary	System	Merrill Lynch Commodities	24,400.00	1,014	12,368.88
2006	Purchases - Secondary	Secondary	System	Modesto Irrigation District	852.00	1,014	431.90
2006	Purchases - Secondary	Secondary	System	Morgan Stanley CG	276,663.00	1,014	140,246.42
2006	Purchases - Secondary	Secondary	System	N. California Power Agency	1,315.00	1,014	666.60
2006	Purchases - Secondary	Secondary	System	New Mexico, Public Service Company	3,200.00	1,014	1,622.15
2006	Purchases - Secondary	Secondary	System	Noble Americas Energy Solutions	29,225.00	1,014	14,814.78
2006	Purchases - Secondary	Secondary	System	NorthPoint Energy Solutions, Inc.	1,342.00	1,014	680.29
2006	Purchases - Secondary	Secondary	System	Northwestern Energy	9,629.00	1,014	4,881.15
2006	Purchases - Secondary	Secondary	System	Occidental Power Services	1,064.00	1,014	539.36
2006	Purchases - Secondary	Secondary	System	Okanogan PUD	3,761.00	1,014	1,906.53
2006	Purchases - Secondary	Secondary	System	Pacific Northwest Generatin Coop.	181,909.00	1,014	92,213.58
2006	Purchases - Secondary	Secondary	System	Pacificorp	352,506.00	1,014	178,692.87
2006	Purchases - Secondary	Secondary	System	PG&E Energy Trading	24,945.00	1,014	12,645.16
2006	Purchases - Secondary	Secondary	System	Pinnacle West Capital Corp	889,475.00	1,014	450,893.99
2006	Purchases - Secondary	Secondary	System	Portland General Electric	500,872.00	1,014	253,902.78
2006	Purchases - Secondary	Secondary	System	Powerex Corp.	504,275.00	1,014	255,627.83
2006	Purchases - Secondary	Secondary	System	PP&L Montana, LLC.	41,793.00	1,014	21,185.77
2006	Purchases - Secondary	Secondary	System	Public Service of Colorado	19,800.00	1,014	10,037.05
2006	Purchases - Secondary	Secondary	System	Rainbow Energy Marketing	121,336.00	1,014	61,507.83
2006	Purchases - Secondary	Secondary	System	Redding, City of	2,903.00	1,014	1,471.59
2006	Purchases - Secondary	Secondary	System	Sacramento Municipal	5,025.00	1,014	2,547.28
2006	Purchases - Secondary	Secondary	System	San Diego Gas & Electric	6,904.00	1,014	3,499.79
2006	Purchases - Secondary	Secondary	System	Seattle City Light Marketing	172,078.00	1,014	87,230.04
2006	Purchases - Secondary	Secondary	System	Sempra Energy Trading	1,226,010.00	1,014	621,490.81
2006	Purchases - Secondary	Secondary	System	Shell Energy (Coral Pwr)	730,645.00	1,014	370,379.65
2006	Purchases - Secondary	Secondary	System	Sierra Pacific Power	26,329.00	1,014	13,346.74
2006	Purchases - Secondary	Secondary	System	Silicon Valley Pwr - Santa Clara	448.00	1,014	227.10
2006	Purchases - Secondary	Secondary	System	Snohomish County PUD #1	80,505.00	1,014	40,809.71
2006	Purchases - Secondary	Secondary	System	Southern Cal - Edison	29,334.00	1,014	14,870.03
2006	Purchases - Secondary	Secondary	System	SUEZ Energy Marketing (Tractebel)	116,640.00	1,014	59,127.32
2006	Purchases - Secondary	Secondary	System	Sumas Cogeneration	21,787.52	1,014	11,044.56
2006	Purchases - Secondary	Secondary	System	Tacoma Power	107,444.00	1,014	54,465.67
2006	Purchases - Secondary	Secondary	System	Tenaska	1,537.00	1,014	779.14
2006	Purchases - Secondary	Secondary	System	TransAlta Energy Marketing	1,162,941.00	1,014	589,519.78
2006	Purchases - Secondary	Secondary	System	TransCanada Power Corp.	3,828.00	1,014	1,940.50
2006	Purchases - Secondary	Secondary	System	Turlock Irrigation District	13,371.00	1,014	6,778.05
2006	Purchases - Secondary	Secondary	System	UBS AG	100,496.00	1,014	50,943.58
2006	Purchases - Secondary	Secondary	System	Western Area Power Association	473.00	1,014	239.77

Year	Type	Primary / Secondary Claim Fuel (Primary)		Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2006	Purchases - Secondary	Secondary	System	Wild Horse Test Power	144,854.00	1,014	73,429.61
2006	Purchases - Secondary	Secondary	System	Williams Power Company	425.00	1,014	215.44
2006	Interchange - In	Secondary	System	Avista Energy	305,656.00	1,014	154,943.59
2006	Interchange - In	Secondary	System	Black Creek Hydro	2,816.00	1,014	1,427.49
2006	Interchange - In	Secondary	System	BPA	102,038.00	1,014	51,725.25
2006	Interchange - In	Secondary	System	Cargill Power Markets	30,396.00	1,014	15,408.39
2006	Interchange - In	Secondary	System	Deviation	-24,937.74	1,014	-12,641.48
2006	Interchange - In	Secondary	System	Douglas County PUD #1	75.00	1,014	38.02
2006	Interchange - In	Secondary	System	Pacific Gas & Elec - Exchange	412,904.00	1,014	209,309.91
2006	Interchange - In	Secondary	System	Powerex - Exchange	610,192.00	1,014	309,319.44
2006	Interchange - In	Secondary	System	Seattle City Light Marketing	78,400.00	1,014	39,742.64
2006	Interchange - In	Secondary	System	Tacoma Power	24,876.00	1,014	12,610.18
2006	Interchange - In	Secondary	System	Tacoma, City of	210.00	1,014	106.45
2006	Interchange - In	Secondary	System	TransAlta Energy Marketing	895,958.00	1,014	454,180.36
2006	Interchange - Out	Secondary	System	Avista Energy	-309,216.00	1,014	-156,748.24
2006	Interchange - Out	Secondary	System	Black Creek Hydro	-3,057.00	1,014	-1,549.66
2006	Interchange - Out	Secondary	System	BPA	-103,655.00	1,014	-52,544.95
2006	Interchange - Out	Secondary	System	Cargill Power Markets	-31,096.00	1,014	-15,763.23
2006	Interchange - Out	Secondary	System	Douglas County PUD #1	-75.00	1,014	-38.02
2006	Interchange - Out	Secondary	System	Pacific Gas & Elec - Exchange	-413,000.00	1,014	-209,358.57
2006	Interchange - Out	Secondary	System	Powerex - Exchange	-610,192.00	1,014	-309,319.44
2006	Interchange - Out	Secondary	System	Seattle City Light Marketing	-78,400.00	1,014	-39,742.64
2006	Interchange - Out	Secondary	System	Storage/Interchange - Out	-21.00	1,014	-10.65
2006	Interchange - Out	Secondary	System	Tacoma Power	-25,065.00	1,014	-12,705.99
2006	Interchange - Out	Secondary	System	TransAlta Energy Marketing	-895,958.00	1,014	-454,180.36
2006	Sales for Resale	Secondary	System	Arizona Public Service	-3,400.00	1,014	-1,723.53
2006	Sales for Resale	Secondary	System	Avista Corp. WWP Division	-41,478.00	1,014	-21,026.09
2006	Sales for Resale	Secondary	System	Avista Energy	-307,922.00	1,014	-156,092.28
2006	Sales for Resale	Secondary	System	Barclays Bank Plc	-6,000.00	1,014	-3,041.53
2006	Sales for Resale	Secondary	System	Bear Energy LP	-3,298.00	1,014	-1,671.83
2006	Sales for Resale	Secondary	System	Benton County PUD	-4,433.00	1,014	-2,247.18
2006	Sales for Resale	Secondary	System	Black Hills Power	-650.00	1,014	-329.50
2006	Sales for Resale	Secondary	System	Book Outs - EITF 03-11	2,421,278.00	1,014	1,227,397.85
2006	Sales for Resale	Secondary	System	BP Energy Co.	-95,783.00	1,014	-48,554.46
2006	Sales for Resale	Secondary	System	BPA	-141,345.00	1,014	-71,650.82
2006	Sales for Resale	Secondary	System	British Columbia Transmission Corp	-23.00	1,014	-11.66
2006	Sales for Resale	Secondary	System	Burbank, City of	-3,121.00	1,014	-1,582.10
2006	Sales for Resale	Secondary	System	Cargill Power Markets	-84,873.00	1,014	-43,023.95
2006	Sales for Resale	Secondary	System	Chelan County PUD #1	-1,200.00	1,014	-608.31
2006	Sales for Resale	Secondary	System	Cincinnati Gas & Electric Co	-13,200.00	1,014	-6,691.36
2006	Sales for Resale	Secondary	System	Cinergy Services	-24,697.00	1,014	-12,519.44
2006	Sales for Resale	Secondary	System	Citigroup Energy Inc	-88,920.00	1,014	-45,075.46
2006	Sales for Resale	Secondary	System	Clatskanie PUD	-4,691.00	1,014	-2,377.97
2006	Sales for Resale	Secondary	System	Conoco, Inc.	-44,413.00	1,014	-22,513.90
2006	Sales for Resale	Secondary	System	Constellation Power Source, Inc.	-80,970.00	1,014	-41,045.43
2006	Sales for Resale	Secondary	System	DB Energy Trading LLC	-30,000.00	1,014	-15,207.64
2006	Sales for Resale	Secondary	System	Douglas County PUD #1	-980.00	1,014	-496.78
2006	Sales for Resale	Secondary	System	ENMAX Energy Marketing, Inc.	-6,322.00	1,014	-3,204.76
2006	Sales for Resale	Secondary	System	Epcor Merchant & Capital	-21,189.00	1,014	-10,741.16
2006	Sales for Resale	Secondary	System	Eugene Water & Electric	-16,203.00	1,014	-8,213.65
2006	Sales for Resale	Secondary	System	Fortis Energy Marketing & Trading	-45,575.00	1,014	-23,102.95
2006	Sales for Resale	Secondary	System	Franklin County PUD #1	-1,725.00	1,014	-874.44
2006	Sales for Resale	Secondary	System	Grant County PUD #2	-16,830.00	1,014	-8,531.49
2006	Sales for Resale	Secondary	System	Grays Harbor PUD #1	-4,477.00	1,014	-2,269.49
2006	Sales for Resale	Secondary	System	Hinson Power Company	-3,200.00	1,014	-1,622.15
2006	Sales for Resale	Secondary	System	Iberdrola Renewables (PPM Energy)	-183,683.00	1,014	-93,112.86
2006	Sales for Resale	Secondary	System	Idaho Power Company	-77,637.00	1,014	-39,355.86
2006	Sales for Resale	Secondary	System	J. Aron & Company	-13,600.00	1,014	-6,894.13
2006	Sales for Resale	Secondary	System	JP Morgan Ventures Energy	-20,000.00	1,014	-10,138.43
2006	Sales for Resale	Secondary	System	Klamath Falls, City of	-9,281.00	1,014	-4,704.74
2006	Sales for Resale	Secondary	System	Lehman Bros Commodity Services	-49,275.00	1,014	-24,978.56
2006	Sales for Resale	Secondary	System	Los Angeles Dept. Water & Power	-3,215.00	1,014	-1,629.75
2006	Sales for Resale	Secondary	System	Macquarie Energy LLC	-77,000.00	1,014	-39,032.95
2006	Sales for Resale	Secondary	System	Merrill Lynch Commodities	-40,881.00	1,014	-20,723.46
2006	Sales for Resale	Secondary	System	Modesto Irrigation District	-8,394.00	1,014	-4,255.10
2006	Sales for Resale	Secondary	System	Morgan Stanley CG	-252,602.00	1,014	-128,049.38
2006	Sales for Resale	Secondary	System	N. California Power Agency	-3,417.00	1,014	-1,732.15
2006	Sales for Resale	Secondary	System	Noble Americas Energy Solutions	-2,072.00	1,014	-1,050.34
2006	Sales for Resale	Secondary	System	NorthPoint Energy Solutions, Inc.	-17,324.00	1,014	-8,781.91
2006	Sales for Resale	Secondary	System	Northwestern Energy	-25,569.00	1,014	-12,961.48
2006	Sales for Resale	Secondary	System	Occidental Power Services	-5,300.00	1,014	-2,686.68
2006	Sales for Resale	Secondary	System	Okanogan PUD	-260.00	1,014	-131.80
2006	Sales for Resale	Secondary	System	Pacific Northwest Generatin Coop.	-7,665.00	1,014	-3,885.55
2006	Sales for Resale	Secondary	System	Pacificorp	-299,493.00	1,014	-151,819.44
2006	Sales for Resale	Secondary	System	PG&E Energy Trading	-10,225.00	1,014	-5,183.27
2006	Sales for Resale	Secondary	System	Pinnacle West Capital Corp	-11,000.00	1,014	-5,576.14
2006	Sales for Resale	Secondary	System	Portland General Electric	-84,922.00	1,014	-43,048.79
2006	Sales for Resale	Secondary	System	Powerex Corp.	-546,974.00	1,014	-277,272.87
2006	Sales for Resale	Secondary	System	PP&L Montana, LLC.	-54,840.00	1,014	-27,799.57
2006	Sales for Resale	Secondary	System	Public Service of Colorado	-12,930.00	1,014	-6,554.49
2006	Sales for Resale	Secondary	System	Rainbow Energy Marketing	-182,633.00	1,014	-92,580.59
2006	Sales for Resale	Secondary	System	Redding, City of	-2,030.00	1,014	-1,029.05
2006	Sales for Resale	Secondary	System	Sacramento Municipal	-9,398.00	1,014	-4,764.05
2006	Sales for Resale	Secondary	System	San Diego Gas & Electric	-11,112.00	1,014	-5,632.91
2006	Sales for Resale	Secondary	System	Seattle City Light Marketing	-43,046.00	1,014	-21,820.94
2006	Sales for Resale	Secondary	System	Sempra Energy Trading	-186,355.00	1,014	-94,467.35
2006	Sales for Resale	Secondary	System	Shell Energy (Coral Pwr)	-215,517.00	1,014	-109,250.20
2006	Sales for Resale	Secondary	System	Sierra Pacific Power	-23,099.00	1,014	-11,709.38
2006	Sales for Resale	Secondary	System	Silicon Valley Pwr - Santa Clara	-16,202.00	1,014	-8,213.14
2006	Sales for Resale	Secondary	System	Snohomish County PUD #1	-29,170.00	1,014	-14,786.90
2006	Sales for Resale	Secondary	System	Southern Cal - Edison	-18,966.00	1,014	-9,614.27
2006	Sales for Resale	Secondary	System	SUEZ Energy Marketing (Tractebel)	-115,860.00	1,014	-58,731.92
2006	Sales for Resale	Secondary	System	Tacoma Power	-9,162.00	1,014	-4,644.41
2006	Sales for Resale	Secondary	System	TransAlta Energy Marketing	-618,699.00	1,014	-313,631.82
2006	Sales for Resale	Secondary	System	TransCanada Power Corp.	-15,432.00	1,014	-7,822.81
2006	Sales for Resale	Secondary	System	Turlock Irrigation District	-2,765.00	1,014	-1,401.64
2006	Sales for Resale	Secondary	System	UBS AG	-74,264.00	1,014	-37,646.02
2006	Sales for Resale	Secondary	System	Western Area Power Association	-515.00	1,014	-261.06
2006	Sales for Resale	Secondary	System	Williams Power Company	-425.00	1,014	-215.44
2007	Generation - Hydro	PSE Generation	Renewable	Electron	88,728.50	0.00	0.00

Year	Type	Primary / Secondary Claim Fuel (Primary)		Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2007	Generation - Hydro	PSE Generation	Renewable	Lower Baker	436,208.30	0.00	0.00
2007	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #1	52,146.40	0.00	0.00
2007	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #2	176,100.20	0.00	0.00
2007	Generation - Hydro	PSE Generation	Renewable	Upper Baker	401,050.43	0.00	0.00
2007	Generation - Steam	PSE Generation	Coal	Colstrip 1 & 2	2,366,043.00	2,509.63	2,968,949.30
2007	Generation - Steam	PSE Generation	Coal	Colstrip 3 & 4	2,776,869.00	2,420.54	3,360,762.43
2007	Generation - Steam	PSE Generation	Gas	Encogen	182,970.00	1,127.54	103,153.33
2007	Generation - Steam	PSE Generation	Gas	Goldendale	636,737.20	783.95	249,585.03
2007	Generation - Oil/Gas/Wind	PSE Generation	Diesel	Crystal Mountain	313.42	1,963.40	307.68
2007	Generation - Oil/Gas/Wind	PSE Generation	Gas	Freddie #1	440,914.00	391.94	86,406.51
2007	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredonia	7,927.50	1,599.73	6,340.94
2007	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredonia 3 & 4	19,646.90	1,159.44	11,389.73
2007	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredrickson 1 & 2	8,908.00	1,324.52	5,899.42
2007	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Hopkins Ridge (W184)	402,465.20	0.00	0.00
2007	Generation - Oil/Gas/Wind	PSE Generation	Gas	Whitehorn 2&3	13,208.00	1,471.34	9,716.76
2007	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Wild Horse (W183)	612,858.35	0.00	0.00
2007	Purchases - Firm	Firm Primary	System	BC Hydro (Point Roberts)	22,373.44	1,202	13,444.21
2007	Purchases - Firm	Firm Primary	Renewable	BPA	6,923.00	0.00	0.00
2007	Purchases - Firm	Firm Primary	System	BPA Firm - WNP#3 Exchange	339,510.00	1,202	204,011.69
2007	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rock Island Syst #2	1,279,176.00	0.00	0.00
2007	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rocky Reach	2,478,149.00	0.00	0.00
2007	Purchases - Firm	Firm Primary	Renewable	Douglas PUD - Wells Project	1,143,974.00	0.00	0.00
2007	Purchases - Firm	Firm Primary	Renewable	Grant PUD - Priest Rapids	437,351.00	0.00	0.00
2007	Purchases - Firm	Firm Primary	Renewable	Grant PUD - Wanapum	471,766.00	0.00	0.00
2007	Purchases - Firm	Firm Primary	Renewable	Klondike Wind Power III	8,570.00	0.00	0.00
2007	Purchases - Firm	Firm Primary	Coal	NWWestern Energy(MPC) Firm Contract	744,477.00	2,461.53	916,275.60
2007	Purchases - Firm	Firm Primary	System	Snohomish PUD Conservation	89,728.00	1,202	53,917.59
2007	Purchases - Firm	Firm Primary	Renewable	VanderHaak Dairy Digester	2,091.60	0.00	0.00
2007	Purchases - Firm	Firm Primary	Renewable	WASCO Hydro	43,893.00	0.00	0.00
2007	Purchases - PURPA	Firm Primary	Renewable	Hutchinson Creek	1,860.32	0.00	0.00
2007	Purchases - PURPA	Firm Primary	Renewable	Koma Kulshan Associates	43,644.00	0.00	0.00
2007	Purchases - PURPA	Firm Primary	Gas	March Point Cogen. - 1 & 2	1,025,307.58	716.47	367,299.61
2007	Purchases - PURPA	Firm Primary	Renewable	Nooksack	22,963.77	0.00	0.00
2007	Purchases - PURPA	Firm Primary	Black Liquor	Port Townsend Paper Co.	2,611.32	1,070.77	1,398.06
2007	Purchases - PURPA	Firm Primary	Renewable	Puyallup Energy Recovery Company	2,756.55	0.00	0.00
2007	Purchases - PURPA	Firm Primary	MSW	Spokane MSW	141,747.00	4,476.20	317,244.06
2007	Purchases - PURPA	Firm Primary	Gas	Sumas Cogeneration	228,957.17	848.73	97,161.61
2007	Purchases - PURPA	Firm Primary	Renewable	Sygitowicz Creek	458.40	0.00	0.00
2007	Purchases - PURPA	Firm Primary	Gas	Tenaska	729,134.00	885.29	322,748.26
2007	Purchases - PURPA	Firm Primary	Renewable	Twin Falls Hydro	73,012.00	0.00	0.00
2007	Purchases - PURPA	Firm Primary	Renewable	Weeks Falls	13,389.60	0.00	0.00
2007	Purchases - Secondary	Secondary	System	ATCO Power Canada	343.00	1,202	206.11
2007	Purchases - Secondary	Secondary	System	Avista Corp. WWP Division	78,343.52	1,202	47,076.65
2007	Purchases - Secondary	Secondary	System	Avista Energy	213,884.00	1,202	128,522.98
2007	Purchases - Secondary	Secondary	System	Barclays Bank Plc	61,000.00	1,202	36,654.92
2007	Purchases - Secondary	Secondary	System	Bear Energy LP	160,006.00	1,202	96,147.67
2007	Purchases - Secondary	Secondary	System	Benton County PUD	23,621.00	1,202	14,193.87
2007	Purchases - Secondary	Secondary	System	Black Hills Power	4,400.00	1,202	2,643.96
2007	Purchases - Secondary	Secondary	System	Book Outs - EITF 03-11	-2,169,507.00	1,202	-1,303,657.61
2007	Purchases - Secondary	Secondary	System	BP Energy Co.	32,332.00	1,202	19,428.31
2007	Purchases - Secondary	Secondary	System	BPA	246,829.00	1,202	148,319.64
2007	Purchases - Secondary	Secondary	System	British Columbia Transmission Corp	85.00	1,202	51.08
2007	Purchases - Secondary	Secondary	System	Burbank, City of	1,105.00	1,202	663.99
2007	Purchases - Secondary	Secondary	System	Cargill Power Markets	87,029.00	1,202	52,295.76
2007	Purchases - Secondary	Secondary	System	Chelan County PUD #1	57,329.00	1,202	34,449.02
2007	Purchases - Secondary	Secondary	System	Citigroup Energy Inc	186,496.00	1,202	112,065.52
2007	Purchases - Secondary	Secondary	System	Clatskanie PUD	17,582.00	1,202	10,565.03
2007	Purchases - Secondary	Secondary	System	Conoco, Inc.	46,240.00	1,202	27,785.63
2007	Purchases - Secondary	Secondary	System	Constellation Power Source, Inc.	927,668.00	1,202	557,436.06
2007	Purchases - Secondary	Secondary	System	CP Energy Marketing (Epcor)	79,114.00	1,202	47,539.63
2007	Purchases - Secondary	Secondary	System	Credit Suisse Energy, LLC	153,200.00	1,202	92,057.94
2007	Purchases - Secondary	Secondary	System	DB Energy Trading LLC	25,400.00	1,202	15,262.87
2007	Purchases - Secondary	Secondary	System	Douglas County PUD #1	299,493.00	1,202	179,965.46
2007	Purchases - Secondary	Secondary	System	ENMAX Energy Marketing, Inc.	1,711.00	1,202	1,028.14
2007	Purchases - Secondary	Secondary	System	Eugene Water & Electric	94,235.00	1,202	56,625.85
2007	Purchases - Secondary	Secondary	System	Fortis Energy Marketing & Trading	93,400.00	1,202	56,124.10
2007	Purchases - Secondary	Secondary	System	Franklin County PUD #1	18,589.00	1,202	11,170.14
2007	Purchases - Secondary	Secondary	System	Grant County PUD #2	56,689.00	1,202	34,064.44
2007	Purchases - Secondary	Secondary	System	Grays Harbor PUD #1	32,287.00	1,202	19,401.27
2007	Purchases - Secondary	Secondary	System	Highland Energy LLC	950.00	1,202	570.86
2007	Purchases - Secondary	Secondary	System	Hinson Power Company	1,600.00	1,202	961.44
2007	Purchases - Secondary	Secondary	System	Iberdrola Renewables (PPM Energy)	297,538.00	1,202	178,790.70
2007	Purchases - Secondary	Secondary	System	Idaho Falls Power	42,710.00	1,202	25,664.46
2007	Purchases - Secondary	Secondary	System	Idaho Power Company	60,463.00	1,202	36,332.24
2007	Purchases - Secondary	Secondary	System	J. Aron & Company	22,050.00	1,202	13,249.85
2007	Purchases - Secondary	Secondary	System	JP Morgan Ventures Energy	79,600.00	1,202	47,831.67
2007	Purchases - Secondary	Secondary	System	Klamath Falls, City of	139,856.00	1,202	84,039.53
2007	Purchases - Secondary	Secondary	System	Lehman Bros Commodity Services	67,050.00	1,202	40,290.37
2007	Purchases - Secondary	Secondary	System	Los Angeles Dept. Water & Power	1,425.00	1,202	856.28
2007	Purchases - Secondary	Secondary	System	Merrill Lynch Commodities	16,400.00	1,202	9,854.77
2007	Purchases - Secondary	Secondary	System	Modesto Irrigation District	2,538.00	1,202	1,525.09
2007	Purchases - Secondary	Secondary	System	Morgan Stanley CG	744,517.00	1,202	447,380.56
2007	Purchases - Secondary	Secondary	System	N. California Power Agency	521.00	1,202	313.07
2007	Purchases - Secondary	Secondary	System	Noble Americas Energy Solutions	2,096.00	1,202	1,259.49
2007	Purchases - Secondary	Secondary	System	NorthPoint Energy Solutions, Inc.	6,276.00	1,202	3,771.25
2007	Purchases - Secondary	Secondary	System	Northwestern Energy	12,808.00	1,202	7,696.33
2007	Purchases - Secondary	Secondary	System	Occidental Power Services	10,803.00	1,202	6,491.53
2007	Purchases - Secondary	Secondary	System	Okanogan PUD	4,694.00	1,202	2,820.63
2007	Purchases - Secondary	Secondary	System	Pacific Northwest Generatin Coop.	170,767.00	1,202	102,613.96
2007	Purchases - Secondary	Secondary	System	Pacific Summit Energy LLC	5,580.00	1,202	3,353.02
2007	Purchases - Secondary	Secondary	System	Pacificorp	207,443.00	1,202	124,652.58
2007	Purchases - Secondary	Secondary	System	PG&E Energy Trading	7,857.00	1,202	4,721.27
2007	Purchases - Secondary	Secondary	System	Pinnacle West Marketing & Trading	21,000.00	1,202	12,618.91
2007	Purchases - Secondary	Secondary	System	Portland General Electric	315,978.00	1,202	189,871.30
2007	Purchases - Secondary	Secondary	System	Powerex Corp.	287,187.00	1,202	172,570.78
2007	Purchases - Secondary	Secondary	System	PP&L Montana, LLC.	61,832.00	1,202	37,154.87
2007	Purchases - Secondary	Secondary	System	Public Service of Colorado	18,791.00	1,202	11,291.52
2007	Purchases - Secondary	Secondary	System	Rainbow Energy Marketing	181,241.00	1,202	108,907.79
2007	Purchases - Secondary	Secondary	System	Redding, City of	1,171.00	1,202	703.65
2007	Purchases - Secondary	Secondary	System	Sacramento Municipal	4,925.00	1,202	2,959.43

Year	Type	Primary / Secondary Claim Fuel (Primary)		Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2007	Purchases - Secondary	Secondary	System	San Diego Gas & Electric	3,300.00	1,202	1,982.97
2007	Purchases - Secondary	Secondary	System	Seattle City Light Marketing	132,332.00	1,202	79,518.35
2007	Purchases - Secondary	Secondary	System	Sempra Energy Trading	934,094.00	1,202	561,297.45
2007	Purchases - Secondary	Secondary	System	Shell Energy (Coral Pwr)	700,864.00	1,202	421,149.45
2007	Purchases - Secondary	Secondary	System	Sierra Pacific Industries	13,296.48	1,202	7,989.86
2007	Purchases - Secondary	Secondary	System	Sierra Pacific Power	16,272.00	1,202	9,777.85
2007	Purchases - Secondary	Secondary	System	Silicon Valley Pwr - Santa Clara	80.00	1,202	48.07
2007	Purchases - Secondary	Secondary	System	Snohomish County PUD #1	72,772.00	1,202	43,728.72
2007	Purchases - Secondary	Secondary	System	Southern Cal - Edison	10,850.00	1,202	6,519.77
2007	Purchases - Secondary	Secondary	System	SUEZ Energy Marketing (Tractebel)	106,896.00	1,202	64,233.85
2007	Purchases - Secondary	Secondary	System	Tacoma Power	81,554.00	1,202	49,005.83
2007	Purchases - Secondary	Secondary	System	Talen Energy (PPL Energy Plus)	11,082.00	1,202	6,659.18
2007	Purchases - Secondary	Secondary	System	Tenaska	658.00	1,202	395.39
2007	Purchases - Secondary	Secondary	System	The Energy Authority	13,880.00	1,202	8,340.50
2007	Purchases - Secondary	Secondary	System	TransAlta Energy Marketing	1,681,755.00	1,202	1,010,567.24
2007	Purchases - Secondary	Secondary	System	TransCanada Energy Marketing	9,169.00	1,202	5,509.66
2007	Purchases - Secondary	Secondary	System	TransCanada Power Corp.	5,615.00	1,202	3,374.06
2007	Purchases - Secondary	Secondary	System	Turlock Irrigation District	8,922.00	1,202	5,361.23
2007	Purchases - Secondary	Secondary	System	UBS AG	20,016.00	1,202	12,027.62
2007	Purchases - Secondary	Secondary	System	Western Area Power Association	171.00	1,202	102.75
2007	Purchases - Secondary	Secondary	System	Williams Power Company	90.00	1,202	54.08
2007	Interchange - In	Secondary	System	Avista Energy	31,945.00	1,202	19,195.76
2007	Interchange - In	Secondary	System	Black Creek Hydro	2,245.00	1,202	1,349.02
2007	Interchange - In	Secondary	System	BPA	82,864.00	1,202	49,793.01
2007	Interchange - In	Secondary	System	Cargill Power Markets	28,800.00	1,202	17,305.93
2007	Interchange - In	Secondary	System	Deviation	24,866.00	1,202	14,941.99
2007	Interchange - In	Secondary	System	Douglas County PUD #1	122.00	1,202	73.31
2007	Interchange - In	Secondary	System	Pacific Gas & Elec - Exchange	412,900.00	1,202	248,111.77
2007	Interchange - In	Secondary	System	Powerex - Exchange	483,866.00	1,202	290,755.27
2007	Interchange - In	Secondary	System	Shell Energy (Coral Pwr)	28,832.00	1,202	17,325.16
2007	Interchange - In	Secondary	System	Tacoma Power	30,800.00	1,202	18,507.73
2007	Interchange - In	Secondary	System	TransAlta Energy Marketing	602,125.00	1,202	361,817.15
2007	Interchange - Out	Secondary	System	Avista Energy	-32,120.00	1,202	-19,300.92
2007	Interchange - Out	Secondary	System	Black Creek Hydro	-2,959.00	1,202	-1,778.06
2007	Interchange - Out	Secondary	System	BPA	-83,521.00	1,202	-50,187.80
2007	Interchange - Out	Secondary	System	Cargill Power Markets	-28,800.00	1,202	-17,305.93
2007	Interchange - Out	Secondary	System	Citigroup Energy Inc	-50,000.00	1,202	-30,045.02
2007	Interchange - Out	Secondary	System	Douglas County PUD #1	-122.00	1,202	-73.31
2007	Interchange - Out	Secondary	System	Pacific Gas & Elec - Exchange	-413,001.00	1,202	-248,172.46
2007	Interchange - Out	Secondary	System	Powerex - Exchange	-483,866.00	1,202	-290,755.27
2007	Interchange - Out	Secondary	System	Shell Energy (Coral Pwr)	-28,832.00	1,202	-17,325.16
2007	Interchange - Out	Secondary	System	Tacoma Power	-30,800.00	1,202	-18,507.73
2007	Interchange - Out	Secondary	System	TransAlta Energy Marketing	-552,125.00	1,202	-331,772.13
2007	Sales for Resale	Secondary	System	Avista Corp. WWP Division	-24,864.00	1,202	-14,940.79
2007	Sales for Resale	Secondary	System	Avista Energy	-123,747.00	1,202	-74,359.62
2007	Sales for Resale	Secondary	System	Barclays Bank Plc	-78,600.00	1,202	-47,230.77
2007	Sales for Resale	Secondary	System	Bear Energy LP	-63,113.00	1,202	-37,924.63
2007	Sales for Resale	Secondary	System	Benton County PUD	-5,756.00	1,202	-3,458.78
2007	Sales for Resale	Secondary	System	Black Hills Power	-4,759.00	1,202	-2,859.68
2007	Sales for Resale	Secondary	System	Book Outs - EITF 03-11	2,169,507.00	1,202	1,303,657.61
2007	Sales for Resale	Secondary	System	BP Energy Co.	-29,896.00	1,202	-17,964.52
2007	Sales for Resale	Secondary	System	BPA	-166,938.00	1,202	-100,313.11
2007	Sales for Resale	Secondary	System	British Columbia Transmission Corp	-144.00	1,202	-86.53
2007	Sales for Resale	Secondary	System	Burbank, City of	-990.00	1,202	-594.89
2007	Sales for Resale	Secondary	System	Cargill Power Markets	-103,403.00	1,202	-62,134.90
2007	Sales for Resale	Secondary	System	Chelan County PUD #1	-1,500.00	1,202	-901.35
2007	Sales for Resale	Secondary	System	Citigroup Energy Inc	-177,691.00	1,202	-106,774.59
2007	Sales for Resale	Secondary	System	Clatskanie PUD	-8,512.00	1,202	-5,114.86
2007	Sales for Resale	Secondary	System	Conoco, Inc.	-27,645.00	1,202	-16,611.89
2007	Sales for Resale	Secondary	System	Constellation Power Source, Inc.	-35,515.00	1,202	-21,340.98
2007	Sales for Resale	Secondary	System	CP Energy Marketing (Epcor)	-46,075.00	1,202	-27,686.49
2007	Sales for Resale	Secondary	System	Credit Suisse Energy, LLC	-32,236.00	1,202	-19,370.63
2007	Sales for Resale	Secondary	System	DB Energy Trading LLC	-5,600.00	1,202	-3,365.04
2007	Sales for Resale	Secondary	System	Douglas County PUD #1	-220.00	1,202	-132.20
2007	Sales for Resale	Secondary	System	ENMAX Energy Marketing, Inc.	-4,053.00	1,202	-2,435.45
2007	Sales for Resale	Secondary	System	Eugene Water & Electric	-20,381.00	1,202	-12,246.95
2007	Sales for Resale	Secondary	System	Fortis Energy Marketing & Trading	-82,563.00	1,202	-49,612.14
2007	Sales for Resale	Secondary	System	Franklin County PUD #1	-1,984.00	1,202	-1,192.19
2007	Sales for Resale	Secondary	System	Grant County PUD #2	-10,136.00	1,202	-6,090.73
2007	Sales for Resale	Secondary	System	Grays Harbor PUD #1	-4,011.00	1,202	-2,410.21
2007	Sales for Resale	Secondary	System	Highland Energy LLC	-50.00	1,202	-30.05
2007	Sales for Resale	Secondary	System	Hinson Power Company	-4,843.00	1,202	-2,910.16
2007	Sales for Resale	Secondary	System	Iberdrola Renewables (PPM Energy)	-168,650.00	1,202	-101,341.85
2007	Sales for Resale	Secondary	System	Idaho Power Company	-47,675.00	1,202	-28,647.93
2007	Sales for Resale	Secondary	System	J. Aron & Company	-35,775.00	1,202	-21,497.21
2007	Sales for Resale	Secondary	System	JP Morgan Ventures Energy	-30,400.00	1,202	-18,267.37
2007	Sales for Resale	Secondary	System	Klamath Falls, City of	-1,172.00	1,202	-704.26
2007	Sales for Resale	Secondary	System	Lehman Bros Commodity Services	-42,162.00	1,202	-25,335.16
2007	Sales for Resale	Secondary	System	Los Angeles Dept. Water & Power	-4,310.00	1,202	-2,589.88
2007	Sales for Resale	Secondary	System	Merrill Lynch Commodities	-20,775.00	1,202	-12,483.71
2007	Sales for Resale	Secondary	System	Modesto Irrigation District	-5,467.00	1,202	-3,285.12
2007	Sales for Resale	Secondary	System	Morgan Stanley CG	-308,680.00	1,202	-185,485.93
2007	Sales for Resale	Secondary	System	N. California Power Agency	-789.00	1,202	-474.11
2007	Sales for Resale	Secondary	System	Noble Americas Energy Solutions	-5,000.00	1,202	-3,004.50
2007	Sales for Resale	Secondary	System	NorthPoint Energy Solutions, Inc.	-12,286.00	1,202	-7,382.66
2007	Sales for Resale	Secondary	System	Northwestern Energy	-19,257.00	1,202	-11,571.54
2007	Sales for Resale	Secondary	System	Occidental Power Services	-1,275.00	1,202	-766.15
2007	Sales for Resale	Secondary	System	Pacific Northwest Generatin Coop.	-15,299.00	1,202	-9,193.18
2007	Sales for Resale	Secondary	System	Pacific Summit Energy LLC	-5,250.00	1,202	-3,154.73
2007	Sales for Resale	Secondary	System	Pacificorp	-137,660.00	1,202	-82,719.95
2007	Sales for Resale	Secondary	System	PG&E Energy Trading	-2,250.00	1,202	-1,352.03
2007	Sales for Resale	Secondary	System	Pinnacle West Marketing & Trading	-1,034.00	1,202	-621.33
2007	Sales for Resale	Secondary	System	Portland General Electric	-98,543.00	1,202	-59,214.53
2007	Sales for Resale	Secondary	System	Powerex Corp.	-337,035.00	1,202	-202,524.46
2007	Sales for Resale	Secondary	System	PP&L Montana, LLC.	-29,839.00	1,202	-17,930.27
2007	Sales for Resale	Secondary	System	Public Service of Colorado	-1,668.00	1,202	-1,002.30
2007	Sales for Resale	Secondary	System	Rainbow Energy Marketing	-174,730.00	1,202	-104,995.33
2007	Sales for Resale	Secondary	System	Redding, City of	-702.00	1,202	-421.83
2007	Sales for Resale	Secondary	System	Sacramento Municipal	-2,980.00	1,202	-1,790.68
2007	Sales for Resale	Secondary	System	San Diego Gas & Electric	-1,200.00	1,202	-721.08

Year	Type	Primary / Secondary Claim Fuel (Primary)		Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2007	Sales for Resale	Secondary	System	Seattle City Light Marketing	-45,037.00	1,202	-27,062.75
2007	Sales for Resale	Secondary	System	Sempra Energy Trading	-137,302.00	1,202	-82,504.83
2007	Sales for Resale	Secondary	System	Shell Energy (Coral Pwr)	-155,921.00	1,202	-93,692.99
2007	Sales for Resale	Secondary	System	Sierra Pacific Power	-15,870.00	1,202	-9,536.29
2007	Sales for Resale	Secondary	System	Silicon Valley Pwr - Santa Clara	-1,548.00	1,202	-930.19
2007	Sales for Resale	Secondary	System	Snohomish County PUD #1	-25,283.00	1,202	-15,192.56
2007	Sales for Resale	Secondary	System	Southern Cal - Edison	-5,734.00	1,202	-3,445.56
2007	Sales for Resale	Secondary	System	SUEZ Energy Marketing (Tractebel)	-83,511.00	1,202	-50,181.79
2007	Sales for Resale	Secondary	System	Tacoma Power	-6,646.00	1,202	-3,993.58
2007	Sales for Resale	Secondary	System	Talen Energy (PPL Energy Plus)	-1,217.00	1,202	-731.30
2007	Sales for Resale	Secondary	System	The Energy Authority	-511.00	1,202	-307.06
2007	Sales for Resale	Secondary	System	TransAlta Energy Marketing	-1,339,719.00	1,202	-805,037.67
2007	Sales for Resale	Secondary	System	TransCanada Energy Marketing	-3,855.00	1,202	-2,316.47
2007	Sales for Resale	Secondary	System	TransCanada Power Corp.	-2,083.00	1,202	-1,251.68
2007	Sales for Resale	Secondary	System	Turlock Irrigation District	-1,311.00	1,202	-787.78
2007	Sales for Resale	Secondary	System	UBS AG	-18,330.00	1,202	-11,014.50
2007	Sales for Resale	Secondary	System	Western Area Power Association	-410.00	1,202	-246.37
2007	Sales for Resale	Secondary	System	Williams Power Company	-1,186.00	1,202	-712.67
2008	Generation - Hydro	PSE Generation	Renewable	Electron	96,154.21	0.00	0.00
2008	Generation - Hydro	PSE Generation	Renewable	Lower Baker	321,027.40	0.00	0.00
2008	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #1	59,492.00	0.00	0.00
2008	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #2	181,143.40	0.00	0.00
2008	Generation - Hydro	PSE Generation	Renewable	Upper Baker	317,108.09	0.00	0.00
2008	Generation - Steam	PSE Generation	Coal	Colstrip 1 & 2	2,124,142.00	2,499.46	2,654,603.00
2008	Generation - Steam	PSE Generation	Coal	Colstrip 3 & 4	2,943,303.00	2,362.10	3,476,192.00
2008	Generation - Steam	PSE Generation	Gas	Encogen	98,884.00	906.75	44,831.43
2008	Generation - Steam	PSE Generation	Gas	Goldendale	1,368,284.00	686.38	469,579.89
2008	Generation - Steam	PSE Generation	Gas	Sumas	218,930.30	797.77	87,327.80
2008	Generation - Oil/Gas/Wind	PSE Generation	Diesel	Crystal Mountain	360.91	1,689.21	304.83
2008	Generation - Oil/Gas/Wind	PSE Generation	Gas	Freddie #1	545,866.19	350.35	95,621.61
2008	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredonia	7,453.40	1,941.05	7,233.72
2008	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredonia 3 & 4	9,931.30	1,159.05	5,755.45
2008	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredrickson 1 & 2	15,741.20	2,256.04	17,756.41
2008	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Hopkins Ridge (W184)	425,322.08	0.00	0.00
2008	Generation - Oil/Gas/Wind	PSE Generation	Gas	Whitehorn 2&3	4,135.00	1,771.64	3,662.86
2008	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Wild Horse (W183)	682,096.78	0.00	0.00
2008	Purchases - Firm	Firm Primary	System	BC Hydro (Point Roberts)	22,695.39	1,024	11,625.37
2008	Purchases - Firm	Firm Primary	Renewable	BPA	7,063.00	0.00	0.00
2008	Purchases - Firm	Firm Primary	System	BPA Firm - WNP#3 Exchange	374,999.00	1,024	192,087.60
2008	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rock Island Syst #2	1,327,464.00	0.00	0.00
2008	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rocky Reach	2,144,307.00	0.00	0.00
2008	Purchases - Firm	Firm Primary	Renewable	Douglas PUD - Wells Project	1,045,492.00	0.00	0.00
2008	Purchases - Firm	Firm Primary	Renewable	Grant PUD - Priest Rapids	464,474.00	0.00	0.00
2008	Purchases - Firm	Firm Primary	Renewable	Grant PUD - Wanapum	456,458.00	0.00	0.00
2008	Purchases - Firm	Firm Primary	Renewable	Klondike Wind Power III	148,311.00	0.00	0.00
2008	Purchases - Firm	Firm Primary	Coal	NWestern Energy(MPC) Firm Contract	795,395.00	2,016.33	801,889.76
2008	Purchases - Firm	Firm Primary	System	Snohomish PUD Conservation	89,984.00	1,024	46,092.95
2008	Purchases - Firm	Firm Primary	Renewable	VanderHaak Dairy Digester	2,232.00	0.00	0.00
2008	Purchases - Firm	Firm Primary	Renewable	WASCO Hydro	41,552.00	0.00	0.00
2008	Purchases - PURPA	Firm Primary	Renewable	Hutchinson Creek	2,058.24	0.00	0.00
2008	Purchases - PURPA	Firm Primary	Renewable	Koma Kulshan Associates	36,091.56	0.00	0.00
2008	Purchases - PURPA	Firm Primary	Gas	March Point Cogen. - 1 & 2	1,022,961.27	712.19	364,269.54
2008	Purchases - PURPA	Firm Primary	Renewable	Nooksack	19,741.44	0.00	0.00
2008	Purchases - PURPA	Firm Primary	Black Liquor	Port Townsend Paper Co.	2,366.18	2,523.95	2,986.06
2008	Purchases - PURPA	Firm Primary	Renewable	Puyallup Energy Recovery Company	1,746.73	0.00	0.00
2008	Purchases - PURPA	Firm Primary	MSW	Spokane MSW	128,135.00	4,609.47	295,317.38
2008	Purchases - PURPA	Firm Primary	Renewable	Sygitowicz Creek	651.84	0.00	0.00
2008	Purchases - PURPA	Firm Primary	Gas	Tenaska	491,579.42	873.94	214,805.78
2008	Purchases - PURPA	Firm Primary	Renewable	Twin Falls Hydro	73,323.00	0.00	0.00
2008	Purchases - PURPA	Firm Primary	Renewable	Weeks Falls	11,993.80	0.00	0.00
2008	Purchases - Secondary	Secondary	System	Avista Corp. WWP Division	228,885.04	1,024	117,242.92
2008	Purchases - Secondary	Secondary	System	Barclays Bank Plc	54,188.00	1,024	27,756.99
2008	Purchases - Secondary	Secondary	System	Bear Energy LP	82,433.00	1,024	42,225.07
2008	Purchases - Secondary	Secondary	System	Benton County PUD	5,473.00	1,024	2,803.46
2008	Purchases - Secondary	Secondary	System	Black Hills Power	4,193.00	1,024	2,147.80
2008	Purchases - Secondary	Secondary	System	Book Outs - EITF 03-11	-1,458,513.00	1,024	-747,101.37
2008	Purchases - Secondary	Secondary	System	BP Energy Co.	8,471.00	1,024	4,339.14
2008	Purchases - Secondary	Secondary	System	BPA	287,771.00	1,024	147,406.37
2008	Purchases - Secondary	Secondary	System	Burbank, City of	1,205.00	1,024	617.24
2008	Purchases - Secondary	Secondary	System	Cargill Power Markets	156,466.00	1,024	80,147.36
2008	Purchases - Secondary	Secondary	System	Chelan County PUD #1	60,076.00	1,024	30,773.03
2008	Purchases - Secondary	Secondary	System	Citigroup Energy Inc	176,981.00	1,024	90,655.86
2008	Purchases - Secondary	Secondary	System	Clatskanie PUD	29,829.00	1,024	15,279.46
2008	Purchases - Secondary	Secondary	System	Conoco, Inc.	260,284.00	1,024	133,326.57
2008	Purchases - Secondary	Secondary	System	Constellation Power Source, Inc.	447,128.00	1,024	229,034.60
2008	Purchases - Secondary	Secondary	System	CP Energy Marketing (Epcor)	30,330.00	1,024	15,536.09
2008	Purchases - Secondary	Secondary	System	Credit Suisse Energy, LLC	28,450.00	1,024	14,573.09
2008	Purchases - Secondary	Secondary	System	DB Energy Trading LLC	43,073.00	1,024	22,063.50
2008	Purchases - Secondary	Secondary	System	Douglas County PUD #1	239,272.00	1,024	122,563.49
2008	Purchases - Secondary	Secondary	System	ENMAX Energy Marketing, Inc.	868.00	1,024	444.62
2008	Purchases - Secondary	Secondary	System	Eugene Water & Electric	123,300.00	1,024	63,158.57
2008	Purchases - Secondary	Secondary	System	Fortis Energy Marketing & Trading	145,965.00	1,024	74,768.38
2008	Purchases - Secondary	Secondary	System	Franklin County PUD #1	4,960.00	1,024	2,540.69
2008	Purchases - Secondary	Secondary	System	Grant County PUD #2	40,063.00	1,024	20,521.67
2008	Purchases - Secondary	Secondary	System	Grays Harbor PUD #1	10,385.00	1,024	5,319.56
2008	Purchases - Secondary	Secondary	System	Highland Energy LLC	14,297.00	1,024	7,323.42
2008	Purchases - Secondary	Secondary	System	Hinson Power Company	2,000.00	1,024	1,024.47
2008	Purchases - Secondary	Secondary	System	Iberdrola Renewables (PPM Energy)	448,401.00	1,024	229,686.68
2008	Purchases - Secondary	Secondary	System	Idaho Power Company	55,219.00	1,024	28,285.10
2008	Purchases - Secondary	Secondary	System	Integrus Energy Services, Inc	2,400.00	1,024	1,229.36
2008	Purchases - Secondary	Secondary	System	J. Aron & Company	36,400.00	1,024	18,645.35
2008	Purchases - Secondary	Secondary	System	JP Morgan Ventures Energy	96,579.00	1,024	49,471.14
2008	Purchases - Secondary	Secondary	System	Lehman Bros Commodity Services	14,444.00	1,024	7,398.72
2008	Purchases - Secondary	Secondary	System	Los Angeles Dept. Water & Power	480.00	1,024	245.87
2008	Purchases - Secondary	Secondary	System	Louis Dreyfus Energy	285.00	1,024	145.99
2008	Purchases - Secondary	Secondary	System	Modesto Irrigation District	430.00	1,024	220.26
2008	Purchases - Secondary	Secondary	System	Morgan Stanley CG	1,248,783.00	1,024	639,670.33
2008	Purchases - Secondary	Secondary	System	N. California Power Agency	439.00	1,024	224.87
2008	Purchases - Secondary	Secondary	System	NorthPoint Energy Solutions, Inc.	8,475.00	1,024	4,341.19
2008	Purchases - Secondary	Secondary	System	Northwestern Energy	27,923.00	1,024	14,303.14

Year	Type	Primary / Secondary Claim Fuel (Primary)		Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2008	Purchases - Secondary	Secondary	System	Occidental Power Services	200.00	1,024	102.45
2008	Purchases - Secondary	Secondary	System	Okanogan PUD	3,660.00	1,024	1,874.78
2008	Purchases - Secondary	Secondary	System	Pacific Northwest Generatin Coop.	156,918.00	1,024	80,378.89
2008	Purchases - Secondary	Secondary	System	Pacific Summit Energy LLC	82,391.00	1,024	42,203.55
2008	Purchases - Secondary	Secondary	System	Pacificcorp	290,962.00	1,024	149,040.91
2008	Purchases - Secondary	Secondary	System	PG&E Energy Trading	506.00	1,024	259.19
2008	Purchases - Secondary	Secondary	System	Portland General Electric	106,316.00	1,024	54,458.77
2008	Purchases - Secondary	Secondary	System	Powerex Corp.	352,187.00	1,024	180,402.50
2008	Purchases - Secondary	Secondary	System	Public Service of Colorado	9,806.00	1,024	5,022.98
2008	Purchases - Secondary	Secondary	System	Rainbow Energy Marketing	82,452.00	1,024	42,234.80
2008	Purchases - Secondary	Secondary	System	Redding, City of	1,284.00	1,024	657.71
2008	Purchases - Secondary	Secondary	System	Sacramento Municipal	2,095.00	1,024	1,073.13
2008	Purchases - Secondary	Secondary	System	San Diego Gas & Electric	1,032.00	1,024	528.63
2008	Purchases - Secondary	Secondary	System	Seattle City Light Marketing	113,723.00	1,024	58,252.90
2008	Purchases - Secondary	Secondary	System	Sempra Energy Trading	894,356.00	1,024	458,120.43
2008	Purchases - Secondary	Secondary	System	Shell Energy (Coral Pwr)	940,286.00	1,024	481,647.38
2008	Purchases - Secondary	Secondary	System	Sierra Pacific Power	7,828.00	1,024	4,009.78
2008	Purchases - Secondary	Secondary	System	Silicon Valley Pwr - Santa Clara	1,820.00	1,024	932.27
2008	Purchases - Secondary	Secondary	System	Snohomish County PUD #1	76,572.00	1,024	39,222.86
2008	Purchases - Secondary	Secondary	System	Southern Cal - Edison	6,100.00	1,024	3,124.63
2008	Purchases - Secondary	Secondary	System	SUEZ Energy Marketing (Tractebel)	24,295.00	1,024	12,444.75
2008	Purchases - Secondary	Secondary	System	Tacoma Power	100,697.00	1,024	51,580.53
2008	Purchases - Secondary	Secondary	System	Talen Energy (PPL Energy Plus)	103,775.00	1,024	53,157.18
2008	Purchases - Secondary	Secondary	System	Tenaska	114,114.00	1,024	58,453.18
2008	Purchases - Secondary	Secondary	System	The Energy Authority	54,630.00	1,024	27,983.40
2008	Purchases - Secondary	Secondary	System	TransAlta Energy Marketing	583,432.00	1,024	298,854.28
2008	Purchases - Secondary	Secondary	System	TransCanada Energy Marketing	11,288.00	1,024	5,782.11
2008	Purchases - Secondary	Secondary	System	TransCanada Power Corp.	5,120.00	1,024	2,622.64
2008	Purchases - Secondary	Secondary	System	Turlock Irrigation District	6,176.00	1,024	3,163.56
2008	Purchases - Secondary	Secondary	System	UBS AG	32,800.00	1,024	16,801.31
2008	Purchases - Secondary	Secondary	System	Western Area Power Association	796.00	1,024	407.74
2008	Interchange - In	Secondary	System	Black Creek Hydro	4,649.00	1,024	2,381.38
2008	Interchange - In	Secondary	System	BPA	97,704.00	1,024	50,047.41
2008	Interchange - In	Secondary	System	Constellation Power Source, Inc.	70,000.00	1,024	35,856.45
2008	Interchange - In	Secondary	System	Deviation	-28,008.00	1,024	-14,346.68
2008	Interchange - In	Secondary	System	Pacific Gas & Elec - Exchange	413,116.00	1,024	211,612.46
2008	Interchange - In	Secondary	System	Powerex - Exchange	25,607.00	1,024	13,116.80
2008	Interchange - In	Secondary	System	Seattle City Light Marketing	18,800.00	1,024	9,630.02
2008	Interchange - In	Secondary	System	TransAlta Energy Marketing	1,099,250.00	1,024	563,074.30
2008	Interchange - Out	Secondary	System	Black Creek Hydro	-4,708.00	1,024	-2,411.60
2008	Interchange - Out	Secondary	System	BPA	-99,125.00	1,024	-50,775.29
2008	Interchange - Out	Secondary	System	Constellation Power Source, Inc.	-70,000.00	1,024	-35,856.45
2008	Interchange - Out	Secondary	System	Pacific Gas & Elec - Exchange	-413,016.00	1,024	-211,561.24
2008	Interchange - Out	Secondary	System	Powerex - Exchange	-25,607.00	1,024	-13,116.80
2008	Interchange - Out	Secondary	System	Seattle City Light Marketing	-18,800.00	1,024	-9,630.02
2008	Interchange - Out	Secondary	System	TransAlta Energy Marketing	-1,099,250.00	1,024	-563,074.30
2008	Sales for Resale	Secondary	System	Arizona Public Service	-15.00	1,024	-7.68
2008	Sales for Resale	Secondary	System	Avista Corp. WWP Division	-41,915.00	1,024	-21,470.33
2008	Sales for Resale	Secondary	System	Barclays Bank Plc	-32,027.00	1,024	-16,405.35
2008	Sales for Resale	Secondary	System	Bear Energy LP	-43,931.00	1,024	-22,502.99
2008	Sales for Resale	Secondary	System	Benton County PUD	-1,335.00	1,024	-683.83
2008	Sales for Resale	Secondary	System	Black Hills Power	-2,123.00	1,024	-1,087.47
2008	Sales for Resale	Secondary	System	Book Outs - EITF 03-11	1,458,513.00	1,024	747,101.37
2008	Sales for Resale	Secondary	System	BP Energy Co.	-28,512.00	1,024	-14,604.84
2008	Sales for Resale	Secondary	System	BPA	-138,425.00	1,024	-70,906.13
2008	Sales for Resale	Secondary	System	British Columbia Transmission Corp	-23.00	1,024	-11.78
2008	Sales for Resale	Secondary	System	Burbank, City of	-1,085.00	1,024	-555.77
2008	Sales for Resale	Secondary	System	Cargill Power Markets	-177,806.00	1,024	-91,078.45
2008	Sales for Resale	Secondary	System	Chelan County PUD #1	-7,327.00	1,024	-3,753.15
2008	Sales for Resale	Secondary	System	Citigroup Energy Inc	-232,727.00	1,024	-119,210.91
2008	Sales for Resale	Secondary	System	Clatskanie PUD	-17,042.00	1,024	-8,729.51
2008	Sales for Resale	Secondary	System	Conoco, Inc.	-8,142.00	1,024	-4,170.62
2008	Sales for Resale	Secondary	System	Constellation Power Source, Inc.	-86,673.00	1,024	-44,396.94
2008	Sales for Resale	Secondary	System	CP Energy Marketing (Epcor)	-7,691.00	1,024	-3,939.60
2008	Sales for Resale	Secondary	System	Credit Suisse Energy, LLC	-1,600.00	1,024	-819.58
2008	Sales for Resale	Secondary	System	DB Energy Trading LLC	-53,578.00	1,024	-27,444.53
2008	Sales for Resale	Secondary	System	Douglas County PUD #1	-461.00	1,024	-236.14
2008	Sales for Resale	Secondary	System	ENMAX Energy Marketing, Inc.	-2,690.00	1,024	-1,377.91
2008	Sales for Resale	Secondary	System	Eugene Water & Electric	-38,663.00	1,024	-19,804.54
2008	Sales for Resale	Secondary	System	Fortis Energy Marketing & Trading	-131,275.00	1,024	-67,243.65
2008	Sales for Resale	Secondary	System	Franklin County PUD #1	-690.00	1,024	-353.44
2008	Sales for Resale	Secondary	System	Grant County PUD #2	-13,801.00	1,024	-7,069.35
2008	Sales for Resale	Secondary	System	Grays Harbor PUD #1	-937.00	1,024	-479.96
2008	Sales for Resale	Secondary	System	Highland Energy LLC	-14,406.00	1,024	-7,379.26
2008	Sales for Resale	Secondary	System	Hinson Power Company	-10,318.00	1,024	-5,285.24
2008	Sales for Resale	Secondary	System	Iberdrola Renewables (PPM Energy)	-97,329.00	1,024	-49,855.32
2008	Sales for Resale	Secondary	System	Idaho Power Company	-22,104.00	1,024	-11,322.44
2008	Sales for Resale	Secondary	System	Integrus Energy Services, Inc	-3,600.00	1,024	-1,844.05
2008	Sales for Resale	Secondary	System	J. Aron & Company	-20,700.00	1,024	-10,603.26
2008	Sales for Resale	Secondary	System	JP Morgan Ventures Energy	-98,388.00	1,024	-50,397.77
2008	Sales for Resale	Secondary	System	Lehman Bros Commodity Services	-5,520.00	1,024	-2,827.54
2008	Sales for Resale	Secondary	System	Louis Dreyfus Energy	-1,113.00	1,024	-570.12
2008	Sales for Resale	Secondary	System	Merrill Lynch Commodities	-5,200.00	1,024	-2,663.62
2008	Sales for Resale	Secondary	System	Modesto Irrigation District	-180.00	1,024	-92.20
2008	Sales for Resale	Secondary	System	Morgan Stanley CG	-491,984.00	1,024	-252,011.41
2008	Sales for Resale	Secondary	System	N. California Power Agency	-260.00	1,024	-133.18
2008	Sales for Resale	Secondary	System	NorthPoint Energy Solutions, Inc.	-5,792.00	1,024	-2,966.86
2008	Sales for Resale	Secondary	System	Northwestern Energy	-13,384.00	1,024	-6,855.75
2008	Sales for Resale	Secondary	System	Okanogan PUD	-455.00	1,024	-233.07
2008	Sales for Resale	Secondary	System	Pacific Northwest Generatin Coop.	-11,857.00	1,024	-6,073.57
2008	Sales for Resale	Secondary	System	Pacific Summit Energy LLC	-80,207.00	1,024	-41,084.83
2008	Sales for Resale	Secondary	System	Pacificcorp	-122,205.00	1,024	-62,597.68
2008	Sales for Resale	Secondary	System	PG&E Energy Trading	-800.00	1,024	-409.79
2008	Sales for Resale	Secondary	System	Portland General Electric	-37,229.00	1,024	-19,070.00
2008	Sales for Resale	Secondary	System	Powerex Corp.	-317,422.00	1,024	-162,594.65
2008	Sales for Resale	Secondary	System	Public Service of Colorado	-15,435.00	1,024	-7,906.35
2008	Sales for Resale	Secondary	System	Rainbow Energy Marketing	-74,196.00	1,024	-38,005.79
2008	Sales for Resale	Secondary	System	Redding, City of	-1,257.00	1,024	-643.88
2008	Sales for Resale	Secondary	System	Sacramento Municipal	-2,305.00	1,024	-1,180.70
2008	Sales for Resale	Secondary	System	San Diego Gas & Electric	-30,998.00	1,024	-15,878.26

Year	Type	Primary / Secondary	Claim Fuel (Primary)	Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2008	Sales for Resale	Secondary	System	Seattle City Light Marketing	-51,896.00	1,024	-26,582.95
2008	Sales for Resale	Secondary	System	Sempra Energy Trading	-38,348.00	1,024	-19,643.19
2008	Sales for Resale	Secondary	System	Shell Energy (Coral Pwr)	-158,471.00	1,024	-81,174.39
2008	Sales for Resale	Secondary	System	Sierra Pacific Power	-17,217.00	1,024	-8,819.15
2008	Sales for Resale	Secondary	System	Silicon Valley Pwr - Santa Clara	-166.00	1,024	-85.03
2008	Sales for Resale	Secondary	System	Snohomish County PUD #1	-22,679.00	1,024	-11,616.98
2008	Sales for Resale	Secondary	System	Southern Cal - Edison	-4,250.00	1,024	-2,177.00
2008	Sales for Resale	Secondary	System	SUEZ Energy Marketing (Tractebel)	-15,700.00	1,024	-8,042.09
2008	Sales for Resale	Secondary	System	Synergy Power Marketing	-2,578.00	1,024	-1,320.54
2008	Sales for Resale	Secondary	System	Tacoma Power	-3,208.00	1,024	-1,643.25
2008	Sales for Resale	Secondary	System	Talen Energy (PPL Energy Plus)	-22,392.00	1,024	-11,469.97
2008	Sales for Resale	Secondary	System	The Energy Authority	-11,297.00	1,024	-5,786.72
2008	Sales for Resale	Secondary	System	TransAlta Energy Marketing	-200,683.00	1,024	-102,796.85
2008	Sales for Resale	Secondary	System	TransCanada Energy Marketing	-14,678.00	1,024	-7,518.58
2008	Sales for Resale	Secondary	System	Turlock Irrigation District	-2,835.00	1,024	-1,452.19
2008	Sales for Resale	Secondary	System	UBS AG	-1,600.00	1,024	-819.58
2008	Sales for Resale	Secondary	System	Western Area Power Association	-275.00	1,024	-140.86
2009	Generation - Hydro	PSE Generation	Renewable	Electron	90,893.71	0.00	0.00
2009	Generation - Hydro	PSE Generation	Renewable	Lower Baker	344,847.47	0.00	0.00
2009	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #1	62,769.00	0.00	0.00
2009	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #2	151,915.20	0.00	0.00
2009	Generation - Hydro	PSE Generation	Renewable	Upper Baker	337,353.65	0.00	0.00
2009	Generation - Steam	PSE Generation	Coal	Colstrip 1 & 2	2,310,597.00	2,407.78	2,781,702.00
2009	Generation - Steam	PSE Generation	Coal	Colstrip 3 & 4	2,140,507.00	2,314.49	2,477,086.00
2009	Generation - Steam	PSE Generation	Gas	Encogen	384,510.00	1,108.32	213,080.79
2009	Generation - Steam	PSE Generation	Gas	Goldendale	1,368,799.00	888.23	607,905.23
2009	Generation - Steam	PSE Generation	Gas	Mint Farm	1,426,827.50	913.81	651,926.35
2009	Generation - Steam	PSE Generation	Gas	Sumas	539,532.20	1,079.78	291,288.66
2009	Generation - Oil/Gas/Wind	PSE Generation	Diesel	Crystal Mountain	419.45	1,824.32	382.61
2009	Generation - Oil/Gas/Wind	PSE Generation	Gas	Freddie #1	454,203.00	938.36	213,103.98
2009	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredonia	64,044.50	1,569.44	50,257.14
2009	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredonia 3 & 4	89,229.00	1,396.78	62,316.51
2009	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredrickson 1 & 2	18,586.10	1,770.00	16,448.68
2009	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Hopkins Ridge (W184)	381,219.26	0.00	0.00
2009	Generation - Oil/Gas/Wind	PSE Generation	Gas	Whitehorn 2&3	16,995.30	1,739.01	14,777.47
2009	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Wild Horse (W183)	565,274.87	0.00	0.00
2009	Purchases - Firm	Firm Primary	System	BC Hydro (Point Roberts)	22,270.57	1,119	12,458.09
2009	Purchases - Firm	Firm Primary	Renewable	BPA	7,014.00	0.00	0.00
2009	Purchases - Firm	Firm Primary	System	BPA Firm - WNP#3 Exchange	393,717.00	1,119	220,244.08
2009	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rock Island Syst #2	1,263,318.00	0.00	0.00
2009	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rocky Reach	2,007,333.00	0.00	0.00
2009	Purchases - Firm	Firm Primary	Renewable	Douglas PUD - Wells Project	959,848.00	0.00	0.00
2009	Purchases - Firm	Firm Primary	Renewable	Farm Power Rexville LLC	1,523.01	0.00	0.00
2009	Purchases - Firm	Firm Primary	Renewable	Grant PUD - Priest Rapids	234,580.00	0.00	0.00
2009	Purchases - Firm	Firm Primary	Renewable	Grant PUD - Priest Rapids Project	82,584.00	0.00	0.00
2009	Purchases - Firm	Firm Primary	Renewable	Grant PUD - Wanapum	313,799.00	0.00	0.00
2009	Purchases - Firm	Firm Primary	Renewable	Klondike Wind Power III	132,569.00	0.00	0.00
2009	Purchases - Firm	Firm Primary	Coal	NWestern Energy(MPC) Firm Contract	591,921.00	2,421.15	716,565.09
2009	Purchases - Firm	Firm Primary	Renewable	Qualco Energy	3,036.00	0.00	0.00
2009	Purchases - Firm	Firm Primary	System	Snohomish PUD Conservation	89,728.00	1,119	50,193.57
2009	Purchases - Firm	Firm Primary	Renewable	VanderHaak Dairy Digester	2,345.92	0.00	0.00
2009	Purchases - Firm	Firm Primary	Renewable	WASCO Hydro	39,992.00	0.00	0.00
2009	Purchases - PURPA	Firm Primary	Renewable	Koma Kulshan Associates	36,065.16	0.00	0.00
2009	Purchases - PURPA	Firm Primary	Gas	March Point Cogen. - 1 & 2	995,857.89	711.04	354,047.71
2009	Purchases - PURPA	Firm Primary	Renewable	Nooksack	23,209.80	0.00	0.00
2009	Purchases - PURPA	Firm Primary	Black Liquor	Port Townsend Paper Co.	1,816.92	998.84	907.41
2009	Purchases - PURPA	Firm Primary	Renewable	Puyallup Energy Recovery Company	343.58	0.00	0.00
2009	Purchases - PURPA	Firm Primary	MSW	Spokane MSW	133,987.00	1,701.11	113,963.07
2009	Purchases - PURPA	Firm Primary	Renewable	Sygitowicz Creek	1,018.08	0.00	0.00
2009	Purchases - PURPA	Firm Primary	Gas	Tenaska	866,454.60	885.50	383,620.82
2009	Purchases - PURPA	Firm Primary	Renewable	Twin Falls Hydro	69,081.60	0.00	0.00
2009	Purchases - PURPA	Firm Primary	Renewable	Weeks Falls	12,348.00	0.00	0.00
2009	Purchases - Secondary	Secondary	System	Avista Corp. WWP Division	165,617.92	1,119	92,646.16
2009	Purchases - Secondary	Secondary	System	Barclays Bank Plc	16,746.00	1,119	9,367.66
2009	Purchases - Secondary	Secondary	System	Black Hills Power	3,800.00	1,119	2,125.71
2009	Purchases - Secondary	Secondary	System	Book Outs - EITF 03-11	-3,599,695.00	1,119	-2,013,658.34
2009	Purchases - Secondary	Secondary	System	BP Energy Co.	37,192.00	1,119	20,805.09
2009	Purchases - Secondary	Secondary	System	BPA	334,870.00	1,119	187,325.25
2009	Purchases - Secondary	Secondary	System	Burbank, City of	175.00	1,119	97.89
2009	Purchases - Secondary	Secondary	System	Cargill Power Markets	380,859.00	1,119	213,051.36
2009	Purchases - Secondary	Secondary	System	Chelan County PUD #1	29,209.00	1,119	16,339.42
2009	Purchases - Secondary	Secondary	System	Citigroup Energy Inc	338,327.00	1,119	189,259.09
2009	Purchases - Secondary	Secondary	System	Clatskanie PUD	50,919.00	1,119	28,483.93
2009	Purchases - Secondary	Secondary	System	Conoco, Inc.	73,722.00	1,119	41,239.86
2009	Purchases - Secondary	Secondary	System	Constellation Power Source, Inc.	562,741.00	1,119	314,795.59
2009	Purchases - Secondary	Secondary	System	CP Energy Marketing (Epcor)	28,908.00	1,119	16,171.05
2009	Purchases - Secondary	Secondary	System	Credit Suisse Energy, LLC	445,000.00	1,119	248,931.63
2009	Purchases - Secondary	Secondary	System	DB Energy Trading LLC	147,600.00	1,119	82,566.99
2009	Purchases - Secondary	Secondary	System	Douglas County PUD #1	187,749.00	1,119	105,026.21
2009	Purchases - Secondary	Secondary	System	Eagle Energy Partners	106,240.00	1,119	59,430.33
2009	Purchases - Secondary	Secondary	System	EDF Trading NA LLC	31,850.00	1,119	17,816.79
2009	Purchases - Secondary	Secondary	System	Endure Energy LLC	30,600.00	1,119	17,117.55
2009	Purchases - Secondary	Secondary	System	ENMAX Energy Marketing, Inc.	2,456.00	1,119	1,373.88
2009	Purchases - Secondary	Secondary	System	Eugene Water & Electric	89,317.00	1,119	49,963.66
2009	Purchases - Secondary	Secondary	System	Fortis Energy Marketing & Trading	133,941.00	1,119	74,926.18
2009	Purchases - Secondary	Secondary	System	Grant County PUD #2	53,441.00	1,119	29,894.73
2009	Purchases - Secondary	Secondary	System	Hinson Power Company	800.00	1,119	447.52
2009	Purchases - Secondary	Secondary	System	Iberdrola Renewables (PPM Energy)	882,331.00	1,119	493,573.25
2009	Purchases - Secondary	Secondary	System	Idaho Falls Power	37,654.00	1,119	21,063.53
2009	Purchases - Secondary	Secondary	System	Idaho Power Company	92,731.00	1,119	51,873.44
2009	Purchases - Secondary	Secondary	System	Integrus Energy Services, Inc	1,800.00	1,119	1,006.91
2009	Purchases - Secondary	Secondary	System	J. Aron & Company	14,000.00	1,119	7,831.56
2009	Purchases - Secondary	Secondary	System	JP Morgan Ventures Energy	143,436.00	1,119	80,237.66
2009	Purchases - Secondary	Secondary	System	Los Angeles Dept. Water & Power	50.00	1,119	27.97
2009	Purchases - Secondary	Secondary	System	Merrill Lynch Commodities	400.00	1,119	223.76
2009	Purchases - Secondary	Secondary	System	Modesto Irrigation District	90.00	1,119	50.35
2009	Purchases - Secondary	Secondary	System	Morgan Stanley CG	992,212.00	1,119	555,040.35
2009	Purchases - Secondary	Secondary	System	N. California Power Agency	323.00	1,119	180.69
2009	Purchases - Secondary	Secondary	System	Noble Americas Energy Solutions	3,400.00	1,119	1,901.95
2009	Purchases - Secondary	Secondary	System	NorthPoint Energy Solutions, Inc.	6,592.00	1,119	3,687.54

Year	Type	Primary / Secondary Claim Fuel (Primary)		Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2009	Purchases - Secondary	Secondary	System	Northwestern Energy	7,969.00	1,119	4,457.83
2009	Purchases - Secondary	Secondary	System	Occidental Power Services	31,600.00	1,119	17,676.94
2009	Purchases - Secondary	Secondary	System	Okanogan PUD	3,810.00	1,119	2,131.30
2009	Purchases - Secondary	Secondary	System	Pacific Northwest Generatin Coop.	216,587.00	1,119	121,158.10
2009	Purchases - Secondary	Secondary	System	Pacific Summit Energy LLC	68,094.00	1,119	38,091.57
2009	Purchases - Secondary	Secondary	System	Pacificorp	185,612.00	1,119	103,830.78
2009	Purchases - Secondary	Secondary	System	Portland General Electric	208,659.00	1,119	116,723.20
2009	Purchases - Secondary	Secondary	System	Powerex Corp.	316,076.00	1,119	176,811.94
2009	Purchases - Secondary	Secondary	System	Public Service of Colorado	3,600.00	1,119	2,013.83
2009	Purchases - Secondary	Secondary	System	Rainbow Energy Marketing	222,154.00	1,119	124,272.27
2009	Purchases - Secondary	Secondary	System	Redding, City of	496.00	1,119	277.46
2009	Purchases - Secondary	Secondary	System	Sacramento Municipal	6,590.00	1,119	3,686.43
2009	Purchases - Secondary	Secondary	System	Seattle City Light Marketing	211,502.00	1,119	118,313.57
2009	Purchases - Secondary	Secondary	System	Sempra Energy Trading	2,267,825.00	1,119	1,268,614.35
2009	Purchases - Secondary	Secondary	System	Shell Energy (Coral Pwr)	485,252.00	1,119	271,448.48
2009	Purchases - Secondary	Secondary	System	Sierra Pacific Power	25.00	1,119	13.98
2009	Purchases - Secondary	Secondary	System	Snohomish County PUD #1	57,116.00	1,119	31,950.52
2009	Purchases - Secondary	Secondary	System	Southern Cal - Edison	7,805.00	1,119	4,366.09
2009	Purchases - Secondary	Secondary	System	Tacoma Power	75,813.00	1,119	42,409.56
2009	Purchases - Secondary	Secondary	System	Talen Energy (PPL Energy Plus)	407,444.00	1,119	227,922.92
2009	Purchases - Secondary	Secondary	System	Tenaska	2,895.00	1,119	1,619.45
2009	Purchases - Secondary	Secondary	System	The Energy Authority	122,625.00	1,119	68,596.05
2009	Purchases - Secondary	Secondary	System	TransAlta Energy Marketing	278,480.00	1,119	155,780.86
2009	Purchases - Secondary	Secondary	System	TransCanada Energy Marketing	7,326.00	1,119	4,098.14
2009	Purchases - Secondary	Secondary	System	TransCanada Energy Sales Ltd	9,898.00	1,119	5,536.91
2009	Purchases - Secondary	Secondary	System	Turlock Irrigation District	850.00	1,119	475.49
2009	Purchases - Secondary	Secondary	System	Western Area Power Association	360.00	1,119	201.38
2009	Interchange - In	Secondary	System	Black Creek Hydro	6,088.00	1,119	3,405.61
2009	Interchange - In	Secondary	System	BPA	76,504.00	1,119	42,796.10
2009	Interchange - In	Secondary	System	Deviation	-23,317.62	1,119	-13,043.80
2009	Interchange - In	Secondary	System	Morgan Stanley CG	20,000.00	1,119	11,187.94
2009	Interchange - In	Secondary	System	Pacific Gas & Elec - Exchange	413,000.00	1,119	231,030.93
2009	Interchange - In	Secondary	System	Powerex Corp.	38,000.00	1,119	21,257.08
2009	Interchange - In	Secondary	System	TransAlta Energy Marketing	1,533,600.00	1,119	857,891.13
2009	Interchange - Out	Secondary	System	Black Creek Hydro	-4,172.00	1,119	-2,333.80
2009	Interchange - Out	Secondary	System	BPA	-81,545.00	1,119	-45,616.02
2009	Interchange - Out	Secondary	System	Deviation	-43,828.81	1,119	-24,517.70
2009	Interchange - Out	Secondary	System	Morgan Stanley CG	-17,200.00	1,119	-9,621.63
2009	Interchange - Out	Secondary	System	Pacific Gas & Elec - Exchange	-413,000.00	1,119	-231,030.93
2009	Interchange - Out	Secondary	System	Powerex Corp.	-68,795.00	1,119	-38,483.71
2009	Interchange - Out	Secondary	System	TransAlta Energy Marketing	-1,533,600.00	1,119	-857,891.13
2009	Sales for Resale	Secondary	System	Avista Corp. WWP Division	-39,571.00	1,119	-22,135.90
2009	Sales for Resale	Secondary	System	Barclays Bank Plc	-33,513.00	1,119	-18,747.07
2009	Sales for Resale	Secondary	System	Black Hills Power	-1,600.00	1,119	-895.04
2009	Sales for Resale	Secondary	System	Book Outs - EITF 03-11	3,599,695.00	1,119	2,013,658.34
2009	Sales for Resale	Secondary	System	BP Energy Co.	-152,945.00	1,119	-85,556.96
2009	Sales for Resale	Secondary	System	BPA	-254,156.00	1,119	-142,174.09
2009	Sales for Resale	Secondary	System	British Columbia Transmission Corp	-35.00	1,119	-19.58
2009	Sales for Resale	Secondary	System	Cargill Power Markets	-240,421.00	1,119	-134,490.77
2009	Sales for Resale	Secondary	System	Chelan County PUD #1	-3,890.00	1,119	-2,176.05
2009	Sales for Resale	Secondary	System	Citigroup Energy Inc	-635,716.00	1,119	-355,617.58
2009	Sales for Resale	Secondary	System	Clatskanie PUD	-15,633.00	1,119	-8,745.05
2009	Sales for Resale	Secondary	System	Conoco, Inc.	-111,736.00	1,119	-62,504.78
2009	Sales for Resale	Secondary	System	Constellation Power Source, Inc.	-61,701.00	1,119	-34,515.35
2009	Sales for Resale	Secondary	System	CP Energy Marketing (Epcor)	-605.00	1,119	-338.44
2009	Sales for Resale	Secondary	System	Credit Suisse Energy, LLC	-8,444.00	1,119	-4,723.55
2009	Sales for Resale	Secondary	System	DB Energy Trading LLC	-182,400.00	1,119	-102,034.00
2009	Sales for Resale	Secondary	System	Douglas County PUD #1	-450.00	1,119	-251.73
2009	Sales for Resale	Secondary	System	Eagle Energy Partners	-10,242.00	1,119	-5,729.34
2009	Sales for Resale	Secondary	System	ENMAX Energy Marketing, Inc.	-6,394.00	1,119	-3,576.78
2009	Sales for Resale	Secondary	System	Eugene Water & Electric	-19,889.00	1,119	-11,125.85
2009	Sales for Resale	Secondary	System	Fortis Energy Marketing & Trading	-110,920.00	1,119	-62,048.31
2009	Sales for Resale	Secondary	System	Grant County PUD #2	-22,571.00	1,119	-12,626.15
2009	Sales for Resale	Secondary	System	Hinson Power Company	-3,950.00	1,119	-2,209.62
2009	Sales for Resale	Secondary	System	Iberdrola Renewables (PPM Energy)	-485,458.00	1,119	-271,563.72
2009	Sales for Resale	Secondary	System	Idaho Power Company	-31,952.00	1,119	-17,873.85
2009	Sales for Resale	Secondary	System	Integrus Energy Services, Inc	-4,800.00	1,119	-2,685.11
2009	Sales for Resale	Secondary	System	J. Aron & Company	-43,800.00	1,119	-24,501.59
2009	Sales for Resale	Secondary	System	JP Morgan Ventures Energy	-162,587.00	1,119	-90,950.67
2009	Sales for Resale	Secondary	System	Los Angeles Dept. Water & Power	-400.00	1,119	-223.76
2009	Sales for Resale	Secondary	System	Modesto Irrigation District	-2,329.00	1,119	-1,302.84
2009	Sales for Resale	Secondary	System	Morgan Stanley CG	-660,584.00	1,119	-369,528.66
2009	Sales for Resale	Secondary	System	N. California Power Agency	-558.00	1,119	-312.14
2009	Sales for Resale	Secondary	System	Natur Ener USA	-9.00	1,119	-5.03
2009	Sales for Resale	Secondary	System	NorthPoint Energy Solutions, Inc.	-40,364.00	1,119	-22,579.50
2009	Sales for Resale	Secondary	System	Northwestern Energy	-22,137.00	1,119	-12,383.37
2009	Sales for Resale	Secondary	System	Occidental Power Services	-33,200.00	1,119	-18,571.98
2009	Sales for Resale	Secondary	System	Okanogan PUD	-180.00	1,119	-100.69
2009	Sales for Resale	Secondary	System	Pacific Northwest Generatin Coop.	-15,026.00	1,119	-8,405.50
2009	Sales for Resale	Secondary	System	Pacific Summit Energy LLC	-141,740.00	1,119	-79,288.92
2009	Sales for Resale	Secondary	System	Pacificorp	-175,631.00	1,119	-98,247.44
2009	Sales for Resale	Secondary	System	PG&E Energy Trading	-1,400.00	1,119	-783.16
2009	Sales for Resale	Secondary	System	Portland General Electric	-88,446.00	1,119	-49,476.42
2009	Sales for Resale	Secondary	System	Powerex Corp.	-547,840.00	1,119	-306,460.02
2009	Sales for Resale	Secondary	System	Public Service of Colorado	-6,800.00	1,119	-3,803.90
2009	Sales for Resale	Secondary	System	Rainbow Energy Marketing	-57,994.00	1,119	-32,441.67
2009	Sales for Resale	Secondary	System	Redding, City of	-441.00	1,119	-246.69
2009	Sales for Resale	Secondary	System	Sacramento Municipal	-11,919.00	1,119	-6,667.45
2009	Sales for Resale	Secondary	System	San Diego Gas & Electric	-1,032.00	1,119	-577.30
2009	Sales for Resale	Secondary	System	Seattle City Light Marketing	-33,841.00	1,119	-18,930.55
2009	Sales for Resale	Secondary	System	Sempra Energy Trading	-272,319.00	1,119	-152,334.41
2009	Sales for Resale	Secondary	System	Shell Energy (Coral Pwr)	-446,690.00	1,119	-249,877.02
2009	Sales for Resale	Secondary	System	Sierra Pacific Power	-3,532.00	1,119	-1,975.79
2009	Sales for Resale	Secondary	System	Silicon Valley Pwr - Santa Clara	-35.00	1,119	-19.58
2009	Sales for Resale	Secondary	System	Snohomish County PUD #1	-10,967.00	1,119	-6,134.91
2009	Sales for Resale	Secondary	System	Southern Cal - Edison	-502,250.00	1,119	-280,957.11
2009	Sales for Resale	Secondary	System	Tacoma Power	-2,294.00	1,119	-1,283.26
2009	Sales for Resale	Secondary	System	Talen Energy (PPL Energy Plus)	-71,305.00	1,119	-39,887.80
2009	Sales for Resale	Secondary	System	The Energy Authority	-14,698.00	1,119	-8,222.02
2009	Sales for Resale	Secondary	System	TransAlta Energy Marketing	-297,158.00	1,119	-166,229.27

Year	Type	Primary / Secondary Claim Fuel (Primary)		Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2009	Sales for Resale	Secondary	System	TransCanada Energy Marketing	-4,687.00	1,119	-2,621.89
2009	Sales for Resale	Secondary	System	TransCanada Energy Sales Ltd	-10,850.00	1,119	-6,069.46
2009	Sales for Resale	Secondary	System	Turlock Irrigation District	-3,013.00	1,119	-1,685.46
2009	Sales for Resale	Secondary	System	Western Area Power Association	-80.00	1,119	-44.75
2010	Generation - Hydro	PSE Generation	Renewable	Electron	88,025.31	0.00	0.00
2010	Generation - Hydro	PSE Generation	Renewable	Lower Baker	366,338.20	0.00	0.00
2010	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #1	13,051.40	0.00	0.00
2010	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #2	101,676.90	0.00	0.00
2010	Generation - Hydro	PSE Generation	Renewable	Upper Baker	360,504.88	0.00	0.00
2010	Generation - Steam	PSE Generation	Coal	Colstrip 1 & 2	2,293,375.00	2,459.38	2,820,139.32
2010	Generation - Steam	PSE Generation	Coal	Colstrip 3 & 4	2,904,730.00	2,253.71	3,273,215.42
2010	Generation - Steam	PSE Generation	Gas	Encogen	197,771.90	1,048.04	103,636.43
2010	Generation - Steam	PSE Generation	Gas	Freddie #1	418,445.70	852.04	178,267.05
2010	Generation - Steam	PSE Generation	Gas	Goldendale	1,541,236.00	802.12	618,131.80
2010	Generation - Steam	PSE Generation	Gas	Mint Farm	1,441,302.40	853.14	614,818.61
2010	Generation - Steam	PSE Generation	Gas	Sumas	410,625.50	1,003.92	206,118.36
2010	Generation - Oil/Gas/Wind	PSE Generation	Diesel	Crystal Mountain	113.77	2,093.35	119.08
2010	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredonia	11,884.60	1,778.95	10,571.05
2010	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredonia 3 & 4	62,288.30	1,250.84	38,956.29
2010	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredrickson 1 & 2	10,272.10	2,012.64	10,337.00
2010	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Hopkins Ridge (W184)	381,270.99	0.00	0.00
2010	Generation - Oil/Gas/Wind	PSE Generation	Gas	Whitehorn 2&3	8,366.70	1,870.35	7,824.35
2010	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Wild Horse (W183)	609,654.96	0.00	0.00
2010	Purchases - Firm	Firm Primary	System	BC Hydro (Point Roberts)	20,921.00	1,192	12,465.95
2010	Purchases - Firm	Firm Primary	Not applicable, firm	Book Outs - EITF 03-11	-753,803.00	0.00	0.00
2010	Purchases - Firm	Firm Primary	Renewable	BPA	7,000.00	0.00	0.00
2010	Purchases - Firm	Firm Primary	System	BPA Firm - WNP#3 Exchange	406,710.00	1,192	242,341.47
2010	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rock Island Syst #2	1,213,235.00	0.00	0.00
2010	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rocky Reach	1,914,094.00	0.00	0.00
2010	Purchases - Firm	Firm Primary	System	Credit Suisse Energy, LLC	107,950.00	1,192	64,322.89
2010	Purchases - Firm	Firm Primary	Renewable	Douglas PUD - Wells Project	871,104.00	0.00	0.00
2010	Purchases - Firm	Firm Primary	Renewable	Farm Power Lynden LLC	204.02	0.00	0.00
2010	Purchases - Firm	Firm Primary	Renewable	Farm Power Rexville LLC	4,873.87	0.00	0.00
2010	Purchases - Firm	Firm Primary	Renewable	Grant PUD - Priest Rapids Project	331,731.00	0.00	0.00
2010	Purchases - Firm	Firm Primary	Renewable	Klondike Wind Power III	120,632.00	0.00	0.00
2010	Purchases - Firm	Firm Primary	Coal	NWestern Energy(MPC) Firm Contract	788,313.00	2,156.77	850,105.93
2010	Purchases - Firm	Firm Primary	System	Powerex Corp.	179,999.00	1,192	107,253.87
2010	Purchases - Firm	Firm Primary	Renewable	Qualco Energy	3,520.00	0.00	0.00
2010	Purchases - Firm	Firm Primary	System	Sempra Energy Trading	547,795.00	1,192	326,408.12
2010	Purchases - Firm	Firm Primary	System	Shell Energy (Coral Pwr)	330,050.00	1,192	196,662.99
2010	Purchases - Firm	Firm Primary	System	Snohomish PUD Conservation	14,464.00	1,192	8,618.49
2010	Purchases - Firm	Firm Primary	Renewable	VanderHaak Dairy Digester	2,551.80	0.00	0.00
2010	Purchases - Firm	Firm Primary	Renewable	WASCO Hydro	40,782.00	0.00	0.00
2010	Purchases - PURPA	Firm Primary	Renewable	Hutchinson Creek	1,106.72	0.00	0.00
2010	Purchases - PURPA	Firm Primary	Renewable	Koma Kulshan Associates	42,708.48	0.00	0.00
2010	Purchases - PURPA	Firm Primary	Gas	March Point Cogen. - 1 & 2	1,081,243.42	712.53	385,210.70
2010	Purchases - PURPA	Firm Primary	Renewable	Nooksack	25,921.55	0.00	0.00
2010	Purchases - PURPA	Firm Primary	Black Liquor	Port Townsend Paper Co.	2,886.24	1,034.20	1,492.47
2010	Purchases - PURPA	Firm Primary	MSW	Spokane MSW	141,480.00	4,609.11	326,048.28
2010	Purchases - PURPA	Firm Primary	Renewable	Sygitowicz Creek	1,227.84	0.00	0.00
2010	Purchases - PURPA	Firm Primary	Gas	Tenaska	652,723.44	885.50	288,991.90
2010	Purchases - PURPA	Firm Primary	Renewable	Twin Falls Hydro	73,497.60	0.00	0.00
2010	Purchases - PURPA	Firm Primary	Renewable	Weeks Falls	13,234.20	0.00	0.00
2010	Purchases - Secondary	Secondary	System	Avista Corp. WWP Division	165,694.60	1,192	98,730.48
2010	Purchases - Secondary	Secondary	System	Barclays Bank Plc	138,700.00	1,192	82,645.53
2010	Purchases - Secondary	Secondary	System	Black Hills Power	1,224.00	1,192	729.33
2010	Purchases - Secondary	Secondary	System	BNP Paribas Energy Trading	15,600.00	1,192	9,295.39
2010	Purchases - Secondary	Secondary	System	Book Outs - EITF 03-11	-3,094,185.00	1,192	-1,843,695.38
2010	Purchases - Secondary	Secondary	System	BP Energy Co.	78,616.00	1,192	46,843.99
2010	Purchases - Secondary	Secondary	System	BPA	206,160.00	1,192	122,842.12
2010	Purchases - Secondary	Secondary	System	Burbank, City of	59,686.00	1,192	35,564.39
2010	Purchases - Secondary	Secondary	System	Cargill Power Markets	183,821.00	1,192	109,531.24
2010	Purchases - Secondary	Secondary	System	Chelan County PUD #1	15,633.00	1,192	9,315.05
2010	Purchases - Secondary	Secondary	System	Citigroup Energy Inc	775,756.00	1,192	462,240.54
2010	Purchases - Secondary	Secondary	System	Clatskanie PUD	25,594.00	1,192	15,250.39
2010	Purchases - Secondary	Secondary	System	Conoco, Inc.	82,208.00	1,192	48,984.31
2010	Purchases - Secondary	Secondary	System	Constellation Power Source, Inc.	95,234.00	1,192	56,745.96
2010	Purchases - Secondary	Secondary	System	CP Energy Marketing (Epcor)	10,876.00	1,192	6,480.55
2010	Purchases - Secondary	Secondary	System	DB Energy Trading LLC	117,600.00	1,192	70,072.92
2010	Purchases - Secondary	Secondary	System	Douglas County PUD #1	184,451.00	1,192	109,906.63
2010	Purchases - Secondary	Secondary	System	Eagle Energy Partners	31.00	1,192	18.47
2010	Purchases - Secondary	Secondary	System	EDF Trading NA LLC	320,131.00	1,192	190,752.67
2010	Purchases - Secondary	Secondary	System	Endure Energy LLC	17,600.00	1,192	10,487.10
2010	Purchases - Secondary	Secondary	System	ENMAX Energy Marketing, Inc.	430.00	1,192	256.22
2010	Purchases - Secondary	Secondary	System	Eugene Water & Electric	63,929.00	1,192	38,092.62
2010	Purchases - Secondary	Secondary	System	Fortis Energy Marketing & Trading	4,000.00	1,192	2,383.43
2010	Purchases - Secondary	Secondary	System	Grant County PUD #2	20,495.00	1,192	12,212.11
2010	Purchases - Secondary	Secondary	System	Iberdrola Renewables (PPM Energy)	682,132.00	1,192	406,453.92
2010	Purchases - Secondary	Secondary	System	Idaho Power Company	17,382.00	1,192	10,357.21
2010	Purchases - Secondary	Secondary	System	J. Aron & Company	32,200.00	1,192	19,186.63
2010	Purchases - Secondary	Secondary	System	JP Morgan Ventures Energy	136,924.00	1,192	81,587.28
2010	Purchases - Secondary	Secondary	System	Merrill Lynch Commodities	55,600.00	1,192	33,129.71
2010	Purchases - Secondary	Secondary	System	Modesto Irrigation District	45.00	1,192	26.81
2010	Purchases - Secondary	Secondary	System	Morgan Stanley CG	1,135,590.00	1,192	676,650.57
2010	Purchases - Secondary	Secondary	System	NextEra Energy Power Marketing	20,186.00	1,192	12,027.99
2010	Purchases - Secondary	Secondary	System	Noble Americas Energy Solutions	24,200.00	1,192	14,419.77
2010	Purchases - Secondary	Secondary	System	NorthPoint Energy Solutions, Inc.	4,037.00	1,192	2,405.48
2010	Purchases - Secondary	Secondary	System	Northwestern Energy	2,854.00	1,192	1,700.58
2010	Purchases - Secondary	Secondary	System	Occidental Power Services	30,400.00	1,192	18,114.09
2010	Purchases - Secondary	Secondary	System	Okanogan PUD	2,374.00	1,192	1,414.57
2010	Purchases - Secondary	Secondary	System	Pacific Northwest Generatin Coop.	87,811.00	1,192	52,322.90
2010	Purchases - Secondary	Secondary	System	Pacific Summit Energy LLC	46,767.00	1,192	27,866.50
2010	Purchases - Secondary	Secondary	System	Pacificorp	80,243.00	1,192	47,813.45
2010	Purchases - Secondary	Secondary	System	Portland General Electric	292,936.00	1,192	174,548.31
2010	Purchases - Secondary	Secondary	System	Powerex Corp.	300,036.00	1,192	178,778.90
2010	Purchases - Secondary	Secondary	System	Public Service of Colorado	6,500.00	1,192	3,873.08
2010	Purchases - Secondary	Secondary	System	Rainbow Energy Marketing	98,150.00	1,192	58,483.48
2010	Purchases - Secondary	Secondary	System	Redding, City of	173.00	1,192	103.08
2010	Purchases - Secondary	Secondary	System	Sacramento Municipal	5,475.00	1,192	3,262.32
2010	Purchases - Secondary	Secondary	System	San Diego Gas & Electric	684.00	1,192	407.57

Year	Type	Primary / Secondary Claim Fuel (Primary)		Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2010	Purchases - Secondary	Secondary	System	Seattle City Light Marketing	249,821.00	1,192	148,857.88
2010	Purchases - Secondary	Secondary	System	Sempra Energy Trading	995,085.00	1,192	592,929.52
2010	Purchases - Secondary	Secondary	System	Shell Energy (Coral Pwr)	355,579.00	1,192	211,874.65
2010	Purchases - Secondary	Secondary	System	Sierra Pacific Power	1,600.00	1,192	953.37
2010	Purchases - Secondary	Secondary	System	Snohomish County PUD #1	45,702.00	1,192	27,231.91
2010	Purchases - Secondary	Secondary	System	Southern Cal - Edison	13,647.00	1,192	8,131.68
2010	Purchases - Secondary	Secondary	System	Tacoma Power	47,836.00	1,192	28,503.47
2010	Purchases - Secondary	Secondary	System	Talen Energy (PPL Energy Plus)	147,357.00	1,192	87,803.87
2010	Purchases - Secondary	Secondary	System	Tenaska	1,038.00	1,192	618.50
2010	Purchases - Secondary	Secondary	System	The Energy Authority	78,028.00	1,192	46,493.62
2010	Purchases - Secondary	Secondary	System	TransAlta Energy Marketing	1,107,783.00	1,192	660,081.54
2010	Purchases - Secondary	Secondary	System	TransCanada Energy Sales Ltd	8,791.00	1,192	5,238.19
2010	Purchases - Secondary	Secondary	System	Turlock Irrigation District	52,383.00	1,192	31,212.84
2010	Purchases - Secondary	Secondary	System	Western Area Power Association	20.00	1,192	11.92
2010	Interchange - In	Secondary	System	Black Creek Hydro	11,424.00	1,192	6,807.08
2010	Interchange - In	Secondary	System	BPA	65,580.00	1,192	39,076.38
2010	Interchange - In	Secondary	System	Pacific Gas & Elec - Exchange	412,908.00	1,192	246,034.60
2010	Interchange - In	Secondary	System	TransAlta Energy Marketing	1,533,400.00	1,192	913,688.90
2010	Interchange - Out	Secondary	System	Black Creek Hydro	-10,438.00	1,192	-6,219.57
2010	Interchange - Out	Secondary	System	BPA	-57,475.00	1,192	-34,246.95
2010	Interchange - Out	Secondary	System	Deviation	20,831.31	1,192	12,412.51
2010	Interchange - Out	Secondary	System	Pacific Gas & Elec - Exchange	-413,000.00	1,192	-246,089.42
2010	Interchange - Out	Secondary	System	TransAlta Energy Marketing	-1,536,249.00	1,192	-915,386.50
2010	Sales for Resale	Secondary	System	Avista Corp. WWP Division	-27,014.00	1,192	-16,096.51
2010	Sales for Resale	Secondary	System	Barclays Bank Plc	-40,109.00	1,192	-23,899.27
2010	Sales for Resale	Secondary	System	Black Hills Power	-2,465.00	1,192	-1,468.79
2010	Sales for Resale	Secondary	System	BNP Paribas Energy Trading	-29,925.00	1,192	-17,831.06
2010	Sales for Resale	Secondary	System	Book Outs - EITF 03-11	3,847,988.00	1,192	2,292,855.05
2010	Sales for Resale	Secondary	System	BP Energy Co.	-259,544.00	1,192	-154,651.41
2010	Sales for Resale	Secondary	System	BPA	-159,865.00	1,192	-95,256.86
2010	Sales for Resale	Secondary	System	British Columbia Transmission Corp	-49.00	1,192	-29.20
2010	Sales for Resale	Secondary	System	Burbank, City of	-530.00	1,192	-315.80
2010	Sales for Resale	Secondary	System	Cargill Power Markets	-261,663.00	1,192	-155,914.03
2010	Sales for Resale	Secondary	System	Chelan County PUD #1	-5,161.00	1,192	-3,075.22
2010	Sales for Resale	Secondary	System	Citigroup Energy Inc	-767,741.00	1,192	-457,464.74
2010	Sales for Resale	Secondary	System	Clatskanie PUD	-10,025.00	1,192	-5,973.48
2010	Sales for Resale	Secondary	System	Conoco, Inc.	-111,624.00	1,192	-66,512.07
2010	Sales for Resale	Secondary	System	Constellation Power Source, Inc.	-42,662.00	1,192	-25,420.50
2010	Sales for Resale	Secondary	System	CP Energy Marketing (Epcor)	-54,095.00	1,192	-32,232.95
2010	Sales for Resale	Secondary	System	DB Energy Trading LLC	-150,800.00	1,192	-89,855.41
2010	Sales for Resale	Secondary	System	Douglas County PUD #1	-1,065.00	1,192	-634.59
2010	Sales for Resale	Secondary	System	Eagle Energy Partners	-831.00	1,192	-495.16
2010	Sales for Resale	Secondary	System	EDF Trading NA LLC	-58,348.00	1,192	-34,767.13
2010	Sales for Resale	Secondary	System	Endure Energy LLC	-1,200.00	1,192	-715.03
2010	Sales for Resale	Secondary	System	ENMAX Energy Marketing, Inc.	-1,808.00	1,192	-1,077.31
2010	Sales for Resale	Secondary	System	Eugene Water & Electric	-14,553.00	1,192	-8,671.52
2010	Sales for Resale	Secondary	System	Fortis Energy Marketing & Trading	-12,000.00	1,192	-7,150.30
2010	Sales for Resale	Secondary	System	Grant County PUD #2	-45,909.00	1,192	-27,355.25
2010	Sales for Resale	Secondary	System	Iberdrola Renewables (PPM Energy)	-442,218.00	1,192	-263,499.20
2010	Sales for Resale	Secondary	System	Idaho Power Company	-60,759.00	1,192	-36,203.75
2010	Sales for Resale	Secondary	System	J. Aron & Company	-800.00	1,192	-476.69
2010	Sales for Resale	Secondary	System	JP Morgan Ventures Energy	-92,601.00	1,192	-55,177.06
2010	Sales for Resale	Secondary	System	Merrill Lynch Commodities	-75,385.00	1,192	-44,918.77
2010	Sales for Resale	Secondary	System	Modesto Irrigation District	-10.00	1,192	-5.96
2010	Sales for Resale	Secondary	System	Morgan Stanley CG	-454,431.00	1,192	-270,776.42
2010	Sales for Resale	Secondary	System	N. California Power Agency	-356.00	1,192	-212.13
2010	Sales for Resale	Secondary	System	Natur Ener USA	-2.00	1,192	-1.19
2010	Sales for Resale	Secondary	System	NextEra Energy Power Marketing	-294.00	1,192	-175.18
2010	Sales for Resale	Secondary	System	NorthPoint Energy Solutions, Inc.	-10,173.00	1,192	-6,061.67
2010	Sales for Resale	Secondary	System	Northwestern Energy	-48,784.00	1,192	-29,068.34
2010	Sales for Resale	Secondary	System	Okanogan PUD	-175.00	1,192	-104.28
2010	Sales for Resale	Secondary	System	Pacific Northwest Generatin Coop.	-4,755.00	1,192	-2,833.31
2010	Sales for Resale	Secondary	System	Pacific Summit Energy LLC	-111,596.00	1,192	-66,495.39
2010	Sales for Resale	Secondary	System	Pacificorp	-167,918.00	1,192	-100,055.31
2010	Sales for Resale	Secondary	System	Portland General Electric	-68,889.00	1,192	-41,048.07
2010	Sales for Resale	Secondary	System	Powerex Corp.	-330,673.00	1,192	-197,034.21
2010	Sales for Resale	Secondary	System	Public Service of Colorado	-4,400.00	1,192	-2,621.78
2010	Sales for Resale	Secondary	System	Rainbow Energy Marketing	-46,883.00	1,192	-27,935.62
2010	Sales for Resale	Secondary	System	Redding, City of	-463.00	1,192	-275.88
2010	Sales for Resale	Secondary	System	Sacramento Municipal	-4,178.00	1,192	-2,489.50
2010	Sales for Resale	Secondary	System	San Diego Gas & Electric	-10,399.00	1,192	-6,196.33
2010	Sales for Resale	Secondary	System	Seattle City Light Marketing	-24,056.00	1,192	-14,333.96
2010	Sales for Resale	Secondary	System	Sempra Energy Trading	-112,120.00	1,192	-66,807.62
2010	Sales for Resale	Secondary	System	Shell Energy (Coral Pwr)	-449,454.00	1,192	-267,810.83
2010	Sales for Resale	Secondary	System	Sierra Pacific Power	-2,937.00	1,192	-1,750.04
2010	Sales for Resale	Secondary	System	Snohomish County PUD #1	-6,352.00	1,192	-3,784.89
2010	Sales for Resale	Secondary	System	Southern Cal - Edison	-1,236,986.00	1,192	-737,068.20
2010	Sales for Resale	Secondary	System	Tacoma Power	-2,132.00	1,192	-1,270.37
2010	Sales for Resale	Secondary	System	Talen Energy (PPL Energy Plus)	-176,278.00	1,192	-105,036.68
2010	Sales for Resale	Secondary	System	The Energy Authority	-8,119.00	1,192	-4,837.77
2010	Sales for Resale	Secondary	System	TransAlta Energy Marketing	-318,081.00	1,192	-189,531.16
2010	Sales for Resale	Secondary	System	TransCanada Energy Sales Ltd	-9,650.00	1,192	-5,750.03
2010	Sales for Resale	Secondary	System	Turlock Irrigation District	-5,147.00	1,192	-3,066.88
2011	Generation - Hydro	PSE Generation	Renewable	Electron	50,340.81	0.00	0.00
2011	Generation - Hydro	PSE Generation	Renewable	Lower Baker	332,792.35	0.00	0.00
2011	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #1	-290.36	0.00	0.00
2011	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #2	-174.56	0.00	0.00
2011	Generation - Hydro	PSE Generation	Renewable	Upper Baker	301,309.37	0.00	0.00
2011	Generation - Steam	PSE Generation	Coal	Colstrip 1 & 2	1,897,910.00	2,327.06	2,208,275.78
2011	Generation - Steam	PSE Generation	Coal	Colstrip 3 & 4	2,312,673.00	2,379.52	2,751,524.90
2011	Generation - Steam	PSE Generation	Gas	Encogen	88,887.60	1,094.79	48,656.79
2011	Generation - Steam	PSE Generation	Gas	Freddie #1	135,217.96	868.11	58,691.98
2011	Generation - Steam	PSE Generation	Gas	Goldendale	609,012.74	794.73	242,000.44
2011	Generation - Steam	PSE Generation	Gas	Mint Farm	702,080.60	870.82	305,693.15
2011	Generation - Steam	PSE Generation	Gas	Sumas	178,397.42	1,016.04	90,629.50
2011	Generation - Oil/Gas/Wint	PSE Generation	Diesel	Crystal Mountain	273.13	1,834.75	250.56
2011	Generation - Oil/Gas/Wint	PSE Generation	Gas	Fredonia	27,939.90	1,632.49	22,805.87
2011	Generation - Oil/Gas/Wint	PSE Generation	Gas	Fredonia 3 & 4	48,850.40	1,231.57	30,081.42
2011	Generation - Oil/Gas/Wint	PSE Generation	Gas	Fredrickson 1 & 2	9,975.60	12,617.06	62,931.36
2011	Generation - Oil/Gas/Wint	PSE Generation	Renewable	Hopkins Ridge (W184)	433,218.61	0.00	0.00

Year	Type	Primary / Secondary Claim	Fuel (Primary)	Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2011	Generation - Oil/Gas/Wind	PSE Generation	Gas	Whitehorn 2&3	22,501.00	1,900.70	21,383.87
2011	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Wild Horse (W183)	730,658.81	0.00	0.00
2011	Purchases - Firm	Firm Primary	Renewable	3 Bar G Wind Turbine #3 LLC	105.01	0.00	0.00
2011	Purchases - Firm	Firm Primary	System	Barclays Bank Plc	109,875.00	905	49,699.73
2011	Purchases - Firm	Firm Primary	System	BC Hydro (Point Roberts)	22,073.61	905	9,984.55
2011	Purchases - Firm	Firm Primary	Renewable	Black Creek Hydro Inc	9,716.46	0.00	0.00
2011	Purchases - Firm	Firm Primary	Not applicable, firm	Book Outs - EITF 03-11	-509,390.00	0.00	0.00
2011	Purchases - Firm	Firm Primary	Renewable	BPA	7,000.00	0.00	0.00
2011	Purchases - Firm	Firm Primary	System	BPA Firm - WNP#3 Exchange	413,808.00	905	187,177.66
2011	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - RI & RR	129,926.00	0.00	0.00
2011	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rock Island Syst #2	1,647,786.00	0.00	0.00
2011	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rocky Reach	2,517,798.00	0.00	0.00
2011	Purchases - Firm	Firm Primary	Renewable	Douglas PUD - Wells Project	1,061,183.00	0.00	0.00
2011	Purchases - Firm	Firm Primary	Renewable	Farm Power Lynden LLC	3,412.36	0.00	0.00
2011	Purchases - Firm	Firm Primary	Renewable	Farm Power Rexville LLC	4,903.57	0.00	0.00
2011	Purchases - Firm	Firm Primary	Renewable	Grant PUD - Priest Rapids Project	253,731.00	0.00	0.00
2011	Purchases - Firm	Firm Primary	Renewable	Island Community Solar LLC	15.23	0.00	0.00
2011	Purchases - Firm	Firm Primary	System	JP Morgan Ventures Energy	385,873.00	905	174,541.83
2011	Purchases - Firm	Firm Primary	Renewable	Klondike Wind Power III	132,950.00	0.00	0.00
2011	Purchases - Firm	Firm Primary	Renewable	Knudsen Wind Turbine #1	85.94	0.00	0.00
2011	Purchases - Firm	Firm Primary	System	Powerex Corp.	180,000.00	905	81,419.35
2011	Purchases - Firm	Firm Primary	Renewable	Qualco Energy	3,315.00	0.00	0.00
2011	Purchases - Firm	Firm Primary	System	Sempra Energy Trading	161,925.00	905	73,243.49
2011	Purchases - Firm	Firm Primary	System	Shell Energy (Coral Pwr)	437,989.00	905	198,115.44
2011	Purchases - Firm	Firm Primary	Renewable	Skookumchuck Hydro	5,017.40	0.00	0.00
2011	Purchases - Firm	Firm Primary	Renewable	Smith Creek Hydro	169.59	0.00	0.00
2011	Purchases - Firm	Firm Primary	Renewable	Van Dyk - S Holsteins	749.88	0.00	0.00
2011	Purchases - Firm	Firm Primary	Renewable	VanderHaak Dairy Digester	3,919.00	0.00	0.00
2011	Purchases - Firm	Firm Primary	Renewable	WASCO Hydro	38,437.00	0.00	0.00
2011	Purchases - PURPA	Firm Primary	Renewable	Hutchinson Creek	1,180.20	0.00	0.00
2011	Purchases - PURPA	Firm Primary	Renewable	Koma Kulshan Associates	41,094.68	0.00	0.00
2011	Purchases - PURPA	Firm Primary	Gas	March Point Cogen. - 1 & 2	769,775.11	712.22	274,126.38
2011	Purchases - PURPA	Firm Primary	Renewable	Nooksack	24,528.51	0.00	0.00
2011	Purchases - PURPA	Firm Primary	Black Liquor	Port Townsend Paper Co.	2,962.03	1,037.00	1,535.82
2011	Purchases - PURPA	Firm Primary	MSW	Spokane MSW	143,386.00	4,486.48	321,649.31
2011	Purchases - PURPA	Firm Primary	Renewable	Sygitowicz Creek	1,153.68	0.00	0.00
2011	Purchases - PURPA	Firm Primary	Gas	Tenaska	81,307.08	775.69	31,534.43
2011	Purchases - PURPA	Firm Primary	Renewable	Twin Falls Hydro	90,259.60	0.00	0.00
2011	Purchases - PURPA	Firm Primary	Renewable	Weeks Falls	15,834.00	0.00	0.00
2011	Purchases - Secondary	Secondary	System	Avista Corp. WWP Division	117,376.28	905	53,092.78
2011	Purchases - Secondary	Secondary	System	Barclays Bank Plc	27,750.00	905	12,552.15
2011	Purchases - Secondary	Secondary	System	Black Hills Power	3,515.00	905	1,589.94
2011	Purchases - Secondary	Secondary	System	BNP Paribas Energy Trading	119,000.00	905	53,827.24
2011	Purchases - Secondary	Secondary	System	Book Outs - EITF 03-11	-3,113,284.00	905	-1,408,230.89
2011	Purchases - Secondary	Secondary	System	BP Energy Co.	345,552.00	905	156,303.44
2011	Purchases - Secondary	Secondary	System	BPA	382,105.00	905	172,837.45
2011	Purchases - Secondary	Secondary	System	British Columbia Transmission Corp	9.00	905	4.07
2011	Purchases - Secondary	Secondary	System	Burbank, City of	2,000.00	905	904.66
2011	Purchases - Secondary	Secondary	System	Cargill Power Markets	318,865.00	905	144,232.12
2011	Purchases - Secondary	Secondary	System	Chelan County PUD #1	8,620.00	905	3,899.08
2011	Purchases - Secondary	Secondary	System	Citigroup Energy Inc	1,028,188.00	905	465,079.99
2011	Purchases - Secondary	Secondary	System	Clark Public Utilities	8,570.00	905	3,876.47
2011	Purchases - Secondary	Secondary	System	Clatskanie PUD	15,878.00	905	7,182.09
2011	Purchases - Secondary	Secondary	System	Constellation Power Source, Inc.	298,689.00	905	135,105.91
2011	Purchases - Secondary	Secondary	System	CP Energy Marketing (Epcor)	5,848.00	905	2,645.22
2011	Purchases - Secondary	Secondary	System	DB Energy Trading LLC	197,398.00	905	89,288.98
2011	Purchases - Secondary	Secondary	System	Douglas County PUD #1	277,494.00	905	125,518.78
2011	Purchases - Secondary	Secondary	System	EDF Trading NA LLC	585,729.00	905	264,942.64
2011	Purchases - Secondary	Secondary	System	Eugene Water & Electric	63,900.00	905	28,903.87
2011	Purchases - Secondary	Secondary	System	Exelon Generation Co LLC	10,000.00	905	4,523.30
2011	Purchases - Secondary	Secondary	System	Grant County PUD #2	57,335.00	905	25,934.32
2011	Purchases - Secondary	Secondary	System	Hinson Power Company	20,800.00	905	9,408.46
2011	Purchases - Secondary	Secondary	System	Iberdrola Renewables (PPM Energy)	587,403.00	905	265,699.84
2011	Purchases - Secondary	Secondary	System	Idaho Power Company	73,320.00	905	33,164.82
2011	Purchases - Secondary	Secondary	System	J. Aron & Company	400.00	905	180.93
2011	Purchases - Secondary	Secondary	System	JP Morgan Ventures Energy	1,148,676.00	905	519,580.30
2011	Purchases - Secondary	Secondary	System	Merrill Lynch Commodities	350,800.00	905	158,677.27
2011	Purchases - Secondary	Secondary	System	Morgan Stanley CG	1,335,550.00	905	604,108.96
2011	Purchases - Secondary	Secondary	System	NextEra Energy Power Marketing	30,168.00	905	13,645.88
2011	Purchases - Secondary	Secondary	System	Noble Americas Energy Solutions	10,800.00	905	4,885.16
2011	Purchases - Secondary	Secondary	System	Noble Americas Gas & Power	3,200.00	905	1,447.46
2011	Purchases - Secondary	Secondary	System	NorthPoint Energy Solutions, Inc.	430.00	905	194.50
2011	Purchases - Secondary	Secondary	System	Northwestern Energy	6,224.00	905	2,815.30
2011	Purchases - Secondary	Secondary	System	Okanogan PUD	4,945.00	905	2,236.77
2011	Purchases - Secondary	Secondary	System	Pacific Northwest Generatin Coop.	337,472.00	905	152,648.62
2011	Purchases - Secondary	Secondary	System	Pacific Summit Energy LLC	1,952.00	905	882.95
2011	Purchases - Secondary	Secondary	System	Pacificorp	78,506.00	905	35,510.60
2011	Purchases - Secondary	Secondary	System	PG&E Energy Trading	104,400.00	905	47,223.22
2011	Purchases - Secondary	Secondary	System	Portland General Electric	41,895.00	905	18,950.35
2011	Purchases - Secondary	Secondary	System	Powerex Corp.	168,076.00	905	76,025.77
2011	Purchases - Secondary	Secondary	System	Public Service of Colorado	800.00	905	361.86
2011	Purchases - Secondary	Secondary	System	Rainbow Energy Marketing	48,216.00	905	21,809.53
2011	Purchases - Secondary	Secondary	System	Sacramento Municipal	5,763.00	905	2,606.78
2011	Purchases - Secondary	Secondary	System	San Diego Gas & Electric	556.00	905	251.50
2011	Purchases - Secondary	Secondary	System	Seattle City Light Marketing	251,794.00	905	113,893.91
2011	Purchases - Secondary	Secondary	System	Sempra Energy Trading	77,538.00	905	35,072.74
2011	Purchases - Secondary	Secondary	System	Shell Energy (Coral Pwr)	484,678.00	905	219,234.27
2011	Purchases - Secondary	Secondary	System	Sierra Pacific Power	125.00	905	56.54
2011	Purchases - Secondary	Secondary	System	Snohomish County PUD #1	43,003.00	905	19,451.54
2011	Purchases - Secondary	Secondary	System	Southern Cal - Edison	14,057.00	905	6,358.40
2011	Purchases - Secondary	Secondary	System	Tacoma Power	108,837.00	905	49,230.21
2011	Purchases - Secondary	Secondary	System	Talen Energy (PPL Energy Plus)	122,522.00	905	55,420.34
2011	Purchases - Secondary	Secondary	System	Tenaska	202.00	905	91.37
2011	Purchases - Secondary	Secondary	System	Tenaska Power Services Co.	400.00	905	180.93
2011	Purchases - Secondary	Secondary	System	The Energy Authority	55,496.00	905	25,102.49
2011	Purchases - Secondary	Secondary	System	TransAlta Energy Marketing	2,238,117.00	905	1,012,366.84
2011	Purchases - Secondary	Secondary	System	Turlock Irrigation District	37,399.00	905	16,916.68
2011	Purchases - Secondary	Secondary	System	Western Area Power Association	1,669.00	905	754.94
2011	Interchange - In	Secondary	System	Black Creek Hydro	3,049.00	905	1,379.15
2011	Interchange - In	Secondary	System	BPA	45,405.00	905	20,538.03

Year	Type	Primary / Secondary Claim Fuel (Primary)		Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2011	Interchange - In	Secondary	System	Pacific Gas & Elec - Exchange	413,092.00	905	186,853.79
2011	Interchange - Out	Secondary	System	Black Creek Hydro	-6,556.00	905	-2,965.47
2011	Interchange - Out	Secondary	System	BPA	-46,691.00	905	-21,119.73
2011	Interchange - Out	Secondary	System	Deviation	34,040.39	905	15,397.48
2011	Interchange - Out	Secondary	System	Pacific Gas & Elec - Exchange	-413,000.00	905	-186,812.18
2011	Sales for Resale	Secondary	System	Avista Corp. WWP Division	-30,733.00	905	-13,901.45
2011	Sales for Resale	Secondary	System	Barclays Bank Plc	-29,465.00	905	-13,327.90
2011	Sales for Resale	Secondary	System	Black Hills Power	-2,654.00	905	-1,200.48
2011	Sales for Resale	Secondary	System	BNP Paribas Energy Trading	-20,616.00	905	-9,325.23
2011	Sales for Resale	Secondary	System	Book Outs - EITF 03-11	3,622,674.00	905	1,638,643.12
2011	Sales for Resale	Secondary	System	BP Energy Co.	-148,410.00	905	-67,130.25
2011	Sales for Resale	Secondary	System	BPA	-84,760.00	905	-38,339.47
2011	Sales for Resale	Secondary	System	British Columbia Transmission Corp	-1.00	905	-0.45
2011	Sales for Resale	Secondary	System	Burbank, City of	-800.00	905	-361.86
2011	Sales for Resale	Secondary	System	Cargill Power Markets	-141,861.00	905	-64,167.95
2011	Sales for Resale	Secondary	System	Chelan County PUD #1	-1,600.00	905	-723.73
2011	Sales for Resale	Secondary	System	Citigroup Energy Inc	-167,241.00	905	-75,648.08
2011	Sales for Resale	Secondary	System	Clark Public Utilities	-6,320.00	905	-2,858.72
2011	Sales for Resale	Secondary	System	Clatskanie PUD	-8,952.00	905	-4,049.26
2011	Sales for Resale	Secondary	System	Conoco, Inc.	-40.00	905	-18.09
2011	Sales for Resale	Secondary	System	Constellation Power Source, Inc.	-50,578.00	905	-22,877.93
2011	Sales for Resale	Secondary	System	CP Energy Marketing (Epcor)	-9,659.00	905	-4,369.05
2011	Sales for Resale	Secondary	System	DB Energy Trading LLC	-73,077.00	905	-33,054.90
2011	Sales for Resale	Secondary	System	Douglas County PUD #1	-1,531.00	905	-692.52
2011	Sales for Resale	Secondary	System	EDF Trading NA LLC	-95,429.00	905	-43,165.37
2011	Sales for Resale	Secondary	System	ENMAX Energy Marketing, Inc.	567.00	905	256.47
2011	Sales for Resale	Secondary	System	Eugene Water & Electric	-33,425.00	905	-15,119.12
2011	Sales for Resale	Secondary	System	Exelon Generation Co LLC	-15,200.00	905	-6,875.41
2011	Sales for Resale	Secondary	System	Grant County PUD #2	-27,856.00	905	-12,600.10
2011	Sales for Resale	Secondary	System	Iberdrola Renewables (PPM Energy)	-428,020.00	905	-193,606.17
2011	Sales for Resale	Secondary	System	Idaho Power Company	-24,625.00	905	-11,138.62
2011	Sales for Resale	Secondary	System	J. Aron & Company	-21,600.00	905	-9,770.32
2011	Sales for Resale	Secondary	System	JP Morgan Ventures Energy	-47,261.00	905	-21,377.56
2011	Sales for Resale	Secondary	System	Los Angeles Dept. Water & Power	-1,150.00	905	-520.18
2011	Sales for Resale	Secondary	System	Merrill Lynch Commodities	-18,800.00	905	-8,503.80
2011	Sales for Resale	Secondary	System	Morgan Stanley CG	-586,129.00	905	-265,123.57
2011	Sales for Resale	Secondary	System	N. California Power Agency	-482.00	905	-218.02
2011	Sales for Resale	Secondary	System	Natur Ener USA	-30.00	905	-13.57
2011	Sales for Resale	Secondary	System	NextEra Energy Power Marketing	-9,250.00	905	-4,184.05
2011	Sales for Resale	Secondary	System	Noble Americas Energy Solutions	-800.00	905	-361.86
2011	Sales for Resale	Secondary	System	Noble Americas Gas & Power	-3,388.00	905	-1,532.49
2011	Sales for Resale	Secondary	System	NorthPoint Energy Solutions, Inc.	-7,683.00	905	-3,475.25
2011	Sales for Resale	Secondary	System	Northwestern Energy	-56,370.00	905	-25,497.83
2011	Sales for Resale	Secondary	System	Okanogan PUD	-855.00	905	-386.74
2011	Sales for Resale	Secondary	System	Pacific Northwest Generatin Coop.	-1,655.00	905	-748.61
2011	Sales for Resale	Secondary	System	Pacific Summit Energy LLC	-57,339.00	905	-25,936.13
2011	Sales for Resale	Secondary	System	Pacificorp	-246,935.00	905	-111,696.04
2011	Sales for Resale	Secondary	System	PG&E Energy Trading	-790,398.00	905	-357,520.51
2011	Sales for Resale	Secondary	System	Portland General Electric	-251,716.00	905	-113,858.63
2011	Sales for Resale	Secondary	System	Powerex Corp.	-294,366.00	905	-133,150.49
2011	Sales for Resale	Secondary	System	Public Service of Colorado	-1,600.00	905	-723.73
2011	Sales for Resale	Secondary	System	Rainbow Energy Marketing	-69,776.00	905	-31,561.76
2011	Sales for Resale	Secondary	System	Redding, City of	-69.00	905	-31.21
2011	Sales for Resale	Secondary	System	Sacramento Municipal	-28,531.00	905	-12,905.42
2011	Sales for Resale	Secondary	System	San Diego Gas & Electric	-22,412.00	905	-10,137.61
2011	Sales for Resale	Secondary	System	Seattle City Light Marketing	-23,444.00	905	-10,604.42
2011	Sales for Resale	Secondary	System	Shell Energy (Coral Pwr)	-457,267.00	905	-206,835.46
2011	Sales for Resale	Secondary	System	Sierra Pacific Power	-14,123.00	905	-6,388.25
2011	Sales for Resale	Secondary	System	Snohomish County PUD #1	-9,938.00	905	-4,495.25
2011	Sales for Resale	Secondary	System	Southern Cal - Edison	-526,126.00	905	-237,982.43
2011	Sales for Resale	Secondary	System	Tacoma Power	-19,779.00	905	-8,946.63
2011	Sales for Resale	Secondary	System	Talen Energy (PPL Energy Plus)	-185,885.00	905	-84,081.31
2011	Sales for Resale	Secondary	System	Tenaska Power Services Co.	-3,600.00	905	-1,628.39
2011	Sales for Resale	Secondary	System	The Energy Authority	-19,100.00	905	-8,639.50
2011	Sales for Resale	Secondary	System	TransAlta Energy Marketing	-212,919.00	905	-96,309.59
2011	Sales for Resale	Secondary	System	TransCanada Energy Sales Ltd	-14,806.00	905	-6,697.19
2011	Sales for Resale	Secondary	System	Turlock Irrigation District	-24,869.00	905	-11,248.99
2011	Sales for Resale	Secondary	System	Western Area Power Association	-1,265.00	905	-572.20
2012	Generation - Hydro	PSE Generation	Renewable	Electron	49,582.50	0.00	0.00
2012	Generation - Hydro	PSE Generation	Renewable	Lower Baker	349,273.42	0.00	0.00
2012	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #1	-1,203.37	0.00	0.00
2012	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #2	-636.02	0.00	0.00
2012	Generation - Hydro	PSE Generation	Renewable	Upper Baker	349,723.14	0.00	0.00
2012	Generation - Steam	PSE Generation	Coal	Colstrip 1 & 2	1,424,335.01	2,349.83	1,673,469.53
2012	Generation - Steam	PSE Generation	Coal	Colstrip 3 & 4	2,385,189.00	2,393.76	2,854,790.38
2012	Generation - Steam	Secondary	System	Deferral Offsets	-52.36	903	-23.64
2012	Generation - Steam	PSE Generation	Gas	Encogen	108,457.07	1,049.41	56,908.09
2012	Generation - Steam	PSE Generation	Gas	Ferndale Co-Generation	1,607.07	19,630.90	15,774.11
2012	Generation - Steam	PSE Generation	Gas	Freddie #1	175,177.49	1,749.29	153,217.86
2012	Generation - Steam	PSE Generation	Gas	Goldendale	909,496.57	788.66	358,642.32
2012	Generation - Steam	PSE Generation	Gas	Mint Farm	1,098,069.37	870.20	477,772.57
2012	Generation - Steam	PSE Generation	Gas	Sumas	223,749.87	1,049.72	117,437.15
2012	Generation - Oil/Gas/Wind	PSE Generation	Diesel	Crystal Mountain	298.26	72,576.73	10,823.37
2012	Generation - Oil/Gas/Wind	Secondary	System	Deferral Offsets	-101.64	903	-45.90
2012	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredonia	17,192.72	14,670.94	126,116.66
2012	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredonia 3 & 4	25,360.00	1,266.87	16,063.91
2012	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredrickson 1 & 2	31,650.31	2,994.54	47,389.04
2012	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Hopkins Ridge (W184)	430,639.96	0.00	0.00
2012	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Lower Snake River	714,783.18	0.00	0.00
2012	Generation - Oil/Gas/Wind	PSE Generation	Gas	Whitehorn 2&3	29,277.70	5,720.02	83,734.52
2012	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Wild Horse (W183)	677,389.93	0.00	0.00
2012	Purchases - Firm	Firm Primary	Renewable	3 Bar G Wind Turbine #3 LLC	190.14	0.00	0.00
2012	Purchases - Firm	Firm Primary	System	Barclays Bank Plc	217,875.00	903	98,385.10
2012	Purchases - Firm	Firm Primary	System	BC Hydro (Point Roberts)	21,416.77	903	9,671.10
2012	Purchases - Firm	Firm Primary	Renewable	Black Creek Hydro Inc	11,481.12	0.00	0.00
2012	Purchases - Firm	Firm Primary	Not applicable, fin	Book Outs - EITF 03-11	-449,210.00	0.00	0.00
2012	Purchases - Firm	Firm Primary	Renewable	BPA	6,832.00	0.00	0.00
2012	Purchases - Firm	Firm Primary	System	BPA Firm - WNP#3 Exchange	400,153.00	903	180,695.78
2012	Purchases - Firm	Firm Primary	Renewable	CC Solar 1 and CC Solar 2	3.48	0.00	0.00
2012	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - RI & RR	2,300,840.00	0.00	0.00

Year	Type	Primary / Secondary Claim	Fuel (Primary)	Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2012	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rock Island Syst #2	716,417.00	0.00	0.00
2012	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rocky Reach	-80,276.00	0.00	0.00
2012	Purchases - Firm	Firm Primary	Renewable	Douglas PUD - Wells Project	979,910.00	0.00	0.00
2012	Purchases - Firm	Firm Primary	Renewable	Edaleen Dairy LLC	1,390.96	0.00	0.00
2012	Purchases - Firm	Firm Primary	Renewable	Farm Power Lynden LLC	4,187.86	0.00	0.00
2012	Purchases - Firm	Firm Primary	Renewable	Farm Power Rexville LLC	5,803.07	0.00	0.00
2012	Purchases - Firm	Firm Primary	Renewable	Grant PUD - Priest Rapids Project	75,568.00	0.00	0.00
2012	Purchases - Firm	Firm Primary	Renewable	Island Community Solar LLC	57.93	0.00	0.00
2012	Purchases - Firm	Firm Primary	System	JP Morgan Ventures Energy	549,589.00	903	248,176.11
2012	Purchases - Firm	Firm Primary	Gas	Klamath Falls (Iberdrola)	500.00	801.88	200.47
2012	Purchases - Firm	Firm Primary	Renewable	Klondike Wind Power III	124,794.00	0.00	0.00
2012	Purchases - Firm	Firm Primary	Renewable	Knudsen Wind Turbine #1	134.73	0.00	0.00
2012	Purchases - Firm	Firm Primary	System	Powerex Corp.	120,000.00	903	54,188.01
2012	Purchases - Firm	Firm Primary	Renewable	Qualco Energy	3,402.00	0.00	0.00
2012	Purchases - Firm	Firm Primary	Renewable	Rainier Bio Gas	58.28	0.00	0.00
2012	Purchases - Firm	Firm Primary	System	Shell Energy (Coral Pwr)	439,124.00	903	198,293.79
2012	Purchases - Firm	Firm Primary	Renewable	Skookumchuck Hydro	6,421.80	0.00	0.00
2012	Purchases - Firm	Firm Primary	Renewable	Smith Creek Hydro	215.18	0.00	0.00
2012	Purchases - Firm	Firm Primary	Renewable	Swauk Wind	29.40	0.00	0.00
2012	Purchases - Firm	Firm Primary	Renewable	Van Dyk - S Holsteins	2,762.12	0.00	0.00
2012	Purchases - Firm	Firm Primary	Renewable	VanderHaak Dairy Digester	3,538.12	0.00	0.00
2012	Purchases - Firm	Firm Primary	Renewable	WASCO Hydro	38,227.00	0.00	0.00
2012	Purchases - PURPA	Firm Primary	Renewable	Bio Energy Washington (BEW)	2,787.31	0.00	0.00
2012	Purchases - PURPA	Firm Primary	Renewable	Hutchinson Creek	1,243.96	0.00	0.00
2012	Purchases - PURPA	Firm Primary	Renewable	Koma Kulshan Associates	42,519.24	0.00	0.00
2012	Purchases - PURPA	Firm Primary	Renewable	Lake Washington -- Finn Hill	95.68	0.00	0.00
2012	Purchases - PURPA	Firm Primary	Renewable	Nooksack	25,294.78	0.00	0.00
2012	Purchases - PURPA	Firm Primary	Black Liquor	Port Townsend Paper Co.	1,475.01	988.66	729.14
2012	Purchases - PURPA	Firm Primary	Renewable	Sygitowicz Creek	1,478.24	0.00	0.00
2012	Purchases - PURPA	Firm Primary	Renewable	Twin Falls Hydro	95,827.20	0.00	0.00
2012	Purchases - PURPA	Firm Primary	Renewable	Weeks Falls	17,113.60	0.00	0.00
2012	Purchases - Secondary	Secondary	System	Avista Corp. WWP Division	126,962.18	903	57,331.90
2012	Purchases - Secondary	Secondary	System	Barclays Bank Plc	22,000.00	903	9,934.47
2012	Purchases - Secondary	Secondary	System	Black Hills Power	1,600.00	903	722.51
2012	Purchases - Secondary	Secondary	System	Book Outs - EITF 03-11	-2,428,057.00	903	-1,096,429.77
2012	Purchases - Secondary	Secondary	System	BP Energy Co.	1,236,010.00	903	558,141.00
2012	Purchases - Secondary	Secondary	System	BPA	384,112.70	903	173,452.52
2012	Purchases - Secondary	Secondary	System	Brookfield Energy Marketing	1,200.00	903	541.88
2012	Purchases - Secondary	Secondary	System	Calpine Energy Services	467,588.00	903	211,147.19
2012	Purchases - Secondary	Secondary	System	Cargill Power Markets	252,059.00	903	113,821.46
2012	Purchases - Secondary	Secondary	System	Chelan County PUD #1	124,383.00	903	56,167.22
2012	Purchases - Secondary	Secondary	System	Citigroup Energy Inc	1,014,046.00	903	457,909.44
2012	Purchases - Secondary	Secondary	System	Clark Public Utilities	26,743.00	903	12,076.25
2012	Purchases - Secondary	Secondary	System	Clatskanie PUD	11,019.00	903	4,975.81
2012	Purchases - Secondary	Secondary	System	Constellation Power Source, Inc.	65,386.00	903	29,526.14
2012	Purchases - Secondary	Secondary	System	CP Energy Marketing (Epcor)	1,133.00	903	511.63
2012	Purchases - Secondary	Secondary	System	DB Energy Trading LLC	502,043.00	903	226,705.92
2012	Purchases - Secondary	Secondary	System	Douglas County PUD #1	336,342.00	903	151,880.86
2012	Purchases - Secondary	Secondary	System	EDF Trading NA LLC	222,630.00	903	100,532.30
2012	Purchases - Secondary	Secondary	System	ENMAX Energy Marketing, Inc.	75.00	903	33.87
2012	Purchases - Secondary	Secondary	System	Eugene Water & Electric	42,962.00	903	19,400.21
2012	Purchases - Secondary	Secondary	System	Grant County PUD #2	36,506.00	903	16,484.90
2012	Purchases - Secondary	Secondary	System	Iberdrola Renewables (PPM Energy)	561,582.00	903	253,591.75
2012	Purchases - Secondary	Secondary	System	Idaho Falls Power	25.00	903	11.29
2012	Purchases - Secondary	Secondary	System	Idaho Power Company	10,082.00	903	4,552.70
2012	Purchases - Secondary	Secondary	System	J. Aron & Company	2,400.00	903	1,083.76
2012	Purchases - Secondary	Secondary	System	JP Morgan Ventures Energy	1,278,611.00	903	577,378.19
2012	Purchases - Secondary	Secondary	System	Merrill Lynch Commodities	269,356.00	903	121,632.21
2012	Purchases - Secondary	Secondary	System	Morgan Stanley CG	1,078,306.00	903	486,927.12
2012	Purchases - Secondary	Secondary	System	Natur Ener USA	448.00	903	202.30
2012	Purchases - Secondary	Secondary	System	NextEra Energy Power Marketing	113,935.00	903	51,449.26
2012	Purchases - Secondary	Secondary	System	Noble Americas Energy Solutions	800.00	903	361.25
2012	Purchases - Secondary	Secondary	System	Noble Americas Gas & Power	800.00	903	361.25
2012	Purchases - Secondary	Secondary	System	NorthPoint Energy Solutions, Inc.	4.00	903	1.81
2012	Purchases - Secondary	Secondary	System	Northwestern Energy	3,418.00	903	1,543.46
2012	Purchases - Secondary	Secondary	System	Okanogan PUD	1,487.00	903	671.48
2012	Purchases - Secondary	Secondary	System	Pacific Summit Energy LLC	1,179.00	903	532.40
2012	Purchases - Secondary	Secondary	System	Pacificorp	76,562.00	903	34,572.85
2012	Purchases - Secondary	Secondary	System	PG&E Energy Trading	70,000.00	903	31,609.67
2012	Purchases - Secondary	Secondary	System	Portland General Electric	24,419.00	903	11,026.81
2012	Purchases - Secondary	Secondary	System	Powerex Corp.	231,003.00	903	104,313.27
2012	Purchases - Secondary	Secondary	System	Rainbow Energy Marketing	23,628.00	903	10,669.62
2012	Purchases - Secondary	Secondary	System	Sacramento Municipal	3,654.00	903	1,650.02
2012	Purchases - Secondary	Secondary	System	San Diego Gas & Electric	451.00	903	203.66
2012	Purchases - Secondary	Secondary	System	Seattle City Light Marketing	246,052.00	903	111,108.90
2012	Purchases - Secondary	Secondary	System	Shell Energy (Coral Pwr)	182,238.00	903	82,292.62
2012	Purchases - Secondary	Secondary	System	Snohomish County PUD #1	176,041.00	903	79,494.26
2012	Purchases - Secondary	Secondary	System	Southern Cal - Edison	62,658.00	903	28,294.27
2012	Purchases - Secondary	Secondary	System	Tacoma Power	200,033.00	903	90,328.25
2012	Purchases - Secondary	Secondary	System	Talen Energy (PPL Energy Plus)	109,330.00	903	49,369.79
2012	Purchases - Secondary	Secondary	System	Tenaska Power Services Co.	32,812.00	903	14,816.81
2012	Purchases - Secondary	Secondary	System	The Energy Authority	457,673.00	903	206,669.90
2012	Purchases - Secondary	Secondary	System	TransAlta Energy Marketing	1,404,952.00	903	634,429.58
2012	Purchases - Secondary	Secondary	System	TransCanada Energy Marketing	200.00	903	90.31
2012	Purchases - Secondary	Secondary	System	TransCanada Energy Sales Ltd	-200.00	903	-90.31
2012	Purchases - Secondary	Secondary	System	Tri-State Generation and Transmissi	124.00	903	55.99
2012	Purchases - Secondary	Secondary	System	Turlock Irrigation District	3,343.00	903	1,509.59
2012	Interchange - In	Secondary	System	BPA	35,599.00	903	16,075.32
2012	Interchange - In	Secondary	System	Pacific Gas & Elec - Exchange	413,000.00	903	186,497.06
2012	Interchange - Out	Secondary	System	BPA	-35,375.00	903	-15,974.17
2012	Interchange - Out	Secondary	System	Deviation	42,716.55	903	19,289.37
2012	Interchange - Out	Secondary	System	Pacific Gas & Elec - Exchange	-412,995.00	903	-186,494.80
2012	Sales for Resale	Secondary	System	Avista Corp. WWP Division	-37,126.00	903	-16,764.87
2012	Sales for Resale	Secondary	System	Barclays Bank Plc	-2,400.00	903	-1,083.76
2012	Sales for Resale	Secondary	System	Black Hills Power	-18,302.00	903	-8,264.57
2012	Sales for Resale	Secondary	System	Book Outs - EITF 03-11	2,877,267.00	903	1,299,278.06
2012	Sales for Resale	Secondary	System	BP Energy Co.	-97,731.00	903	-44,132.07
2012	Sales for Resale	Secondary	System	BPA	-147,151.00	903	-66,448.50
2012	Sales for Resale	Secondary	System	British Columbia Transmission Corp	-57.00	903	-25.74
2012	Sales for Resale	Secondary	System	Brookfield Energy Marketing	-2,000.00	903	-903.13

Year	Type	Primary / Secondary Claim Fuel (Primary)		Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2012	Sales for Resale	Secondary	System	Calpine Energy Services	-142,467.00	903	-64,333.36
2012	Sales for Resale	Secondary	System	Cargill Power Markets	-311,820.00	903	-140,807.54
2012	Sales for Resale	Secondary	System	Chelan County PUD #1	-6,435.00	903	-2,905.83
2012	Sales for Resale	Secondary	System	Citigroup Energy Inc	-93,176.00	903	-42,075.18
2012	Sales for Resale	Secondary	System	Clark Public Utilities	-13,840.00	903	-6,249.68
2012	Sales for Resale	Secondary	System	Clatskanie PUD	-5,387.00	903	-2,432.59
2012	Sales for Resale	Secondary	System	Constellation Power Source, Inc.	-22,185.00	903	-10,018.01
2012	Sales for Resale	Secondary	System	CP Energy Marketing (Epcor)	-1,299.00	903	-586.59
2012	Sales for Resale	Secondary	System	DB Energy Trading LLC	-242,964.00	903	-109,714.46
2012	Sales for Resale	Secondary	System	Douglas County PUD #1	-1,410.00	903	-636.71
2012	Sales for Resale	Secondary	System	EDF Trading NA LLC	-34,355.00	903	-15,513.58
2012	Sales for Resale	Secondary	System	ENMAX Energy Marketing, Inc.	-225.00	903	-101.60
2012	Sales for Resale	Secondary	System	Eugene Water & Electric	-17,869.00	903	-8,069.05
2012	Sales for Resale	Secondary	System	Exelon Generation Co LLC	-2,800.00	903	-1,264.39
2012	Sales for Resale	Secondary	System	Fortis BC	-56,236.00	903	-25,394.31
2012	Sales for Resale	Secondary	System	Grant County PUD #2	-11,925.00	903	-5,384.93
2012	Sales for Resale	Secondary	System	Iberdrola Renewables (PPM Energy)	-541,878.00	903	-244,694.08
2012	Sales for Resale	Secondary	System	Idaho Power Company	-25,835.00	903	-11,666.23
2012	Sales for Resale	Secondary	System	J. Aron & Company	-2,800.00	903	-1,264.39
2012	Sales for Resale	Secondary	System	JP Morgan Ventures Energy	-52,134.00	903	-23,541.98
2012	Sales for Resale	Secondary	System	Morgan Stanley CG	-310,918.00	903	-140,400.23
2012	Sales for Resale	Secondary	System	Natur Ener USA	-6.00	903	-2.71
2012	Sales for Resale	Secondary	System	NextEra Energy Power Marketing	-2,739.00	903	-1,236.84
2012	Sales for Resale	Secondary	System	Noble Americas Energy Solutions	-2,800.00	903	-1,264.39
2012	Sales for Resale	Secondary	System	Noble Americas Gas & Power	-7,600.00	903	-3,431.91
2012	Sales for Resale	Secondary	System	NorthPoint Energy Solutions, Inc.	-8,404.00	903	-3,794.97
2012	Sales for Resale	Secondary	System	Northwestern Energy	-84,493.00	903	-38,154.23
2012	Sales for Resale	Secondary	System	Okanogan PUD	-470.00	903	-212.24
2012	Sales for Resale	Secondary	System	Pacific Summit Energy LLC	-430.00	903	-194.17
2012	Sales for Resale	Secondary	System	Pacificorp	-116,892.00	903	-52,784.54
2012	Sales for Resale	Secondary	System	PG&E Energy Trading	-216,530.00	903	-97,777.74
2012	Sales for Resale	Secondary	System	Portland General Electric	-72,993.00	903	-32,961.21
2012	Sales for Resale	Secondary	System	Powerex Corp.	-406,530.00	903	-183,575.42
2012	Sales for Resale	Secondary	System	Rainbow Energy Marketing	-58,846.00	903	-26,572.90
2012	Sales for Resale	Secondary	System	Sacramento Municipal	-10,011.00	903	-4,520.63
2012	Sales for Resale	Secondary	System	San Diego Gas & Electric	-29,918.00	903	-13,509.97
2012	Sales for Resale	Secondary	System	Seattle City Light Marketing	-46,589.00	903	-21,038.04
2012	Sales for Resale	Secondary	System	Shell Energy (Coral Pwr)	-299,293.00	903	-135,150.76
2012	Sales for Resale	Secondary	System	Sierra Pacific Power	-1,542.00	903	-696.32
2012	Sales for Resale	Secondary	System	Snohomish County PUD #1	-9,531.00	903	-4,303.88
2012	Sales for Resale	Secondary	System	Southern Cal - Edison	-20,000.00	903	-9,031.33
2012	Sales for Resale	Secondary	System	Tacoma Power	-19,628.00	903	-8,863.35
2012	Sales for Resale	Secondary	System	Talen Energy (PPL Energy Plus)	-67,867.00	903	-30,646.48
2012	Sales for Resale	Secondary	System	Tenaska Power Services Co.	-36,412.00	903	-16,442.45
2012	Sales for Resale	Secondary	System	The Energy Authority	-34,934.00	903	-15,775.03
2012	Sales for Resale	Secondary	System	TransAlta Energy Marketing	-443,951.00	903	-200,473.50
2012	Sales for Resale	Secondary	System	TransCanada Energy Sales Ltd	-49,555.00	903	-22,377.39
2012	Sales for Resale	Secondary	System	Tri-State Generation and Transmissi	-12,499.00	903	-5,644.13
2012	Sales for Resale	Secondary	System	Turlock Irrigation District	-3,606.00	903	-1,628.35
2012	Sales for Resale	Secondary	System	Western Area Power Association	-407.00	903	-183.79
2013	Generation - Hydro	PSE Generation	Renewable	Electron	57,768.31	0.00	0.00
2013	Generation - Hydro	PSE Generation	Renewable	Lower Baker	350,427.56	0.00	0.00
2013	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #1	-173.11	0.00	0.00
2013	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #2	76,306.59	0.00	0.00
2013	Generation - Hydro	PSE Generation	Renewable	Upper Baker	353,239.95	0.00	0.00
2013	Generation - Steam	PSE Generation	Coal	Colstrip 1 & 2	2,322,485.00	2,417.20	2,806,949.74
2013	Generation - Steam	PSE Generation	Coal	Colstrip 3 & 4	2,023,723.00	2,310.69	2,338,102.42
2013	Generation - Steam	PSE Generation	Gas	Encogen	268,267.33	1,090.01	146,207.29
2013	Generation - Steam	PSE Generation	Gas	Ferndale Co-Generation	869,393.89	1,001.41	435,310.40
2013	Generation - Steam	PSE Generation	Gas	Freddie #1	416,396.54	1,735.17	361,260.41
2013	Generation - Steam	PSE Generation	Gas	Goldendale	1,469,093.63	816.82	599,992.20
2013	Generation - Steam	PSE Generation	Gas	Mint Farm	1,614,347.76	864.23	697,585.86
2013	Generation - Steam	PSE Generation	Gas	Sumas	536,584.62	1,027.04	275,547.58
2013	Generation - Oil/Gas/Wind	PSE Generation	Diesel	Crystal Mountain	48.72	2,629.10	64.05
2013	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredonia	112,470.95	1,470.41	82,689.40
2013	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredonia 3 & 4	12,943.96	1,252.13	8,103.76
2013	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredrickson 1 & 2	27,905.30	2,727.97	38,062.39
2013	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Hopkins Ridge (W184)	406,599.78	0.00	0.00
2013	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Lower Snake River	816,895.07	0.00	0.00
2013	Generation - Oil/Gas/Wind	PSE Generation	Gas	Whitehorn 2&3	27,795.70	2,273.30	31,593.96
2013	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Wild Horse (W183)	659,105.34	0.00	0.00
2013	Purchases - Firm	Firm Primary	Renewable	3 Bar G Wind Turbine #3 LLC	202.65	0.00	0.00
2013	Purchases - Firm	Firm Primary	System	Barclays Bank Plc	216,075.00	1,132	122,311.96
2013	Purchases - Firm	Firm Primary	System	BC Hydro (Point Roberts)	21,366.07	1,132	12,094.53
2013	Purchases - Firm	Firm Primary	Renewable	Bio Energy Washington (BEW)	0.89	0.00	0.00
2013	Purchases - Firm	Firm Primary	Renewable	Black Creek Hydro Inc	12,819.28	0.00	0.00
2013	Purchases - Firm	Firm Primary	Not applicable, firm	Book Outs - EITF 03-11	-204,155.00	0.00	0.00
2013	Purchases - Firm	Firm Primary	Renewable	BPA	7,000.00	0.00	0.00
2013	Purchases - Firm	Firm Primary	System	BPA Firm - WNP#3 Exchange	374,969.00	1,132	212,255.90
2013	Purchases - Firm	Firm Primary	Renewable	CC Solar 1 and CC Solar 2	28.17	0.00	0.00
2013	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - RI & RR	2,436,603.00	0.00	0.00
2013	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rock Island Syst #2	-43,063.00	0.00	0.00
2013	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rocky Reach	-78,804.00	0.00	0.00
2013	Purchases - Firm	Firm Primary	Renewable	Douglas PUD - Wells Project	1,064,303.00	0.00	0.00
2013	Purchases - Firm	Firm Primary	Renewable	Edaleen Dairy LLC	3,924.85	0.00	0.00
2013	Purchases - Firm	Firm Primary	Renewable	Farm Power Lynden LLC	4,128.73	0.00	0.00
2013	Purchases - Firm	Firm Primary	Renewable	Farm Power Rexville LLC	5,448.14	0.00	0.00
2013	Purchases - Firm	Firm Primary	Renewable	Grant PUD - Priest Rapids Project	72,986.00	0.00	0.00
2013	Purchases - Firm	Firm Primary	Renewable	Island Community Solar LLC	59.14	0.00	0.00
2013	Purchases - Firm	Firm Primary	System	JP Morgan Ventures Energy	161,925.00	1,132	91,659.67
2013	Purchases - Firm	Firm Primary	Gas	Klamath Falls (Iberdrola)	8,450.00	807.42	3,411.34
2013	Purchases - Firm	Firm Primary	Renewable	Klondike Wind Power III	134,050.00	0.00	0.00
2013	Purchases - Firm	Firm Primary	Renewable	Knudsen Wind Turbine #1	127.96	0.00	0.00
2013	Purchases - Firm	Firm Primary	Renewable	Qualco Energy	3,381.00	0.00	0.00
2013	Purchases - Firm	Firm Primary	Renewable	Rainier Bio Gas	5,794.99	0.00	0.00
2013	Purchases - Firm	Firm Primary	System	Shell Energy (Coral Pwr)	107,950.00	1,132	61,106.45
2013	Purchases - Firm	Firm Primary	Renewable	Skookumchuck Hydro	6,742.46	0.00	0.00
2013	Purchases - Firm	Firm Primary	Renewable	Smith Creek Hydro	147.30	0.00	0.00
2013	Purchases - Firm	Firm Primary	Renewable	Swauk Wind	10,571.72	0.00	0.00
2013	Purchases - Firm	Firm Primary	Renewable	Van Dyk - S Holsteins	2,314.86	0.00	0.00

Year	Type	Primary / Secondary Claim	Fuel (Primary)	Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2013	Purchases - Firm	Firm Primary	Renewable	VanderHaak Dairy Digester	2,969.87	0.00	0.00
2013	Purchases - PURPA	Firm Primary	Renewable	Bio Energy Washington (BEW)	27.05	0.00	0.00
2013	Purchases - PURPA	Firm Primary	Renewable	BIO FUEL WA	1,564.51	0.00	0.00
2013	Purchases - PURPA	Firm Primary	Renewable	Hutchinson Creek	814.80	0.00	0.00
2013	Purchases - PURPA	Firm Primary	Renewable	Koma Kulshan Associates	40,135.91	0.00	0.00
2013	Purchases - PURPA	Firm Primary	Renewable	Lake Washington -- Finn Hill	288.08	0.00	0.00
2013	Purchases - PURPA	Firm Primary	Renewable	Nooksack	23,771.71	0.00	0.00
2013	Purchases - PURPA	Firm Primary	Renewable	Sygitowicz Creek	1,170.08	0.00	0.00
2013	Purchases - PURPA	Firm Primary	Renewable	Twin Falls Hydro	83,478.72	0.00	0.00
2013	Purchases - PURPA	Firm Primary	Renewable	Weeks Falls	14,706.68	0.00	0.00
2013	Purchases - Secondary	Secondary	System	Avista Corp. WWP Division	231,202.04	1,132	130,874.81
2013	Purchases - Secondary	Secondary	System	Black Hills Power	4,600.00	1,132	2,603.89
2013	Purchases - Secondary	Secondary	System	Book Outs - EITF 03-11	-3,157,200.00	1,132	-1,787,172.61
2013	Purchases - Secondary	Secondary	System	BP Energy Co.	1,103,049.00	1,132	624,394.70
2013	Purchases - Secondary	Secondary	System	BPA	417,735.00	1,132	236,464.13
2013	Purchases - Secondary	Secondary	System	Brookfield Energy Marketing	800.00	1,132	452.85
2013	Purchases - Secondary	Secondary	System	Burbank, City of	200.00	1,132	113.21
2013	Purchases - Secondary	Secondary	System	California ISO	34,629.00	1,132	19,602.18
2013	Purchases - Secondary	Secondary	System	Calpine Energy Services	82,375.00	1,132	46,629.40
2013	Purchases - Secondary	Secondary	System	Cargill Power Markets	475,057.00	1,132	268,911.97
2013	Purchases - Secondary	Secondary	System	Chelan County PUD #1	15,616.00	1,132	8,839.63
2013	Purchases - Secondary	Secondary	System	Citigroup Energy Inc	209,900.00	1,132	118,816.52
2013	Purchases - Secondary	Secondary	System	Clark Public Utilities	16,000.00	1,132	9,057.00
2013	Purchases - Secondary	Secondary	System	Clatskanie PUD	2,268.00	1,132	1,283.83
2013	Purchases - Secondary	Secondary	System	Constellation Power Source, Inc.	12,317.00	1,132	6,972.19
2013	Purchases - Secondary	Secondary	System	CP Energy Marketing (Epcor)	5,815.00	1,132	3,291.65
2013	Purchases - Secondary	Secondary	System	DB Energy Trading LLC	433,233.00	1,132	245,236.97
2013	Purchases - Secondary	Secondary	System	Douglas County PUD #1	305,577.00	1,132	172,975.69
2013	Purchases - Secondary	Secondary	System	EDF Trading NA LLC	163,552.00	1,132	92,580.66
2013	Purchases - Secondary	Secondary	System	Eugene Water & Electric	14,487.00	1,132	8,200.55
2013	Purchases - Secondary	Secondary	System	Exelon Generation Co LLC	60,279.00	1,132	34,121.68
2013	Purchases - Secondary	Secondary	System	Grant County PUD #2	27,401.00	1,132	15,510.68
2013	Purchases - Secondary	Secondary	System	Iberdrola Renewables (PPM Energy)	862,192.00	1,132	488,054.58
2013	Purchases - Secondary	Secondary	System	Idaho Power Company	8,565.00	1,132	4,848.33
2013	Purchases - Secondary	Secondary	System	J. Aron & Company	16,200.00	1,132	9,170.21
2013	Purchases - Secondary	Secondary	System	JP Morgan Ventures Energy	1,017,850.00	1,132	576,166.74
2013	Purchases - Secondary	Secondary	System	Morgan Stanley CG	2,038,800.00	1,132	1,154,088.28
2013	Purchases - Secondary	Secondary	System	Natur Ener USA	2.00	1,132	1.13
2013	Purchases - Secondary	Secondary	System	NextEra Energy Power Marketing	38,830.00	1,132	21,980.21
2013	Purchases - Secondary	Secondary	System	Noble Americas Energy Solutions	8,800.00	1,132	4,981.35
2013	Purchases - Secondary	Secondary	System	Noble Americas Gas & Power	400.00	1,132	226.43
2013	Purchases - Secondary	Secondary	System	Northwestern Energy	26,622.00	1,132	15,069.72
2013	Purchases - Secondary	Secondary	System	Okanogan PUD	26,282.00	1,132	14,877.26
2013	Purchases - Secondary	Secondary	System	Pacificorp	82,864.00	1,132	46,906.21
2013	Purchases - Secondary	Secondary	System	Portland General Electric	43,399.00	1,132	24,566.55
2013	Purchases - Secondary	Secondary	System	Powerex Corp.	176,702.00	1,132	100,024.38
2013	Purchases - Secondary	Secondary	System	Rainbow Energy Marketing	20,918.00	1,132	11,840.90
2013	Purchases - Secondary	Secondary	System	Sacramento Municipal	1,700.00	1,132	962.31
2013	Purchases - Secondary	Secondary	System	San Diego Gas & Electric	76.00	1,132	43.02
2013	Purchases - Secondary	Secondary	System	Seattle City Light Marketing	144,546.00	1,132	81,822.07
2013	Purchases - Secondary	Secondary	System	Shell Energy (Coral Pwr)	611,302.00	1,132	346,035.15
2013	Purchases - Secondary	Secondary	System	Snohomish County PUD #1	49,476.00	1,132	28,006.51
2013	Purchases - Secondary	Secondary	System	Southern Cal - Edison	49,519.00	1,132	28,030.85
2013	Purchases - Secondary	Secondary	System	Tacoma Power	104,948.00	1,132	59,407.13
2013	Purchases - Secondary	Secondary	System	Talen Energy (PPL Energy Plus)	172,219.00	1,132	97,486.72
2013	Purchases - Secondary	Secondary	System	Tenaska Power Services Co.	5,800.00	1,132	3,283.16
2013	Purchases - Secondary	Secondary	System	The Energy Authority	97,683.00	1,132	55,294.69
2013	Purchases - Secondary	Secondary	System	TransAlta Energy Marketing	1,129,071.00	1,132	639,124.78
2013	Purchases - Secondary	Secondary	System	TransCanada Energy Sales Ltd	681.00	1,132	385.49
2013	Purchases - Secondary	Secondary	System	Turlock Irrigation District	60,816.00	1,132	34,425.66
2013	Purchases - Secondary	Secondary	System	Vitol Inc.	262,136.00	1,132	148,385.37
2013	Interchange - In	Secondary	System	Pacific Gas & Elec - Exchange	413,000.00	1,132	233,783.82
2013	Interchange - Out	Secondary	System	Deviation	47,848.94	1,132	27,085.49
2013	Interchange - Out	Secondary	System	Pacific Gas & Elec - Exchange	-413,000.00	1,132	-233,783.82
2013	Sales for Resale	Secondary	System	Avista Corp. WWP Division	-45,139.00	1,132	-25,551.50
2013	Sales for Resale	Secondary	System	Barclays Bank Plc	-35.00	1,132	-19.81
2013	Sales for Resale	Secondary	System	Black Hills Power	-1,762.00	1,132	-997.40
2013	Sales for Resale	Secondary	System	Book Outs - EITF 03-11	3,361,355.00	1,132	1,902,737.10
2013	Sales for Resale	Secondary	System	BP Energy Co.	-297,433.00	1,132	-168,365.68
2013	Sales for Resale	Secondary	System	BPA	-165,628.00	1,132	-93,755.80
2013	Sales for Resale	Secondary	System	British Columbia Transmission Corp	-65.00	1,132	-36.79
2013	Sales for Resale	Secondary	System	Brookfield Energy Marketing	-800.00	1,132	-452.85
2013	Sales for Resale	Secondary	System	Burbank, City of	-2,200.00	1,132	-1,245.34
2013	Sales for Resale	Secondary	System	California ISO	-8,579.00	1,132	-4,856.25
2013	Sales for Resale	Secondary	System	Calpine Energy Services	-390,795.00	1,132	-221,214.40
2013	Sales for Resale	Secondary	System	Cargill Power Markets	-158,112.00	1,132	-89,501.28
2013	Sales for Resale	Secondary	System	Chelan County PUD #1	-25,371.00	1,132	-14,361.57
2013	Sales for Resale	Secondary	System	Citigroup Energy Inc	-60,746.00	1,132	-34,386.03
2013	Sales for Resale	Secondary	System	Clark Public Utilities	-18,922.00	1,132	-10,711.04
2013	Sales for Resale	Secondary	System	Clatskanie PUD	-5,659.00	1,132	-3,203.35
2013	Sales for Resale	Secondary	System	Constellation Power Source, Inc.	-1.00	1,132	-0.57
2013	Sales for Resale	Secondary	System	CP Energy Marketing (Epcor)	-1,115.00	1,132	-631.16
2013	Sales for Resale	Secondary	System	DB Energy Trading LLC	8.00	1,132	4.53
2013	Sales for Resale	Secondary	System	Douglas County PUD #1	-3,025.00	1,132	-1,712.34
2013	Sales for Resale	Secondary	System	EDF Trading NA LLC	-40,695.00	1,132	-23,035.91
2013	Sales for Resale	Secondary	System	Eugene Water & Electric	-35,479.00	1,132	-20,083.33
2013	Sales for Resale	Secondary	System	Exelon Generation Co LLC	-34,998.00	1,132	-19,811.06
2013	Sales for Resale	Secondary	System	Fortis BC	-144,215.00	1,132	-81,634.71
2013	Sales for Resale	Secondary	System	Grant County PUD #2	-26,969.00	1,132	-15,266.14
2013	Sales for Resale	Secondary	System	Iberdrola Renewables (PPM Energy)	-646,518.00	1,132	-365,969.61
2013	Sales for Resale	Secondary	System	Idaho Power Company	-27,009.00	1,132	-15,288.78
2013	Sales for Resale	Secondary	System	J. Aron & Company	-52,425.00	1,132	-29,675.83
2013	Sales for Resale	Secondary	System	JP Morgan Ventures Energy	-54,818.00	1,132	-31,030.42
2013	Sales for Resale	Secondary	System	Morgan Stanley CG	-389,258.00	1,132	-220,344.37
2013	Sales for Resale	Secondary	System	Natur Ener USA	-9.00	1,132	-5.09
2013	Sales for Resale	Secondary	System	NextEra Energy Power Marketing	-1,181.00	1,132	-668.52
2013	Sales for Resale	Secondary	System	Noble Americas Energy Solutions	-5,999.00	1,132	-3,395.81
2013	Sales for Resale	Secondary	System	Noble Americas Gas & Power	-6,600.00	1,132	-3,736.01
2013	Sales for Resale	Secondary	System	NorthPoint Energy Solutions, Inc.	-23,745.00	1,132	-13,441.15
2013	Sales for Resale	Secondary	System	Northwestern Energy	-83,310.00	1,132	-47,158.67

Year	Type	Primary / Secondary Claim	Fuel (Primary)	Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2013	Sales for Resale	Secondary	System	Okanogan PUD	-2,675.00	1,132	-1,514.22
2013	Sales for Resale	Secondary	System	Pacificorp	-277,031.00	1,132	-156,816.87
2013	Sales for Resale	Secondary	System	Portland General Electric	-192,170.00	1,132	-108,780.24
2013	Sales for Resale	Secondary	System	Powerex Corp.	-403,044.00	1,132	-228,148.10
2013	Sales for Resale	Secondary	System	Rainbow Energy Marketing	-35,434.00	1,132	-20,057.86
2013	Sales for Resale	Secondary	System	Sacramento Municipal	-7,107.00	1,132	-4,023.01
2013	Sales for Resale	Secondary	System	San Diego Gas & Electric	-975.00	1,132	-551.91
2013	Sales for Resale	Secondary	System	Seattle City Light Marketing	-23,533.00	1,132	-13,321.15
2013	Sales for Resale	Secondary	System	Shell Energy (Coral Pwr)	-279,421.00	1,132	-158,169.76
2013	Sales for Resale	Secondary	System	Sierra Pacific Power	-2,095.00	1,132	-1,185.90
2013	Sales for Resale	Secondary	System	Snohomish County PUD #1	-30,000.00	1,132	-16,981.88
2013	Sales for Resale	Secondary	System	Southern Cal - Edison	-175.00	1,132	-99.06
2013	Sales for Resale	Secondary	System	Tacoma Power	-36,049.00	1,132	-20,405.99
2013	Sales for Resale	Secondary	System	Talen Energy (PPL Energy Plus)	-64,235.00	1,132	-36,361.03
2013	Sales for Resale	Secondary	System	Tenaska Power Services Co.	-870.00	1,132	-492.47
2013	Sales for Resale	Secondary	System	The Energy Authority	-43,118.00	1,132	-24,407.48
2013	Sales for Resale	Secondary	System	TransAlta Energy Marketing	-391,631.00	1,132	-221,687.63
2013	Sales for Resale	Secondary	System	TransCanada Energy Marketing	-3,692.00	1,132	-2,089.90
2013	Sales for Resale	Secondary	System	TransCanada Energy Sales Ltd	-27,429.00	1,132	-15,526.53
2013	Sales for Resale	Secondary	System	Turlock Irrigation District	-3,960.00	1,132	-2,241.61
2013	Sales for Resale	Secondary	System	Vitol Inc.	-466,011.00	1,132	-263,791.36
2014	Generation - Hydro	PSE Generation	Renewable	Electron	42,364.24	0.00	0.00
2014	Generation - Hydro	PSE Generation	Renewable	Lower Baker	429,609.10	0.00	0.00
2014	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #1	40,375.22	0.00	0.00
2014	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #2	147,766.71	0.00	0.00
2014	Generation - Hydro	PSE Generation	Renewable	Upper Baker	340,085.38	0.00	0.00
2014	Generation - Steam	PSE Generation	Coal	Colstrip 1 & 2	2,114,046.00	2,408.30	2,545,633.00
2014	Generation - Steam	PSE Generation	Coal	Colstrip 3 & 4	2,395,521.00	2,341.56	2,804,632.00
2014	Generation - Steam	PSE Generation	Gas	Encogen	218,068.83	1,067.00	116,339.76
2014	Generation - Steam	PSE Generation	Gas	Ferndale Co-Generation	722,557.12	1,015.57	366,904.18
2014	Generation - Steam	PSE Generation	Gas	Freddie #1	346,742.95	1,725.32	299,122.05
2014	Generation - Steam	PSE Generation	Gas	Goldendale	1,029,457.11	828.59	426,497.25
2014	Generation - Steam	PSE Generation	Gas	Mint Farm	1,284,786.43	871.90	560,102.02
2014	Generation - Steam	PSE Generation	Gas	Sumas	446,064.98	1,032.89	230,367.73
2014	Generation - Oil/Gas/Wind	PSE Generation	Diesel	Crystal Mountain	357.80	1,822.93	326.12
2014	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredonia	56,804.90	1,772.05	50,330.48
2014	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredonia 3 & 4	11,337.60	1,329.41	7,536.16
2014	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredrickson 1 & 2	14,347.32	3,747.28	26,881.71
2014	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Hopkins Ridge (W184)	442,302.62	0.00	0.00
2014	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Lower Snake River	883,474.77	0.00	0.00
2014	Generation - Oil/Gas/Wind	PSE Generation	Gas	Whitehorn 2&3	24,458.10	2,653.73	32,452.58
2014	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Wild Horse (W183)	649,976.24	0.00	0.00
2014	Purchases - Firm	Firm Primary	Renewable	3 Bar G Wind Turbine #3 LLC	143.75	0.00	0.00
2014	Purchases - Firm	Firm Primary	System	Barclays Bank Plc	216,079.00	1,014	109,552.05
2014	Purchases - Firm	Firm Primary	System	BC Hydro (Point Roberts)	20,696.93	1,014	10,493.34
2014	Purchases - Firm	Firm Primary	Renewable	Bio Energy Washington (BEW)	13.75	0.00	0.00
2014	Purchases - Firm	Firm Primary	Renewable	Black Creek Hydro Inc	14,182.66	0.00	0.00
2014	Purchases - Firm	Firm Primary	Not applicable, firm	Book Outs - EITF 03-11	-10,172.00	0.00	0.00
2014	Purchases - Firm	Firm Primary	Renewable	BPA	7,000.00	0.00	0.00
2014	Purchases - Firm	Firm Primary	System	BPA Firm - WNP#3 Exchange	360,022.00	1,014	182,531.15
2014	Purchases - Firm	Firm Primary	Renewable	CC Solar 1 and CC Solar 2	28.02	0.00	0.00
2014	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - RI & RR	2,323,845.00	0.00	0.00
2014	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rock Island Syst #2	-38,431.00	0.00	0.00
2014	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rocky Reach	-81,380.00	0.00	0.00
2014	Purchases - Firm	Firm Primary	Renewable	Douglas PUD - Wells Project	1,048,857.00	0.00	0.00
2014	Purchases - Firm	Firm Primary	Renewable	Edaleen Dairy LLC	3,734.00	0.00	0.00
2014	Purchases - Firm	Firm Primary	Renewable	Farm Power Lynden LLC	4,946.95	0.00	0.00
2014	Purchases - Firm	Firm Primary	Renewable	Farm Power Rexville LLC	5,241.93	0.00	0.00
2014	Purchases - Firm	Firm Primary	Renewable	Grant PUD - Priest Rapids Project	50,317.00	0.00	0.00
2014	Purchases - Firm	Firm Primary	Renewable	Island Community Solar LLC	59.67	0.00	0.00
2014	Purchases - Firm	Firm Primary	Gas	Klamath Falls (Iberdrola)	1,200.00	814.12	488.47
2014	Purchases - Firm	Firm Primary	Renewable	Klondike Wind Power III	129,205.00	0.00	0.00
2014	Purchases - Firm	Firm Primary	Renewable	Knudsen Wind Turbine #1	151.55	0.00	0.00
2014	Purchases - Firm	Firm Primary	Renewable	Qualco Energy	290.00	0.00	0.00
2014	Purchases - Firm	Firm Primary	Renewable	Rainier Bio Gas	5,027.63	0.00	0.00
2014	Purchases - Firm	Firm Primary	Renewable	Skookumchuck Hydro	6,471.10	0.00	0.00
2014	Purchases - Firm	Firm Primary	Renewable	Smith Creek Hydro	174.33	0.00	0.00
2014	Purchases - Firm	Firm Primary	Renewable	Swauk Wind	11,215.54	0.00	0.00
2014	Purchases - Firm	Firm Primary	Coal	Transalta Centralia Generation LLC	133,020.00	2,369.48	157,594.12
2014	Purchases - Firm	Firm Primary	Renewable	Van Dyk - S Holsteins	2,188.82	0.00	0.00
2014	Purchases - Firm	Firm Primary	Renewable	VanderHaak Dairy Digester	3,510.78	0.00	0.00
2014	Purchases - PURPA	Firm Primary	Renewable	BIO FUEL WA	36,676.85	0.00	0.00
2014	Purchases - PURPA	Firm Primary	Renewable	Electron Hydro, LLC	8,568.07	0.00	0.00
2014	Purchases - PURPA	Firm Primary	Renewable	Hutchinson Creek	233.12	0.00	0.00
2014	Purchases - PURPA	Firm Primary	Renewable	Koma Kulshan Associates	48,522.93	0.00	0.00
2014	Purchases - PURPA	Firm Primary	Renewable	Lake Washington -- Finn Hill	271.08	0.00	0.00
2014	Purchases - PURPA	Firm Primary	Renewable	Nooksack	25,212.42	0.00	0.00
2014	Purchases - PURPA	Firm Primary	Renewable	Sygitowicz Creek	1,168.21	0.00	0.00
2014	Purchases - PURPA	Firm Primary	Renewable	Twin Falls Hydro	92,557.66	0.00	0.00
2014	Purchases - PURPA	Firm Primary	Renewable	Weeks Falls	16,407.22	0.00	0.00
2014	Purchases - Secondary	Secondary	System	Avista Corp. WWP Division	321,265.00	1,014	162,881.36
2014	Purchases - Secondary	Secondary	System	Black Hills Power	875.00	1,014	443.63
2014	Purchases - Secondary	Secondary	System	Book Outs - EITF 03-11	-2,005,870.00	1,014	-1,016,976.09
2014	Purchases - Secondary	Secondary	System	BP Energy Co.	1,096,755.00	1,014	556,054.79
2014	Purchases - Secondary	Secondary	System	BPA	169,672.00	1,014	86,023.70
2014	Purchases - Secondary	Secondary	System	Burbank, City of	200.00	1,014	101.40
2014	Purchases - Secondary	Secondary	System	California ISO	65,176.00	1,014	33,044.23
2014	Purchases - Secondary	Secondary	System	Calpine Energy Services	47,482.00	1,014	24,073.37
2014	Purchases - Secondary	Secondary	System	Cargill Power Markets	609,585.00	1,014	309,059.60
2014	Purchases - Secondary	Secondary	System	Chelan County PUD #1	4,821.00	1,014	2,444.25
2014	Purchases - Secondary	Secondary	System	Citigroup Energy Inc	145,653.00	1,014	73,846.07
2014	Purchases - Secondary	Secondary	System	City of Idaho Falls	10.00	1,014	5.07
2014	Purchases - Secondary	Secondary	System	Clark Public Utilities	5,396.00	1,014	2,735.77
2014	Purchases - Secondary	Secondary	System	Clatskanie PUD	2,270.00	1,014	1,150.89
2014	Purchases - Secondary	Secondary	System	Constellation Power Source, Inc.	20.00	1,014	10.14
2014	Purchases - Secondary	Secondary	System	CP Energy Marketing (Epcor)	825.00	1,014	418.28
2014	Purchases - Secondary	Secondary	System	Douglas County PUD #1	277,023.00	1,014	140,450.66
2014	Purchases - Secondary	Secondary	System	EDF Trading NA LLC	611,857.00	1,014	310,211.50
2014	Purchases - Secondary	Secondary	System	ENMAX Energy Marketing, Inc.	100.00	1,014	50.70
2014	Purchases - Secondary	Secondary	System	Eugene Water & Electric	12,875.00	1,014	6,527.63

Year	Type	Primary / Secondary Claim Fuel (Primary)		Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2014	Purchases - Secondary	Secondary	System	Exelon Generation Co LLC	187,630.00	1,014	95,128.41
2014	Purchases - Secondary	Secondary	System	Grant County PUD #2	12,652.00	1,014	6,414.56
2014	Purchases - Secondary	Secondary	System	Iberdrola Renewables (PPM Energy)	716,696.00	1,014	363,364.87
2014	Purchases - Secondary	Secondary	System	Idaho Power Company	12,466.00	1,014	6,320.26
2014	Purchases - Secondary	Secondary	System	J. Aron & Company	20,400.00	1,014	10,342.80
2014	Purchases - Secondary	Secondary	System	JP Morgan Ventures Energy	156,705.00	1,014	79,449.44
2014	Purchases - Secondary	Secondary	System	Morgan Stanley CG	1,790,503.00	1,014	907,785.02
2014	Purchases - Secondary	Secondary	System	Natur Ener USA	1.00	1,014	0.51
2014	Purchases - Secondary	Secondary	System	NextEra Energy Power Marketing	56,233.00	1,014	28,510.13
2014	Purchases - Secondary	Secondary	System	Noble Americas Energy Solutions	4,000.00	1,014	2,028.00
2014	Purchases - Secondary	Secondary	System	Noble Americas Gas & Power	4,000.00	1,014	2,028.00
2014	Purchases - Secondary	Secondary	System	NorthPoint Energy Solutions, Inc.	871.00	1,014	441.60
2014	Purchases - Secondary	Secondary	System	Northwestern Energy	1,948.00	1,014	987.64
2014	Purchases - Secondary	Secondary	System	Okanogan PUD	7,707.00	1,014	3,907.45
2014	Purchases - Secondary	Secondary	System	Pacificorp	71,357.00	1,014	36,178.00
2014	Purchases - Secondary	Secondary	System	Portland General Electric	183,483.00	1,014	93,025.88
2014	Purchases - Secondary	Secondary	System	Powerex Corp.	100,896.00	1,014	51,154.27
2014	Purchases - Secondary	Secondary	System	Rainbow Energy Marketing	5,071.00	1,014	2,571.00
2014	Purchases - Secondary	Secondary	System	Sacramento Municipal	2,075.00	1,014	1,052.03
2014	Purchases - Secondary	Secondary	System	Seattle City Light Marketing	69,998.00	1,014	35,488.99
2014	Purchases - Secondary	Secondary	System	Shell Energy (Coral Pwr)	365,203.00	1,014	185,157.92
2014	Purchases - Secondary	Secondary	System	Snohomish County PUD #1	20,464.00	1,014	10,375.25
2014	Purchases - Secondary	Secondary	System	Southern Cal - Edison	47,417.00	1,014	24,040.42
2014	Purchases - Secondary	Secondary	System	Tacoma Power	151,109.00	1,014	76,612.26
2014	Purchases - Secondary	Secondary	System	Talen Energy (PPL Energy Plus)	235,629.00	1,014	119,463.90
2014	Purchases - Secondary	Secondary	System	Tenaska Power Services Co.	4,534.00	1,014	2,298.74
2014	Purchases - Secondary	Secondary	System	The Energy Authority	51,948.00	1,014	26,337.64
2014	Purchases - Secondary	Secondary	System	TransAlta Energy Marketing	1,300,789.00	1,014	659,500.02
2014	Purchases - Secondary	Secondary	System	TransCanada Energy Sales Ltd	2,410.00	1,014	1,221.87
2014	Purchases - Secondary	Secondary	System	Turlock Irrigation District	81,172.00	1,014	41,154.20
2014	Purchases - Secondary	Secondary	System	Vitol Inc.	452,905.00	1,014	229,622.84
2014	Interchange - In	Secondary	System	Avista Nichols Pump	22,326.40	1,014	11,319.48
2014	Interchange - In	Secondary	System	Pacific Gas & Elec - Exchange	413,000.00	1,014	209,391.00
2014	Interchange - Out	Secondary	System	Deviation	76,073.80	1,014	38,569.42
2014	Interchange - Out	Secondary	System	Exelon Generation Co LLC	-25.00	1,014	-12.68
2014	Interchange - Out	Secondary	System	Pacific Gas & Elec - Exchange	-413,000.00	1,014	-209,391.00
2014	Sales for Resale	Secondary	System	Avista Corp. WWP Division	-60,183.00	1,014	-30,512.78
2014	Sales for Resale	Secondary	System	Black Hills Power	-390.00	1,014	-197.73
2014	Sales for Resale	Secondary	System	Book Outs - EITF 03-11	2,016,042.00	1,014	1,022,133.29
2014	Sales for Resale	Secondary	System	BP Energy Co.	-51,111.00	1,014	-25,913.28
2014	Sales for Resale	Secondary	System	BPA	-159,211.00	1,014	-80,719.98
2014	Sales for Resale	Secondary	System	British Columbia Transmission Corp	-49.00	1,014	-24.84
2014	Sales for Resale	Secondary	System	Brookfield Energy Marketing	-800.00	1,014	-405.60
2014	Sales for Resale	Secondary	System	Burbank, City of	-2,400.00	1,014	-1,216.80
2014	Sales for Resale	Secondary	System	Calpine Energy Services	-117,424.00	1,014	-59,533.97
2014	Sales for Resale	Secondary	System	Cargill Power Markets	-190,421.00	1,014	-96,543.45
2014	Sales for Resale	Secondary	System	Chelan County PUD #1	-16,609.00	1,014	-8,420.76
2014	Sales for Resale	Secondary	System	Citigroup Energy Inc	-26,800.00	1,014	-13,587.60
2014	Sales for Resale	Secondary	System	Clark Public Utilities	-9,222.00	1,014	-4,675.55
2014	Sales for Resale	Secondary	System	Clatskanie PUD	-4,124.00	1,014	-2,090.87
2014	Sales for Resale	Secondary	System	Conoco, Inc.	-1,200.00	1,014	-608.40
2014	Sales for Resale	Secondary	System	Constellation Power Source, Inc.	-119.00	1,014	-60.33
2014	Sales for Resale	Secondary	System	CP Energy Marketing (Epcor)	-947.00	1,014	-480.13
2014	Sales for Resale	Secondary	System	Douglas County PUD #1	-1,819.00	1,014	-922.23
2014	Sales for Resale	Secondary	System	EDF Trading NA LLC	-136,984.00	1,014	-69,450.89
2014	Sales for Resale	Secondary	System	Eugene Water & Electric	-38,757.00	1,014	-19,649.80
2014	Sales for Resale	Secondary	System	Exelon Generation Co LLC	-16,580.00	1,014	-8,406.06
2014	Sales for Resale	Secondary	System	Fortis BC	-27,508.00	1,014	-13,946.56
2014	Sales for Resale	Secondary	System	Grant County PUD #2	-27,899.00	1,014	-14,144.79
2014	Sales for Resale	Secondary	System	Iberdrola Renewables (PPM Energy)	-536,036.00	1,014	-271,770.25
2014	Sales for Resale	Secondary	System	Idaho Power Company	-15,235.00	1,014	-7,724.15
2014	Sales for Resale	Secondary	System	J. Aron & Company	-2,600.00	1,014	-1,318.20
2014	Sales for Resale	Secondary	System	JP Morgan Ventures Energy	-5,071.00	1,014	-2,571.00
2014	Sales for Resale	Secondary	System	Morgan Stanley CG	-332,554.00	1,014	-168,604.88
2014	Sales for Resale	Secondary	System	Natur Ener USA	-24.00	1,014	-12.17
2014	Sales for Resale	Secondary	System	Nevada Power Company	-159.00	1,014	-80.61
2014	Sales for Resale	Secondary	System	NextEra Energy Power Marketing	-159.00	1,014	-80.61
2014	Sales for Resale	Secondary	System	Noble Americas Gas & Power	-400.00	1,014	-202.80
2014	Sales for Resale	Secondary	System	NorthPoint Energy Solutions, Inc.	-3,481.00	1,014	-1,764.87
2014	Sales for Resale	Secondary	System	Northwestern Energy	-68,236.00	1,014	-34,595.65
2014	Sales for Resale	Secondary	System	Okanogan PUD	-1,855.00	1,014	-940.49
2014	Sales for Resale	Secondary	System	Pacificorp	-109,675.00	1,014	-55,605.23
2014	Sales for Resale	Secondary	System	Portland General Electric	-123,272.00	1,014	-62,498.90
2014	Sales for Resale	Secondary	System	Powerex Corp.	-401,453.00	1,014	-203,536.67
2014	Sales for Resale	Secondary	System	Rainbow Energy Marketing	-21,430.00	1,014	-10,865.01
2014	Sales for Resale	Secondary	System	Sacramento Municipal	-4,593.00	1,014	-2,328.65
2014	Sales for Resale	Secondary	System	Seattle City Light Marketing	-20,865.00	1,014	-10,578.56
2014	Sales for Resale	Secondary	System	Shell Energy (Coral Pwr)	-210,325.00	1,014	-106,634.78
2014	Sales for Resale	Secondary	System	Snohomish County PUD #1	-12,377.00	1,014	-6,275.14
2014	Sales for Resale	Secondary	System	Tacoma Power	-14,402.00	1,014	-7,301.81
2014	Sales for Resale	Secondary	System	Talen Energy (PPL Energy Plus)	-52,930.00	1,014	-26,835.51
2014	Sales for Resale	Secondary	System	Tenaska Power Services Co.	-512.00	1,014	-259.58
2014	Sales for Resale	Secondary	System	The Energy Authority	-36,276.00	1,014	-18,391.93
2014	Sales for Resale	Secondary	System	TransAlta Energy Marketing	-302,261.00	1,014	-153,246.33
2014	Sales for Resale	Secondary	System	TransCanada Energy Sales Ltd	-20,682.00	1,014	-10,485.77
2014	Sales for Resale	Secondary	System	Turlock Irrigation District	-311.00	1,014	-157.68
2014	Sales for Resale	Secondary	System	Vitol Inc.	-221,200.00	1,014	-112,148.40
2015	Generation - Hydro	PSE Generation	Renewable	Lower Baker	308,611.20	0.00	0.00
2015	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #1	17,890.86	0.00	0.00
2015	Generation - Hydro	PSE Generation	Renewable	Snoqualmie Falls #2	100,979.70	0.00	0.00
2015	Generation - Hydro	PSE Generation	Renewable	Upper Baker	278,749.55	0.00	0.00
2015	Generation - Steam	PSE Generation	Coal	Colstrip 1 & 2	1,756,858.00	2,594.52	2,279,098.15
2015	Generation - Steam	PSE Generation	Coal	Colstrip 3 & 4	2,738,174.00	2,358.82	3,229,428.15
2015	Generation - Oil/Gas/Wind	PSE Generation	Diesel	Crystal Mountain	293.68	1,822.91	267.68
2015	Generation - Oil/Gas/Wind	PSE Generation	Gas	Engogen	297,657.60	1,058.93	157,599.80
2015	Generation - Oil/Gas/Wind	PSE Generation	Gas	Ferndale Co-Generation	868,466.83	1,028.89	446,779.30
2015	Generation - Oil/Gas/Wind	PSE Generation	Gas	Freddie #1	623,181.11	875.14	272,686.28
2015	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredonia	113,691.10	1,576.64	89,624.84
2015	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredonia 3 & 4	47,603.80	1,200.14	28,565.60
2015	Generation - Oil/Gas/Wind	PSE Generation	Gas	Fredrickson 1 & 2	39,935.40	2,385.45	47,631.95

Year	Type	Primary / Secondary Claim	Fuel (Primary)	Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2015	Generation - Oil/Gas/Wind	PSE Generation	Gas	Goldendale	1,498,666.00	810.76	607,527.20
2015	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Hopkins Ridge (W184)	364,779.48	0.00	0.00
2015	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Lower Snake River	741,767.96	0.00	0.00
2015	Generation - Oil/Gas/Wind	PSE Generation	Gas	Mint Farm	1,701,035.90	887.90	755,177.70
2015	Generation - Oil/Gas/Wind	PSE Generation	Gas	Sumas	601,052.90	1,035.87	311,307.20
2015	Generation - Oil/Gas/Wind	PSE Generation	Gas	Whitehorn 2&3	38,733.30	1,952.61	37,815.44
2015	Generation - Oil/Gas/Wind	PSE Generation	Renewable	Wild Horse (W183)	608,885.75	0.00	0.00
2015	Purchases - Firm	Firm Primary	Renewable	3 Bar G Wind Turbine #3 LLC	138.04	0.00	0.00
2015	Purchases - Firm	Firm Primary	System	Barclays Bank Plc	106,200.00	1,074	57,029.40
2015	Purchases - Firm	Firm Primary	System	BC Hydro (Point Roberts)	19,583.70	1,074	10,516.45
2015	Purchases - Firm	Firm Primary	Renewable	Bio Energy Washington (BEW)	1.86	0.00	0.00
2015	Purchases - Firm	Firm Primary	Renewable	Black Creek Hydro Inc	6,366.00	0.00	0.00
2015	Purchases - Firm	Firm Primary	Not applicable, fin	Book Outs - EITF 03-11	-2,253.00	0.00	0.00
2015	Purchases - Firm	Firm Primary	Renewable	BPA	7,000.00	0.00	0.00
2015	Purchases - Firm	Firm Primary	System	BPA Firm - WNP#3 Exchange	343,584.00	1,074	184,504.61
2015	Purchases - Firm	Firm Primary	Renewable	CC Solar 1 and CC Solar 2	22.84	0.00	0.00
2015	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - RI & RR	2,299,343.00	0.00	0.00
2015	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rock Island Syst #2	-39,940.00	0.00	0.00
2015	Purchases - Firm	Firm Primary	Renewable	Chelan PUD - Rocky Reach	-82,401.00	0.00	0.00
2015	Purchases - Firm	Firm Primary	Renewable	Douglas PUD - Wells Project	1,094,705.00	0.00	0.00
2015	Purchases - Firm	Firm Primary	Renewable	Edaleen Dairy LLC	4,697.43	0.00	0.00
2015	Purchases - Firm	Firm Primary	Renewable	Farm Power Lynden LLC	4,857.81	0.00	0.00
2015	Purchases - Firm	Firm Primary	Renewable	Farm Power Rexville LLC	4,485.20	0.00	0.00
2015	Purchases - Firm	Firm Primary	Renewable	Grant PUD - Priest Rapids Project	53,743.00	0.00	0.00
2015	Purchases - Firm	Firm Primary	Renewable	Island Community Solar LLC	61.71	0.00	0.00
2015	Purchases - Firm	Firm Primary	Gas	Klamath Falls (Iberdrola)	400.00	806.28	161.26
2015	Purchases - Firm	Firm Primary	Renewable	Klondike Wind Power III	119,141.00	0.00	0.00
2015	Purchases - Firm	Firm Primary	Renewable	Knudsen Wind Turbine #1	129.63	0.00	0.00
2015	Purchases - Firm	Firm Primary	Renewable	Rainier Bio Gas	4,950.27	0.00	0.00
2015	Purchases - Firm	Firm Primary	Renewable	Skookumchuck Hydro	4,961.20	0.00	0.00
2015	Purchases - Firm	Firm Primary	Renewable	Smith Creek Hydro	162.85	0.00	0.00
2015	Purchases - Firm	Firm Primary	Renewable	Swauk Wind	11,368.80	0.00	0.00
2015	Purchases - Firm	Firm Primary	Coal	Transalta Centralia Generation LLC	1,651,177.00	2,406.71	1,986,952.71
2015	Purchases - Firm	Firm Primary	Renewable	Van Dyk - S Holsteins	1,619.28	0.00	0.00
2015	Purchases - Firm	Firm Primary	Renewable	VanderHaak Dairy Digester	3,455.45	0.00	0.00
2015	Purchases - PURPA	Firm Primary	Renewable	BIO FUEL WA	32,656.92	0.00	0.00
2015	Purchases - PURPA	Firm Primary	Renewable	Electron Hydro, LLC	62,833.25	0.00	0.00
2015	Purchases - PURPA	Firm Primary	Renewable	Emerald City Renewables	1,087.09	0.00	0.00
2015	Purchases - PURPA	Firm Primary	Renewable	Hutchinson Creek	744.32	0.00	0.00
2015	Purchases - PURPA	Firm Primary	Renewable	Koma Kulshan Associates	36,094.14	0.00	0.00
2015	Purchases - PURPA	Firm Primary	Renewable	Lake Washington -- Finn Hill	278.68	0.00	0.00
2015	Purchases - PURPA	Firm Primary	Renewable	Nooksack	22,257.17	0.00	0.00
2015	Purchases - PURPA	Firm Primary	Renewable	Sygitowicz Creek	738.62	0.00	0.00
2015	Purchases - PURPA	Firm Primary	Renewable	Twin Falls Hydro	52,604.40	0.00	0.00
2015	Purchases - PURPA	Firm Primary	Renewable	Weeks Falls	8,526.62	0.00	0.00
2015	Purchases - Secondary	Secondary	System	Avista Corp. WWP Division	127,355.00	1,074	68,389.64
2015	Purchases - Secondary	Secondary	System	Barclays Bank Plc	-30.00	1,074	-16.11
2015	Purchases - Secondary	Secondary	System	Black Hills Power	1,200.00	1,074	644.40
2015	Purchases - Secondary	Secondary	System	Book Outs - EITF 03-11	-5,721,875.00	1,074	-3,072,646.88
2015	Purchases - Secondary	Secondary	System	BP Energy Co.	340,839.00	1,074	183,030.54
2015	Purchases - Secondary	Secondary	System	BPA	141,462.00	1,074	75,965.09
2015	Purchases - Secondary	Secondary	System	British Columbia Transmission Corp	67.00	1,074	35.98
2015	Purchases - Secondary	Secondary	System	CAISO EESC Load Undistributed Costs	0.00	1,074	0.00
2015	Purchases - Secondary	Secondary	System	California ISO	12,114.00	1,074	6,505.22
2015	Purchases - Secondary	Secondary	System	Calpine Energy Services	350,294.00	1,074	188,107.88
2015	Purchases - Secondary	Secondary	System	Cargill (Financial)	0.00	1,074	0.00
2015	Purchases - Secondary	Secondary	System	Cargill Power Markets	779,739.00	1,074	418,719.84
2015	Purchases - Secondary	Secondary	System	Chelan County PUD #1	857.00	1,074	460.21
2015	Purchases - Secondary	Secondary	System	Citigroup Energy (Financial)	0.00	1,074	0.00
2015	Purchases - Secondary	Secondary	System	Citigroup Energy Inc	507,518.00	1,074	272,537.17
2015	Purchases - Secondary	Secondary	System	Clark Public Utilities	5,045.00	1,074	2,709.17
2015	Purchases - Secondary	Secondary	System	Clatskanie PUD	2,021.00	1,074	1,085.28
2015	Purchases - Secondary	Secondary	System	Conoco, Inc.	2,000.00	1,074	1,074.00
2015	Purchases - Secondary	Secondary	System	Constellation Power Source, Inc.	7.00	1,074	3.76
2015	Purchases - Secondary	Secondary	System	Douglas County PUD #1	271,759.00	1,074	145,934.58
2015	Purchases - Secondary	Secondary	System	EDF Trading (Financial)	0.00	1,074	0.00
2015	Purchases - Secondary	Secondary	System	EDF Trading NA LLC	2,085,606.00	1,074	1,119,970.42
2015	Purchases - Secondary	Secondary	System	ENMAX Energy Marketing, Inc.	990.00	1,074	531.63
2015	Purchases - Secondary	Secondary	System	Eugene Water & Electric	10,905.00	1,074	5,855.99
2015	Purchases - Secondary	Secondary	System	Exelon Generation (Financial)	0.00	1,074	0.00
2015	Purchases - Secondary	Secondary	System	Exelon Generation Co LLC	183,085.00	1,074	98,316.65
2015	Purchases - Secondary	Secondary	System	Grant County PUD #2	14,148.00	1,074	7,597.48
2015	Purchases - Secondary	Secondary	System	Iberdrola Renewables (PPM Energy)	677,785.00	1,074	363,970.55
2015	Purchases - Secondary	Secondary	System	Idaho Power Company	14,768.00	1,074	7,930.42
2015	Purchases - Secondary	Secondary	System	J. Aron & Company	10,400.00	1,074	5,584.80
2015	Purchases - Secondary	Secondary	System	JP Morgan Ventures Energy	67,092.00	1,074	36,028.40
2015	Purchases - Secondary	Secondary	System	Morgan Stanley CG	1,304,649.00	1,074	700,596.51
2015	Purchases - Secondary	Secondary	System	Morgan Stanley CG (Financial)	0.00	1,074	0.00
2015	Purchases - Secondary	Secondary	System	NextEra Energy Power Marketing	113,998.00	1,074	61,216.93
2015	Purchases - Secondary	Secondary	System	Noble Americas Energy Solutions	800.00	1,074	429.60
2015	Purchases - Secondary	Secondary	System	NorthPoint Energy Solutions, Inc.	300.00	1,074	161.10
2015	Purchases - Secondary	Secondary	System	Northwestern Energy	10,619.00	1,074	5,702.40
2015	Purchases - Secondary	Secondary	System	Okanogan PUD	15,430.00	1,074	8,285.91
2015	Purchases - Secondary	Secondary	System	Pacificorp	26,590.00	1,074	14,278.83
2015	Purchases - Secondary	Secondary	System	Portland General Electric	109,691.00	1,074	58,904.07
2015	Purchases - Secondary	Secondary	System	Powerex Corp.	144,388.00	1,074	77,536.36
2015	Purchases - Secondary	Secondary	System	Public Service of Colorado	800.00	1,074	429.60
2015	Purchases - Secondary	Secondary	System	Rainbow Energy Marketing	12,393.00	1,074	6,655.04
2015	Purchases - Secondary	Secondary	System	Sacramento Municipal	5,966.00	1,074	3,203.74
2015	Purchases - Secondary	Secondary	System	Seattle City Light Marketing	96,380.00	1,074	51,756.06
2015	Purchases - Secondary	Secondary	System	Shell Energy (Coral Pwr)	309,247.00	1,074	166,065.64
2015	Purchases - Secondary	Secondary	System	Shell Energy NA (Financial)	0.00	1,074	0.00
2015	Purchases - Secondary	Secondary	System	Snohomish County PUD #1	18,557.00	1,074	9,965.11
2015	Purchases - Secondary	Secondary	System	Southern Cal - Edison	42,837.00	1,074	23,003.47
2015	Purchases - Secondary	Secondary	System	Tacoma Power	38,385.00	1,074	20,612.75
2015	Purchases - Secondary	Secondary	System	Talen Energy (PPL Energy Plus)	242,781.00	1,074	130,373.40
2015	Purchases - Secondary	Secondary	System	Tenaska Power Services Co.	297.00	1,074	159.49
2015	Purchases - Secondary	Secondary	System	The Energy Authority	57,242.00	1,074	30,738.95
2015	Purchases - Secondary	Secondary	System	TransAlta Energy Marketing	1,275,174.00	1,074	684,768.44
2015	Purchases - Secondary	Secondary	System	TransCanada Energy Sales Ltd	15,993.00	1,074	8,588.24

Year	Type	Primary / Secondary	Claim Fuel (Primary)	System	Facility / Firm	MWh	lbs CO2/MWh	Short Tons CO2
2015	Purchases - Secondary	Secondary	System	Turlock Irrigation District		24,277.00	1,074	13,036.75
2015	Purchases - Secondary	Secondary	System	Vitol Inc.		1,563,318.00	1,074	839,501.77
2015	Purchases - Secondary	Secondary	System	Western Area Power Association		3.00	1,074	1.61
2015	Interchange - In	Secondary	System	Avista Nichols Pump		22,743.04	1,074	12,213.01
2015	Interchange - In	Secondary	System	Constellation Power Source, Inc.		0.00	1,074	0.00
2015	Interchange - Out	Secondary	System	Pacific Gas & Elec - Exchange		413,000.00	1,074	221,781.00
2015	Purchases - Secondary	Secondary	System	Interchange-out deviation		52,886.56	1,074	28,400.08
2015	Interchange - Out	Secondary	System	Pacific Gas & Elec - Exchange		-413,000.00	1,074	-221,781.00
2015	Sales for Resale	Secondary	System	Avista Corp. WWP Division		-59,334.00	1,074	-31,862.36
2015	Sales for Resale	Secondary	System	Black Hills Power		-30.00	1,074	-16.11
2015	Sales for Resale	Secondary	System	Book Outs - EITF 03-11		5,724,128.00	1,074	3,073,856.74
2015	Sales for Resale	Secondary	System	BP Energy Co.		-303,763.00	1,074	-163,120.73
2015	Sales for Resale	Secondary	System	BPA		-284,002.00	1,074	-152,509.07
2015	Sales for Resale	Secondary	System	British Columbia Transmission Corp		-28.00	1,074	-15.04
2015	Sales for Resale	Secondary	System	Calpine Energy Services		-117,995.00	1,074	-63,363.32
2015	Sales for Resale	Secondary	System	Cargill Power Markets		-176,345.00	1,074	-94,697.27
2015	Sales for Resale	Secondary	System	Chelan County PUD #1		-4,207.00	1,074	-2,259.16
2015	Sales for Resale	Secondary	System	Citigroup Energy Inc		-327,954.00	1,074	-176,111.30
2015	Sales for Resale	Secondary	System	Clark Public Utilities		-6,032.00	1,074	-3,239.18
2015	Sales for Resale	Secondary	System	Clatskanie PUD		-3,692.00	1,074	-1,982.60
2015	Sales for Resale	Secondary	System	Conoco, Inc.		-5,200.00	1,074	-2,792.40
2015	Purchases - Secondary	Secondary	System	Constellation Power Source, Inc.		-89.00	1,074	-47.79
2015	Sales for Resale	Secondary	System	CP Energy Marketing (Epcor)		-902.00	1,074	-484.37
2015	Sales for Resale	Secondary	System	Douglas County PUD #1		-2,350.00	1,074	-1,261.95
2015	Sales for Resale	Secondary	System	EDF Trading NA LLC		-1,158,465.00	1,074	-622,095.71
2015	Sales for Resale	Secondary	System	ENMAX Energy Marketing, Inc.		-346.00	1,074	-185.80
2015	Sales for Resale	Secondary	System	Eugene Water & Electric		-22,601.00	1,074	-12,136.74
2015	Sales for Resale	Secondary	System	Exelon Generation Co LLC		-154,413.00	1,074	-82,919.78
2015	Sales for Resale	Secondary	System	Fortis BC		-13,980.00	1,074	-7,507.26
2015	Sales for Resale	Secondary	System	Grant County PUD #2		-34,904.00	1,074	-18,743.45
2015	Sales for Resale	Secondary	System	Iberdrola Renewables (PPM Energy)		-465,716.00	1,074	-250,089.49
2015	Sales for Resale	Secondary	System	Idaho Power Company		-28,166.00	1,074	-15,125.14
2015	Sales for Resale	Secondary	System	J. Aron & Company		-10,000.00	1,074	-5,370.00
2015	Sales for Resale	Secondary	System	JP Morgan Ventures Energy		-64,335.00	1,074	-34,547.90
2015	Sales for Resale	Secondary	System	Morgan Stanley CG		-799,848.00	1,074	-429,518.38
2015	Sales for Resale	Secondary	System	Natur Ener USA		-61.00	1,074	-32.76
2015	Sales for Resale	Secondary	System	Nevada Power Company		-1,267.00	1,074	-680.38
2015	Sales for Resale	Secondary	System	NextEra Energy Power Marketing		-1,748.00	1,074	-938.68
2015	Sales for Resale	Secondary	System	NorthPoint Energy Solutions, Inc.		-50.00	1,074	-26.85
2015	Sales for Resale	Secondary	System	Northwestern Energy		-27,585.00	1,074	-14,813.15
2015	Sales for Resale	Secondary	System	Okanogan PUD		-1,425.00	1,074	-765.23
2015	Sales for Resale	Secondary	System	Pacificorp		-270,353.00	1,074	-145,179.56
2015	Sales for Resale	Secondary	System	Portland General Electric		-154,103.00	1,074	-82,753.31
2015	Sales for Resale	Secondary	System	Powerex Corp.		-165,730.00	1,074	-88,997.01
2015	Sales for Resale	Secondary	System	Public Service of Colorado		-600.00	1,074	-322.20
2015	Sales for Resale	Secondary	System	Rainbow Energy Marketing		-5,067.00	1,074	-2,720.98
2015	Sales for Resale	Secondary	System	Sacramento Municipal		-15,711.00	1,074	-8,436.81
2015	Sales for Resale	Secondary	System	Seattle City Light Marketing		-34,982.00	1,074	-18,785.33
2015	Sales for Resale	Secondary	System	Shell Energy (Coral Pwr)		-349,844.00	1,074	-187,866.23
2015	Sales for Resale	Secondary	System	Snohomish County PUD #1		-7,576.00	1,074	-4,068.31
2015	Sales for Resale	Secondary	System	Southern Cal - Edison		-200.00	1,074	-107.40
2015	Sales for Resale	Secondary	System	Tacoma Power		-15,061.00	1,074	-8,087.76
2015	Sales for Resale	Secondary	System	Talen Energy (PPL Energy Plus)		-70,877.00	1,074	-38,060.95
2015	Sales for Resale	Secondary	System	Tenaska Power Services Co.		-828.00	1,074	-444.64
2015	Sales for Resale	Secondary	System	The Energy Authority		-41,339.00	1,074	-22,199.04
2015	Sales for Resale	Secondary	System	TransAlta Energy Marketing		-637,562.00	1,074	-342,370.79
2015	Sales for Resale	Secondary	System	TransCanada Energy Sales Ltd		-7,621.00	1,074	-4,092.48
2015	Sales for Resale	Secondary	System	Turlock Irrigation District		-208.00	1,074	-111.70
2015	Sales for Resale	Secondary	System	Vitol Inc.		-1,812,075.00	1,074	-973,084.28
2015	Sales for Resale	Secondary	System	Western Area Power Association		-2.00	1,074	-1.07

**Commerce - NWPP (per
A. Burrell & K.
Frankiewich) PSE Own plus
Firm PPA**

Year	lb-CO2/MWh	lb-CO2/MWh
2005	1,009	
2006	1,014	
2007	1,202	
2008	1,024	
2009	1,119	
2010	1,192	
2011	905	
2012	903	
2013	1,132	
2014	1,014	
2015	1,074	
2016	895	1,046
2017	1,004	1,092

Commerce Fuel Mix Re

2008	1024 lbs CO2/
2009	1119 lbs CO2/
2010	1192 lbs CO2/
2011	905 lbs CO2/M
2012	903 lbs CO2/M
2013	1,132 lbs CO2
2014	1,014 lbs CO2
2015	1,074 lbs CO2
2016	895 lbs CO2/M
2017	1,004 lbs CO2

Report - used in EEI reports for unknown sources (K. Frankiewicz)

'MWh

'MWh

'MWh

√MWh

√MWh

/MWh

/MWh - revised to reflect additional data not provided to Commerce when original calculation was made

/MWh - changed from a 10 year weighted average to a calculation derived from the data in the 2015 full

√MWh - changed from a placeholder used in the last round of EEI reports to a calculation derived from the

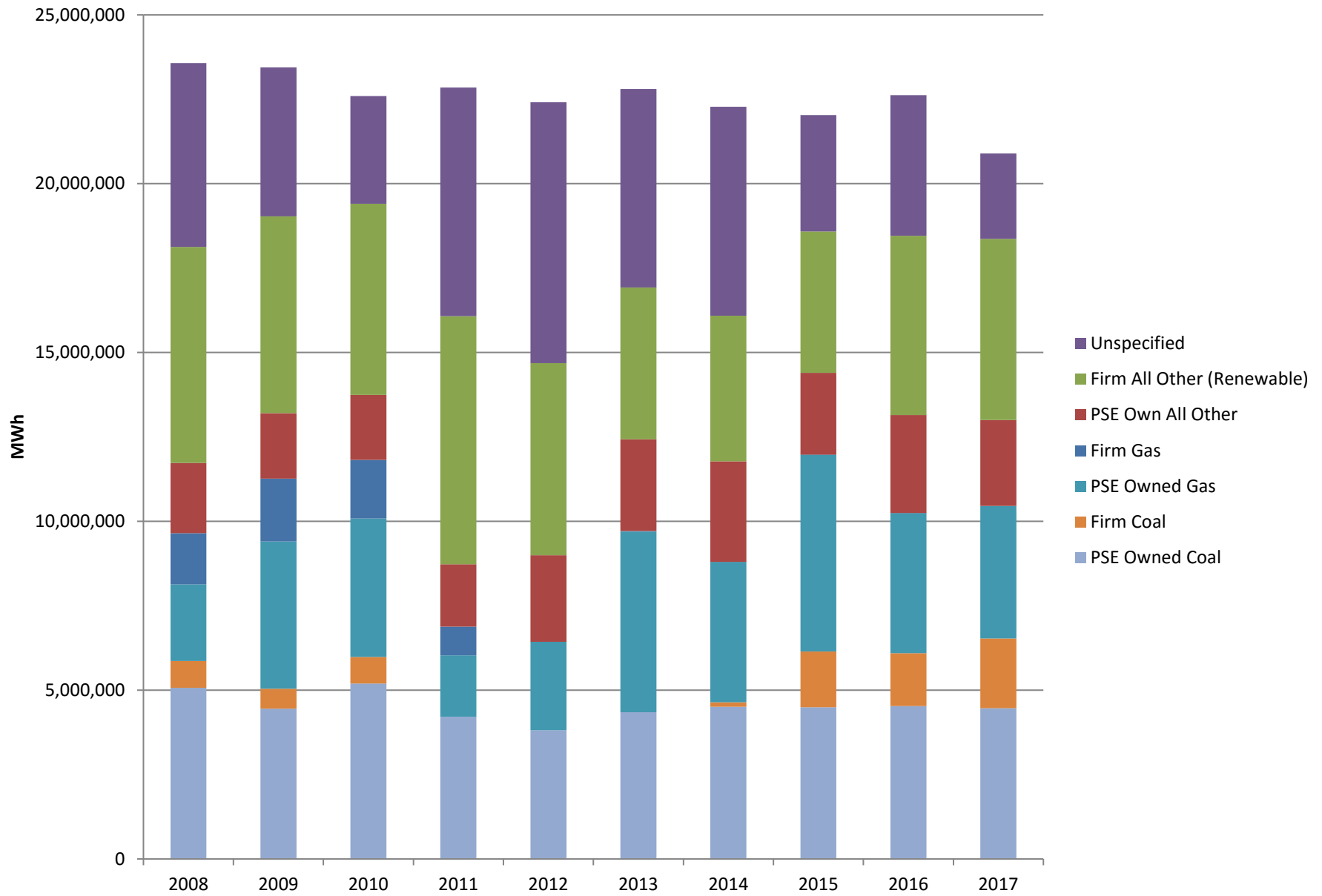
/MWh - simple average of previous

le
el mix report
e data in the 2016 fuel mix report

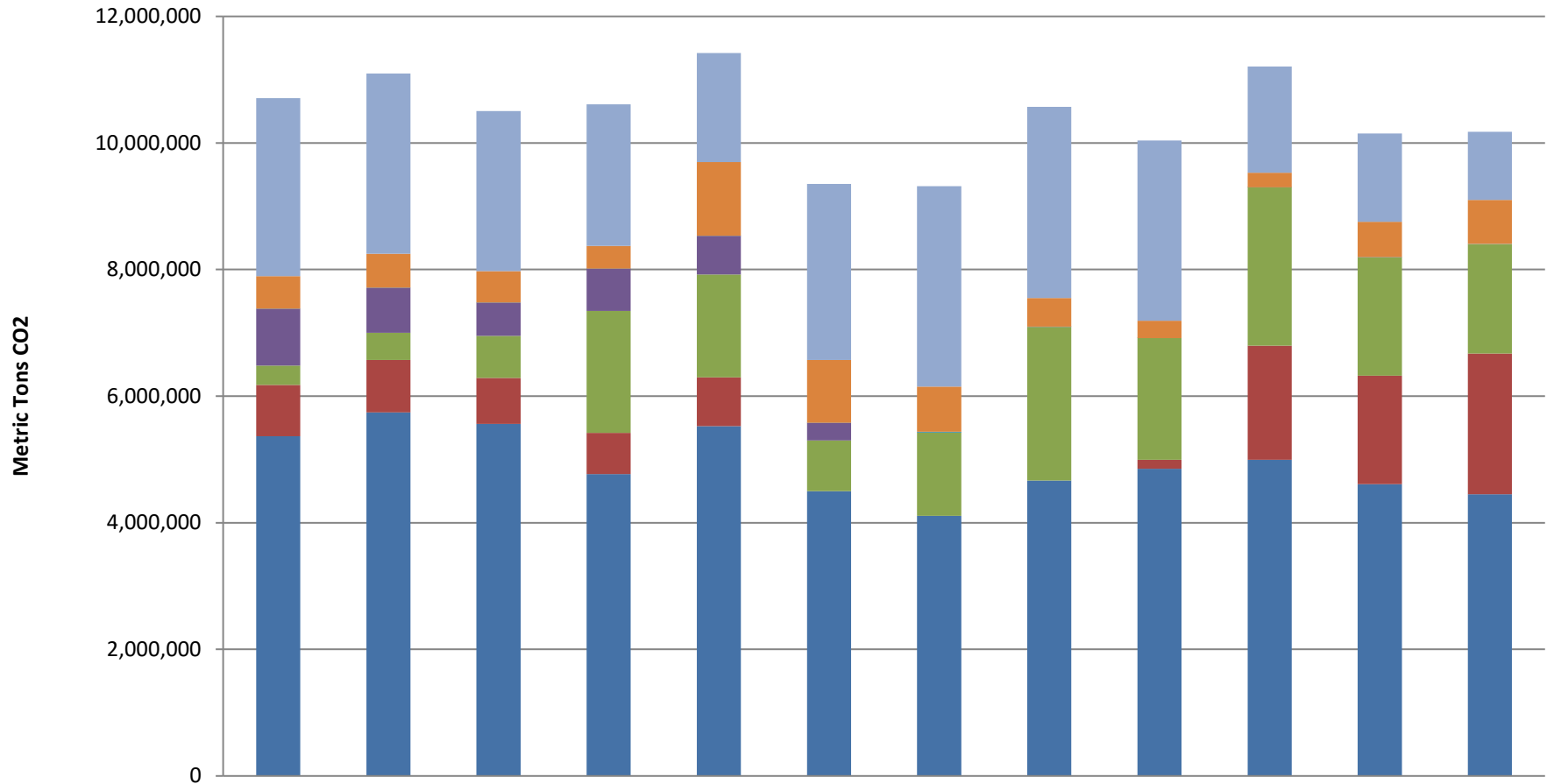
Comparison Continued: 2017 v. 2016

<i>Source</i>	2017			2016						
	<i>Energy MWh</i>	<i>%</i>	<i>Emissions Short Ton</i>	<i>%</i>	<i>Intensity lb/MWh</i>	<i>Energy MWh</i>	<i>%</i>	<i>Emissions Short Ton</i>	<i>%</i>	<i>Intensity lb/MWh</i>
Total	20,898,598		11,218,045		1,074	22,621,132		11,189,942		989
PSE Owned Coal	4,463,705	21.4%	4,907,712	43.7%	2,199	4,529,179	20.0%	5,079,502	45.4%	2,243
Firm Coal	2,070,958	9.9%	2,449,181	21.8%	2,365	1,568,805	6.9%	1,891,255	16.9%	2,411
PSE Owned Gas	3,923,898	18.8%	1,905,779	17.0%	971	4,152,008	18.4%	2,062,316	18.4%	993
Firm Gas	0	0.0%	0	0.0%	0	200	0.0%	81	0.0%	807
PSE Own All Other	2,540,007	12.2%	368	0.0%	0	2,896,420	12.8%	170	0.0%	0
Firm All Other (Renewable)	5,365,707	25.7%	766,337	6.8%	286	5,308,391	23.5%	619,004	5.5%	233
Unspecified	2,534,323	12.1%	1,188,669	10.6%	938	4,166,129	18.4%	1,537,614	13.7%	738
PSE Own Plus Firm PPA	18,364,275		10,029,376		1,092	18,455,004		9,652,328		1,046
PSE Owned	10,927,610	52.3%	6,813,858	60.7%	1,247	11,577,608	51.2%	7,141,988	63.8%	1,234
Firm	7,436,665	35.6%	3,215,518	28.7%	865	6,877,396	30.4%	2,510,340	22.4%	730
Unspecified	2,534,323	12.1%	1,188,669	10.6%	938	4,166,129	18.4%	1,537,614	13.7%	738
All (Own, Firm, Unspecified)	20,898,598	100.0%	11,218,045	100.0%	1,074	22,621,132	100.0%	11,189,942	100.0%	989

PSE Load Served by Resource Type (Owned, Firm & Unspecified)

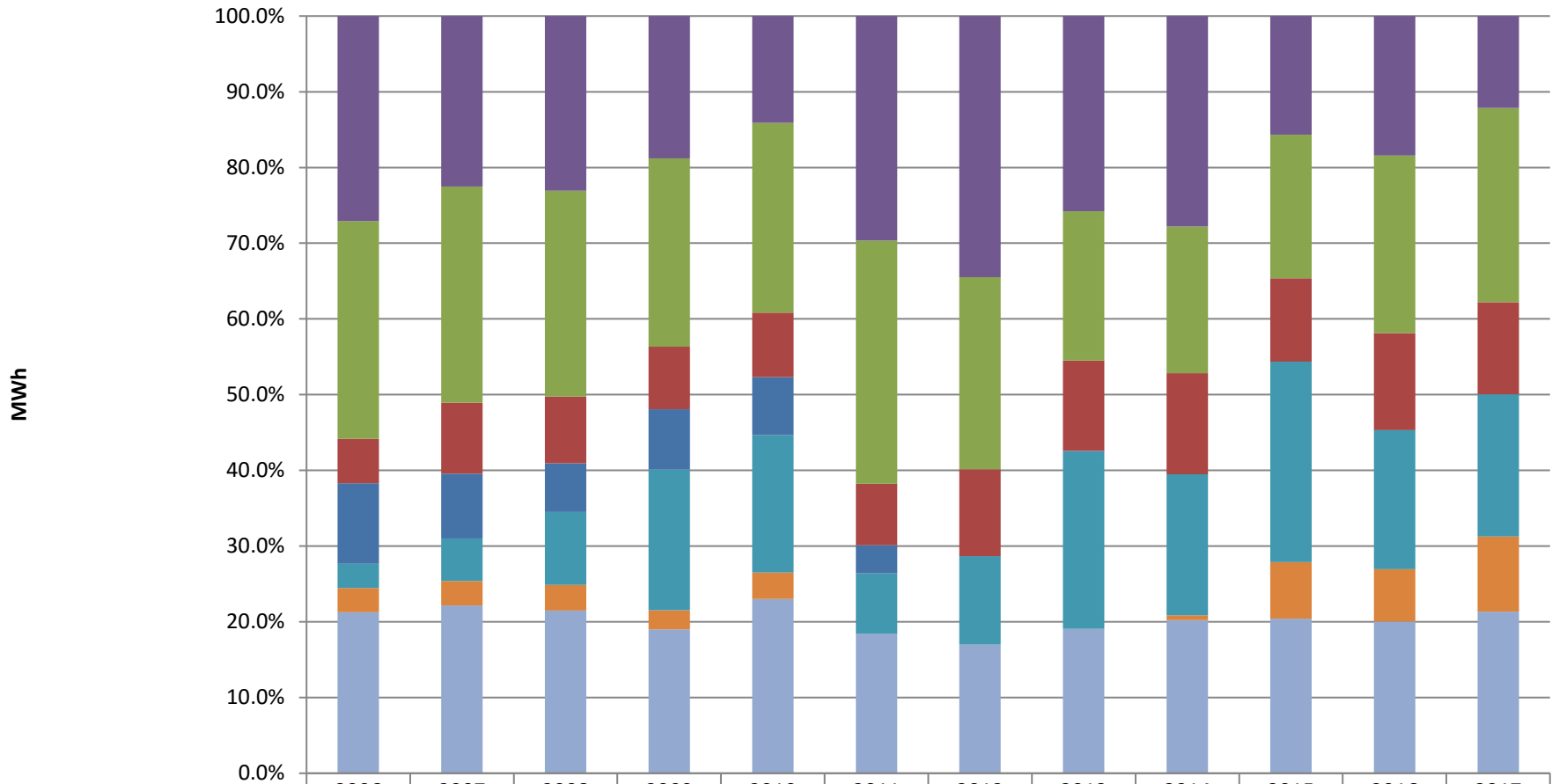


PSE Total Electric Emissions by Resource Type (Owned, Firm & Unspecified)



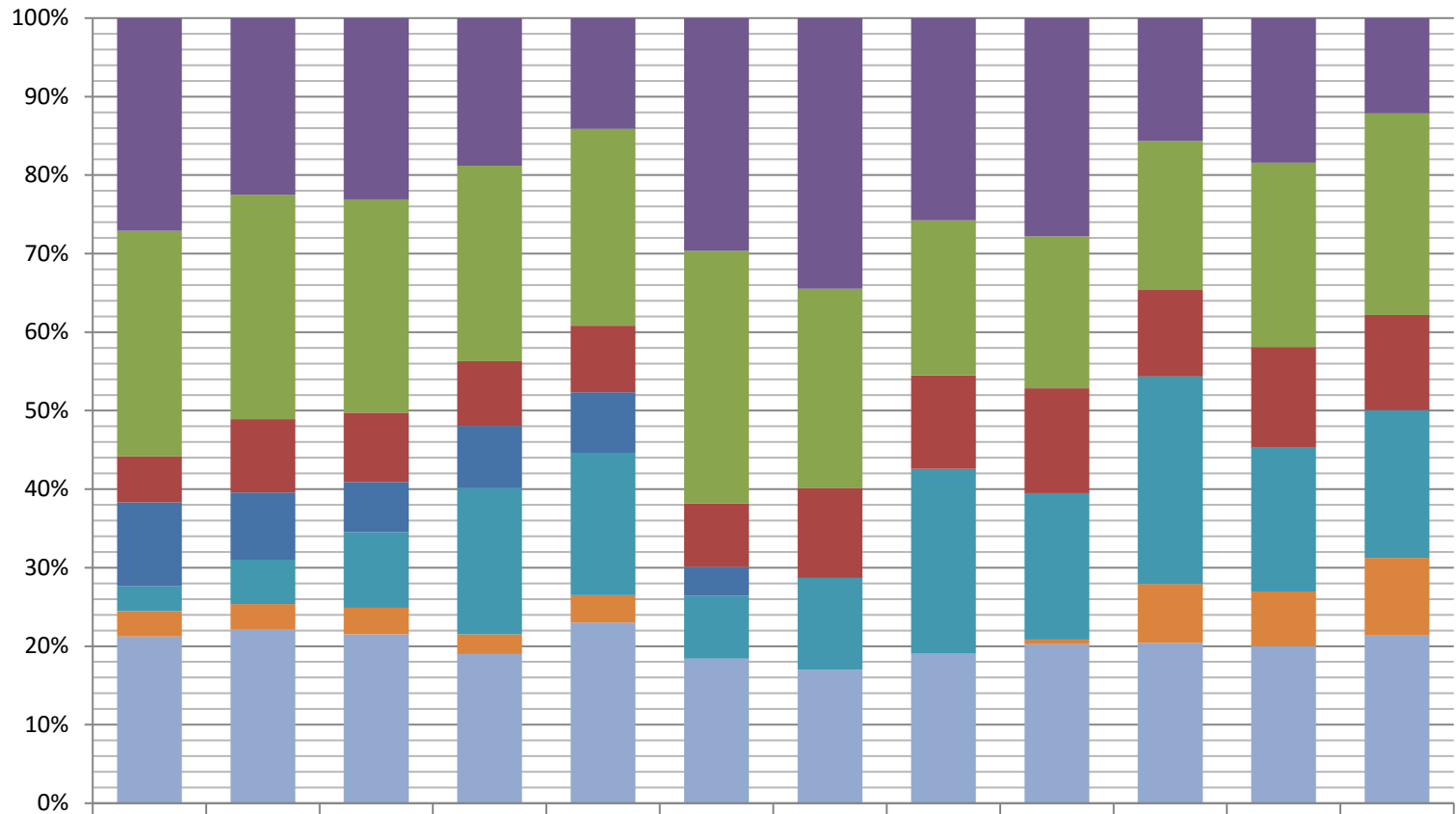
	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
Unknown	2,813,194	2,845,786	2,528,584	2,237,041	1,721,761	2,779,991	3,165,402	3,018,096	2,846,929	1,679,941	1,394,900	1,078,342
PSE Firm All Other	512,047	535,253	497,236	360,847	1,166,290	995,515	716,802	453,074	274,493	228,656	561,551	695,209
PSE Own All Other	827	279	277	347	108	227	9,819	58	296	243	154	334
PSE Firm Gas	898,051	714,144	525,328	669,202	611,626	277,291	182	3,095	443	146	73	0
PSE Owned Gas	306,377	428,637	663,850	1,924,234	1,622,646	800,930	1,318,190	2,427,947	1,920,087	2,499,036	1,870,902	1,728,893
PSE Firm Coal	809,646	831,231	727,462	650,057	771,203	0	0	0	142,967	1,802,533	1,715,718	2,221,860
PSE Owned Coal	5,368,465	5,742,218	5,561,763	4,770,692	5,527,798	4,499,455	4,107,968	4,667,513	4,853,679	4,997,251	4,608,046	4,452,201

PSE Load Served by Resource Type (Owned, Firm & Unspecified)



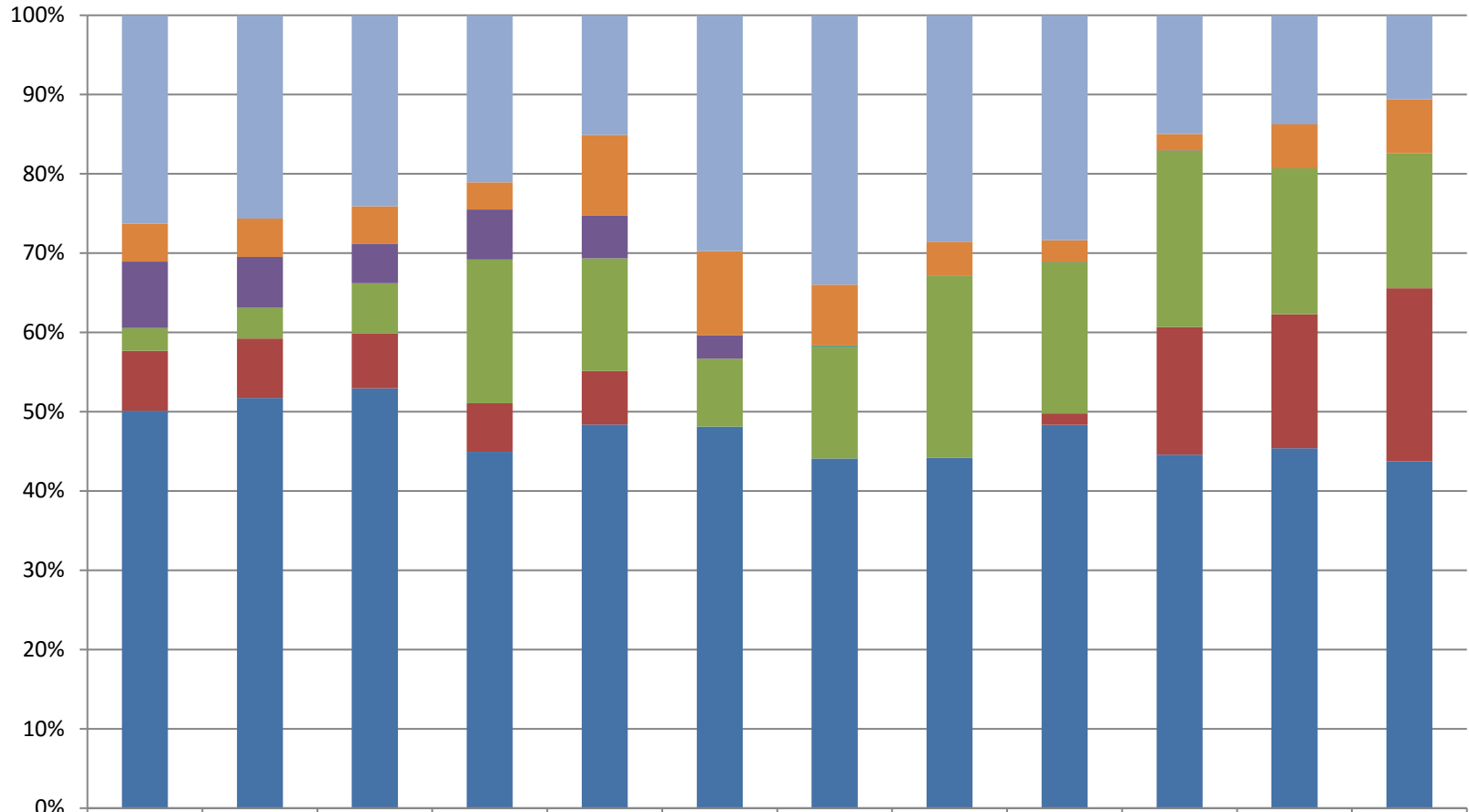
	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
Unspecified	27.1%	22.5%	23.1%	18.8%	14.1%	29.6%	34.5%	25.8%	27.8%	15.7%	18.4%	12.1%
Firm All Other (Renewable)	28.7%	28.6%	27.2%	24.9%	25.1%	32.1%	25.4%	19.7%	19.4%	19.0%	23.5%	25.7%
PSE Own All Other	5.9%	9.4%	8.8%	8.3%	8.5%	8.1%	11.5%	11.9%	13.4%	11.0%	12.8%	12.2%
Firm Gas	10.7%	8.6%	6.4%	7.9%	7.7%	3.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PSE Owned Gas	3.2%	5.6%	9.6%	18.6%	18.2%	8.0%	11.7%	23.5%	18.6%	26.5%	18.4%	18.8%
Firm Coal	3.2%	3.2%	3.4%	2.5%	3.5%	0.0%	0.0%	0.0%	0.6%	7.5%	6.9%	9.9%
PSE Owned Coal	21.3%	22.2%	21.5%	19.0%	23.0%	18.4%	17.0%	19.1%	20.2%	20.4%	20.0%	21.4%

Percent Breakout of PSE Load Served by Resource Type (Owned, Firm & Unspecified)



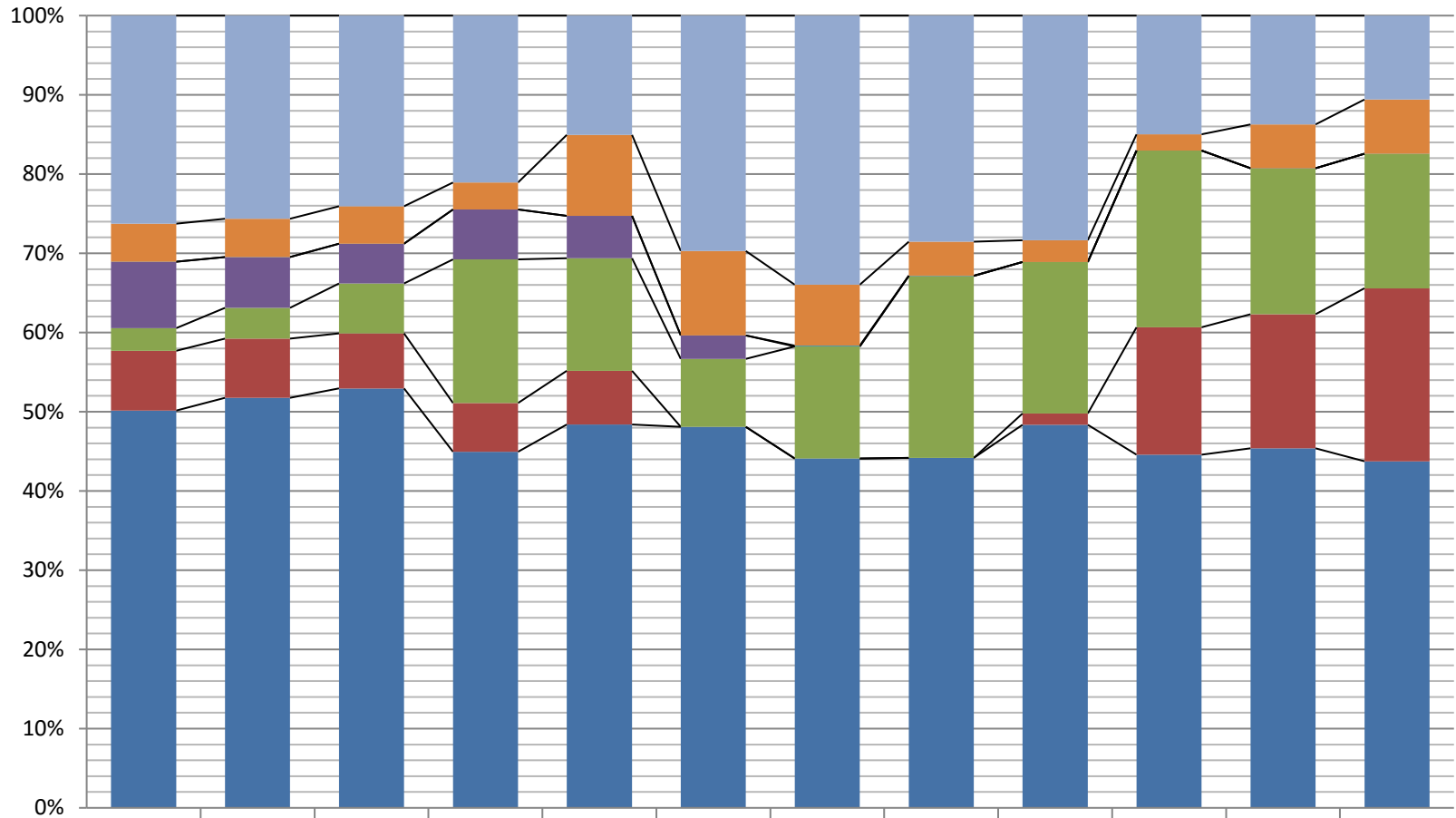
	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
■ Unspecified	6,117,349	5,220,403	5,441,422	4,408,167	3,185,183	6,774,738	7,727,006	5,877,233	6,189,748	3,448,452	4,166,129	2,534,323
■ Firm All Other (Renewable)	6,493,782	6,625,948	6,401,139	5,831,528	5,665,876	7,342,773	5,688,771	4,495,825	4,313,037	4,183,805	5,308,391	5,365,707
■ PSE Own All Other	1,323,165	2,169,871	2,082,705	1,934,693	1,920,636	1,848,128	2,569,851	2,720,218	2,976,312	2,421,958	2,896,420	2,540,007
■ Firm Gas	2,407,682	1,983,399	1,514,541	1,862,312	1,733,967	851,082	500	8,450	1,200	400	200	0
■ PSE Owned Gas	722,130	1,310,312	2,269,225	4,362,727	4,102,193	1,822,863	2,620,038	5,355,200	4,154,625	5,830,024	4,152,008	3,923,898
■ Firm Coal	723,917	744,477	795,395	591,921	788,313	0	0	0	133,020	1,651,177	1,568,805	2,070,958
■ PSE Owned Coal	4,800,028	5,142,912	5,067,445	4,451,104	5,198,105	4,210,583	3,809,524	4,346,208	4,509,567	4,495,032	4,529,179	4,463,705

PSE Total Electric Emissions by Resource Type (Owned, Firm & Unspecified)



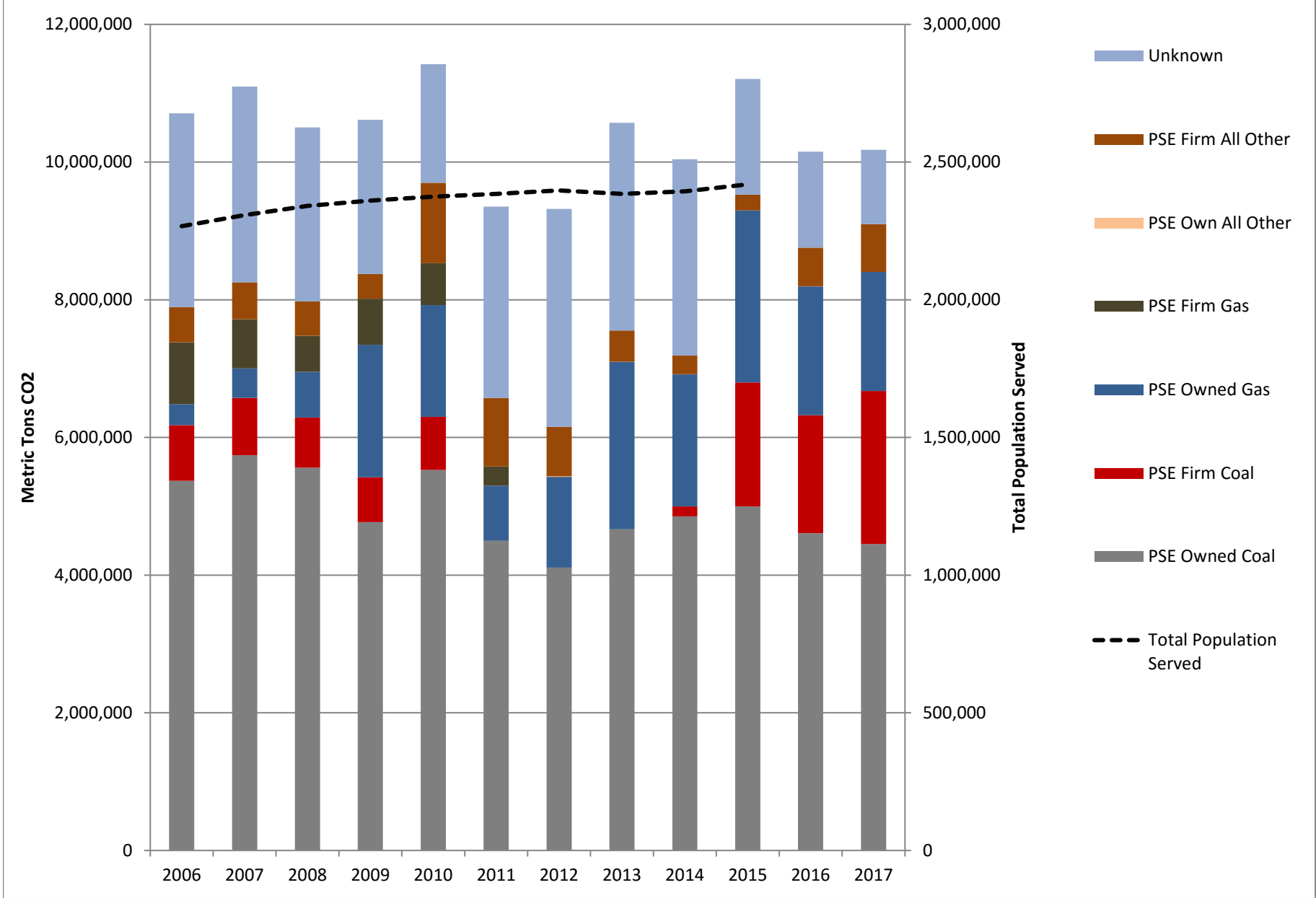
	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
Unknown	26.3%	25.6%	24.1%	21.1%	15.1%	29.7%	34.0%	28.6%	28.4%	15.0%	13.7%	10.6%
PSE Firm All Other	4.8%	4.8%	4.7%	3.4%	10.2%	10.6%	7.7%	4.3%	2.7%	2.0%	5.5%	6.8%
PSE Own All Other	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%
PSE Firm Gas	8.4%	6.4%	5.0%	6.3%	5.4%	3.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PSE Owned Gas	2.9%	3.9%	6.3%	18.1%	14.2%	8.6%	14.1%	23.0%	19.1%	22.3%	18.4%	17.0%
PSE Firm Coal	7.6%	7.5%	6.9%	6.1%	6.8%	0.0%	0.0%	0.0%	1.4%	16.1%	16.9%	21.8%
PSE Owned Coal	50.1%	51.7%	52.9%	45.0%	48.4%	48.1%	44.1%	44.2%	48.3%	44.6%	45.4%	43.7%

Percent Breakout of PSE Total Emissions by Resource Type (Owned, Firm & Unspecified)



	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
Unknown	2,813,194	2,845,786	2,528,584	2,237,041	1,721,761	2,779,991	3,165,402	3,018,096	2,846,929	1,679,941	1,394,900	1,078,342
PSE Firm All Other	512,047	535,253	497,236	360,847	1,166,290	995,515	716,802	453,074	274,493	228,656	561,551	695,209
PSE Own All Other	827	279	277	347	108	227	9,819	58	296	243	154	334
PSE Firm Gas	898,051	714,144	525,328	669,202	611,626	277,291	182	3,095	443	146	73	0
PSE Owned Gas	306,377	428,637	663,850	1,924,234	1,622,646	800,930	1,318,190	2,427,947	1,920,087	2,499,036	1,870,902	1,728,893
PSE Firm Coal	809,646	831,231	727,462	650,057	771,203	0	0	0	142,967	1,802,533	1,715,718	2,221,860
PSE Owned Coal	5,368,465	5,742,218	5,561,763	4,770,692	5,527,798	4,499,455	4,107,968	4,667,513	4,853,679	4,997,251	4,608,046	4,452,201

PSE Total Emissions by Resource Type (Owned, Firm & Unspecified)



PSE Total Emissions by Resource Type (Owned, Firm & Unspecified)

