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**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

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**SCHEDULE 16**

**GENERAL GAS LIGHTING AND STREET LIGHTING SERVICE (OPTIONAL) (Continued)**

**4. RATE:**

1. Flat delivery charge per approved gas light mantle not more than three inches in height, or double mantles with orifice(s) sized to limit input to 3,000 Btu's per hour.

All mantles @ \$9.69 each per month as specified above

(R)

2. Gas Cost – per mantle per month, equal to the sum of the rates as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

4. The charge for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

5. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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**PUGET SOUND ENERGY**  
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**SCHEDULE 23**  
**RESIDENTIAL GENERAL SERVICE**

1. **AVAILABILITY:** Throughout territory served to any Residential Customer. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
  1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
    - a. Basic Charge per month: \$11.00
    - b. Delivery Charge: \$0.34603 All therms per month (R)
    - c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.
  2. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
  3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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**SCHEDULE 31**  
**COMMERCIAL AND INDUSTRIAL GENERAL SERVICE**

1. **AVAILABILITY:** Throughout territory served for commercial or industrial Customers. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
  1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
    - a. Basic Charge per month: \$32.16 (R)
    - b. The total delivery charge is the sum of (i) and (ii) below:
      - i. Delivery Charge: \$0.29475 All therms per month (R)
      - ii. Gas Procurement Charge: \$0.00882
    - c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.
  2. Minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
  3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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**SCHEDULE 31T**

**Distribution System Transportation Service (Firm-Commercial and Industrial)**

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers who have executed the service agreement for transportation service under this schedule. Service under this schedule is provided on an annual basis.
2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service. (T)
3. **RATES AND CHARGES:**
  1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  2. Basic charge per month: \$353.77 (R)
  3. Transportation Service Commodity Charge: \$0.29475 Per month per therm (R)
  4. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.).
  5. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
  6. The minimum monthly charge hereunder shall be the sum of the basic charge and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

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**SCHEDULE 41**  
**LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL)**

1. **AVAILABILITY:** Throughout territory served to any nonresidential Customer with large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service. This schedule is available to those Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
  
2. **ELIGIBILITY:**
  1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule 31. (T)
  2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31 .
  3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.
  
3. **RATE:**
  1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
    - a. Basic charge per month: \$106.43 (R)
    - b. Delivery demand charge: \$1.17 per therm per month as described in item 3.
    - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
    - d. The total delivery charge shall be the sum of (i) and (ii) below:
      - i. Delivery Charge:  
\$0.12876 Per month per therm for first 5,000 therms (R)  
\$0.10364 Per month per therm for all over 5,000 therms (R)
      - ii. Gas Procurement Charge: \$0.00609 per month per therm
    - e. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

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**SCHEDULE 41**

**LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL) (CONTINUED)**

3. **RATE** (Continued):
2. The minimum bill per month shall be equal to the sum of \$115.88 of delivery charge, the basic charge, the delivery demand charge, the gas supply demand charge, and the Customer's consumption-related gas costs. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods. (R)
3. Delivery and gas supply demand charges:
- a. Each charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
- b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 3.a. above.
4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **Payment:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.
5. **General Rules and Regulations:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.

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**SCHEDULE 41T**

**Distribution System Transportation Service (Firm-Large Volume High Load Factor)**

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company for nonresidential Customers with large volume use where, in the Company's opinion, its facilities are adequate to render the required service and when the Customer has executed the service agreement for transportation service under this schedule. This schedule is available to those Customers whose natural gas usage or requirements meets the eligibility requirements as described in Section 2 of this schedule.
2. **ELIGIBILITY:**
  1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule 31T.
  2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31T.
  3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.
3. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.
4. **RATES AND CHARGES:**
  1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  2. Basic charge per month: \$410.51 (R)
  3. Transportation delivery demand charge: \$1.17 per therm per month as described in item 8.
  4. Transportation Service Commodity Charge:

\$0.12876	per month per therm for first 5,000 therms	(R)
\$0.10364	per month per therm for all over 5,000 therms	(R)

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**SCHEDULE 41T**

**Distribution System Transportation Service (Firm-Large Volume High Load Factor)**

(Continued)

5. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.).
  6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
  7. The minimum monthly charge hereunder shall be the sum of the basic charge, the demand charge, \$115.88 of transportation service commodity charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods. (R)
  8. Transportation delivery demand charge:
    - a. The charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
    - b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 8.a. above.
- 
5. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedules 112, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.
  6. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.
  7. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in this tariff.

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**SCHEDULE 53**  
**PROPANE SERVICE (CONTINUED)**

**5. RATE:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  - a. Basic charge per month: \$11.00
  - b. Delivery Charge: \$0.34603 All therms per month (R)
  - c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A).
2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: \$0.06898 per therm.
3. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
6. **PAYMENT:** Bills are issued net, are and payable when rendered, and become past due after fifteen days from date of bill.

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**PUGET SOUND ENERGY  
 Natural Gas Tariff**

**SCHEDULE 71  
 RESIDENTIAL WATER HEATER RENTAL SERVICE**

**1. AVAILABILITY; CLOSED TO NEW ACCOUNTS:**

1. Throughout territory served, at the option of the Company, for residential use in single- or multiple-dwelling units where the Customer qualifies for and has entered into an agreement with the Company for the rental of water heater(s) owned and maintained by the Company.
2. Rental service is restricted for all models of water heaters with energy factors less than .60 as indicated in Section 3 below.

**2. GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.

**3. RATES:**

1. Monthly rental charge for water heaters of not over fifty-five gallon storage capacity or 60,000 Btu input:

a. Standard Models	\$7.37*	(R)
b. Conservation Models	\$12.09**	
c. Direct Vent Models	\$17.15**	
d. High Recovery Models	\$16.78**	
e. High Efficiency Standard (Energy Factor $\geq$ .60) <sup>1</sup>	\$5.83***	
f. High Efficiency Direct Vent (Energy Factor $\geq$ .61) <sup>1</sup>	\$10.57***	(R)

<sup>1</sup> As listed in the current Gas Appliance Manufacturers Association publication, "Consumers' Directory of Certified Energy Ratings."

\* Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of May 21, 1986.

\*\* Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of October 9, 1993.

\*\*\* Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of June 18, 2000.

(Continued on Sheet No. 171-A)

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**SCHEDULE 72**  
**LARGE VOLUME WATER HEATER RENTAL SERVICE**

**1. AVAILABILITY; CLOSED TO NEW ACCOUNTS:**

1. Throughout the territory served, at the option of the Company, to commercial or industrial Customers who qualify for and have entered into an agreement with the Company for the rental of large volume gas water heaters or boilers owned and maintained by the Company.
2. Rental service is restricted for all sizes and types of water heaters as listed in Section 3, paragraph 1 below.

**2. GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in the Company's tariff.

**3. RATES:**

1.	Size & Type of Water Heater	BTU Input	Monthly Rental Charge	
	25 – 40 gallon storage	30,000 to 50,000	\$14.90 ****	(R)
	45 – 55 gallon storage	70,000 to 79,000	\$19.60 ***	
	45 – 55 gallon storage	51,000 to 75,000	\$19.60 ****	
	50 – 65 gallon storage	60,000 to 69,000	\$30.95 ****	
	60 – 84 gallon storage	70,000 to 129,000	\$40.51 ****	
	75 – 90 gallon storage	130,000 to 169,000	\$54.25 ****	
	75 – 100 gallon storage	170,000 to 200,000	\$63.09 ****	(R)

\*\*\* Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of May 21, 1986.

\*\*\*\* Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of June 18, 2000.

(Continued on Sheet No. 172-A)

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**SCHEDULE 74**  
**GAS CONVERSION BURNER RENTAL SERVICE**

**1. AVAILABILITY; CLOSED TO NEW ACCOUNTS:**

1. Throughout territory served, at the option of the Company, to only those residential Customers on Rate Schedule 23 and commercial Customers on Rate Schedules 31 or 41 whose premises are adjacent to any street, alley, or lane in which the Company's mains with adequate capacity to serve the load are located, who qualify for and have entered into an agreement with the Company for the rental of gas conversion burners owned and maintained by the Company.
2. The availability of this schedule is limited to those existing installations where the equipment is owned and maintained by the Company and was being served under this schedule as of October 9, 1993.

**2. GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in the Company's tariff.

**3. RATES:**

1. Monthly rental charge for residential and commercial conversion burners:

Burner Input	Btu's Per Hour	Standard Models	Conservation Models	
45,000 to	400,000	\$10.16	\$15.51	(R) (R)
401,000 to	700,000	\$27.71		
701,000 to	1,300,000	\$37.58		(R)

2. The rates named herein are subject to subsequent tariff revisions and to additions as set forth in Schedule No. 1.

**4. PAYMENT:** The rental charge will be billed as such and is payable monthly in accordance with the Company's regular billing schedule for gas service.

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**SCHEDULE 85**  
**INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)**

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer. (T)
7. **RATES:**
1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
  2. Basic charge per month, \$548.57 (R)
  3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
    - a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:
      - i. Interruptible  
Delivery Charge -

\$0.09936	per month per therm for first 25,000 therms	(R)
\$0.04917	per month per therm for next 25,000 therms	I
\$0.04704	per month per therm for all over 50,000 therms	(R)
      - ii. Gas Procurement Charge – \$0.00747 per therm for all therms delivered per month.
      - iii. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
    - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

(Continued on Sheet No. 185-D)

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**SCHEDULE 85T**

**Distribution System Transportation Service (Interruptible with Firm Option)**

**1. AVAILABILITY; TERM OF AGREEMENT:**

1. This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers outside of Kittitas County or any nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is available to those nonresidential interruptible Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. **ELIGIBILITY:** Any Customer on another schedule that has used at least 150,000 therms in the past year or a Customer requesting a new service that is expected to use at least 150,000 therms in the initial year of service is eligible for service under this schedule. Following twelve months of service on this schedule, if a Customer who moved to or started service on this schedule has usage that is less than 150,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule. The Company shall move Customers that are not eligible for service on this schedule to Schedule 86T unless the Customer is eligible for and has requested service under another schedule within 15 days of receiving notice of their ineligibility. Provided, however, that the Company shall not cause Customers taking service under this schedule as of the effective date of this annual minimum eligibility requirement to change schedule, regardless of their usage.

3. **TERMS OF SERVICE:** Service under this schedule is subject to the provisions of this Schedule and to Rule No. 29, Terms of Distribution System Transportation Service. (T)

**4. RATES AND CHARGES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$877.69 (R)
3. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
  - a. Transportation Service  
 Commodity Charge –
 

\$0.09936	per month per therm for first 25,000 therms	(R)
\$0.04917	per month per therm for next 25,000 therms	I
\$0.04704	per month per therm for all over 50,000 therm	(R)

(Continued on Sheet No. 185T-A)

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**SCHEDULE 86**

**Limited Interruptible Gas Service with Firm Option (Optional) (Continued)**

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer. (T)
7. **RATES:**
1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Basic charge per month, \$139.36 (R)
3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
- a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:
- i. Interruptible  
Delivery Charge –  
\$0.19274 Per month per therm for the first 1,000 therms (R)  
\$0.13664 Per month per therm for all over 1,000 therms (R)
- ii. Gas Procurement Charge – \$0.00907 per therm for all therms delivered per month.
- iii. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
- b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

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**SCHEDULE 86T**

**Distribution System Transportation Service (Interruptible with Firm Option)**

**1. AVAILABILITY:**

1. This distribution system transportation service is available throughout the territory served by the Company to any non-residential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March, who have executed the service agreement for transportation service under this schedule for natural gas service to:

- a. Steam and hot water boilers; or
- b. Gas engines or gas turbines; or
- c. Student-occupied building(s) of a school district; or
- d. Student-occupied building(s) of a school that is educational in nature and operates on any graded level between the first and twelfth grades inclusive; or
- e. Student-occupied building(s) of an accredited educational school or college of higher education; or
- f. Customers that the Company has removed from Schedule 85T due to ineligibility for Schedule 85T. (T)

and where, in the Company's opinion, its facilities are adequate to render the required service. (T)

2. This schedule is available to those interruptible Customers whose current or anticipated requirement is at least 10,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

**2. TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation. (T)

**3. RATES AND CHARGES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$443.44 (R)
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
  - a. Transportation firm contract delivery demand charge: \$1.22 per therm of daily contract demand per billing period.
  - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

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**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

**SCHEDULE 86T**

**Distribution System Transportation Service (Interruptible with Firm Option) (Continued)**

4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
  - a. Transportation Service Commodity Charge –
    - \$0.19274 Per month per therm for first 1,000 therms (R)
    - \$0.13664 Per month per therm for all over 1,000 therms (R)
  - b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
  
5. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
  
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
  
7. Minimum annual load charge:
  - a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.) and the actual total annual therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.). The minimum annual load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
  - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
  - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
  - d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.
  
4. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.

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**PUGET SOUND ENERGY  
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**SCHEDULE 87**

**Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued)**

**7. RATES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Basic charge per month, \$557.39 (R)
3. The contract volume charge rate shall be the tailblock of the total interruptible delivery charge per therm identified in item 4.a. below.
4. The total monthly interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
  - a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:
    - i. Interruptible Delivery Charge –
 

\$0.13910	Per month per therm for first 25,000 therms	(R)
\$0.08406	Per month per therm for next 25,000 therms	I
\$0.05349	Per month per therm for next 50,000 therms	I
\$0.03430	Per month per therm for next 100,000 therms	I
\$0.02468	Per month per therm for next 300,000 therms	I
\$0.01903	Per month per therm for all over 500,000 therms	(R)
    - ii. Gas Procurement Charge – \$0.00594 per therm for all therms delivered per month.
    - iii. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
  - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.
5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below:
  - a. Delivery demand charge: \$1.38 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
  - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
  - c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in Part 4. Herein.

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**SCHEDULE 87T**

**Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)**

**1. AVAILABILITY:**

1. This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 1,000,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer.

2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service. (T)

**3. RATES AND CHARGES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$891.83 (R)
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
  - a. Transportation firm contract delivery demand charge: \$1.38 per therm of daily contract demand per billing period.
  - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

(Continued on Sheet No. 187T-A)

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**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

**SCHEDULE 87T**

**Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)**

(Continued)

4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:

a. Transportation Service

Commodity Charge –

\$0.13910	Per month per therm for first 25,000 therms	(R)
\$0.08406	Per month per therm for next 25,000 therms	
\$0.05349	Per month per therm for next 50,000 therms	
\$0.03430	Per month per therm for next 100,000 therms	
\$0.02468	Per month per therm for next 300,000 therms	
\$0.01903	Per month per therm for all over 500,000 therms	(R)

- b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.

5. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the tailblock of the total transportation service commodity charge, per therm, identified in item 4. above.

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**PUGET SOUND ENERGY**  
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**SUPPLEMENTAL SCHEDULE 142**  
**REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):  
 1. Decoupling Calculation (Continued):  
 a. (Continued):

<b>Delivery Revenue Per Unit</b>		
<b>Rate Group 1</b>		\$0.34603 (per therm) (R)
<b>Rate Group 2</b>		
31 / Delivery Charge		\$0.29475 (per therm) (R)
	Gas Procurement Charge	\$0.00882 (per therm)
31T / Delivery Charge		\$0.29475 (per therm) (R)
<b>Rate Group 3</b>		
41 / Delivery Demand Charge		\$1.17 (per therm)
	Delivery Charge:	
	0 to 900 therms	\$0.00000 (per therm)
	901 to 5,000 therms	\$0.12876 (per therm) (R)
	Over 5,000 therms	\$0.10364 (per therm) (R)
	Gas Procurement Charge	\$0.00609 (per therm)
41T / Transportation Delivery Demand Charge		\$1.17 (per therm)
	Transportation Commodity Charge:	
	0 to 900 therms	\$0.00000 (per therm)
	901 to 5,000 therms	\$0.12876 (per therm) (R)
	Over 5,000 therms	\$0.10364 (per therm) (R)
86 / Delivery Demand Charge		\$1.22 (per therm)
	Interruptible Delivery Charge:	
	0 to 1,000 therms	\$0.19274 (per therm) (R)
	Over 1,000 therms	\$0.13664 (per therm) (R)
	Gas Procurement Charge	\$0.00907 (per therm)
86T / Firm Delivery Demand Charge		\$1.22 (per therm)
	Interruptible Delivery Charge:	
	0 to 1,000 therms	\$0.19274 (per therm) (R)
	Over 1,000 therms	\$0.13664 (per therm) (R)

(Continued on Sheet No. 1142-B)

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**SUPPLEMENTAL SCHEDULE 142**  
**REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

b. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

c. Monthly Allowed Delivery Revenue Per Customer:

Rate Group 1			
Month		Month	
January	\$42.49	July	\$6.74
February	\$36.01	August	\$6.24
March	\$30.29	September	\$8.98
April	\$21.23	October	\$19.90
May	\$13.37	November	\$28.87
June	\$8.93	December	\$44.83

(R) (R)  
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 | |  
 (R) (R)

Rate Group 2			
Month		Month	
January	\$172.56	July	\$44.40
February	\$145.13	August	\$42.95
March	\$126.02	September	\$50.19
April	\$90.97	October	\$83.69
May	\$65.12	November	\$116.48
June	\$50.53	December	\$177.32

(R) (R)  
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 (R) (R)

(Continued on Sheet No. 1142-C)

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**SUPPLEMENTAL SCHEDULE 142**  
**REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):  
 1. Decoupling Calculation (Continued):  
 c. Monthly Allowed Delivery Revenue Per Customer (Continued):

Rate Group 3					
Month		Month			
January	\$1,115.69	July	\$463.77	(R)	(R)
February	\$994.46	August	\$478.70		
March	\$951.23	September	\$526.99		
April	\$760.60	October	\$732.91		
May	\$631.49	November	\$885.08		
June	\$535.42	December	\$1,108.73	(R)	(R)

- d. Process:
- i. The amounts accrued in the RDA Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the RDA Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
  - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule No. 142 to be effective May 1 of the same year.
5. **TERM:** Accruals under this mechanism shall continue until the effective date of rates approved in the Company's first general rate case, or a separate proceeding, filed in or after 2021. These accruals may be continued subject to approval by the Commission in that general rate case or separate proceeding. If this mechanism is discontinued, amounts remaining in the Delivery Revenue Decoupling Adjustment balancing account at that time will continue to be amortized through the rates in this schedule until the balance is cleared.

(Continued on Sheet No. 1142-D)

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