

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 7
RESIDENTIAL SERVICE

(Single phase or three phase where available)

1. AVAILABILITY:

1. This schedule is limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes. Electric Service for nondomestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.

In addition, residential service means service to an adult family home, which means a residential home in which a person or persons provide personal care, special care, room, and board to more than one but not more than six adults who are not related by blood or marriage to the person or persons providing the services. In accordance with RCW 70.128.140(2), adult family homes must be considered as residential for utility rate purposes.

2. If this schedule is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
4. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
5. Customers requiring three-phase service under this schedule will be required to contribute the incremental cost of three-phase facilities to provide such service.

2. MONTHLY RATE:

Basic Charge: \$7.49 single phase or \$17.99 three phase

Energy Charge:

\$0.087336 per kWh for the first 600 kWh

(R)

\$0.106297 per kWh for all over 600 kWh

(R)

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PUGET SOUND ENERGY
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SCHEDULE 7A
MASTER METERED RESIDENTIAL SERVICE
(Secondary Voltage or at available Primary distribution Voltage)
(Single phase or three phase where available)

1. AVAILABILITY:

1. This schedule is limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level. Electric Service must be used principally for domestic purposes, but may incorporate incidental non-domestic use. Electric Service for non-domestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
2. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
3. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
4. Customers requiring three-phase service under this schedule are responsible for the incremental costs of three-phase facilities to provide such service.

2. MONTHLY RATE – SECONDARY VOLTAGE:

Basic Charge: \$52.30 (R)

Demand Charge: No charge for the first 50 kW or less of Billing Demand

<u>OCT-MAR</u>	<u>APR-SEP</u>		
\$9.42	\$6.29	per kW for all kW over 50 kW of Billing Demand	(R) (R)

Energy Charge:

OCTOBER-MARCH
\$0.090753 per kWh for the first 20,000 kWh (R)
\$0.064072 per kWh for all over 20,000 kWh

APRIL-SEPTEMBER
\$0.082226 per kWh for the first 20,000 kWh (R)
\$0.064072 per kWh for all over 20,000 kWh

Reactive Power Charge: \$0.00296 per reactive kilovolt ampere/hour (kvarh) (R)

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SCHEDULE 24
GENERAL SERVICE

(Secondary Voltage)

(Single phase or three phase where available)

(Demand of 50 kW or less)

1. AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is 50 kW or less.
2. Customers whose metered Demand exceeds 50 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 50 kW twice are not eligible for service under this schedule.
4. The Company shall not cause Customers who are principally residential and were taking service under this schedule on or before September 17, 1983, to take service under Schedule 7 of this tariff.
5. Deliveries at more than one point will be separately metered and billed.
6. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
7. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATES:

Basic Charge: \$9.80 single phase or \$24.90 three phase

(R) (R)

Energy Charge:

OCTOBER-MARCH

\$0.090715 per kWh

(R)

APRIL-SEPTEMBER

\$0.087578 per kWh

(R)

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SCHEDULE 25
SMALL DEMAND GENERAL SERVICE

(Secondary Voltage)

(Single phase or three phase where available)

(Demand Greater than 50 kW but less than or equal to 350 kW)

1. AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 50 kW but less than or equal to 350 kW.
2. Customers whose Billing Demand is 50 kW or below for eleven (11) of the most recent 12 consecutive months or above 350 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 350 kW twice are not eligible for service under this schedule.
4. Deliveries at more than one point will be separately metered and billed.
5. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATE:

Basic Charge: \$52.30 (R)

Demand Charge: No charge for the first 50 kW or less of Billing Demand

<u>OCT-MAR</u>	<u>APR-SEP</u>		
\$9.42	\$6.29	per kW for all over 50 kW of Billing Demand	(R) (R)

Energy Charge:

OCTOBER-MARCH
\$0.090753 per kWh for the first 20,000 kWh (R)

\$0.064072 per kWh for all over 20,000 kWh

APRIL-SEPTEMBER
\$0.082226 per kWh for the first 20,000 kWh (R)

\$0.064072 per kWh for all over 20,000 kWh

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PUGET SOUND ENERGY
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SCHEDULE 25
SMALL DEMAND GENERAL SERVICE (Continued)

(Secondary Voltage)

(Single phase or three phase where available)

(Demand Greater than 50 kW but less than or equal to 350 kW)

Reactive Power Charge: \$0.00296 per reactive kilovolt ampere/hour (KVARH)

(R)

3. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.
4. **BILLING DEMAND:** The highest Demand established during the month.
5. **REACTIVE POWER CHARGE:** The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 kW or higher. However, the reactive power charge shall not apply to KVARH delivered to a Customer during a period when the Customer is operating their generating plant in regards to voltage and KVAR control in accordance with written direction for the period from the Company. The meter used for the measurement of KVARH shall be ratcheted to prevent reverse registration.
6. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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SCHEDULE 26
LARGE DEMAND GENERAL SERVICE

(Secondary Voltage or at available Primary distribution Voltage)

(Single phase or three phase where available)(Demand Greater than 350 kW)

1. AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.
2. Customers taking service at Secondary Voltage and whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
3. Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a Customer will be at one Point of Delivery for all service to that Customer on contiguous property.
4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
5. Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the Company.
6. For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE – SECONDARY VOLTAGE:

Basic Charge:	\$105.74			(R)
Demand Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>		
	\$11.91	\$7.94	per kW of Billing Demand	(R)(R)
Energy Charge:	\$0.057181 per kWh			I
Reactive Power Charge:	\$0.00126 per reactive kilovolt ampere-hour (kvarh)			(R)

3. ADJUSTMENTS TO SECONDARY VOLTAGE RATES FOR DELIVERY AT PRIMARY VOLTAGE:

Basic Charge:	\$237.92 in addition to Secondary voltage rate	(R)
Demand Charge:	\$0.39 credit per kW to all Demand rates	(R)
Energy Charge:	3.94% reduction to all Energy and Reactive Power Charges	

4. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

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SCHEDULE 29
SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE

(Single phase or three phase where available)

1. AVAILABILITY:

1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, Customers must be qualifying agricultural irrigation or drainage pumping Customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions.
2. Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
4. Power loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATE:

Basic Charge: \$9.68 single phase or \$24.58 three phase (R) (R)

Demand Charge: No charge for the first 50 kW or less of Billing Demand
OCT-MAR APR-SEP
\$8.94 \$4.40 per kW for all over 50 kW of Billing Demand (R) (R)

Energy Charge:

OCTOBER-MARCH
\$0.090678 per kWh for the first 20,000 kWh (R)
\$0.068868 per kWh for all over 20,000 kWh (R)

APRIL-SEPTEMBER
\$0.062835 per kWh for the first 20,000 kWh (R)
\$0.053839 per kWh for all over 20,000 kWh (R)

Reactive Power Charge: \$0.00284 per reactive kilovolt ampere-hour (kvarh) (R)

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SCHEDULE 31
PRIMARY GENERAL SERVICE

(Single phase or three phase at the available Primary distribution voltage)

1. **AVAILABILITY:** This schedule applies to all service to contiguous property supplied through one meter where:

1. The Customer requires Primary voltage to operate equipment other than transformers; or
2. The Customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at Secondary voltage; or
3. The load is at a remote or inaccessible location that is not feasible to be served at Secondary voltage from Company facilities.
4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.
5. Facilities that are being served under this schedule as of May 13, 1985, may, at the Customer's option, retain service under this schedule.

2. **MONTHLY RATE:**

Basic Charge:	\$343.66			(R)
Demand Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>		
	\$11.46	\$7.64	per kW of Billing Demand	(R) (R)
Energy Charge:	\$0.055014 per kWh			(R)
Reactive Power Charge:	\$0.00107 per reactive kilovolt ampere-hour (kvarh)			(R)

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SCHEDULE 35

SEASONAL PRIMARY IRRIGATION & DRAINAGE PUMPING SERVICE

(Single phase or three phase at the available Primary distribution voltage)

1. AVAILABILITY:

1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at Primary voltage. To be eligible for service under this schedule, Customers must be qualifying agricultural irrigation or drainage pumping Customers pursuant to Bonneville Power Administration's General Rate Schedule Provisions.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer; and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE:

Basic Charge:	\$343.66			(R)
Demand Charge:	<u>OCT-MAR:</u>	<u>APR-SEP</u>		
	\$4.62	\$3.08	Per kW of Billing Demand	(R) (R)
Energy Charge:	\$0.049974 per kWh			(R)
Reactive Power Charge:	\$0.00111 per reactive kilovolt ampere-hour (kvarh)			(R)

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PUGET SOUND ENERGY
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SCHEDULE 40
LARGE GENERAL SERVICE GREATER THAN 3 aMW

(Single phase or three phase at the available Primary or Secondary distribution voltages)

1. AVAILABILITY – CLOSED TO NEW ACCOUNTS:

1. The availability of this schedule is limited to those Customers being served under this schedule as of December 18, 2017.
2. This schedule does not apply to Customers taking service on Schedules 46, 49, 448, or 449 but is mandatory for all other Customers with over 3 Average MW of load on a non-dedicated distribution feeder (or substation when, but for the feeder configuration, the customer would have 3 aMW of load on a distribution feeder) where:
 - a. Customers already on Schedule 40 who fall below this average will not be removed from this Schedule.
 - b. Customers already on Schedule 40 will not have load removed from this Schedule solely due to subsequent actions taken by the Company that have moved its load to a different substation.
3. For Primary Service all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers prior to availability of service under this schedule.

2. MONTHLY RATES: This tariff is for bundled retail service only and the Customer will be billed for the Basic Charge, Production and Transmission Charges, and Distribution Charges.

1. Basic Charge(s): applies to each metering point

Primary Voltage Metering Points: \$343.66	(R)
Secondary Voltage Metering Points with annual peak Demand <= 350 kW: \$52.30	I
Secondary Voltage Metering Points with annual peak Demand > 350 kW: \$105.74	(R)
2. Production and Transmission Charges:
 - a. Demand Charge: JAN-DEC

High Voltage Metering Point	\$5.77 per kW of Coincident Billing Demand	
Primary Voltage Metering Point	\$5.88 per kW of Coincident Billing Demand	
Secondary Voltage Metering Point	\$6.13 per kW of Coincident Billing Demand	
 - b. Energy Charge:

High Voltage Metering Point	\$0.050739 per kWh	(R)
Primary Voltage Metering Point	\$0.051729 per kWh	I
Secondary Voltage Metering Point	\$0.053848 per kWh	(R)

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SCHEDULE 40

LARGE GENERAL SERVICE GREATER THAN 3 aMW (Continued)

(Single phase or three phase at the available Primary or Secondary distribution voltages)

c) Reactive Power Charge:

Primary Voltage Metering Point	\$0.00107 per reactive kilovolt ampere-hour (kvarh)	(R)
Secondary Voltage Metering Point	\$0.00126 per reactive kilovolt ampere-hour (kvarh)	(R)

3. Distribution Charges: The following Distribution Charges are applicable to Customers on Schedule 40 at the time the Commission approves the Distribution Charges in this Section 3 in a general rate case and to incremental new load through an existing Point of Delivery on an existing feeder of a Customer currently receiving service under Schedule 40.

Demand Charge: Customer specific charge calculated by dividing the distribution costs (Calculated according to the following procedures) by the estimated annual peak Coincident Billing Demand. The Demand charge will not be recalculated between rate cases for new load on existing feeders of Customers already on this schedule. Customers share of substation costs calculated as:

- i. The Customer's Demand on the substation divided by the total Demand on the substation multiplied by:
- ii. Substation Base Costs calculated using net book value at the time the Customer goes on to Schedule 40 multiplied by:
- iii. The sum of the Substation Fixed Charge Rate, the Substation O&M Charge Rate and the A&G Charge Rate as shown in A., B., and C. below.
 - A. Substation Fixed Charge Rate, as derived from the Fixed Charge Rate Model, based upon the dollar-weighted average remaining life of the substation equipment and 9.1355% for land, (R)
 - B. Substation O&M Charge Rate of: 7.6%, (R)
 - C. A&G Charge Rate of 44% of the O&M rate, which is 3.344% for substation costs. (R)
- iv. The Substation Base Cost, the Substation Fixed Charge Rate, the Substation O&M Charge Rate and the A&G Charge Rate in general rate cases following a Customer first going on Schedule 40, will be adjusted as follows:
 - A. Substation Base Costs will be adjusted for substation equipment retired, and
 - B. The cost for new equipment will be added. The formula described in section 3.a)i. will then be applied to the updated Substation Base Costs.
 - C. The Substation Fixed Charge Rate will be adjusted for changes in the cost of capital and capital structure, taxes and insurance.
 - D. The Substation O&M Charge Rate will be adjusted based on the ratio of substation O&M to substation plant.
 - E. The A&G Charge Rate will be a function of the ration of the distribution A&G to distribution O&M.

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SCHEDULE 40

LARGE GENERAL SERVICE GREATER THAN 3 aMW (Continued)

(Single phase or three phase at the available Primary or Secondary distribution voltages)

4. Distribution Charges: The following Distribution Charges are applicable to existing Schedule 40 Customers who add new service through a new Point of Delivery from a feeder through which the Schedule 40 Customer currently receives service at an existing Point of Delivery. (For incremental new load through an existing Point of Delivery on an existing feeder of a Customer currently receiving service under Schedule 40, the Distribution Charge calculated in Section 3 of this Schedule applies.) The following Distribution Charges also apply to new Schedule 40 Customers prior to calculation of the Distribution Charge applicable under Section 3 of this Schedule.
- a) Customer specific Monthly Distribution Charge calculated by multiplying the monthly Energy usage by the applicable rate(s):
- i. Primary Voltage consumption: \$0.011267 / kWh (R)
 - ii. Secondary Voltage consumption: (>350 kW peak Demand): \$0.009528 / kWh I
 - iii. Secondary Voltage consumption: (<= 350 kW peak Demand): \$0.014507 / kWh (R)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

COINCIDENT BILLING DEMAND:

Coincident Demand and Coincident Billing Demand refers to the coincident monthly 15 minute peak Demand of the Customer's meters for all accounts that qualify for Schedule 40 on the distribution feeder(s).

Billing Months of December through March: the highest Coincident Demand established during the Month shall be used for billing. Billing Months of April through November: the highest Coincident Demand established during the Month, but not less than 60 per cent of the highest Coincident Demand established during the previous peak winter season (billing Months of December through March) shall be used for billing.

Coincident Billing Demand will be calculated from interval metering where the Company determines that this would be cost effective; otherwise it will be the billed Demand adjusted for a coincidence factor established from a Customer study performed by the Company.

REACTIVE POWER CHARGE:

The reactive power charge shall apply only to those meters where the annual peak load is over 50 kW.

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SCHEDULE 43

INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS (Continued)

(Single phase or three phase at the available Primary distribution voltage)

3. **MONTHLY RATE:**

Basic Charge: \$343.66 (R)

Demand Charge:

\$4.81 per kW of Billing Demand (R)

Plus \$6.65 per kW of Critical Demand established in the preceding 11 months (R)

Energy Charge: \$0.057136 per kWh (R)

Reactive Power Charge: \$0.00304 per reactive kilovolt ampere-hour (kvarh) (R)

4. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

5. **BILLING DEMAND:** The highest Demand established during the month.

6. **CRITICAL DEMAND:** The highest average 15-minute demand recorded between 5:00 p.m. and 8:00 p.m. on any day the Customer has been notified by the Company that power interruption is required, less a demand credit allowed at the rate of .6 watts per square foot of structure.

7. **REACTIVE POWER CHARGE:** The reactive power charge shall apply to only those electric loads with a maximum monthly Demand of 100 kW or higher. The meter used for the measurement of kvarh shall be ratcheted to prevent reverse registration.

8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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SCHEDULE 46
HIGH VOLTAGE INTERRUPTIBLE SERVICE
(Three phase, delivery voltage of 50,000 volts or higher)

1. AVAILABILITY:

1. This schedule applies to service that may be interrupted at the request of the Company to maintain or manage the integrity of its electrical system or to assist the Company in the management of energy supplies and resources for economic or other purposes subject to the terms and conditions described below.
2. Customer taking service under this Schedule must anticipate 210 hours of service interruption annually, as described in subsequent sections of this schedule.
3. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
4. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE:

Demand Charge: \$2.95 per kVa of Billing Demand

Energy Charge: \$0.050739 per kWh

(R)

- 3. ADJUSTMENT:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

- 4. BILLING DEMAND:** The highest average thirty minute Demand recorded during the month (but not less than 4,400 kVa), exclusive of Demand occurring on Sundays or between 12:00 midnight and 5:00 a.m.

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SCHEDULE 46
HIGH VOLTAGE INTERRUPTIBLE SERVICE (Continued)
(Three phase, delivery voltage of 50,000 volts or higher)

5. **ANNUAL MINIMUM CHARGE:** The sum of the monthly bills in any period of twelve (12) consecutive months shall not be less than \$35.40 per kVa of the maximum Billing Demand established plus \$0.045665 per kWh consumed during the period. (R)
6. **INTERRUPTION OF SERVICE:**
1. **Times and Durations of Interruptions:** Electric Service shall be interrupted and suspended by Customer, as directed by the Company, between the hours of 8:00 a.m. and 12:00 noon and between 5:00 p.m. and 8:00 p.m. Monday through Saturday. Subject to paragraph 3 below, the duration of such interruption and suspension ("Suspension Period") shall be specified in the Company's notice to the Customer to initiate and maintain such interruption and suspension.
 2. **Notice Prior to Suspension Period:** The Company shall provide the Customer reasonable advance notice of a Suspension Period; provided, however Company will provide Customer at least 14 hours advanced notice of a Suspension Period when such service interruption is for the Company to economically manage its energy supplies and resources. When Company notifies Customer of a service interruption for the Company to economically manage its energy supplies and resources, Company will provide customer with a non-binding estimate of the penalty per kWh to be assessed if Customer fails to interrupt and suspend service.
 3. **Limitations on Service Interruptions:** Customer will not be required to interrupt and suspend Electric Service under this Schedule for more than 210 hours during any twelve-month period commencing on October 1 of each year; provided, however, no Customer will be required to interrupt and suspend Electric Service pursuant to this Schedule for more than 182 hours during any such twelve-month period for the sole purpose of Company management of energy supplies and resources for economic purposes. This maximum of 182 hours of interruption for Company management of energy supplies and resources for economic purposes shall also include hours used to test Customer's preparedness to interrupt and suspend service; provided, however, the Company will not institute any more than two such tests during the twelve month period.

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SCHEDULE 49
HIGH VOLTAGE GENERAL SERVICE
(Three phase delivery voltage of 50,000 volts or higher)

1. **AVAILABILITY:**

1. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. **MONTHLY RATE:**

Demand Charge: \$5.48 per kVa of Billing Demand
Energy Charge: \$0.050739 per kWh

(R)

3. **ADJUSTMENTS:** Rates in the schedule are subject to adjustment by such other schedules in this tariff as may apply.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 50
LIMITED STREET LIGHTING SERVICE

AVAILABILITY:

1. Compact Fluorescent Energy Only service hereunder is limited to Customers receiving service under this schedule as of May 30, 2014.
2. Mercury Vapor Lighting Service hereunder is limited to Customers receiving service under this tariff at locations existing as of November 23, 1979. Code A service will be discontinued when replacement mercury vapor lamps are no longer available in the market.
3. No new installations or additions to existing systems or relocated fixtures will be served by the Company under this schedule.
4. This schedule applies to existing dusk-to-dawn compact fluorescent and mercury vapor lighting of streets, alleys, and other public thoroughfares with installations of at least five (5) lamps with Energy supplied from the Company's existing distribution system.

MONTHLY RATES PER LAMP:

Customer-Owned Energy Only Compact Fluorescent Lighting Service (Code B) (Billed as Schedule 003):

Lamp	Monthly Rate
22 Watt	\$0.68

(R)

Customer-Owned Mercury Vapor Lighting Service (Code A):

Lamp	Monthly Rate
100 Watt	\$5.19
175 Watt	\$7.50
400 Watt	\$14.45

(R)

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(R)

Customer-Owned Energy Only Mercury Vapor Lighting Service (Code B):

Lamp	Monthly Rate
100 Watt	\$3.09
175 Watt	\$5.40
400 Watt	\$12.35
700 Watt	\$21.61

(R)

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SPECIAL TERMS AND CONDITIONS:

1. Installation and maintenance of Customer-Owned systems: A system installed and wholly owned by the Customer shall conform to the Company's specifications for such type of system in effect at the time of installation and shall have been installed without expense to the Company.

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4th Revision of Sheet No. 51-B
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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

MONTHLY LAMP CHARGES FOR COMPANY-OWNED LIGHTS:

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
30-60	\$1.39	(R)
60.01-90	\$2.32	(R)
90.01-120	\$3.24	(R)
120.01-150	\$4.17	(R)
150.01-180	\$5.09	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

MONTHLY LAMP CHARGES FOR COMPANY-OWNED LIGHTS (Continued):

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
180.01-210	\$6.02	(R)
210.01-240	\$6.95	(R)
240.01-270	\$7.87	(R)
270.01-300	\$8.80	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

Facilities Charges:

Amounts of the facilities charges:

Option A: 1.486% times the Estimated System Cost per month.

(R)

Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

Option B: 0.232% times the Estimated System Cost per month.

The Customer shall pay the Estimated Installed Cost up-front, prior to the installation of the lighting system. The monthly facilities charge covers routine maintenance.

SPECIAL TERMS AND CONDITIONS:

1. Notification of Inoperable Lights: For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of LED lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a of this tariff.
2. Hours of service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 52
CUSTOM LIGHTING SERVICE (Continued)
COMPANY OWNED

Lamp Charges:

Sodium Vapor Lamp Wattage	Rates per Month per lamp	
50	\$1.54	(R)
70	\$2.16	I
100	\$3.09	I
150	\$4.63	I
200	\$6.17	I
250	\$7.72	I
310	\$9.57	I
400	\$12.35	(R)
Metal Halide Lamp Wattage	Rates per Month per lamp	
70	\$2.16	(R)
100	\$3.09	I
150	\$4.63	I
175	\$5.40	I
250	\$7.72	I
400	\$12.35	I
1000	\$30.87	(R)

Facilities Charge:

Options A and B Terms:

1. Estimated Installed Cost: The Estimated Installed Cost is the estimated installed cost of the lighting system, including but not limited to, luminaires, poles, distribution facilities, labor, overheads and includes the effect of applicable taxes (when applicable).
2. Estimated System Cost: The Estimated System Cost is the estimated installed cost of the lighting system including, but not limited to, luminaires, poles, distribution facilities, labor, overheads but excludes the effect of applicable taxes.

Amounts of the facilities charges:

Option A: 1.486% times the Estimated System Cost per month. (R)
 Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

COMPANY-OWNED LIGHTS:

MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS:

<u>HPS Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
50	\$10.43	(R)
70	\$11.21	I
100	\$12.37	I
150	\$14.32	I
200	\$16.27	I
250	\$18.22	I
310	\$20.55	I
400	\$24.06	I
1000	\$47.42	(R)

<u>Metal Halide Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
70	\$13.86	(R)
100	\$15.10	I
150	\$17.17	I
250	\$21.30	I
400	\$27.49	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS (Continued):

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
30-60	\$11.86	(R)
60.01-90	\$12.96	(R)
90.01-120	\$14.05	(R)
120.01-150	\$15.15	(R)
150.01-180	\$16.25	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS (Continued):

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
180.01-210	\$17.34	(R)
210.01-240	\$18.44	(R)
240.01-270	\$19.54	(R)
270.01-300	\$20.63	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

COMPANY-OWNED LIGHTS – SPECIAL TERMS AND CONDITIONS (Continued):

7. LED Rates Subject to Change (Continued): Upon failure in the future, the Company will replace the LED luminaire at no charge to the Customer however, if the actual future cost is different than the Company's investment in the luminaire, this may result in a change in rates. The O&M cost component is estimated based on manufacturer's representations, if actual O&M costs differ from this estimate this may result in a change in rates.
8. Photocell with LED Luminaires: The photocell receptacle shall accept a locking type 120 volt photocell complying with ANSI C136.10 – 1988 or subsequent revision.
9. Availability: The Company may limit or not offer new street lights of any type or wattage at any time, even though rates for such lights may be in this Schedule. Existing lights may remain until replaced.

CUSTOMER-OWNED LIGHTS:

MONTHLY RATES PER LAMP FOR CUSTOMER-OWNED LIGHTS:

HPS Lamp Wattage	Rate per Month per Lamp	
50	\$3.64	(R)
70	\$4.26	
100	\$5.19	
150	\$6.73	
200	\$8.27	
250	\$9.82	
310	\$11.67	
400	\$14.45	
1000	\$32.97	(R)
Metal Halide Lamp Wattage	Rate per Month per lamp	
70	\$6.36	(R)
100	\$7.28	
150	\$8.83	
175	\$9.60	
250	\$11.91	
400	\$16.55	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

MONTHLY RATES PER LAMP FOR CUSTOMER-OWNED LIGHTS (Continued):

<u>LED Lamp Wattage</u>	<u>Rate per Month per Lamp</u>	
30-60	\$1.81	(R)
60.01-90	\$2.74	(R)
90.01-120	\$3.66	(R)
120.01-150	\$4.59	(R)
150.01-180	\$5.51	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

MONTHLY RATES PER LAMP FOR CUSTOMER-OWNED LIGHTS (Continued):

LED Lamp Wattage	Rate per Month per lamp	
180.01-210	\$6.44	(R)
210.01-240	\$7.37	(R)
240.01-270	\$8.29	(R)
270.01-300	\$9.22	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE
SODIUM VAPOR AND LED

AVAILABILITY:

1. This schedule is available to municipalities, agencies, or subdivisions of government or community associations and similar organizations and applies to electric energy for dusk-to-dawn sodium vapor or Light Emitting Diode (LED) lighting of streets, alleys, and other public thoroughfares which can be served from the Company's existing distribution system, with the following limitations.
2. After June 1, 1998, service is available only to those Customers who are receiving service under this schedule as of June 1, 1998.
3. After June 1, 1999, no new installations or additions to existing systems or relocated fixtures will be served by the Company. However, existing Schedule 54 installations may be converted to LED service and existing Schedule 50 mercury vapor luminaries, once converted to sodium vapor or LED may be transferred to billing under Schedule 54, subject to the terms of Schedule 50 and herein.

MONTHLY RATES PER LAMP:

Energy charges per lamp:

Sodium Vapor	Rate per Month	
50	\$1.54	(R)
70	\$2.16	
100	\$3.09	
150	\$4.63	
200	\$6.17	
250	\$7.72	
310	\$9.57	
400	\$12.35	
1000	\$30.87	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)
SODIUM VAPOR and LED

MONTHLY RATES PER LAMP: (Continued)

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
30-60	\$1.39	(R)
60.01-90	\$2.32	(R)
90.01-120	\$3.24	(R)
120.01-150	\$4.17	(R)
150.01-180	\$5.09	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)
SODIUM VAPOR and LED

MONTHLY RATES PER LAMP: (Continued)

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
180.01-210	\$6.02	(R)
210.01-240	\$6.95	(R)
240.01-270	\$7.87	(R)
270.01-300	\$8.80	(R)

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PUGET SOUND ENERGY
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SCHEDULE 55
AREA LIGHTING SERVICE

1. AVAILABILITY:

1. This schedule applies to dusk-to-dawn lighting where 120 volt service is existing on the Company owned and installed pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such pole and/or secondary voltage service or pole and service as provided herein.
2. For lights installed prior to November 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after November 1, 1999, service under this schedule for periods of less than eight (8) years is subject to charges for removal as provided herein, unless a subsequent Customer requests service.
3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
4. For lighting facilities installed after November 1, 1999, where necessary, the Customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the Customer shall obtain and furnish suitable easements without expense to the Company.

2. MONTHLY RATE PER LAMP:

Sodium Vapor Lamp Wattage	Per Lamp	
70	\$11.24	(R)
100	\$12.42	I
150	\$14.38	I
200	\$16.35	I
250	\$18.32	I
400	\$24.22	(R)
Metal Halide Lamp Wattage	Per Lamp	
250	\$21.40	(R)
LED (Light Emitting Diode) Lamp Wattage	Per Lamp	
30 – 60	\$11.88	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 55
AREA LIGHTING SERVICE (CONTINUED)

2. **MONTHLY RATE PER LAMP** (Continued):

LED (Light Emitting Diode) Lamp Wattage	Per Lamp	
60.01 – 90	\$12.99	(R)
90.01 – 120	\$14.10	I
120.01 – 150	\$15.21	I
150.01 – 180	\$16.32	I
180.01 – 210	\$17.42	I
210.01 – 240	\$18.53	I
240.01 – 270	\$19.64	I
270.01 – 300	\$20.75	(R)

3. **FACILITIES CHARGE:** The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms:
Facilities installed prior to November 20, 1975: Customers served by facilities extended prior to this date shall be subject to a charge of \$5.93 per month for each pole required for such extension. (R)

Facilities installed after November 1, 1999: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up front or shall be subject to a charge of \$9.75 per month for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service. (R)

4. **SPECIAL TERMS AND CONDITIONS:**

1. **Ownership and Operations:** The Company will own, operate, and maintain the facilities for supplying area lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.

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SCHEDULE 57
CONTINUOUS LIGHTING SERVICE

(Single phase or three phase where available)

1. **AVAILABILITY:** This schedule is available for energy required to operate traffic control or traffic directing devices.
2. **MONTHLY RATE PER WATT OF CONNECTED LOAD:** \$0.03927 (R)
3. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.
4. **LINE EXTENSIONS:** The Company's primary or secondary distribution circuits will be extended by the Company for service under this schedule at the Customer's expense.
5. **DETERMINATION OF CONNECTED LOAD:** Connected load shall be the total rating of all components of the device, whether or not these components will be energized simultaneously.
6. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 58
Flood Lighting Service

1. AVAILABILITY:

1. This schedule applies to dusk-to-dawn flood lighting of private property where 120 volt service is existing on the pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such secondary voltage service or pole and service as provided herein.
2. For lights installed prior to Nov. 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after Nov. 1, 1999, service under this schedule is effective for a period of eight (8) years after installation of Company-owned facilities, unless (a) a subsequent customer requests service or (b) the facilities are removed, whereupon appropriate removal charges shall be paid.
3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
4. For lighting facilities installed after Nov. 1, 1999, where necessary, the customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the customer shall obtain and furnish suitable easements without expense to the Company.

2. MONTHLY RATE PER LAMP:

Directional Flood

Sodium Vapor Lamp Wattage	Rate per Month per lamp	
70	\$11.24	(R)
100	\$12.42	I
150	\$14.38	I
200	\$16.35	I
250	\$18.32	I
400	\$24.22	(R)

Metal Halide Lamp Wattage	Rate per Month per lamp	
175	\$18.27	(R)
250	\$21.40	I
400	\$27.65	I
1000	\$52.67	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 58
FLOOD LIGHTING SERVICE (CONTINUED)

2. **MONTHLY RATE PER LAMP** (Continued):

Horizontal Flood	
Sodium Vapor Lamp Wattage	Per Lamp
100	\$12.42
150	\$14.38
200	\$16.35
250	\$18.32
400	\$24.22

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Metal Halide Lamp Wattage	Per Lamp
250	\$21.40
400	\$27.65

(R)
(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 58
FLOOD LIGHTING SERVICE (CONTINUED)

2. **MONTHLY RATE PER LAMP:** (Continued)

LED (Light Emitting Diode) Flood Lights					
LED Lamp Wattage	Per Lamp		LED Lamp Wattage	Per Lamp	
30 – 60	\$11.88				(R)
			270.01 – 300	\$20.75	(R)
60.01 – 90	\$12.99		300.01 – 400	\$23.16	(R)
			400.01 – 500	\$26.85	(R)
90.01 – 120	\$14.10		500.01 – 600	\$30.55	(R)
					(R)
120.01 – 150	\$15.21				(R)
150.01 – 180	\$16.32		600.01 – 700	\$34.25	(R)
			700.01 – 800	\$37.95	I
180.01 – 210	\$17.42		800.01 – 900	\$41.64	(R)
					(R)
210.01 – 240	\$18.53				(R)
240.01 – 270	\$19.64				(R)

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PUGET SOUND ENERGY
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SCHEDULE 58
FLOOD LIGHTING SERVICE (CONTINUED)

3. FACILITIES CHARGE:

The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms:

Facilities installed after November 1, 1999: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up-front or shall be subject to a charge of \$9.75 per month for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service.

(R)

4. SPECIAL TERMS AND CONDITIONS:

1. **Ownership & Operations:** The Company will own, operate, and maintain the facilities for supplying flood lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.
2. **Notification of Inoperable Lights:** It shall be the responsibility of the Customer to notify the Company of lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an equal amount to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.
3. **Hours of Service:** Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM

1. **APPLICABILITY:** This rate schedule is applicable to all Customers of the Company that receive service under Schedules 7, 7A, 8, 10, 11, 12, 24, 25, 26, 29, 31, 35, 40, 43, 46 and 49. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective.
2. **PURPOSE:** The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from applicable Customers that are intended to recover delivery and production costs from sales of electricity.
3. **DEFINITION OF RATE GROUPS:**
 - a. Rate Group 1: Customers served under Schedule 7.
 - b. Rate Group 2: Customers served under Schedules 8 and 24.
 - c. Rate Group 3: Customers served under Schedules 7A, 11, 25, 29, 35 and 43.
 - d. Rate Group 4: Customers served under Schedule 40.
 - e. Rate Group 5: Customers served under Schedules 12 and 26.
 - f. Rate Group 6: Customers served under Schedules 10 and 31.
4. **DECOUPLING MECHANISM:**
 1. Delivery Revenue Decoupling Calculation:
 - a. The Delivery Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2 3 and 4, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue Per Unit Rates to their Energy sales, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each group for each month.

Delivery Revenue Per Unit (\$/kWh)		
Rate Group 1	\$0.030348	(R)
Rate Group 2	\$0.029504	I
Rate Group 3	\$0.029681	I
Rate Group 4	\$0.017722	(R)

(Continued on Sheet No. 142-A)

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 Electric Tariff G**

**SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Delivery Revenue Decoupling Calculation (Continued):

- b. The Delivery Revenue Decoupling Adjustment reconciles on a monthly basis, and separately for Rate Groups 5 and 6, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue per Unit for Customers serviced under each schedule in each season to their seasonally differentiated kW demands, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each group for each month.

Delivery Revenue Per Unit (\$/kW-month)		
Schedules	Season	
	Winter (Oct.-Mar.)	Summer (Apr.-Sep.)
12 & 26	\$12.01	\$8.01
10 & 31	\$11.13	\$7.42

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- c. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the Delivery Revenue Decoupling Adjustment Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

d. Monthly Allowed Delivery Revenue Per Customer:

Rate Group 1			
Month		Month	
January	\$37.93	July	\$21.45
February	\$32.15	August	\$20.79
March	\$30.98	September	\$19.05
April	\$24.63	October	\$24.40
May	\$22.14	November	\$31.83
June	\$19.15	December	\$38.65

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(Continued on Sheet No. 142-B)

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SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):
 1. Delivery Revenue Decoupling Calculation (Continued):
 d. Monthly Allowed Delivery Revenue Per Customer (Continued):

Rate Group 2					
Month		Month			
January	\$70.46	July	\$56.38	(R)	(R)
February	\$57.31	August	\$58.80		
March	\$63.42	September	\$54.04		
April	\$51.07	October	\$53.97		
May	\$55.08	November	\$58.48		
June	\$51.06	December	\$67.34	(R)	(R)

Rate Group 3					
Month		Month			
January	\$1,020.14	July	\$950.78	(R)	(R)
February	\$935.46	August	\$905.63		
March	\$1,023.77	September	\$966.41		
April	\$815.25	October	\$921.05		
May	\$871.51	November	\$940.00		
June	\$928.18	December	\$1,073.60	(R)	(R)

Rate Group 4					
Month		Month			
January	\$7,729.66	July	\$6,783.19	(R)	(R)
February	\$6,078.97	August	\$8,763.17		
March	\$6,194.89	September	\$6,238.22		
April	\$6,183.92	October	\$7,184.97		
May	\$7,921.36	November	\$6,549.23		
June	\$6,737.62	December	\$7,684.58	(R)	(R)

(Continued on Sheet No. 142-C)

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**SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):
 1. Delivery Revenue Decoupling Calculation (Continued):
 d. Monthly Allowed Delivery Revenue Per Customer (Continued)

Rate Group 5					
Month		Month			
January	\$5,503.75	July	\$4,184.43	(R)	(R)
February	\$6,085.31	August	\$4,133.05		
March	\$5,441.95	September	\$4,443.08		
April	\$4,766.50	October	\$4,676.85		
May	\$3,829.79	November	\$5,330.93		
June	\$4,045.72	December	\$5,991.71	(R)	(R)

Rate Group 6					
Month		Month			
January	\$5,608.71	July	\$4,071.69	(R)	(R)
February	\$6,670.58	August	\$5,562.83		
March	\$5,947.93	September	\$4,512.73		
April	\$4,942.98	October	\$5,041.28		
May	\$4,198.53	November	\$5,470.96		
June	\$4,405.11	December	\$7,031.94	(R)	(R)

- e. Process:
- i. The amounts accrued in the Delivery Revenue Decoupling Adjustment Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the Delivery Revenue Decoupling Adjustment Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
 - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new delivery decoupling rates under this Schedule 142 to be effective May 1 of the same year.

(Continued on Sheet No. 142-D)

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**SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):
2. Fixed Power Cost Revenue Decoupling Calculation:
- a. The Fixed Power Cost Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2, 3, 4, 5 and 6, differences between (i) the monthly Actual Fixed Power Cost Revenue resulting from applying the following Fixed Power Cost Revenue Per Unit Rates to their Energy sales, and (ii) the Monthly Allowed Fixed Power Cost Revenue (see 4.2.c. below).

Fixed Power Cost Revenue Per Unit (\$/kWh)		
Rate Group 1	\$0.028485	(R)
Rate Group 2	\$0.026161	I
Rate Group 3	\$0.025540	I
Rate Group 4	\$0.023822	I
Rate Group 5	\$0.025168	I
Rate Group 6	\$0.024492	(R)

(Continued on Sheet No. 142-E)

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SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):
2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
- b. The difference resulting when the Actual Fixed Power Cost Revenue is subtracted from the Allowed Fixed Power Cost Revenue is accrued monthly in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.
- c. Monthly Allowed Fixed Power Cost Revenue:

Rate Group 1			
Month		Month	
January	\$34,917,627.71	July	\$19,746,997.13
February	\$29,594,111.85	August	\$19,137,140.19
March	\$28,517,898.68	September	\$17,532,667.28
April	\$22,670,834.28	October	\$22,457,603.69
May	\$20,383,010.89	November	\$29,299,148.66
June	\$17,623,220.10	December	\$35,576,777.43

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Rate Group 2			
Month		Month	
January	\$7,367,857.58	July	\$5,895,656.97
February	\$5,992,781.57	August	\$6,147,873.15
March	\$6,631,296.07	September	\$5,650,372.45
April	\$5,340,457.16	October	\$5,643,096.97
May	\$5,759,030.07	November	\$6,115,028.90
June	\$5,339,426.15	December	\$7,041,745.02

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(Continued on Sheet No. 142-F)

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SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):
 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
 c. Monthly Allowed Fixed Power Cost Revenue (Continued):

Rate Group 3					
Month		Month			
January	\$6,834,726.50	July	\$6,370,028.65	(R)	(R)
February	\$6,267,331.54	August	\$6,067,478.80		
March	\$6,859,038.78	September	\$6,474,698.63		
April	\$5,461,976.00	October	\$6,170,830.26		
May	\$5,838,904.99	November	\$6,297,785.64		
June	\$6,218,563.09	December	\$7,192,855.21	(R)	(R)

Rate Group 4					
Month		Month			
January	\$1,361,966.50	July	\$1,195,197.34	(R)	(R)
February	\$1,071,114.73	August	\$1,544,070.89		
March	\$1,091,539.30	September	\$1,099,173.97		
April	\$1,089,607.27	October	\$1,265,991.29		
May	\$1,395,742.76	November	\$1,153,974.77		
June	\$1,187,168.83	December	\$1,354,022.38	(R)	(R)

Rate Group 5					
Month		Month			
January	\$3,887,302.03	July	\$4,235,580.17	(R)	(R)
February	\$3,781,367.69	August	\$4,079,748.34		
March	\$3,915,815.13	September	\$4,077,474.54		
April	\$3,803,510.09	October	\$3,965,641.62		
May	\$3,449,358.62	November	\$3,824,885.26		
June	\$4,336,126.85	December	\$4,263,275.37	(R)	(R)

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SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM (Continued):**
 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
 c. Monthly Allowed Fixed Power Cost Revenue (Continued):

Rate Group 6					
Month		Month			
January	\$2,567,895.05	July	\$2,724,724.30	(R)	(R)
February	\$2,762,678.20	August	\$2,829,382.49		
March	\$2,601,904.58	September	\$2,699,451.96		
April	\$2,340,616.23	October	\$2,609,985.01		
May	\$2,171,705.30	November	\$2,535,514.98		
June	\$2,840,838.99	December	\$2,772,790.05	(R)	(R)

- d. Process:
- i. The amounts accrued in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
 - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new Fixed Power Cost decoupling rates under this Schedule 142 to be effective May 1 of the same year.
5. **TERM:** Accruals under this mechanism shall continue until the effective date of rates approved in the Company's first general rate case, or a separate proceeding, filed in or after 2021. These accruals may be continued subject to approval by the Commission in that general rate case or separate proceeding. If this mechanism is discontinued, amounts remaining in the Delivery Revenue Decoupling Adjustment and Fixed Power Cost Revenue Decoupling Adjustment balancing accounts at that time will continue to be amortized through the rates charged under this schedule until the balances are cleared.

(Continued on Sheet No. 142-H)

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 448
 POWER SUPPLIER CHOICE (Continued)**

MONTHLY RATE (Continued):

Distribution Losses	Pursuant to Section 2.5 of this Schedule	Pursuant to Section 2.5 of this Schedule	
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT	
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT	
Customer Charge ^(a)	\$2,120.00 / Month per metered Customer site	\$2,120.00 / Month per metered Customer site	(R) (R)
Ancillary Services Charge	Pursuant to the OATT	Pursuant to the OATT	
Transmission Charge	Pursuant to the OATT	Pursuant to the OATT	
Electric Conservation Service Rider ^(b)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate	
Low Income Program ^(b)	See Schedule 129 of this tariff	See Schedule 129 of this tariff	

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 448 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

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**PUGET SOUND ENERGY
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**SCHEDULE 449
 RETAIL WHEELING SERVICE (Continued)**

MONTHLY RATE:

Component	Primary Voltage	High Voltage
Energy	Provided by Power Supplier pursuant to separate arrangement.	Provided by Power Supplier pursuant to separate arrangement.
Imbalance Energy	Imbalance Energy under the OATT	Imbalance Energy under the OATT
Distribution Losses	Pursuant to Section 2.3 of this Schedule	Pursuant to Section 2.3 of this Schedule
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT
Customer Charge ^(a)	\$2,120.00 / Month per metered Customer site	\$2,120.00 / Month per metered Customer site
Electric Conservation Service Rider ^(b)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program ^(b)	See Schedule 129 of this tariff	See Schedule 129 of this tariff
Ancillary Service Charges	Pursuant to the OATT	Pursuant to the OATT
Transmission Service	Pursuant to the OATT	Pursuant to the OATT

(R) (R)

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 449 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

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