

**PUGET SOUND ENERGY  
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142  
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

6. **MONTHLY DECOUPLING RATES:** The rates shown below and on the following sheet for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas service. Customer bills shall reflect the sum of this Schedule 142 rate and the rate(s) otherwise charged for natural gas service.

Schedule / Component	Schedule 142 Total Effective Rate	
23 & 53 / Delivery Charge	\$0.08155 per therm	(I)
31 /		
Delivery Charge	\$0.00706 per therm	(R)
Gas Procurement Charge	\$0.00020 per therm	(I)
31T /		
Transportation Service Commodity Charge	\$0.00706 per therm	(R)
41 /		
Delivery Demand Charge	\$0.13 per therm	(R)
Delivery Charge:		
0 to 900 therms	\$0.00000 per therm	
901 to 5,000 therms	\$0.01537 per therm	(R)
Over 5,000 therms	\$0.01237 per therm	(R)
Gas Procurement Charge	\$0.00067 per therm	(I)

(Continued on Sheet No. 1142-E)

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By: 

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Ken Johnson

**Title:** Vice President, Regulatory and  
 Government Affairs

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**Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142**  
**REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

**6. MONTHLY DECOUPLING RATES (Continued):**

<b>SCHEDULE / Component</b>	<b>Schedule 142 Total Effective Rate</b>	
41T /		
Transportation Delivery Demand Charge	\$0.13 per therm	(R)
Transportation Commodity Charge:		
0 to 900 therms	\$0.00000 per therm	
901 to 5,000 therms	\$0.01537 per therm	(R)
Over 5,000 therms	\$0.01237 per therm	(R)
86 /		
Delivery Demand Charge	\$0.13 per therm	(R)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$0.02257 per therm	(R)
Over 1,000 therms	\$0.01600 per therm	(R)
Gas Procurement Charge	\$0.00100 per therm	(I)
86T /		
Firm Delivery Demand Charge	\$0.13 per therm	(R)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$0.02257 per therm	(R)
Over 1,000 therms	\$0.01600 per therm	(R)

7. **ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for natural gas service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.

8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

(Continued on Sheet No. 1142-F)

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