

PUGET SOUND ENERGY
Natural Gas Tariff

RULES AND REGULATIONS (Continued)
RULE NO. 6: Extension of Distribution Facilities

5. **MARGIN ALLOWANCE:** The Company will provide the Margin Allowance to a qualifying new or modified line extension project as described in this section. In all cases, for either a new or modified line extension project, the Company will not grant any Margin Allowance for any Customer, if the Company, in its sole judgment, determines that the Customer load will not be in service for five years.

a. New Natural Gas Facility Extension Margin Allowance

Schedule	Effective 1/13/2017	Effective 7/1/2018	(T) (T) (N)
23	\$4,179 per new Customer	\$3,997 per new Customer	(T) (R)
Per Estimated Annual Therm			(T)
31, 31T	\$3.46	\$4.05	(N) (T) (N)
41, 41T, 86, and 86T	\$3.46	\$1.94	(N) (T) (N)
85 and 85T	\$0.87	\$0.93	(T) (T) (I)
87 and 87T	\$0.12	\$0.38	(T) (T) (I)

b. Modification of Existing Natural Gas Facility Margin Allowance

Schedule	Incremental Therm Added		(T)
	Effective 1/13/2017	Effective 7/1/2018	(T) (T) (N)
23	\$3.81	\$3.55	(T) (T) (R)
31, 31T	\$2.68	\$3.03	(N) (T) (N)
41, 41T, 86, and 86T	\$2.68	\$1.66	(N) (T) (N)
85 and 85T	\$0.74	\$0.79	(T) (T) (I)
87 and 87T	\$0.11	\$0.36	(T) (T) (I)

6. **OTHER FEES AND CHARGES:**

- a. **Security Deposit Required from Line Extension Customers:** In addition to the Customer Payment in Section 3, a security deposit may be required from a line Extension Customer if the Customer's plans are conditional and/or there are multiple phases in the Customer's build-out plan. If applicable, the security deposit shall be \$500 per meter or 5% of the total Line Extension Costs, whichever is higher as determined by the Company. The security deposit will be refunded with interest at the rate established for Customer deposits in Rule No. 5 to the Customer upon the Company's validation of the completion of Customer's build-out plan otherwise the security deposit is not refundable. However, the amount of the security deposit, as prescribed in this section shall not limit the other remedies otherwise available to the Company.

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