

Legislative Tariffs

~~NAMING~~ CASCADE NATURAL GAS CORPORATION

(N)

8113 W Grandridge Blvd.
Kennewick, WA 99336-7166

www.cngc.com

UBI Number: 578012249

(N)

~~RATES, RULES, AND REGULATIONS~~

(T)

FOR

~~NATURAL GAS SERVICE~~

~~IN~~

~~WASHINGTON~~

(N)

Including service to the communities of:

(N)

ADAMS, BENTON, CHELAN, COWLITZ,

DOUGLAS, FRANKLIN, GRANT,

GRAYS HARBOR, ISLAND, KITSAP, MASON,

SKAGIT, SNOHOMISH, WALLA WALLA,

WHATCOM AND YAKIMA COUNTIES

AND

(D)

~~CONTAINING RULES AND REGULATIONS~~

~~GOVERNING SERVICE~~

LEGEND OF SYMBOLS

(N)

The table below defines the margin codes used to delineate a revision to a tariff sheet.

<u>Margin Code</u>	<u>Meaning</u>
<u>D</u>	<u>Discontinued rate, service, regulation, or condition</u>
<u>N</u>	<u>New rate, service, regulation, or condition</u>
<u>I</u>	<u>A rate increase</u>
<u>R</u>	<u>A rate reduction</u>
<u>C</u>	<u>Changed condition or regulation</u>
<u>K</u>	<u>The material has been transferred to another sheet in the Tariff. When used a footnote will identify the new sheet number where the text is located.</u>
<u>M</u>	<u>The material has been transferred from another sheet in the tariff. When used a footnote will identify the former sheet number where the text was located.</u>
<u>I</u>	<u>A change in text for clarification</u>

(N)

RULES AND REGULATIONS

(D)

**RULE 1--
GENERAL**

The Company shall furnish natural gas ~~service under its rate schedule~~ in compliance with the following rules and ~~their Rules and Regulations~~ regulations contained in this Tariff, and all subsequent revisions ~~thereof~~ as accepted from time to time approved by the Washington Utilities and Transportation Commission. -These ~~Rules~~ rules and ~~Regulations~~ regulations shall apply to service to ~~customers of all classifications on the Company lines~~ customer classes.

(T)

(T)

No officer, employee, agent, or representative of the Company has the right to waive, alter, or amend in any manner these ~~Rules~~ rules and ~~Regulations~~ regulations, or any part thereof.

(T)

Copies of the ~~Rules~~ rules and ~~Regulations~~ regulations are available to customers ~~of the Company at on the Company's webpage: www.cngc.com~~

(T)

(C)

Service is subject to the ~~office~~ availability of adequate capacity and, if applicable, gas supply.

(T)

The natural gas supplied by Cascade may vary by location. The total gross heating value of the ~~Company~~ gas deliverable shall not be less than 985 BTUs.

(M)

(M)

(M) refers to language previously on Sheet No. 20 that is now on Sheet No. 5.

(N)

RULES AND REGULATIONS

(D)

**RULE 2--
DEFINITIONS**

DEFINITIONS

When used in ~~these Rules and Regulations~~ this Tariff the following terms shall have the meanings defined below:

(T)

1. Applicant - ~~A~~ person, firm, or corporation that (a) applies for service; (b) reapplies for service at a new or existing location after service has been disconnected; or (c) has not met the requirements for becoming a customer as established in Rule 2.

(N)

2. BTU - British Thermal Unit

3. British Thermal Unit - The standard unit for measuring a quantity of thermal energy. One BTU equals the amount of thermal energy required to raise the temperature of one pound of water one degree Fahrenheit and is exactly defined as equal to 1,055.05585262 joules. 100,000 BTUs is equivalent to one therm.

4. Commission - The Washington Utilities Transportation Commission, otherwise referred to as WUTC or the Commission.

(N)

5. Company - Cascade Natural Gas Corporation (Cascade) or its assigned agents acting through its duly authorized officers or employees within the scope of their respective duties.

(T)

6. ~~B.~~ Core Customer - A core customer is one for whom the Company purchases and serves natural gas.

(N)

(N)

7. Customer - Any person, firm, or corporation ~~purchasing gas~~ or other entity that has applied for, been accepted, and is currently receiving gas and, or distribution service from the Company ~~under these Rules and Regulations at one location under one rate classification contract.~~

(T)

(T)

8. ~~C.~~ Curtailment - An event when the Company must interrupt 0 to 100% of a customer's service in accordance with Rule 17. The amount of service reduction required and the length of time for any curtailment event is dependent upon the severity and geographical scope of the circumstances requiring the curtailment.

(N)

(N)

(N)

(N)

9. Customer Classifications:

(N)

(T)

A. Residential - Service ~~Service to customers for residential purposes~~ to a single family dwelling, a two family (duplex) dwelling or ~~to~~ an individual dwelling unit in a multiple family dwelling building for residential purposes including space heating, water heating, and cooking.

1. ~~(1)~~ Dwelling - ~~Means a~~ building designed exclusively for ~~residential purposes, including housing that contains permanent facilities for sleeping, bathing, and cooking. A dwelling may be a one family, two family and multiple dwellings~~ home, a duplex, a multiplex, but not including hotel or motel units ~~having~~ that have no permanent kitchens.

(T)

(continued)

~~(2) Dwelling Unit One or more rooms designed for or occupied by one family for living or sleeping purposes and containing kitchen and bathroom facilities for use solely by one family. All rooms comprising a dwelling unit shall have access through an interior door to other parts of the dwelling unit.~~

~~(3) Dwelling, One Family A detached building designed exclusively for occupancy by one family and containing one dwelling unit.~~

~~(4) Dwelling, Two Family (Duplex) A building designed exclusively for occupancy by two families living independently of each other, and containing two dwelling units.~~

~~(5) Dwelling, Multiple A building designed exclusively for occupancy by three or more families living independently of each other and containing three or more dwelling units.~~

~~G. Margin The portion of revenue required to cover the cost of doing business other than the cost of purchased gas; Rate minus WACOG or revenue minus gas costs.~~

~~H. Month The period between any two (2) regular readings of the Company's meters at approximately thirty (30) day intervals.~~

~~I. Therm 100,000 British Thermal Units.~~

~~J. Gas Day The 24 hour period designated by the upstream transportation pipeline serving Cascade as the period when gas flows to customers. The gas day will be as designated in Northwest Pipeline's tariff.~~

~~K. WACOG The Weighted Average Cost of Gas.~~

(Continued on Next Page)

(continued)

(T)

(D)

(D)

(M)

(M)

(T)

RULE 2

DEFINITIONS

RULES AND REGULATIONS

(Continued from previous page)

RULE 2 - DEFINITIONS

L. Core Market Customer - A customer who purchases bundled gas services from Cascade under one tariff that includes gas supply, distribution services from Cascade, and pipeline transportation services.

M. Non-core Market Customer - A customer who purchases unbundled gas services. A non-core customer purchases distribution services from Cascade and purchases gas supply and pipeline transportation services separately.

N. Regular Business Hours shall mean 8:00 a.m. until 5:00 p.m., Monday through Friday, except for holidays. The regular business hours charges for service may be available in certain service areas for calls received prior to 7:00 p.m. on Monday through Friday, unless the day of the call is a holiday.

O. Customer Advances in Aide of Construction - The amount of customer advance required for a refundable customer advance in the aide of constructing new distribution main extensions, or for non-refundable excess service line charges or for the non-refundable cost of relocation of distribution facilities for the benefit of the customer shall include the Federal Income Tax effect that results from such construction contributions. In order to include the Federal Income Tax effect, the difference between the total cost of construction minus the free allowance as provided under these Rules and Regulations shall be multiplied by 1.2387.

DEFINITIONS (continued)

Customer Classifications (continued)

A. Commercial - Service - Service to a customer engaged in selling, warehousing, or distributing a commodity, in some business activity or in a profession, or in some form of economic or social activity (office, stores, clubs, hotels, etc.) and for purposes that do not come directly under another classification of service.

B. E. - Industrial Service - Service to a customer engaged in a process which creates or changes raw or unfinished materials into another form or product. (Factories, mills, machine shops, mines, oil wells, refineries, pumping plants, creameries, canning and packing plants, shipyards, etc., i.e., in extractive, fabricating or processing activities).

C. Interruptible Gas - An interruptible gas service customer is considered "non-firm", receives a reduced rate on natural gas service because this class of customers is the first curtailed when gas supply or distribution is constrained for reasons other than force majeure, and is required to have a back-up system for use when curtailment occurs. An interruptible customer is a "core" customer because the Company purchases this customer's gas.

D. Transportation - Transportation customers purchase their own natural gas and procure only distribution services from the Company.

1. Gas Day - A twenty-four hour period beginning daily at 7:00 a.m. Pacific Clock Time (PCT), which is Pacific Standard Time or Daylight Savings Time in Kennewick, Washington, whichever is effective at the time of reference. The Company's Gas Day coincides with the Gas Day established in Northwest Pipeline's tariff, which may change from time to time, upon approval of the Federal Energy Regulatory Commission (FERC).

(N)
(N)
(D)

(D)

(D)
(N)
(N)

(T)

(T)

(N)

(N)

2. Firm Service - The provision of natural gas service on a firm basis where the Company will exercise reasonable diligence to supply and deliver continuous service to customers not receiving interruptible service. See Order of Priority in Rule 17.

(N)

3. Month - The period of time between and including the date of the current meter read and the date of the prior meter read which is the period upon which the Customer's monthly bill is based. A billing month may be contained within a single calendar month, or may encompass a portion of two separate calendar months.

(M) refers to language on Sheet No. 6-A that was previously on Sheet No. 6.

(N)

(T)

(continued)

~~RULES AND REGULATIONS~~

(T)

~~RULE 3—APPLICATIONS AND CONTRACTS FOR ESTABLISHING SERVICE~~

(T)

(T)

~~The Company will furnish service to any person, partnership or corporation, under these rules, regulations and tariff rates, upon receipt of written or oral application. This application shall specify,—~~

(T)

- ~~a. Location of premises.~~
- ~~b. Date service is to begin.~~
- ~~c. Whether premises have heretofore been served.~~
- ~~d. Purpose for which gas is to be used.~~
- ~~e. Mailing address, if different from location of premises.~~
- ~~f. Whether applicant is owner, agent or tenant of premises.~~
- ~~g. Applicable rate schedule.~~
- ~~h. Any other important information.~~

~~Application is a written or oral request for service and does not in itself bind the Company to serve except under reasonable conditions, nor does it bind the customer to do more than pay for the gas consumption as registered by the meter.~~

~~Cascade Natural Gas Corporation may provide information on non residential customers to a 3rd party credit reporting agency to assist in the determination of the credit worthiness.~~

A. REQUIREMENTS FOR ESTABLISHING SERVICES

To establish natural gas service with the Company, an applicant must do all of the following:

- 1) Provide the Company with the following:
 - a) Name of the responsible party;
 - b) Name on the account if different
 - c) Address;
 - d) Telephone number;
 - e) Co-customer’s name and telephone number, if applicable;
 - f) The type of service requested (such as residential or commercial);
 - g) The type of gas fired equipment at the premise; and
 - h) Proof of identification by providing at least one the following:
 - i. A valid Social Security Number;
 - ii. A State issued Driver’s License;
 - iii. A State issued identification card (including identification cards issued by a State Department of Corrections);
 - iv. A passport;
 - v. A United States Military Identification card;
 - vi. A United States issued Resident Alien Card; or
 - vii. Tribal identification.

(T)

(N)

1)2) Establish creditworthiness per the terms established in Rule 4 before service is initiated.

(N)

COMPLIANCE TO RULES AND REGULATIONS

By establishing an account with Cascade, a customer agrees to comply with all the applicable rules and regulations as established in this Tariff as revised from time to time.

(N)
|
(N)

CNG/W17-12-01
Issued December 1, 2017

Effective for Service on and after
February 1, 2018

Issued by CASCADE NATURAL GAS CORPORATION

By: 

Mike Parvinen

Director, Regulatory Affairs

RULES AND REGULATIONS

(T)

RULE 4—CUSTOMERS' DEPOSITS
CUSTOMER DEPOSITS AND OTHER SECURITY

(T)

(T)

~~A cash deposit may be required of any customer, as outlined in WAC 480-90-113 & 480-90-118.~~

(C)

~~Interest on deposits held shall be accrued at the rate prescribed by WAC 80-90-113 & 480-90-118. Interest shall be computed on deposits from the date received by the Company until date of refund or termination of service, and to the extent not paid shall be compounded annually.~~

~~An official Deposit Receipt shall be issued to each customer at time of receipt by the Company.~~

~~Deposits with accrued interest will be refunded either by refund check within 15 days following completion of 12 months satisfactory payments, or applied to the customer's bill for services in the 13th and appropriate subsequent months, whichever form the customer elects.~~

~~When a customer discontinues services and a final bill is prepared, customer's deposit together with interest earned shall be applied. If there is a balance of the deposit together with interest still due the customer, a check payable to the customer shall be issued in the amount due and delivered in person or mailed to the customer's last known address.~~

~~Any complaints or disputes are to be handled in accordance with WAC 480-90-173.~~

ESTABLISHING CREDITWORTHINESS

~~An applicant or customer may establish creditworthiness by either providing the information that demonstrates a deposit is not required or by paying a deposit or providing another acceptable form of security.~~

DEPOSIT CRITERIA

1) RESIDENTIAL DEPOSIT CRITERIA

~~A deposit may be required if any of the following are true:~~

- ~~a) The applicant is not able to demonstrate continuous employment during the prior twelve months and is neither currently employed nor has a regular source of income;~~
- ~~b) Another party in the dwelling owes a past due balance with the utility;~~

~~c) InterestThe applicant, customer or another party in the dwelling has previously tampered with, diverted or stolen utility service;~~

~~d) The customer or applicant has received three or more delinquency notices in the prior twelve months; or~~

(C)

e) The applicant was previously a customer who has had his/her gas service disconnected for nonpayment.

2) NON-RESIDENTIAL DEPOSIT CRITERIA

A deposit may be required if any of the following are true:

- a) The non-residential applicant was previously exempted from paying a deposit based upon false information given at the time of application;
- b) The non-residential applicant is involved in a bankruptcy action, liquidation, bulk sale or financial reorganization; or
- c) The non-residential applicant is adding incremental demand at a premise with an existing service account.

3) ADDITIONAL OR SUBSEQUENT DEPOSITS FOR RESIDENTIAL OR NON-RESIDENTIAL CUSTOMERS

An additional or subsequent deposit may be required as a condition of continued service if any of the following are true:

- a) If the customer remodels, adds gas appliances or moves, and the anticipated usage will be at least twenty percent greater than that upon which the prior deposit was based;
- b) The customer gave false information to establish an account and/or credit status;
- c) The customer has stolen service, tampered with the meter, or diverted service;
- d) The non-residential customer is involved in a bankruptcy action, liquidation, bulk sale or financial reorganization;
- e) The non-residential customer is past due on commitments to creditor such as real estate mortgages or lease agreements, commercial loans, other utility bills and trade accounts; or
- f) The non-residential customer has a past due balance of thirty days or more.

(continued)

(C)

(C)
(T)

RULE 4
CUSTOMER DEPOSITS AND OTHER SECURITY

(N)
(N)

DEPOSIT CRITERIA (continued)

ADDITIONAL OR SUBSEQUENT DEPOSITS FOR RESIDENTIAL OR NON-RESIDENTIAL CUSTOMERS
(continued)

If a customer owes a deposit or an additional deposit after service is established, the Company will inform the customer of the requirement in writing. The Company communication will include the reason the customer owes a deposit or an additional deposit.

(C)

DEPOSIT AMOUNT DUE

A deposit required under these rules shall not exceed one-sixth the amount of the estimated billing for one year at rates then in effect. This estimate shall be based upon the use of service at the premise during the prior year or upon the type and size of the customer's equipment that will use the service.

PAYMENT ARRANGEMENTS AND OTHER SECURITY

1. RESIDENTIAL

- a) A residential applicant or customer may pay fifty percent of the deposit prior to the initiation of service, with the remaining fifty percent due in two equal payments over the next two months
- b) A residential applicant or customer who indicates an inability to pay may satisfy the deposit requirement in either of the following ways:
 - i. Prepay for services based on the Company's best estimate of that customer's usage for a month times current applicable rates; or
 - ii. Provide a surety agreement signed by a responsible party who is a current customer who is able to establish credit without owing a deposit. If the customer being secured with the surety agreement is disconnected for nonpayment, the surety must require the responsible party to pay the lesser of either the amount due as stated on the customers' disconnection notice or one-sixth of estimated annual billings.

2. NON-RESIDENTIAL

An applicant for nonresidential service who is required to pay a deposit may pay the deposit in full prior to receiving service. An applicant for nonresidential service may also fulfill the deposit requirement with an irrevocable letter of credit, surety bond (performance bond), or some other form of guarantee acceptable to the Company.

(C)

(continued)

(N)

RULE 4
CUSTOMER DEPOSITS AND OTHER SECURITY

GENERAL TERMS AND CONDITIONS

Paying a deposit does not excuse a customer from complying with Cascade's Tariff or other regulations on file with the Commission, such as the obligation to pay bills promptly.

Where a payment of a deposit is made together with a payment for gas service, the amount paid shall first be applied toward payment of the amount due for deposit.

RECEIPT FOR DEPOSIT

Upon payment of a deposit, Cascade shall furnish a receipt showing the date, name of the applicant or customer, the service address, the amount of deposit, a statement that the deposit will accrue interest at the rate prescribed by the Commission, and an explanation of the conditions under which the deposit will be refunded.

INTEREST

If the deposit is held beyond one year, accrued interest will be paid through a credit to the customer's account. If held less than one year, interest will be prorated. Cascade shall keep a detailed record of each deposit received until the deposit is credited or refunded.

A DEPOSIT BALANCE UPON MOVING

In the event the customer moves to a new address within Cascade's service area, the deposit plus accrued interest will be applied to any amount past due on the account. The remainder, if any, will either be reimbursed to the customer or transferred to the new account.

RETURNED DEPOSITS

A deposit plus will be returned to the customer as a credit to his/her account if the customer has paid for service for twelve months, a disconnection process has not been started, and the customer has received no more than two delinquency notices.

If the customer is terminating service, the deposit plus interest will be applied toward the customer's outstanding debit and any remaining balance will be returned to the customer.

UNCLAIMED DEPOSITS

Unless otherwise specified by the customer, Cascade shall mail deposit refunds to the customer's last known refunds to the customer's last known address. A valid claim for a refund received within one year of the date service was terminated shall be promptly honored. Funds held beyond one year will be disposed of RCW 63.29.080

(N)
(N)

(C)

(C)

RULES AND REGULATIONS

(T)

RULE 5—NOTIFICATION OF DISCONNECTION AND DISCONTINUANCE RECONNECTION OF SERVICE

(T)

(T)

DISCONNECTION OF SERVICE

(T)

The Company may or shall discontinue service for any of the following reasons ~~and if service is discontinued for any reason listed herein below, a charge of \$24.00 during regular business hours or \$60.00 during non-business hours may be made against the customer for reconnection.:~~

(T)

(T)

a. At the customer's request, ~~written or verbal, by the Customer.~~ The customer must give the Company three days' notice;

b. ~~For non-payment of a past due bill. The Company will provide written notice either delivered by mail or, at the Company's option, by personal delivery to the customer's address. Disconnection shall not be made prior to the eighth business day following mailing or personal delivery of the notice. The Company will also make a second attempt to serve notice of the disconnection by personal contact, or two attempts by telephone, or an additional mailed notice as required in WAC 480-90-128(6).~~

For non-payment of any gas or other tarified charges, including deposits;

c. ~~_____~~ If Company has found that the customer has tampered with or stolen the Company's property, stolen gas service, or has committed fraud;

d. For use of gas for any other property or purpose than that described in the application.;

e. ~~d.~~ For willful waste of gas through improper or imperfect piping, appliances, or otherwise.;

(T)

f. ~~e.~~ For tampering with any part of any service line or meter or any other apparatus of Company. A meter tampering charge for the actual costs of damages, repairs or any additional or unusual costs or services directly related to the interference, plus the amount of unbilled gas determined to have been lost plus the applicable reconnect charges ~~will be~~ will be applied to the ~~customers~~ customer's account.;

(T)

~~f. In case of vacating of premises by customer.~~

g. ~~_____~~ For ~~refusal of~~ refusing to grant Company employees or agents reasonable access to the property ~~to employees of the Company for the purpose of to~~ inspection of service lines ~~or,~~ appliances or Company facilities, or to ~~for~~ reading, maintaining or ~~removal~~ remove of meters.;

~~g.~~

~~h.~~ For use of gas in violation of any city ordinance, or state or federal statute applicable to the area served, or violation of rules and regulations.;

(T)

(D)

~~i. For resale of gas to others.~~

(D)

~~j. For non-payment of any proper charges, including deposits.~~

(T)

~~h.~~ k. ~~For fraudulent~~ fraudulently obtaining or ~~use of~~ using service.;

(T)

(T)

~~i.~~ l. ~~For use of equipment which adversely affects the utility's service to its other customers.;~~

(D)

~~m. Under flat rate service, for increasing use of gas without approval of the utility.~~

~~j. n.~~ For failure of customer to eliminate any hazardous condition found to exist in his/her facilities (i.e. piping, venting, appliances, etc.);

~~k. e.~~ For payment of a delinquent balance with a check that is dishonored by a bank or financial institution; or

~~l. p.~~ For failure to ~~keep any~~ stay current on an agreed upon payment plan.

(T)

(T)

(K)

(K) Text previously on Sheet 9 is found on Sheet 9-A

(N)

RULE 5

DISCONNECTION AND RECONNECTION OF SERVICE

DISCONNECTION OF SERVICE (continued)

Except in case of danger to life or property, ~~no disconnection shall~~ service will not be ~~accomplished~~ disconnected on a Saturday, Sunday, legal holiday, or on any other day on which service cannot be reestablished on the same or following day.

RULES AND REGULATIONS

~~(Continued from previous page)~~

~~RULE 5 - NOTIFICATION OF AND DISCONTINUANCE OF SERVICE~~

~~Any complaints or disputes are to be handled in accordance with WAC 480-90-173.~~

Service may not be disconnected while a customer is pursuing any remedy or appeal through the Commission, or utility supervisor, ~~providing~~ provided any amounts not in dispute are paid when due.

NOTIFICATION OF DISCONNECTION OF SERVICE FOR NONPAYMENT

Except as otherwise allowed per WAC 480-90-128(1) and (2), the Company will provide the customer with no less than two notices prior to involuntary disconnection for nonpayment. The first will be a mailed written notice with a stated disconnection date that is no less than eight business days after the date of mailing. The second notice will be mailed no less than five calendar days prior to the disconnection date.

Advance notice of disconnection is not required when disconnection is for meter tampering, diverting service, other theft of service, or for hazardous or unsafe conditions.

When a customer makes a payment subsequent to the issuance of a notice to disconnect service due to nonpayment, whether payment is made to prevent a disconnection of service or to reactivate service that was disconnected, and the payment is not honored by the bank or other financial institution, the account will be deemed unpaid. The Company will attempt to notify the customer in person, by telephone, or by written notice of the payment failure and the Customer will have one business day to correct the failure. If a valid payment is not received, service to the customer may be disconnected after the due date of the previously issued five-day notice and without further written notice. This process may proceed separately from the normal notice process described herein.

DISCONNECT VISIT CHARGE

A Disconnect Visit Charge as established in Schedule 200 may be charged whenever Cascade is required to visit a customer's address for the purpose of disconnecting or reconnecting service, and due to the customer's action, is unable to complete the disconnection or reconnection.

(T)
(T)
(T)
(M)(T)
(M)
(D)
(D)
(D)
(T)
(N)
(N)

(M) Text was previously found on Sheet No. 9

(K)

(K) Text previously on Sheet 9-A is found on Sheet 9-B

(N)

(N)

RULE 5
DISCONNECTION AND RECONNECTION OF SERVICE

MEDICAL CERTIFICATE

A customer may notify the Company of a medical emergency and receive five days grace on a disconnection for nonpayment. If the gas service was disconnected for nonpayment before the notice was given to the Company, the Company will restore service on the same day, unless notification occurs after hours at which point reconnection will occur before 12:00 p.m. the next business day. Service will remain on for five days during which time the customer is expected to provide the Company with a certificate signed by a qualified medical professional and enter into a time payment agreement. The certificate must be in writing and indicate the resident’s location, an explanation of how the medical condition would be aggravated by disconnection, the length of time the condition is expected to last, and the signature, printed name, title, and phone number of the qualified medical professional. A medical certificate does not excuse a customer from paying delinquent or ongoing charges. A medical certificate is valid no longer than 60 days and a customer is entitled to the benefits of a medical certificate no more than twice in a 120-day period.

SERVICE RECONNECTION

Service shall be restored either within ~~twenty-four (24) hours,~~ or ~~other a~~ mutually agreed upon time, of after the cause of ~~discontinuance being~~ service disconnection is removed and when, including the customer has paid in full all charges due ~~from the customer,~~ including any deposit ~~has been paid, or payment arrangement made.~~
The Commission may order service restored pending resolution of any bona fide dispute.

(N)

(N)

(T)

(M)

(T)(M)

(M) refers to language on Sheet No. 9-B that was previously found on Sheet No. 9-A

(N)

CNG/W17-12-01
Issued December 1, 2017

Effective for Service on and after
February 1, 2018

Issued by CASCADE NATURAL GAS CORPORATION

By: 

Mike Parvinen

Director, Regulatory Affairs

~~RULES AND REGULATIONS
RULE 6 - BILLING
BILLINGS AND PAYMENTS~~

(D)
(T)
(T)

~~GENERAL A. - General~~

(T)
(T)
(T)
(D)

~~Gas customer will be billed for gas consumed, as indicated by meter readings. Bills will be billed to customers issued as promptly as possible after reading dates, computed on applicable filed tariff rates. Each customer bill will show a bill date, a due date, and the next bill cycle beginning date. Bills are payable as of the bill date. Bills are past due and delinquent if unpaid after the due date on the bill, which is no less than fifteen (15) days after the bill mailing date. A late payment charge shall be levied, in the amount of 1.0%, against any account that is not paid in full as of the next bill cycle beginning date. The late payment charge will be computed at a percentage specified in Schedule 200, applied to any unpaid balance brought forward on the subsequent month's bill. All payments received prior to the next bill cycle date will apply to the customer's account prior to calculating the late payment charge. Those payments applied shall satisfy the oldest portion of the billing first, any other billings second, and the current billing last.~~

~~Customers who participate in the budget payment plan will be exempt from the late payment fee as long as they remain on the budget payment plan.~~

(D)
(T)
(T)

~~Meters will be read once a month as nearly on approximately every 30 days on about the same date each month as Saturdays, Sundays. Variances occur due to weekends and holidays will permit.~~

~~Bills will show dates of the meter reading, at least dates, the last current meter reading, the number of cubic feet, therms, or other units of measurement of gas consumed, the applicable tariff rate schedule code, the amount of the bill, delinquent date including and means by which customer can contact nearest business office of the utility, and any applicable local taxes.~~

(T)

~~Bills, the delinquent date, and the phone number for periods of less than normal billing month will be computed as follows: the Company's call center.~~

(T)

~~a. The monthly service charge or basic charge, plus~~

(D)

~~b. Metered service for the amount metered during the period in which the service was rendered.~~

(D)

~~PRIORITY OF PAYMENT~~

~~The Company will allocate payments from customers in the following order:~~

(N)

- ~~1) Past due deposits or installments;~~
- ~~2) Required deposits currently due;~~
- ~~3) Past due regulated charges for gas services;~~
- ~~4) Current regulated charges for gas services;~~
- ~~5) Past due charges for optional services by oldest date first; and~~
- ~~6) Current charges for optional services.~~

(N)(K)

~~ESTIMATED BILLS~~

If, for any reason whatsoever, the Company's employees cannot gain access to read the meter ~~for the purpose of reading the index thereof~~, an estimated bill, ~~clearly marked as such~~, will be rendered ~~and the same will be considered a regular billing~~.

Estimated bills will be determined using the average consumption of the same month for the prior three years, if available. If the account has no available usage, the estimate will be based on the best available information such as square footage of the dwelling and appliances in use.

PRORATED BILLS

A bill may be prorated when: 1) billing rates change within a meter read cycle; 2) an opening bill has an initial meter read cycle that is less than 26 days or more than 35 days; 3) a closing bill has a final meter read cycle that is less than 26 days or more than 35 days; or 4) a re-bill includes more than one billing period on a single bill statement. Except where a change in billing rates occurs, a long or short bill that results from a change in meter read cycle will not be prorated.

(M) refers to language found on Sheet No. 10 that was previously on Sheet No. 10-A and 10-B.

(K) refers to language previously found on Sheet No. 10 that is now on Sheet 10-A.

(continued)

(T)(M)
(T)

(N)
(M(

(N)

RULE 6
BILLINGS AND PAYMENTS

TAMPERING OR UNAUTHORIZED USE

In case of tampering or unauthorized use, a Tampered Meter Charge as established in Schedule 200 shall be charged to the customer as well as charges or probable consumption as determined by the maximum quantity of gas estimated to have been consumed by the various customer-owned appliances.

~~The Company will maintain as constant as practical a standard delivery pressure of gas of seven (7) inches water column or approximately 1/4 psig as measured at the outlet of the company's gas sales meter. Pressure other than this standard may be furnished to a customer upon mutual agreement between the utility and customer provided such pressure can be maintained without adversely affecting the service being provided to other customers in the system.~~

~~Any complaints or disputes as to billings are to be handled in accordance with WAC 480-90-173.~~

B. Budget Payment Plan for Payments of Gas Bills**BUDGET PAYMENT PLAN**

The budget payment plan for payment of gas bills ~~is devised to average out the monthly payments for gas service of any averages a~~ residential customers who can establish satisfactory credit with the Company. ~~The plan is available for customer's annual monthly charges for gas so that the customer does not experience the extreme fluctuations in price from month to month as weather, and therefore, usage changes. The plan is available to~~ residential customers ~~to join the plan at any time during the year regardless of home ownership or duration of occupancy, providing their account whose accounts~~ carries a balance owing ~~for no greater~~ not more than the prior two (2) months ~~billing~~ billings, and if the customer has not been removed from the plan for non-payment within the previous six months. At the Company's discretion, a customer may be allowed on the budget payment plan with greater than the prior two (2) months billing owed or may be reinstated on the plan even though removal from the plan has occurred within the previous six months. The budget payment plan is available to nonresidential customers at the Company's discretion.

~~—BILLING (Continued)~~

At the request of the residential customer ~~with satisfactory credit~~, the Company will estimate the customer's annual billing for gas service, based on the previous twelve months' usage. The estimated amount will then be divided by twelve and rounded to the next full dollar. This amount shall be the monthly budget payment amount the customer will pay, in lieu of the regular monthly billing, for each month of the budget payment plan period. At the end of the plan year, outstanding debit or credit balances will be rolled into the estimated usage for the following plan year and will be reflected in that year's monthly budget payment plan amount. Credit balances will be refunded to the customer if the customer specifically requests a refund.

The Company will re-estimate the amount of the customer's bills for service periodically based on ~~current~~ current usage, and/or rate changes for the ensuing period and will so advise the customer. ~~Unless the Company is advised to the contrary by the current usage, and/or customer, such new monthly budget payment installment will be used for the ensuing payment period.~~

CNG/W17-12-01
Issued December 1, 2017

Effective for Service on and after
February 1, 2018

Issued by CASCADE NATURAL GAS CORPORATION

By: 

Michael Parvinen

Director, Regulatory Affairs

If the customer requests to leave the plan, any debit balance will be due and payable under the regular terms of payment for gas service; credit balances may be applied to future gas bills or, if the customer so requests, refunded to the customer.

(M) refers to text on Sheet No. 10-B that was previously on Sheet 10 or 10-A.

(continued)

RULE 6
BILLINGS AND PAYMENTS

(N)
(N)

BUDGET PAYMENT PLAN (continued)

During each budget payment plan period the customer shall be entitled to receive gas service so long as customer pays each monthly budget payment plan installment ~~as it becomes~~by the billing due date. If a customer fails to comply with the terms of this plan, the budget payment plan will be discontinued and the customer will be billed monthly on the basis of actual usage. If a customer fails to comply with the terms of this plan, and has a debit balance, customer may be subject to disconnection of service under Rule 5, ~~Subsection j~~.

(N)
(M)
(T)

For each billing period the customer will receive a bill showing the amount of gas used during the billing period, the charge for such gas used, the balance of account and the amount of the current month's budget payment plan installment.

Any Company-furnished estimates ~~furnished by~~for the ~~Company in connection with such~~ budget payment plan shall not be construed as a guarantee or assurance that the total actual charges will not exceed the estimates. The Company may at any time submit a revised estimate to the customer and require that the customer pay the revised monthly budget payment plan installment as a condition to the continuation of the budget payment plan for that customer.

(M)

~~—Continued on Next Page—~~

(D)

(M) Denotes material moved from Sheet No. 10
(K) Denotes material moved to Sheet No. 10-B

RULES AND REGULATIONS

~~(Continued from Previous Page)~~

(D)

Such estimates, or any revision thereof shall apply only to the premises then occupied by the customer. If the customer vacates such premises and moves to a premise that will be served by Cascade, the amount of the budget payment will be re-estimated and the customer will be advised of the change. If the customer will not desire natural gas service from Cascade at the new premise, the budget payment plan shall immediately terminate and any amount payable from the customer will be due and payable under the regular terms of payment for gas service, and conversely, the Company will refund any ~~amount~~refund due to the customer ~~by the company shall be refunded~~.

(M)

(M)(T)
(T)

LATE PAYMENT CHARGE

Bills are past due and delinquent if unpaid after the due date on the bill, which is no less than fifteen days after the bill mailing date. The bill cycle beginning date for the next month's bill cycle shall be shown on the customer bill. C. ~~Estimated Billing Capability~~

(N)
(N)

~~The Company may issue an estimated bill during the months June through September to customers served under Rate Schedule Nos. 501, 503 and 504, excluding those accounts with pool water heating load and/or those accounts whose meters are routinely read at the end of each calendar month. Actual meter readings will be made in the month following any month in which the customer's bill is estimated.~~

(D)

The following criteria will be used to estimate a monthly bill:

- ~~➤ If three (3) years of consumption history is available, the estimate will be the average consumption of the same month for the prior three (3) years. Any estimated billings will be discarded in the calculation.~~
- ~~➤ If only two (2) years of consumption history is available, the estimate will be the average consumption of the same month for the prior two (2) years. Any estimated billings will be discarded in the calculation.~~
- ~~➤ If only one (1) year of consumption history is available, the estimate will be based on the prior year, same month's consumption. If the prior year, same month's consumption was estimated, the bill will be estimated at zero (0), or estimated manually using square footage of the dwelling and appliances in use information.~~
- ~~➤ If there is no history available for the account, the estimate will be zero (0), or calculated manually using square footage of the dwelling and appliances in use information.~~

(D)

~~The Late Payment Charge is a percentage as established in Schedule 200 that is applied to any unpaid balance brought forward on the subsequent month's bill.~~

(N)

(N)

~~**D. Returned Check Charge**~~

~~**RETURNED CHECK CHARGE**~~

~~The Company will charge and require Returned Check Charge as established in Schedule 200 for any form of payment of an eighteen dollar (\$18.00) that is returned check fee for any check returned from the bank to the Company as unpaid.~~

(D)

(T)

(T)

(continued)

(N)

RULE 6
BILLINGS AND PAYMENTS

BILL CORRECTIONS

Bill corrections, when rendered for reasons other than tampering, theft, interference with the Company's property or fraudulent use of gas service, shall be issued within sixty days from the date the Company learned about the billing error. The corrected billing amount will be based on the rates and rate schedules in effect during the period covered by the corrected bill

Under-billings

The Company will not correct an under-billing for a timeframe that exceeds six months. A correction may not be issued if the amount under-billed is \$50 or less.

Over-billings

Corrections for over-billings shall not to exceed six years

(N)

(N)

CNG/W17-12-01
Issued December 1, 2017

Effective for Service on and after
February 1, 2018

Issued by **CASCADE NATURAL GAS CORPORATION**

By: 

Michael Parvinen

Director, Regulatory Affairs

RULE 7-

METERS AND METER ~~TEST~~ TESTING PROCEDURES

A. METERS GENERAL

Each customer must furnish a convenient location for ~~at~~ the Company's gas meter. The location must be as near as possible to the point where the service pipe enters the building and where the meter will be readily accessible for reading, inspecting, turning on and off, and ~~for removal~~ removing for testing ~~whenever,~~ as necessary.

(T)

(T)

A customer will incur nNo charges ~~will be made~~ for the installation of billing meters. When a customer desires, for his/her convenience, the installation of more than one meter set at one premise for one class of service, the Company may install such other meters providing physical conditions or excessive installation costs make the installation of a master meter impractical. In such cases, each meter so located on one premise for one class of service shall be billed as a separate meter having separate minimum charges. However, where practical, the Company will install a master meter.

(T)

Individual meter sets will not be combined for billing purposes; provided that under circumstances where the Company determines, for purposes of minimizing or avoiding additional metering investment, that it is necessary to utilize more than one meter to serve a customer's facilities, and said facilities are located within a contiguous structure, not divided by other properties, streets, roads, alleys, or other thoroughfares, the Company may combine such measurement for billing purposes.

The ~~consumer~~ customer shall use the gas delivered hereunder for his own purposes only and shall not, under any circumstances, resell or share with others any gas delivered hereunder. Services shall be through one or more meters, at the option of the Company. No extension whatsoever of customer-owned piping shall be made for the purpose of supplying gas to adjacent property, or other persons or concerns residing or operating on premises of ~~consumer~~ customer.

(T)

(T)

B. METER TEST PROCEDURES

~~The initial accuracy of meters used for billing purposes prior to being placed in service will comply with Washington Administrative Code (WAC) 480-90-333 and WAC 480-90-338. The maximum permissible~~ permissible error in the registration of meters placed in service is $\pm 2.0\%$. ~~However, such meters~~ Meters shall be adjusted to register as nearly correct as practicable ~~(within the $\pm 2.0\%$ error allowance)~~, prior to being placed in service.

(T)

(T)

(T)

Except for meters which are in the Company's statistical sampling program, the test interval for meters is specified in WAC 480-90-348.

The Company may elect to keep diaphragm type meters with a rated capacity of up to 3,000 ft./hr. in service for intervals beyond those specified in WAC 480-90-348, provided the meter performance meets the criteria of the Company's statistical sample program as approved by the Commission.

CASCADE NATURAL GAS CORPORATION ~~Substitute Fourth Fifth~~ Revision of Sheet No. 11

Canceling

WN U-3

~~Third Substitute Fourth~~ Revision of Sheet No. 11

(K) Text formerly on Sheet 11 is found on Sheet 11-A.

CNG/W17-12-01

Issued December 1, 2017

Effective for Service on and after

February 1, 2018

Issued by **CASCADE NATURAL GAS CORPORATION**

By:



Michael Parvinen

Director, Regulatory Affairs

RULE 7METERS AND METER TESTING PROCEDURESRULE 7—METERS AND METER TEST PROCEDURESA. METERS

~~Each customer must furnish a convenient location for a meter, as near as possible to the point where service pipe enters the building and where the meter will be readily accessible for reading, inspecting, turning on and off and for removal for testing whenever necessary.~~

~~No charges will be made for installation of meters. When a customer desires, for his convenience, the installation of more than one meter set at one premise for one class of service, the Company may install such other meters providing physical conditions or excessive installation costs make the installation of a master meter impractical. In such cases, each meter so located on one premise for one class of service shall be billed as a separate meter having separate minimum charges. However, where practical, the Company will install a master meter.~~

~~Individual meter sets will not be combined for billing purposes; provided that under circumstances where the Company determines, for purposes of minimizing or avoiding additional metering investment, that it is necessary to utilize more than one meter to serve a customer's facilities, and said facilities are located within a contiguous structure, not divided by other properties, streets, roads, alleys, or other thoroughfares, the Company may combine such measurement for billing purposes.~~

~~The consumer shall use the gas delivered hereunder for his own purposes only and shall not, under any circumstances, resell or share with others any gas delivered hereunder. Services shall be through one or more meters, at the option of the Company. No extension whatsoever of customer owned piping shall be made for the purpose of supplying gas to adjacent property, or other persons or concerns residing or operating on premises of consumer.~~

B. METER TEST PROCEDURES

~~The initial accuracy of meters used for billing purposes prior to being placed in service will comply with Washington Administrative Code (WAC) 480-90-333 and WAC 480-90-338. The maximum permissible error in the registration of meters placed in service is $\pm 2.0\%$. However, such meters shall be adjusted to register as nearly correct as practicable (within the $\pm 2.0\%$ error allowance), prior to being placed in service.~~

~~Except for meters which are in the Company's statistical sampling program, the test interval for meters is specified in WAC 480-90-348.~~

~~The Company may elect to keep diaphragm type meters with a rated capacity of up to 3,000 ft./hr. in service for intervals beyond those specified in WAC 480-90-348, provided the meter performance meets the criteria of the Company's statistical sample program as approved by the Commission.~~

To ensure the accuracy of its meter proving equipment, the Company shall comply with

The Company's statistical sampling program will meet the requirements set forth in Part IV ("In Service Performance VII ("Test Methods and Equipment")), of the 1992 version of American National Standards Institute (ANSI) publication B109.1 and B109.2, and shall be based on generally accepted statistical methods

CNG/W17-12-01

Issued December 1, 2017

Effective for Service on and after

February 1, 2018

Issued by **CASCADE NATURAL GAS CORPORATION**By: 

Michael Parvinen

Director, Regulatory Affairs

(T)
(T)

~~within the industry for predicting the sampling distribution of the proportion of a population, with 90% degree of confidence. B109.1 and B109.2, and shall be based on generally accepted statistical methods within the industry for predicting the sampling distribution of the proportion of a population, with 90% degree of confidence.~~

~~More specifically, the sampling program shall determine from a random sample of sufficient size that, nine times out of ten, as many as 80% of the meters in a meter group (population) are within the percent accuracy limits of 98.0% and 102.0% (i.e. accuracy requirement), and with no more than 10% of the meters in a group exceeding 102.0% accuracy (i.e. not fast requirement). If it is determined that fewer than 80% of the meters in a group meet the accuracy requirement or more than 10% of the meters in a meter group exceed the not fast requirement, corrective action will be taken.~~

~~Corrective action shall consist of either a selective removal program to raise the accuracy performance of the group to acceptable standards or the removal of the entire group from service. The rate of removal will be such that the required corrective action is completed as soon as practicable but not to exceed a period of two years after the year testing was performed. However, with Commission approval, the period for removal may be extended an additional two years in any year which the total number of meters required for removal exceeds four percent of the number of meters in the Statistical Sample Program.~~

CNG/W17-12-01

Issued December 1, 2017

Effective for Service on and after

February 1, 2018

Issued by **CASCADE NATURAL GAS CORPORATION**

By: 

Michael Parvinen

Director, Regulatory Affairs

RULES AND REGULATIONS**RULE 8****—EXTENSION OF DISTRIBUTION FACILITIES**

(D)

(T)

EXTENSIONS OF DISTRIBUTION FACILITIES

If, in the Company's sole opinion, no significant barriers exist, the Company will install, own, and maintain distribution facilities necessary to provide gas service to an applicant who meets the requirements to become a customer and complies with the requirements established in this Rule.

Distribution facilities enabling the provision of gas service to a customer include the Company's gas main located in the street or right-of-way and the service line, which is the underground pipe running from the Company's main to a Company-installed meter that abuts the customer's dwelling or facility. The path of the service line and the location of the meter shall be at the Company's sole discretion.

LINE EXTENSION COSTS

When the allowance is greater than or equal to the line extension costs, the distribution facilities will be installed at no additional cost to the customer. If the allowance is less than the line extension costs, then prior to the installation of service, the customer must pay the total of line extension costs less the allowance, multiplied by Federal income taxes, as follows:

$$\text{Amount Due} = (\text{Line Extension Costs} - \text{Allowance}) * \text{Federal Income Taxes}$$

Line extension costs are the sum of all estimated costs of furnishing and installing the distribution facilities necessary to provide gas service or additional gas supply to a qualified gas customer.

Allowance

The Company will provide customers with an allowance to be applied to the costs incurred for installing the service line and, or main extension. Specific allowance caps for each customer class are stated below, but, in general, the maximum potential allowance per service installed is the sum of annual basic service charges and annual distribution margin divided by 7.35%, the Company's approved ~~pre-tax~~ rate of return per Commission Order No. 04 issued in UG-152286.

(T)

RESIDENTIAL (Rate Schedule 503)

Residential customers taking service on Rate Schedule 503 shall receive an allowance not to exceed **\$3,255**.

COMMERCIAL (Rate Schedule 504)

Commercial customers taking service on Rate Schedule 504 may receive an allowance not to exceed **\$12,350**.

(continued)

RULES AND REGULATIONS

(T)

**RULE 8 -
EXTENSION OF DISTRIBUTION FACILITIES ~~(continued)~~**

(T)

(T)

INTERRUPTIBLE, INDUSTRIAL, LARGE VOLUME, AND TRANSPORTATION (Rate Schedules 505, 511, 570, 663)

Interruptible, industrial, large volume, and transportation customers taking service on Rate Schedules 505, 511, 570, or 663 may receive an allowance not to exceed the sum of annual basic service charges plus estimated annual distribution margin (twelve consecutive months of billing revenue minus gas costs) the Company expects it will receive from the customer based on current rates, divided by 7.35%, the Company's approved ~~pre-tax~~ rate of return per Commission Order No. 04 issued in UG-152286.

(T)

Prior to receiving an allowance, an interruptible, industrial, large volume, or transportation customer must complete a customer load summary that, to the best of the customer's ability, accurately defines the gas fired equipment to be installed, and the estimated days and hours of equipment operation. The Company, in its sole opinion, will determine the customer's estimated annual usage, which may not conform to the customer's expectations.

The Company may offer ~~interruptible, industrial, large volume and transportation nonresidential~~ customers served on Schedule 111, 163, and 170 the opportunity to pay line extension costs over time through a facility charge; in which case the Company may require the customer to provide an irrevocable letter of credit in the amount not to exceed the line extension costs and for the timeframe not to exceed the payback period.

(T)

GENERAL CONDITIONS

The following applies to all applicants or customers requesting new gas service:

- 1) The applicant shall grant the Company the right to enter and exit the Customer's property, and to remove (and replace) or otherwise disturb lawns, shrub or other property on the applicant's premises as reasonably necessary for the purpose of installing an extension. The Company's agents and employees shall have access at all reasonable times for reading, inspecting, constructing, reconstructing, repairing, and removing the Company's meters, metering equipment and natural gas facilities.
- 2) All necessary right-of-way assignments, easements, and permits across other properties will be secured at no cost to the Company before the Company constructs the line extension.

(continued)

RULES AND REGULATIONS

(T)

RULE 8—

(T)

EXTENSION OF DISTRIBUTION FACILITIES ~~(continued)~~

(T)

GENERAL CONDITIONS (continued)

- 3) In no instance will a customer be credited an allowance that exceeds the line extension costs to install the necessary distribution facilities.
- 4) As a condition for obtaining service, the Company may require a residential or commercial customer to complete a customer load summary defining the load requirement that the customer expects to have online by a specified date.

5) The Company will not grant an immediate allowance if the Company, in its sole judgment, determines that the customer's load will not be in service for five years.

5)6) The Company may deny any extension if, in the Company's sole discretion, conditions relative to the extension indicate that such service will not be of such permanence as to warrant the expenditure required.

(N)
|
(N)

TRANSITIONAL SERVICE LINE AND MAIN REFUND POLICIES

The terms and conditions established in the tariff and customer agreements for the service line and/or main extension, such as a main refunding contract or a customer/developer commitment contract, where such contract was executed prior to September 1, 2016, will be upheld for the duration of the term referenced in the service agreement.

MODIFICATIONS

When an existing customer requests to have his/her distribution facilities modified to accommodate an increased load requirement, the customer will receive an allowance to be applied against the total costs of modifying the distribution facilities. The allowance will be no more than the expected incremental increase to annual distribution margin (twelve consecutive months of billing revenue minus gas costs) based on current rates, divided by 7.35%, the Company's approved ~~pre-tax~~ rate of return per Commission Order No. 04 issued in UG-152286.

(T)

A change to a service line, meter or any Company-owned facilities, where the change is made to suite the customer, shall be at the Customer's expense. See Schedule 200 for labor rates.

(N)
(N)

RULE 10 ~~HOUSE PIPING~~
CUSTOMER-OWNED FACILITIES

(T)
(T)

~~All house piping and equipment beyond Company furnished facilities and accessories thereto, necessary to utilize service furnished by the Company, shall be installed by and belong to the customer and be maintained at his expense.~~

(D)
(D)

The customer shall install, own, and maintain at his/her expense all house piping, equipment, appliances, and appliance connections located behind the Company's billing meter, including any service piping concealed within walls or any other inaccessible locations within buildings or that has reentered the ground after leaving the meter.

(T)
(T)

House piping shall be installed in accordance with all applicable ordinances of the city, town or other such governing body as may have jurisdiction in the locality in which the installation is being made. Lacking other rules or ordinances for house piping, the ~~Uniform Building Code Volume II, entitled:~~ "Uniform International Mechanical Code." shall apply.

(T)
(C)

~~All fixtures and piping beyond Company furnished facilities must be kept in order by the customer and any loss or damage through leaks beyond such facilities is at the risk and expense of the customer.~~

(D)
(D)

The customer shall in all cases notify immediately the Company of any gas leakage on his or her premises. Any loss or damage through leaks beyond Company furnished facilities is at the customer's risk and expense. In the event of gas leakage, no allowance will be made from the amount of gas registered by the meter, nor will the Company be responsible for any damage caused by the escape of gas. The Company's responsibility ceases at the meter except where, pursuant to special contract between the Company and the customer, facilities are owned by the Company on the customer's premises.

(C)(M)
|
|
(C)(M)

Meters will not be connected with piping known by the Company to be defective, and the Company reserves the right to discontinue service in the event it, at any time, finds the customer-owned piping or appliances on customer's ~~premises~~ premise defective or in an unsafe condition. The Company does not, however, assume responsibility for inspecting the customer's appliance and piping, nor does it assume liability for such defective or hazardous conditions as may exist therein.

(T)

(M) refers to language in Sheet No. 14 that was previously on Sheet No. 15.

CNG/W17-12-01
Issued December 1, 2017

Effective for Service on and after
February 1, 2018

Issued by **CASCADE NATURAL GAS CORPORATION**

By: 

Michael Parvinen

Director, Regulatory Affairs

RULES AND REGULATIONS

RULE 11-

RESPONSIBILITY FOR MAINTENANCE OF SERVICE CONNECTIONS

RESPONSIBILITY FOR MAINTENANCE OF SERVICE CONNECTIONS

~~The customer will be responsible for all piping and appliance connections belonging to the customer between the Company furnished facilities meter and the appliances, and, in addition, shall be responsible for any customer owned service piping that is belonging to the customer concealed within walls or any other inaccessible locations within buildings or that has re entered reentered the ground after leaving the meter. The customer shall in all cases notify immediately the office of the Company of any leakage or escape of gas on his or her premises.~~

~~In the event of gas leakage or escape, no allowance will be made from the amount of gas registered by the meter, nor will the Company be responsible for any damage caused by the escape of gas. The Company's responsibility ceases at the meter except where, pursuant to special contract between the Company and the customer, facilities are owned by the Company on the customer's premises.~~

CNG/W17-12-01

Effective for Service on and after

Issued December 1, 2017

February 1, 2017

Issued by CASCADE NATURAL GAS CORPORATION

By:



Mike Parvinen

Director, Regulatory Affairs

~~WN U 3~~

~~CASCADE NATURAL GAS CORPORATION~~

~~RULES AND REGULATIONS~~

~~RULE 12 - TEMPORARY SERVICE~~

~~The Company will, if in its opinion the furnishing of Temporary Service will not work an undue hardship upon it or its existing consumers, furnish temporary service under the following conditions:~~

- ~~a. The applicant for such temporary service shall be required to pay the Company in advance or otherwise, as the Company may elect, the net costs of installing and removing any facilities necessary in connection with the furnishing of such service by the Company.~~
- ~~b. Each applicant for temporary service shall be required to deposit with the Company a sum of money equal to the estimated amount of the bill for such service, or to otherwise secure, in a manner satisfactory to the Company, the payment of any bills which may accrue by reason of such service so furnished.~~

~~CNG\W90-02-01~~

~~February 1, 1990~~ _____ ~~March 5, 1990~~

ISSUED _____

EFFECTIVE _____

ISSUED BY ~~CASCADE NATURAL GAS CORPORATION~~

BY _____
~~Jon T. Stoltz~~

TITLE ~~Senior Vice President~~
~~Planning & Rates~~

RULE 13 ~~COMPANY'S LIABILITY~~ (T)**COMPANY RESPONSIBILITY** (T)

The Company will use reasonable diligence in furnishing as uniform a supply of gas as practicable, ~~except where rate schedules provide otherwise, to its firm service customers.~~ (T)
 In ~~case, however,~~ the event Company's supply of gas ~~shall is~~ insufficient at any time or any location to meet the full requirements of all customers served under firm service rate schedules, the Company may be required to curtail service to customers in accordance with Rule 17, Order of Priority for Gas Service. However, should the supply of gas fail or be temporarily interrupted ~~or fail~~ by reason of accident, or otherwise, the Company will—upon notice ~~will~~—make reasonable ~~effort~~ efforts to restore such supply.

Notwithstanding, the Company may interrupt its service ~~hereunder, however, for the purpose of making to~~ make necessary alterations and ~~repair~~ repairs, but only for such time as may be reasonable or unavoidable. Except for emergency related interruptions, the Company shall give ~~to Customer, except in case of emergency, customers~~ reasonable notice of its intention ~~so to do, interrupt service~~ and shall endeavor to arrange such interruption so as to minimize any inconvenience ~~customer as little as possible to customers.~~ (T)

~~Whenever~~ Under the conditions stated above or when the Company deems an emergency warrants interruption or limitation in the service being rendered, such interruption or limitation shall not constitute a breach of contract and shall not render the Company liable for damages suffered thereby or excuse a customer from further fulfillment of the contract. (T)

RULES AND REGULATIONS

(T)

RULE 14—CUSTOMER'S LIABILITY
CUSTOMER RESPONSIBILITY

(T)

(T)

~~The~~ Company shall have the right to enter the ~~premises of customer~~ customer's premise at all reasonable hours for the purpose of ~~making such inspection of inspecting the~~ customer's ~~installation as may be necessary for the proper application of Company's facilities to ensure the customer is served on the appropriate rate schedules and Rules and Regulations~~ schedule; for installing, removing, testing, or replacing ~~its~~ the Company's apparatus or property; for reading meters ~~or removing money from prepayment meters~~; and for the entire removal of the Company's property in event of termination of service for any reason ~~to customer~~.

(T)

~~Meters and service pipes installed and/or paid for by the~~ The Company shall at all times ~~remain the~~ retain ownership of installed meters and service pipes. All Company property ~~of the Company~~. All ~~property of Company~~ installed in or upon the customer's ~~premises~~ premise, used and useful in supplying service, is placed ~~there under~~ in the customer's protection. All reasonable care ~~shall~~ must be exercised to prevent loss of or damage to such property ~~and~~; ordinary wear ~~and tear excepted~~ is an exception. The customer will be held liable for any ~~such~~ loss of property or damage thereto, and shall pay ~~to~~ the Company the cost of necessary repairs or replacements.

Any changes made in the location of service lines or meter installations or modifications, to suit the customer must be at the customer's expense.

Interference with the meter or its connections, service, mains or other Company property by anyone, except employees or authorized agents of the Company, ~~with the meter or its connections, service, mains or other property of the Company~~ is strictly prohibited. No one except the Company employees ~~of the Company will be~~ are allowed to make any repairs or adjustments to any ~~meter or other piece of apparatus belonging to Company except in~~ Company-owned equipment including meters. In case of emergency, other authorized parties may shut off the flow of gas at meters.

(T)

By: 

Michael Parvinen

Director, Regulatory Affairs

**RULE 15-
FORCE MAJEURE**

(T)

Neither the Company nor the ~~Customer~~customer shall be liable ~~to~~for damage to the other for any act, omission or circumstances occasioned by or in consequence of any acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, unforeseeable or unusual weather conditions, washouts, arrests and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line ~~freezeups~~freeze-ups, temporary failure of gas supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated, or otherwise, and whether caused or occasioned by or happening on account of the act or omission of one of the parties to this contract or some person or concern not a party thereto, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. A failure to settle or prevent any strike or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.

(T)

(T)

(D)

~~Customer shall not be required to accept service or pay the minimum charge or demand charge when it is unable to operate its gas using equipment on account of conditions covered by this force majeure section. Such minimum charges or demand charges shall be reduced in proportion to the period of any interruption of service.~~

(D)

~~First Revision Sheet No. 20
Canceling
Original Sheet No. 20~~

~~WN U-3~~

~~CASCADE NATURAL GAS CORPORATION~~

~~RULES AND REGULATIONS~~

~~RULE 16 HEATING VALUE~~

~~The heating value for natural gas shall be not less than 950 British Thermal Units per cubic foot under standard conditions.~~

~~CNG/W90-02-01~~

~~February 1, 1990~~ _____ ~~March 5, 1990~~
ISSUED _____ EFFECTIVE _____

~~ISSUED BY CASCADE NATURAL GAS CORPORATION~~

~~BY _____ TITLE Senior Vice President
Jon T. Stoltz _____ Planning & Rates~~

RULES AND REGULATIONS
RULE 17 – FIRM SERVICE
ORDER OF PRIORITY FOR GAS SERVICE

(T)
(T)
(T)

A. Firm System Supply Customers

(T)
(C)

GENERAL

~~The order of priority of firm service for the various classifications served by the Company under its various firm system will exercise reasonable diligence to supply service rate schedules and deliver continuous natural gas service to all customers receiving firm service, as defined herein in Rule 2.~~

Should the Company's supply of ~~firm system supply gas~~ or capacity be insufficient at any time or any location, for reasons other than ~~Force Majeure~~ force majeure (as defined in Company's Rule ~~No. 15~~), to meet the full requirements of all customers ~~served under firm system supply service base rate schedules,~~ the Company will be required to curtail service to customers receiving firm system supply service in the inverse order of the firm service classification priority listed hereinafter. Such curtailment, when required, will be imposed to protect continuity of service first, to firm system supply service customers, and more generally, to customers having a higher service priority.

~~No curtailment of customers receiving firm system supply service will be imposed by Company until all customers receiving interruptible system supply service in the area affected have been ordered curtailed to one hundred per cent of their requirements, excluding plant protection.~~

~~In the event it should become necessary to curtail firm service due to Force Majeure conditions, the Company may curtail firm service without reference to priorities established herein.~~

~~Company shall not be liable in damages or otherwise to any customer for failure to deliver gas that may be curtailed pursuant to this order of priority of firm service.~~

ORDER OF PRIORITY (by Firm Service Classification)

~~1. Requirements of residential~~ 1. Residential customers (Schedule 503)

~~2. Requirements of commercial and institutional customers as follows:~~

~~a. 2. Commercial and institutional customers served under Rate Schedule Nos. (Schedules 504 and~~

3. General Industrial customers (Schedule 505)

~~b. Commercial or institutional~~ 4. Large Volume customers served on other base rate schedules (Schedule 511)

~~Also includes requirements of: (1) Essential agricultural service, and (2) Other high priority users not covered elsewhere.~~

~~3. Requirements of industrial customers using gas as feedstock in a process in which natural gas is used as a raw material and as plant protection requirements of lower priority customers.~~

(C)

- ~~4. Requirements of industrial~~ 5. Special contracts customers
6. General distribution system transportation service customers (Schedule 663)
7. Interruptible natural gas service customers (Schedule 570) with consumption of less than 1,000 therms per day.
~~5. Requirements of industrial customers with consumption of more than 1,000 therms per day but less than 10,000 therms per day.~~
~~6. Requirements of industrial customers with consumption of more than 10,000 therms per day.~~

~~—Continued on the Next Page—~~

ADMINISTRATION OF CURTAILMENT

When the Company requires a curtailment of firm, whether system supply service-wide or in a specific geographical location on the distribution system, due to either gas supply or capacity failures, ~~is required by Company, if the curtailment~~ shall be imposed first on customers in the affected area in the lowest ~~firm service Order~~ order of ~~Priority~~ priority category at the rate of 100% of each customer's requirements (excepting minor requirements for essential services as approved by Company) on a customer ~~—by—~~ customer basis and will then proceed to customers in the next lowest ~~Order~~ order of ~~Priority~~ priority category, and so on, until sufficient volumes have been curtailed to bring remaining requirements into balance with available system supply. ~~In the event only a partial curtailment of total volumes in any category or sub category is required, such curtailment will be rotated among customers in each category from one curtailment period to the next to prevent any one customer in a certain category from being curtailed to a greater extent than other customers in that same category.~~

The Company shall have the right to ~~make such inspection of~~ inspect the customer's gas consuming facilities and to review operating schedules for such facilities ~~as may be necessary~~ to determine customer's requirements and proper position in the ~~Order~~ order of ~~Priority~~ priority. If the customer refuses such inspection, the customer will be assigned the lowest priority consistent with otherwise verifiable information.

~~For purposes of applying the above Order of Priority, the various Customer classifications of customers referenced in the order of priority are defined in Company's Rule 2 entitled Definitions under Sections C, D, E and F which specifically define customers by category as Residential, Commercial, Industrial and Institutional, respectively.~~

(M) refers to language on Sheet No. 21 that was previously found on Sheet No. 21-A.

(continued)

RULES AND REGULATIONS

(Continued from Previous Page)

~~RULE 17 - FIRM SERVICE PRIORITY (Continued)~~

RULE 17 BILLING ADJUSTMENT
ORDER OF PRIORITY FOR GAS SERVICE

~~The monthly bill for any firm system supply customer curtailed by Company for a reason contained in this Rule shall be adjusted for the entire month in which curtailment occurred. The amount of the adjustment shall be an amount equal to fifty (50) percent of the difference between the amount of the gas bill for such month as determined under the Firm System Supply Service Rate Schedule on which regular billings are rendered and an amount as determined under Company's Interruptible Service Rate Schedule 570 as it may be in effect from time to time in the Tariff filed with the Washington Utilities and Transportation Commission. Such Billing Adjustment shall be provided as a reduction of the month's billing for the month in which the curtailment was experienced by the customer being billed. No Billing Adjustment will be made in the event curtailment of firm service by Company is necessary due to Force Majeure conditions as defined in Company's Rule 15, entitled Force Majeure.~~

CURTAILMENT NOTICE

~~The Company shall give as much advance notice as possible with respect to for each curtailment order, but in no event less than two hours' notice, unless prevented from doing so by Force Majeure conditions. In each curtailment order imposed by Company, the Company's curtailment and restoration notices, respectively, shall be given by telephonic communications, electronic communication such as email to the customer or their designated supplier/agent, or personal contact by Company personnel to the customer's responsible representative of the customer and such order shall specify both the volumes to be curtailed and/or restored at and the time that curtailment and/or restoration of customer's requirement is to be effective.~~

~~Continued on Next Page~~

(T)

(T)

(K)

(D)

(D)

(T)

(T)

(D)

~~those charges directly assignable under Operating Obligations and Conditions, Item No. 6 in Rule 20 and the regular charges incurred in the RATE section of the distribution system transportation rate schedule. curtail without notice or without reference to the priorities established herein. See Rule 15.~~

(T)

COMPANY'S LIABILITY

~~The payment of an overrun penalty. Company shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun. The charge that will apply during any Underrun Entitlement period will be \$1.00 per therm. be liable to any customer for any underrun imbalances. claims, costs, loss, damage, including but not limited to damage to equipment or property arising out of, in connection with, or incident to the Company's curtailment of gas.~~

(T)

(N)

(K) refers to language previously found on Sheet No. 21-A that is now on Sheet No. 21.

CNG/W17-12-01

Issued December 1, 2017

Effective for Service on and after

February 1, 2018

Issued by **CASCADE NATURAL GAS CORPORATION**

By: 

Michael Parvinen

Director, Regulatory Affairs

~~RULES AND REGULATIONS~~

(T)

~~RULE 18—~~

(T)

~~LIMITATION OF SERVICE TO APPLICANT~~ **APPLICANTS**

~~The Company reserves the right, subject to regulatory authority having jurisdiction, to limit, restrict, or refuse new and/or additional service that may, in the Company's sole judgement, jeopardize supply to Firm customers.~~

Firm service will be available to a customer if the Company determines, in its sole judgment, that adequate supply and capacity are available to accommodate a Customer's service requirements. If the Company determines firm service is not available to a customer, interruptible service may be an option.

(T)

CNG/W17-12-01

Issued December 1, 2017

Effective for Service on and after

February 1, 2018

Issued by **CASCADE NATURAL GAS CORPORATION**

By: 

Michael Parvinen

Director, Regulatory Affairs

~~RULES & REGULATIONS~~

~~RULE 19-~~

~~PURCHASE GAS COST ADJUSTMENT MECHANISM~~

(T)

(T)

APPLICABLE:

The purchased gas cost adjustment (~~"(PGA)"~~) mechanism ~~described in this rule~~ applies to the calculation of all ~~Sales~~-Rate Schedules in this Tariff for which system gas supplies are purchased by the Company.

(T)

PURPOSE:

The purpose of this ~~provision is rule is:~~ a) to ~~(a)~~ define the procedures for periodic tracking revisions in rates due to changes in the Company's cost of purchased gas; and ~~(b)~~ to define the procedures for the deferral of differences experienced between the Company's actual cost of purchased gas and the cost of purchased gas incorporated in the rates and charges specified in its ~~sales~~-rate schedules for core service.

(T)

(T)

REVISIONS TO BASE RATES DUE TO CHANGES IN THE FORECASTED GAS COSTS:

1. The Company shall file annually (PGA Filing) with the Commission to update all Sales Rate Schedules for forecasted changes in the Weighted Average Cost of Gas (WACOG).
2. The WACOG includes the following related charges:
 - a) Commodity charges and commodity-related fixed charges under the Company's contracts for gas purchases from gas suppliers; and
 - b) Pipeline transportation charges and storage charges
3. The demand and commodity costs included in the embedded WACOG will be determined on the basis of the Company's projected volumetric commodity purchase requirements for the prospective twelve-month period. These projected costs will be based on reasonable and consistent methods of forward price forecasting and reflect anticipated material contract changes.

DEFERRAL OF ~~-PURCHASED GAS COST DIFFERENCES:~~

1. The Company will maintain purchased gas cost adjustment deferral accounts as sub-accounts of Account No. 191, Unrecovered Purchased Gas Costs. Monthly entries will be made to reflect the difference between the Company's actual cost of purchased gas and the cost of purchased gas collected from volumes consumed by ratepayers, priced at rates and charges as established in the Company's most recent PGA filing.
2. Actual purchased gas costs entered into the adjustment account will be the actual gas commodity costs, demand costs and reservation charges experienced by the Company. Imbalance penalties paid to service or gas suppliers and any refunds or credits received for prior periods will be included in the actual costs of the month in which such amounts are paid or ~~recieved~~received.

(T)

(K) refers to language previously on Sheet No. 23 that is now on Sheet 23-A

(T)

~~-(continued)~~

(T)

CNG/W17-12-01

Effective for Service on and after

Issued December 1, 2017

February 1, 2018

Issued by **CASCADE NATURAL GAS CORPORATION**

By: 

Michael Parvinen

Director, Regulatory Affairs

RULE 19

PURCHASE GAS COST ADJUSTMENT MECHANISM

(T)

(T)

RECONCILING ACTUAL GAS COSTS WITH GAS COSTS EMBEDDED IN BASE RATES (continued)

(M)

3. Commodity gas cost deferrals will be calculated by multiplying the average commodity cost embedded in sales rates, (before taxes), times the applicable sales volumes for the month and then subtracting this result from the actual commodity costs incurred.

(M)

4. Demand cost deferrals will be calculated by multiplying the demand cost for each rate schedule, stated on a per unit of sales basis, (before taxes), embedded in the Company’s sales rates times the applicable sales volumes for the month and then subtracting this result from the actual demand charges incurred.

(M)

~~–Continued next page–~~

(D)

~~RULES & REGULATIONS~~

(M)

~~RULE 19 PURCHASE GAS COST ADJUSTMENT MECHANISM (Cont.)~~

(M)

~~RECONCILING ACTUAL GAS COSTS WITH GAS COSTS EMBEDDED IN BASE RATES (cont.)~~

(M)

5. Each month 100 percent of the purchased gas cost differentials shall be debited to the purchased gas cost adjustment deferral accounts if positive, or credited to the accounts if negative. A credit balance to the deferral accounts at the end of an adjustment period indicates a subsequent temporary rate decrease (refund), while a debit balance to the deferral accounts represents a temporary rate increase (surcharge).

6. The Company shall impute interest on the deferred balance of the purchased gas cost adjustment accounts on a monthly basis utilizing the interest rate published quarterly by FERC. This calculation will be made consistent with the current deferred accounting procedures detailed in WAC 480-90-233.

~~7.~~7. The Company will include in the annual tracking filing a temporary adjustment amount designed to amortize any balance in the purchased gas cost deferral accounts. Temporary surcharges and/or refund increments will be applied to the Sales rate schedules over the following ~~12~~twelve months or any other appropriate amortization period.

(T)

(M) refers to language previously found on Sheet No. 23 that is now on Sheet No. 23-A

(T)

SCHEDULE 300

(N)

RESIDENTIAL CONSERVATION INCENTIVE PROGRAM

AVAILABILITY:

This program is available throughout Cascade’s Washington service territory to qualifying residential customers served on rate schedule 503 upon meeting the requirements contained in the following eligibility section.

PROGRAM DESCRIPTION:

This program is designed to increase energy efficiency in residential households within Cascade’s service territory by providing rebates for the installation of certain energy efficiency measures in qualifying residential dwellings.

ELIGIBILITY:

To qualify for incentives, customers must meet the end-use qualifications identified in the Measures/Incentive Table below. Additionally as applicable to the project, baseline insulation levels in existing structures must not exceed the following baseline specifications in order to qualify for an incentive.

	<u>Existing Insulation Level</u>
<u>Ceiling/Attic</u>	<u>R-18 or less</u>
<u>Floor</u>	<u>R-11 or less</u>
<u>Wall</u>	<u>R-4 or less</u>

	<u>Existing Insulation Level</u>
<u>Ceiling/Attic</u>	<u>R-11 or less</u>
<u>Floor</u>	<u>R-11 or less</u>
<u>Wall</u>	<u>R-4 or less</u>

(T)

(T)

Customers currently using high-efficiency natural gas HVAC or water heating equipment are not eligible for the high efficiency equipment measures.

MEASURES/ AND INCENTIVES:

(T)

The following measures are deemed cost-effective and may be recommended under this program.

<u>Whole Home Packages¹</u>	<u>Description</u>	<u>Incentive Amount</u>
Energy Star Certified Home	National Program Requirements Version 3.1 (Rev. 08) ¹	\$600.00
Built Green Washington Certified Home	Certified from one to five stars ¹	\$600.00
<u>Stand Alone Measures</u>	<u>Description</u>	<u>Incentive Amount</u>
High Efficiency Gas Furnace	95% AFUE ¹	\$250.00
High Efficiency Combination Radiant Heat	90% AFUE Combination Domestic Hot Water and Hydronic Space Heating System using pre-approved Tankless Water Heater ^{1&2}	\$825.00
Condensing High Efficiency Tankless Water Heater	.91 EF	\$150.00
High Efficiency Gas Hearth (Fireplace)	80% AFUE	\$250.00

with Intermittent Ignition		
High Efficiency Gas Hearth (Fireplace) with Intermittent Ignition	70% FE	\$150.00
Wall Insulation ¹	Equal to or greater than R-11 or to fill cavity	\$.50 .35/sf.

~~Continued on Following Page~~

(continued)

SCHEDULE 300

RESIDENTIAL CONSERVATION INCENTIVE PROGRAM

Continued from previous Page

MEASURES AND INCENTIVES (continued)

Ceiling Insulation ¹	Equal to or greater than R-38	\$.30 /sf.
Floor Insulation ¹	Equal to or greater than R-30 or to fill cavity ³	\$.30 /sf.
High Efficiency Water Heater ²	0.67 Energy Factor or greater	\$45.00
Energy Savings Kits ²	Low Flow Showerhead(s) plus aerators	Free
High Efficiency Exterior Door	Equal to or less than U 0.21	\$50.00
Whole Home Air Sealing ¹	Min. 400 CFM50 reduction using pre and post blower door testing	\$100.00

¹ To qualify for rebate, dwelling must use Natural Gas as primary heat source.

² To qualify for rebate, dwelling must utilize Natural Gas for water heating.

³ To fill cavity, R-value must be R-19 or greater.

PROGRAM COST RECOVERY

The administrative and program delivery costs associated with this program will be accounted for and recovered through an annual deferral amortization.

PROGRAM SPECIFICATIONS

- All installations of weatherization and equipment must comply with all codes and permit requirements applicable in the state of Washington and must be properly inspected, if required, by appropriate agencies.
- The customer must submit documentation demonstrating the purchase and installation of the measure. The paperwork must comply with the terms and instructions on the Company's current rebate form.
- The Company reserves the right to verify installation prior to payment of any rebates.
- Additional information about Cascade's conservation incentive programs is available on the Company's website at <http://www.cngc.com>.

GENERAL PROVISIONS:

~~The administrative and program delivery costs associated with this program will be accounted for and recovered through an annual deferral amortization. All installations of weatherization and equipment must comply with all codes and permit requirements applicable in the state of Washington and must be properly inspected, if required, by appropriate agencies. Customer must submit required documentation of purchase and installation to the Company under the terms and instructions on the current rebate form. The Company reserves the right to verify installation prior to payment of any rebates. Additional information about Cascade's conservation incentive programs is available on the Company's website at <http://www.cngc.com>.~~

(T)
(T)
(T)
(T)
(T)
(T)

(N)

(N)

(D)

SCHEDULE 301

LOW INCOME WEATHERIZATION INCENTIVE PROGRAM

(T)

AVAILABILITY:

This program is available to Department of Commerce approved Low Income Weatherization providers and other Low Income Agencies providing weatherization services (Agencies) to income-eligible residential dwellings served by Cascade Natural Gas.

(T)

PROGRAM DESCRIPTION:

This program is designed to increase energy efficiency in low-income households within Cascade’s service territory by providing rebates to Agencies for the installation of approved energy efficiency measures in qualifying residential dwellings following the completion of a home energy evaluation performed by a qualifying Agency.

(T)

ELIGIBILITY:

In order to qualify for the -Weatherization Incentive Program (WIP) and Enhanced Weatherization Incentive Program (E-WIP) benefits, the customer must be a residential customer of Cascade Natural Gas, must be certified as low-income by a qualified Low-Income Weatherization provider in Washington State, and must live in a dwelling where the primary heat source is fueled by natural gas . Combined WIP and E-WIP rebates may cover the full cost of weatherization measures for customers.

(T)

In order to receive rebates for the installed cost of weatherization measures under E-WIP, the Agency delivering weatherization services must meet the requirements above and must also have in place a current, signed Memorandum of Understanding (MOU) with Cascade Natural Gas with individualized targets for the number of homes anticipated to be served by that Agency for the calendar year. This target shall be developed in coordination with the Agency and shall be adjusted on an annual basis.

ENERGY EFFICIENCY MEASURES:

The following measures qualify for rebate under both the WIP and E-WIP programs:

(T)

- Ceiling insulation
- Wall insulation
- Floor insulation
- Water heater insulation
- Duct sealing
- Duct insulation
- Infiltration reduction
- Low-flow faucet aerators
- Low-flow showerheads
- Natural gas furnaces (95% AFUE or greater)¹
- Furnace tune-up and filter replacement
- Direct vent space heater (90% AFUE or greater)
- Natural gas water heaters (0.91 EF or greater tankless)
- Natural gas water heaters (0.64 EF or greater storage)

¹ Unless Department of Commerce specifications specifically recommend a lower efficiency unit, and documentation is provided to the Company to verify this is the case.

(continued ~~on next page~~)

~~(K) Denotes material moved to Sheet No. 301-A~~

(D)

CNG/W17-12-01
Issued December 1, 2017

Effective for Service on and after
February 1, 2018

Issued by **CASCADE NATURAL GAS CORPORATION**

By: 

Mike Parvinen

Director, Regulatory Affairs

SCHEDULE 301

LOW INCOME WEATHERIZATION INCENTIVE PROGRAM

(continued)

(T)

(T)

ENERGY EFFICIENCY MEASURES (continued)

These measures will qualify for a rebate payment to the Agency when: (a) the measures are identified as cost effective under the appropriate climate zone and housing type under the Washington State Department of Commerce Weatherization Priority List, or (b) each measure is identified as having a savings-to-investment ratio of 1.0 or higher according to the Agency’s energy audit in the dwelling in which a measure is being installed. Participating Agencies shall use TREAT energy modeling software when conducting audits. Agency shall provide a copy of TREAT or Priority List report along with its completed rebate application, and other documentation as ~~specified~~ specified on the Company’s current rebate application form in order to qualify for incentives.

(T)

REBATE CALCULATION & PAYMENT:

Cascade will provide a rebate to participating Agencies for the installation of the measures listed above. The following formula will be used to calculate the rebate under the standard WIP:

Projected Annual Therm Savings of Measure(s) x 100% of the Avoided Cost per Therm

The rebate will not exceed 100% of the Avoided cost of the annual therm savings.

The avoided cost per therm for 30-year measures is \$8.09 which is based on the Company’s most recent Integrated Resource Plan, which is the 2012 IRP.

Agencies participating in the E-WIP program shall receive a rebate payment in the amount of the total installed cost of the approved weatherization measure/s. Installed cost shall include incidental repair work necessary to the installation of a qualified measure, provided advanced review and approval is provided to the Company prior to payment. Agency shall demonstrate total install costs by providing the Company with all requisite documentation including contractor invoices, where available, or an otherwise itemized list of work performed and cost incurred.

Agencies will be provided with one audit fee of \$550 and one inspection of \$300 per dwelling for homes treated under both the WIP and E-WIP programs. ~~Cascade~~Cascade will annually review the amounts paid for audits and inspections to ~~ensure~~ensure they are sufficient to cover ~~Agencys~~Agencies’ costs.

(T)

(T)

GENERAL PROVISIONS:

The low-income weatherization investment costs associated with this program will be accounted for and recovered through an annual deferral amortization. All installations of weatherization must comply with all codes and permit requirements applicable in the state of Washington and must be properly inspected, if required, by appropriate agencies. The Company reserves the right to verify installation prior to payment of any rebates. Rebates are qualified for payment under the terms of the most recent rebate application form and are subject to update. Under all circumstances rebates for an individual project shall be capped at \$10,000.

CNG/W17-12-01

Issued December 1, 2017

Effective for Service on and after

February 1, 2018

Issued by **CASCADE NATURAL GAS CORPORATION**

By: 

Mike Parvinen

Director, Regulatory Affairs

SCHEDULE 302

COMMERCIAL/INDUSTRIAL CONSERVATION PROGRAM

AVAILABILITY:

This program is available ~~throughout Cascade's Washington service territory to qualifying~~ commercial and industrial customers served on rate schedules 504, 505, 511, ~~570, and 577 upon meeting the requirements contained in the following specifications section and~~ 570.

PROGRAM DESCRIPTION:

This program is designed to increase energy efficiency in commercial/industrial facilities within Cascade's service territory by providing rebates for the installation of certain energy efficiency measures in qualifying facilities.

MEASURES AND INCENTIVES:

The following measures are deemed cost-effective and may be recommended under this program. Energy efficiency measures not listed may still be eligible for custom incentives providing the incremental costs of the measure do not exceed 1.33 times the lifetime discounted therm savings. Incentives for site-specific program measures will be based on 25% of the avoided cost savings of the measures, not to exceed 50% of the incremental cost of the measure. ~~Mixed purpose facilities that include buildings on both Residential Rate Schedule 503 and qualifying Rate Schedules 504, 505, 511, 570 and 577 as part of the same Cascade Natural Gas Company customer account shall also be eligible for custom conservation incentives as described in this tariff and under the most recent terms and conditions of this program.~~

Measure	Description	Efficiency Type For Qualification	Unit Incentive
HVAC Unit Heater	High-Efficiency Non-Condensing with Electronic Ignition	Minimum 86% Thermal Efficiency	\$1.50/kBtu/hr
HVAC Unit Heater	High Efficiency Condensing	Minimum 92% Thermal Efficiency	\$3.00/kBtu/hr
Warm Air Furnace	High Efficiency Condensing Furnace	Minimum 91% Thermal Efficiency	\$3.00/kBtu/hr
Radiant Heating	Direct Fired Radiant Heating	None	\$6.95/kBtu/hr
Insulation	Attic Insulation (retrofit only)	Tier One: Minimum R-30 Tier Two: Minimum R-45	Tier One: \$0.50/sq. ft. Tier Two: \$0.65/sq. ft.
Insulation	Roof Insulation (retrofit only)	Tier One: Minimum R-21 Tier Two: Minimum R-30	Tier One: \$0.60/ sq. ft. Tier Two: \$0.80/ sq. ft.
Insulation	Wall Insulation (retrofit only)	Tier One: Minimum R-11 ¹ Tier Two: Minimum R-19	Tier One: \$0.50/ sq. ft. Tier Two: \$0.56/ sq. ft.
Domestic Hot Water Tanks	Condensing Tank	Minimum 91% Thermal Efficiency	\$2.50/kBtu/hr
Domestic Hot Water Tankless Water Heater	Energy Star	.82 EF	\$60.00/gpm
Boiler	High Efficiency Condensing Boiler with Electronic Ignition	Minimum 90% Thermal Efficiency and 300 kBtu input	\$4.00/kBtu/hr

~~(K) refers to text previously on this sheet that is now found on Sheet No. 302-A~~

~~(continued on next page)~~

SCHEDULE 302

COMMERCIAL/INDUSTRIAL CONSERVATION PROGRAM

MEASURES AND INCENTIVES (continued)

Measure	Description	Efficiency Type For Qualification	Unit Incentive
Boiler Vent Damper	Boiler Vent Damper	Minimum 1,000 kBtu input	\$1,000.00/vent damper
Boiler Steam Trap ²	Steam Trap fitted to Steam Boiler	Min 300 kBtu input and steam pressures at 7psig or greater	\$125.00
3 Pan Gas Steamer	Connectionless Energy Star or CEE/FSTC Qualified	>=38% Cooking Efficiency; <=2,083 Btu/hr/pan Idle Rate	\$850.00
6 Pan Gas Steamer	Connectionless Energy Star or CEE/FSTC Qualified	>=38% Cooking Efficiency; <=2,083 Btu/hr/pan Idle Rate	\$1200.00
Gas Fryer	Energy Star	None	\$600.00
Gas Convection Oven	Energy Star	>=42% Cooking Efficiency; <=13,000 BTU/hr Idle Rate	\$450.00

(Continued on next page)

COMMERCIAL/INDUSTRIAL CONSERVATION PROGRAM

(Continued from previous Page)

Double Rack Oven	FSTC Qualified	>=50% Cooking Efficiency; <=3,500 Btu/hr/ Idle Rate D Rack	\$2,000.00
Gas Griddle	Energy Star	>=38% Cooking Efficiency; <=2650 Btu/hr-sq ft Idle Rate	\$350.00
Door Type Dishwasher Low Temp Gas	Energy Star	<= .6 kw Idle Rate <=1.18 gallon/rack	\$650.00
Multi-Tank Conveyor Low Temp Dishwasher Gas Main w/ Electric Booster	Energy Star	<=2.0 kw Idle Rate <=.50 gallon/rack	\$1,000.00
Clothes Washer	Commercial Gas Washer	1.8 MEF	\$180.00
Motion Control Faucet	Motion Control Faucet	Flow Rate 1.8 gpm Maximum	\$105.00
Recirculation Controls	Continuous Operation DHW Pump	Add Time lock Control to DHW circulation pump	\$100
Ozone Injection Laundry ³	Venturi Injection or Bubble Diffusion – Minimum 125 lb Total Washer/Extractor Capacity	Pre-Approved by CNG	\$2,500
Energy Savings Kit A	Kitchen PRSV & Bath Aerators	<= 1.0 gpm /0.75 gpm Flow Rate	Free (Value of \$55)
Energy Savings Kit B	Low Flow Showerhead Kit	<= 1.85 gpm Flow Rate	Free (Value of \$25)
Gas Conveyor Oven	Natural Gas Conveyor Oven	>42% tested baking efficiency	\$600
Demand Control Ventilation	For Packaged HVAC Units equipped with Gas Fired Furnace Sections and Direct Expansion Cooling Sections	≥ 5 ton (60,000 btu/hr) and ≤ 20 ton (240,000 btu/hr) Meets Northwest Joint Utility Advanced Rooftop Control (ARC) Guidelines for DCV Control	\$12/nominal ton capacity

¹ Minimum value of R-11 applies only where existing walls have no internal insulation cavities.

CNG/W17-12-01
Issued December 1, 2017

Effective for Service on and after
February 1, 2018

Issued by CASCADE NATURAL GAS CORPORATION

By: 

Mike Parvinen

Director, Regulatory Affairs

(T)
(T)
(T)
(M)

(M)
(D)

(K)
(N)
(N)
(N)

² To qualify for rebate, steam trap size must be <2", minimum 25 psig trap design pressure. This measure will only be allowed where the customer agrees to have the trap regularly maintained and replaced every seven years.

³ Qualifying customers with Commercial laundries that utilize gas heated hot water.

(M) refers to text previously found on Sheet No. 302 that is now on Sheet No. 302-A.

(K) refers to text previously found on Sheet No. 302-A that is now on Sheet No. 302-B.

(continued)

SCHEDULE 302
COMMERCIAL/INDUSTRIAL CONSERVATION PROGRAM

(N)
(N)

PROGRAM SPECIFICATIONS:

(T)(M)
(D)

Requirements: (as applicable to the project)

~~Participating customers must be a new or existing commercial or industrial natural gas customer of Cascade Natural Gas Corporation~~

- 1. All high efficiency HVAC, water heating, and or cooking equipment must either be a new installation or must be replacing standard efficiency natural gas equipment ~~or installing new equipment~~. Buildings currently using high efficiency equipment are not eligible for this program. (T)
(T)
- 2. Insulation measures must be installed in an existing building heated by natural gas without insulation in the ~~component~~ portion being treated. (T)
(T)
- 3. Eligible measures must be installed during the effective dates of this program to ~~be eligible for~~ receive a rebate (T)
- 4. Customers requesting site-specific energy efficiency measures must submit estimated costs and natural gas savings associated with the project. Natural gas savings are to be calculated using standard engineering practices. The Company will review the natural gas savings calculations, and reserves the right to modify energy savings estimates. (T)

GENERAL PROVISIONS:

(D)
(N)
(N)
(D)

5. Mixed-purpose facilities that include buildings on both Residential Rate Schedule 503 and qualifying Rate Schedules 504, 505, 511, or 570, as part of the same Cascade customer account, shall also be eligible for custom conservation incentives as described in this schedule.

~~The administrative and program delivery costs associated with this program will be accounted for and recovered through an annual deferral amortization.~~

6. All installations and equipment must comply with all codes and permit requirements applicable in the state of Washington and must be properly inspected, if required, by appropriate agencies. The Company may establish specifications regarding any measures and modifications to be affected and may conduct inspections to ensure that such specifications are met. ~~Customer must submit required documentation of purchase and installation to the Company under the terms and instructions on the current rebate form. The Company reserves the right to verify installation prior to payment of any rebates. The Company reserves the right to alter, amend, or cancel this program at any time.~~ (T)
(M)

7. The customer must submit to the Company the required documentation demonstrating the purchase and installation of the measure. Submissions must comply with the terms and instructions on the Company's current rebate form. (N)
(N)
(N)

8. The Company reserves the right to verify installation prior to payment of any rebates.

9. The Company reserves the right to alter, amend, or cancel this program at any time. (M)

PROGRAM COST RECOVERY

(N)
(N)
(N)

The administrative and program delivery costs associated with this program will be accounted for and recovered through an annual deferral amortization.

CNG/W17-12-01

Effective for Service on and after

Issued December 1, 2017

February 1, 2018

Issued by CASCADE NATURAL GAS CORPORATION

By: 

Mike Parvinen

Director, Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

WN U-3

Original Sheet No. 302-B

(M) refers to language previously found on Sheet No. 302-A that is now on Sheet No. 302-B.

CNG/W17-12-01

Effective for Service on and after

Issued December 1, 2017

February 1, 2018

Issued by CASCADE NATURAL GAS CORPORATION

By:



Mike Parvinen

Director, Regulatory Affairs

SCHEDULE 303

WASHINGTON ENERGY ASSISTANCE FUND (WEAF) PROGRAM

SCHEDULE 303

(T)
(T)
(T)

APPLICABLE AVAILABILITY

To residential customers served on Schedule 503, household members of a dwelling served on Schedule 503, and applicants for residential service who will use a WEAF grant to establish service within no more than five business days. An applicant for service under this Schedule must demonstrate his/her household income is less than or equal to 150% of federal poverty guidelines.

PROGRAM YEAR

The program year is October 1 through September 30.

PROGRAM ADMINISTRATION

The program will be administered and delivered through designated agencies (Agencies) that meet the following criteria:

- 1) An Agency is an organization that administers Low Income Home Assistance Program (LIHEAP) funds to Cascade’s customers. While not exhaustive of all potential Agencies, the list below includes all community action agencies currently administering LIHEAP and WEAF to Cascade customers:

Qualifying Organization
Community Action Connections
Blue Mountain Action Council
Community Action Council of Lewis, Mason & Thurston Counties
Coastal Community Action Council
Chelan-Douglas Community Action Council
Kitsap Community Resources
Lower Columbia Community Action Program
Northwest Community Action Program
Opportunities Industrialization Center of WA
Opportunities Industrialization Center of WA
Opportunity Council
Community Action of Skagit County
Snohomish County Human Services Department

- 2) The Company has determined the Agency is capable of meeting performance obligations under this program. The Company may evaluate this annually based on various factors including past performance; and

(continued)

SCHEDULE 303

WASHINGTON ENERGY ASSISTANCE FUND (WEAF) PROGRAM

~~SCHEDULE 303~~

(T)

(T)

PROGRAM ADMINISTRATION (continued)

- 3) The Agency has executed a contract with the Company establishing roles and responsibilities consistent with this Schedule. Failure to comply with requirements in the contract may result in termination from the role of program administrator.

WEAF FUNDING

Eligible WEAF customers may receive a WEAF grant or grants totaling no more than \$500 WEAF per household per program year.

In no instance will the Company accept a WEAF grant or grants when the customer's account has an existing credit equal to or greater than \$300 where that credit is solely from a charitable grant or grants such as WEAF, LIHEAP, and Winter Help.

A qualifying customer who has received a WEAF grant who moves and re-establishes service within the Company's Washington service territory within ten business days may have the credit balance from the grant(s) transferred to the account for the new service address.

In no instance shall WEAF grants or credits on an account attributed to a WEAF grant be paid in cash to a customer or any other household member.

ADMINISTRATION FEES

The Company will pay Agencies an administrative fee of \$75 per household qualified for a WEAF grant. One fee per household will be paid per program year.

PROGRAM COSTS

Program costs will be collected through Schedule 593. The Schedule 593 rate will be set annually to ensure collections for the program year budget plus any unspent funding from the prior year are no more than the amount listed below:

Program Year	15%	soft cap
2017-2018	\$1,265,000	\$1,320,000
2018-2019	\$1,329,400	\$1,387,200
2019-2020	\$1,397,250	\$1,458,000
2020-2021	\$1,467,400	\$1,531,200

(continued)

~~WASHINGTON ENERGY ASSISTANCE FUND (WEAF) PROGRAM~~

SCHEDULE 303

~~WASHINGTON ENERGY ASSISTANCE FUND (WEAF) PROGRAM~~

(T)

(T)

ANNUAL REPORTING

By January 15, the Company will file with the Commission an annual report on WEAf program performance that will detail total dollars spent, dollars awarded to customers, dollars spent on delivery Agencies' administrative costs, number of households served per Agency, average award per household per Agency, and program dollars spent on marketing that is done by the Company or the Agencies. The report will also include a discussion on how the program's performance compares to prior years.

ADVISORY GROUP

An Advisory Group comprised of key stakeholders including Public Counsel, Commission Staff, the Energy Project, Cascade Staff, and representatives from the Community Action Agencies shall discuss and advise the Company on program related matters such as the evaluation of the program's performance, ongoing administrative concerns, the annual program budget and potential alternative program designs. The advisory group will meet via teleconference or in person no less than twice yearly. The advisory group may provide guidance and suggestions but their input does not preclude the Company from submitting proposals or tariff changes to the Commission that do not have the support of the advisory group or a majority of its participants.

GENERAL TERMS

Service under this schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

CNG/W17-12-01
Issued December 1, 2017

Effective for Service on and after
February 1, 2018

Issued by **CASCADE NATURAL GAS CORPORATION**

By: 

Mike Parvinen

Director, Regulatory Affairs

TAX SCHEDULE NO. 500

A. TAX ADDITIONS

MUNICIPAL TAXES

APPLICABILITY:

This schedule applies to gas service and rental of equipment rendered by the Company within the State of Washington in territory specified herein and under its tariff schedules and contracts for service which specifically refer to this schedule. It is designed to be in addition to such schedules and contracts to offset any exaction upon or in respect to the manufacture, purchase, transmission, distribution or sale of gas service or the conduct of such business or any part thereof, by the Company. The charges otherwise payable by the customer under the tariff schedules or contracts specifically referring to this Tax Schedule shall be increased with all bills issued for meter readings on or after the Effective Date shown, by the appropriate Tax Addition and shall be applied to revenues as defined by each respective municipality.

This schedule applies a municipal's tax rate to all bills issued within the specific municipality. The tax rate is applied to all bills for gas service and equipment rental, as well as bills for contracted services where the contract specifically refer to this schedule.

MUNICIPAL TAX RATE

The table below lists the tax each municipality charges, the ordinance that adopted the tax, and the limitations on the tax, if any.

RATE:

<u>Municipality or Tax Jurisdiction:</u>	<u>Ordinance No.</u>	<u>Effective Date</u>	<u>Tax Addition</u>		<u>Limited to</u>
			<u>Gas Service</u>	<u>Rental Equipment</u>	
Aberdeen	5632	10/01/86	6.0%	6.0%	No Limit
Anacortes	2659	06/01/04	4.67%		No Limit
		01/01/05	5.34%		No Limit
		01/01/06	6.00%		No Limit
Arlington	1357	03/01/05	6.00%		No Limit
Bellingham (1)	9376	01/01/91	6.383%	6.383%	First \$250,000 per month per customer.
		and	1.01%		Portion in excess of \$250,000 per month.
Blaine	1791	01/06/86	6.0%	6.0%	No Limit
Bremerton	4346	12/03/91	6.0%	6.0%	No Limit
Burlington	459 & 1243	02/09/94	3.0%	3.0%	No Limit
Castle Rock	2009-17	02/01/10	6.0%	6.0%	Does not apply to portion in excess of
					\$500 in any month where used primarily for manufacturing.
College Place	888	01/12/03	6.0%	6.0%	No Limit
East Wenatchee	2008-13	02/01/09	6.0%	6.0%	No Limit
Elma	685 & 856	10/01/89	6.0%		First \$250 per month per customer
Everson	355	02/01/88	6.0%	6.0%	No Limit
Ferndale	1277	01/07/02	6.0%	6.0%	No Limit
Grandview	1650	05/01/03	7.5%	7.5%	No Limit (expires 04/30/05)
	1650	05/01/05	6.0%	6.0%	No Limit
Granger	581	01/01/84	6.0%	6.0%	No Limit
Hoquiam	88-14	11/01/88	6.0%	6.0%	No Limit

CNG/W17-12-01

Issued December 1, 2017

Effective for Service on and after

February 1, 2018

Issued by CASCADE NATURAL GAS CORPORATION

By: 

Mike Parvinen

Director, Regulatory Affairs

Kalama	779	03/02/91	6.0%	Does not apply to portion in excess of \$1,000 in any month where used for manufacturing.
Kelso	3020	01/01/91	6.0%	No Limit
Kennewick	2806, 3303, 3612	07/01/95	8.5%	No Limit
La Conner	712	06/13/98	6.0%	No Limit
Longview	2227	01/01/91	6.0%	Does not apply to portion in excess of \$1,000 in any month where used for manufacturing.

(1) The rate established by Ordinance is 6% up to \$250,000 plus 1% over \$250,000, however, the City of Bellingham's definition of gross revenue includes this tax and, therefore, the billable rate to customers must be adjusted to also include the effect of applying the tax rate to the taxes.

—Continued on Next Page—

TAX

<u>Municipality</u>	<u>Ordinance No.</u>	<u>Tax Rate on gas service</u>	<u>Tax rate on Rental Equipment</u>	<u>Limitations</u>
<u>Aberdeen</u>	<u>5632</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>Anacortes</u>	<u>2659</u>	<u>6%</u>	<u>-</u>	<u>None</u>
<u>Arlington</u>	<u>1357</u>	<u>6%</u>	<u>-</u>	<u>None</u>
<u>Bellingham⁽¹⁾</u>	<u>9376</u>	<u>6.383%</u> <u>1.01%</u>	<u>6.383%</u>	<ul style="list-style-type: none"> • <u>Higher rate applied to first \$250,000 per month, customer.</u> • <u>Lower rate applied to billing portion >\$250,000, per month</u>
<u>Blaine</u>	<u>1791</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>Bremerton</u>	<u>4346</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>Burlington</u>	<u>459 & 1243</u>	<u>3%</u>	<u>3%</u>	<u>None</u>
<u>Castle Rock</u>	<u>2009-17</u>	<u>6%</u>	<u>6%</u>	<u>Not applied to billing portion >\$500 where gas is used for manufacturing</u>
<u>College Place</u>	<u>888</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>East Wenatchee</u>	<u>2008-13</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>Elma</u>	<u>685, 856,</u> <u>1134</u>	<u>6%</u>	<u>-</u>	<u>None</u>
<u>Everson</u>	<u>355</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>Ferndale</u>	<u>1277</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>Grandview</u>	<u>1650</u>	<u>7.5%</u>	<u>7.5%</u>	<u>None</u>
<u>Granger</u>	<u>581</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>Hoquiam</u>	<u>88-14</u>	<u>6%</u>	<u>6%</u>	<u>None</u>

(1) The rate established by Ordinance is 6% up to \$250,000 plus 1% over \$250,000; however, the City of Bellingham's definition of gross revenue includes tax, and, therefore, the billable rate must be adjusted to include the effect of applying the tax rate to the other taxes.

(continued)

SCHEDULE ~~NO.~~ 500

(Continued from previous page)

A. MUNICIPAL TAXES

MUNICIPAL TAX RATE (continued)

<u>Kalama</u>	<u>779</u>	<u>6%</u>	<u>-</u>	<u>Not applied to billing portion >\$1,000 where gas is used for manufacturing</u>
<u>Kelso</u>	<u>3020</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>Kennewick</u>	<u>2806,3303,3612</u>	<u>8.5%</u>	<u>8.5%</u>	<u>None</u>
<u>La Conner</u>	<u>712</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>Longview</u>	<u>2227</u>	<u>6%</u>	<u>6%</u>	<u>Not applied to billing portion >\$1,000 where gas is used for manufacturing</u>
<u>Lynden</u>	<u>1177</u>	<u>6%</u> <u>1%</u> <u>0.5%</u>	<u>6%</u>	<u>• 6% applied to first \$5,000 billed per month, per customer</u> <u>• 1% applied to portion billed per month, per customer between \$5,000 and \$50,000</u> <u>• 0.5% applied to portion >\$5,000 billed per month, per customer</u>
<u>Marysville</u>	<u>1975</u>	<u>5%</u>	<u>-</u>	<u>None</u>
<u>McCleary</u>	<u>563</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>Montesano</u>	<u>942</u>	<u>6%</u>		<u>None</u>
<u>Moses Lake</u>	<u>1930</u>	<u>6%</u>	<u>6%</u>	<u>Does not apply to portion billed per customer, per year >\$100,00</u>
<u>Mount Vernon</u>	<u>3240</u>	<u>6%</u> <u>4%</u>	<u>6%</u> <u>4%</u>	<u>• Higher rate applied to portion billed per customer, per month, up to \$5,000</u> <u>• Lower rate applied to portion billed, per customer, per month >\$5,000</u>
<u>Moxee</u>	<u>438</u>	<u>6%</u>	<u>6%</u>	<u>Applied to first \$3,000 billed, per customer, per month</u>
<u>Nooksack</u>	<u>291, 365</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>Othello</u>	<u>1099</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>Oak Harbor</u>	<u>792, 967</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>Pasco</u>	<u>2707</u>	<u>8.5%</u>	<u>-</u>	<u>None</u>

(M) refers to language on Sheet No. 500-A that was previously found on Sheet No. 500.

(K) refers to language found on Sheet 500-B that was previously found on Sheet No. 500-A.

(continued)

(T)

(D)

(T)

(T)(M)

(M)

(T)(K)

(T)

(T)

(T)

**SCHEDULE 500
MUNICIPAL TAXES**

MUNICIPAL TAX RATE (continued)

<u>Poulsbo</u>	<u>80-20</u>	<u>6%</u>	<u>-</u>	<u>None</u>
<u>Port Orchard</u>	<u>012-17</u>	<u>6%</u>	<u>-</u>	<u>None</u>
<u>Prosser</u>	<u>1512</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>Quincy</u>	<u>552, 05-161</u>	<u>4%</u>	<u>4%</u>	<u>None</u>
<u>Richland</u>	<u>35-96</u>	<u>8.5%</u> <u>1%</u>	<u>8.5%</u> <u>1%</u>	<ul style="list-style-type: none"> • Higher rate applied to portion billed per customer, per month up to \$35,000 • Lower rate applied to portion billed per customer, per month > \$35,000
<u>Sedro Woolley</u>	<u>978</u>	<u>6%</u>	<u>-</u>	<u>None</u>
<u>Selah</u>	<u>939</u>	<u>6%</u>	<u>-</u>	<u>Applied to portion billed per customer, per month, up to \$2,000</u>
<u>Shelton</u>	<u>1646-0805</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>Stanwood</u>	<u>704</u>	<u>6%</u>	<u>-</u>	<u>None</u>
<u>Sumas</u>	<u>1682</u>	<u>1%</u>	<u>-</u>	<u>Applied to portion billed per customer, per month, up to \$500</u>
<u>Sunnyside</u>	<u>1368</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>Swinomish Indian Tribe</u>	<u>185</u>	<u>3%</u>	<u>3%</u>	<u>None</u>
<u>Toppenish</u>	<u>85-36, 95-8</u>	<u>8.5%</u>	<u>8.5%</u>	<u>None</u>
<u>Union Gap</u>	<u>2107</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>Walla Walla</u>	<u>A-3295</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>Wapato</u>	<u>903, 948</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>Wenatchee</u>	<u>2858</u>	<u>6%</u>	<u>6%</u>	<u>None</u>
<u>West Richland</u>	<u>6-03</u>	<u>8.5%</u>	<u>8.5%</u>	<u>None</u>
<u>Woodland</u>	<u>1171</u>	<u>6%</u>	<u>-</u>	<u>None</u>

(M) refers to language previously on Sheet No. 500-A that is now found on Sheet 500-B.

(K) refers to language previously on Sheet No. 500-B that is now found on Sheet 500-C.

(continued)

(T)
(T)
(T)
(M)

(M)
(K)

(T)
(T)

(T)

**SCHEDULE 500
MUNICIPAL TAXES**

(T)
(T)
(T)

MUNICIPAL TAX ADDITIONS (Continued) RATE (continued)

RATES:

<u>Municipal</u>	<u>Ordinance</u>	<u>Tax</u> <u>Effective</u>	<u>Tax Addition</u> <u>Gas</u>	<u>Rental</u> <u>Equipment</u>	<u>Limited to</u>
<u>Limits of:</u>	<u>No.</u>	<u>Date</u>	<u>Service</u>	<u>Equipment</u>	<u>Limited to</u>
Lynden	1177	10/01/03	6.0%	6.0%	First \$5,000 per month per customer.
			and 1.0%		Portion between \$5,000 and \$50,000.
			and 0.5%		Portion in excess of \$50,000.
Marysville	1975	02/01/06	5.0%		No Limit
McCleary	563	01/01/91	6.0%	6.0%	No Limit
Montesano	942	01/01/73	6.0%		No Limit
Moses Lake	1930	07/01/00	6.0%	6.0%	Does not apply to portion in excess of
					\$100,000 per customer per year
Mount Vernon	3240	03/20/05	6.0%	6.0%	First \$5,000 per customer per month.
			and 4.0%	4.0%	To that portion in excess of \$5,000
Moxee	438	12/01/92	6.0%	6.0%	First \$3,000 per month per customer
Nooksack	291 & 365	08/17/92	6.0%	6.0%	No Limit
Othello	1099	01/01/02	6.0%	6.0%	No limit
Oak Harbor	792 & 967	03/04/94	6.0%	6.0%	No Limit
Paseo	2707	01/01/89	8.5%		No Limit
Poulsbo	80 20	01/01/92	6.0%		No Limit
Port Orchard	689	05 18 64	2.0%		No Limit
Prosser	1512	01/01/93	6.0%	6.0%	No Limit
Quincy	552	01/01/80	4.0%	4.0%	Does not apply to portion in excess of \$500 in any one month
Richland	35 96	11/01/96	8.5%	8.5%	First \$35,000 per customer per month.
			and 1.0%	1.0%	To that portion in excess of \$35,000 per month.
Sedro Woolley	978	10/31/86	6.0%		No Limit
Selah	939	09/15/89	6.0%		Does not apply to portion in excess of \$2,000 in any one month.
Shelton	1646 0805	10/15/05	6.0%	6.0%	No Limit
Stanwood	704	01/01/87	6.0%		No Limit
Sunnyside	1368	01/01/83	6.0%	6.0%	No Limit
Swinomish Indian Tribe	185	01/01/09	3.0%	3.0%	No Limit
Toppenish	85 36 & 95 8	08/01/95	8.5%	8.5%	No Limit
Union Gap	2107	08/07/98	6.0%	6.0%	No Limit
Walla Walla	A 3295	01/01/84	6.0%	6.0%	No Limit
Wapato	903	01/01/91	6.0%	6.0%	First \$3,000 per customer per month
Wenatchee	2858	01/01/91	6.0%	6.0%	No Limit
West Richland	6 03	04/01/04	8.5%	8.5%	No Limit
Woodland	1171	01/01/10	6.0%		No Limit
Yakima	2005 56	11/15/05	6.0%	6.0%	First \$4,000 per customer per month
			2.0%	2.0%	To that portion in excess of \$4,000 in any one month.
Yakama Indian Nation	T 177 02	11/30/02	3.0%	3.0%	

CNG/W17-12-01
Issued December 1, 2017

Effective for Service on and after
February 1, 2018

Issued by CASCADE NATURAL GAS CORPORATION

By: 

Mike Parvinen

Director, Regulatory Affairs

~~Zillah 488 01/01/83 6.0% Does not apply to sale to manufacturer at industrial rates.~~

~~-Continued on Next Page-~~

TAX SCHEDULE NO. 500
 (Continued from previous page)

B.

<u>Yakima</u>	<u>2005-06,</u> <u>2005-56</u>	<u>6%</u> <u>2%</u>	<u>6%</u> <u>2%</u>	<ul style="list-style-type: none"> • <u>Higher rate applied to first \$8,000, per customer, per month</u> • <u>Lower rate applied to amount >\$8,000, billed per customer, per month</u>
<u>Yakima Indian Nation</u>	<u>T-177-02</u>	<u>3%</u>	<u>3%</u>	<u>None</u>
<u>Zillah</u>	<u>488</u>	<u>6%</u>	<u>-</u>	<u>Does not apply to gas purchased from industrial sales rate and used for manufacturing</u>

(M)(T)

FEDERALLY RECOGNIZED INDIAN NATION TAX CREDIT

APPLICABILITY:

~~This schedule applies to gas service rendered by the Company within the State of Washington in territory specified herein and under its tariff schedules and contracts for service, which specifically refer to this tax schedule. The charges otherwise payable by the customer under the tariff schedules or contracts specifically referring to this Tax Additions Schedule shall be decreased with all bills issued for meter readings on or after the effective date shown.~~

In accordance with WAC 458-20-192, (7)-(b), the rates and charges specified in this tariff shall be reduced for all Federally Recognized Indian Nation tribal and member accounts, located and service provided within the boundaries of a Federally Recognized Indian Nation. Each applicable customer must apply on an individual account basis to Cascade to receive this tax credit.

FEDERALLY RECOGNIZED INDIAN NATION TAX ADJUSTMENT

The Federally Recognized Indian Nation Tax Credit is designed to offset the Washington State Public Utility Tax, which is a part of the rates charged for core market natural gas service.

- State Public Utility Tax Credit (3.852%)

(M)(T)

C. STATE UTILITY TAX EXEMPTION CREDIT

APPLICABILITY:

(T)(M)

CNG/W17-12-01

Issued December 1, 2017

Effective for Service on and after

February 1, 2018

Issued by CASCADE NATURAL GAS CORPORATION

By: 

Mike Parvinen

Director, Regulatory Affairs

~~This schedule applies to gas service rendered by the Company within the State of Washington in territory specified herein and under its tariff schedules and contracts for service, which specifically refer to this tax schedule. The charges otherwise payable by the customer under the tariff schedules or contracts specifically referring to this Tax Additions Schedule shall be decreased with all bills issued for meter readings on or after the effective date shown.~~

To the extent the Washington Department of Revenues authorizes exemptions of public utility tax collection from certain customer groups, the rates and charges specified in this tariff shall be reduced by a State Utility Tax credit. Each applicable customer must apply on an individual account basis to Cascade to receive this tax credit.

STATE UTILITY TAX ADJUSTMENT

The State Utility Tax Credit is designed to offset the Washington State Public Utility Tax, which is a part of the rates charged for core market natural gas service.

- State Public Utility Tax Credit (3.852%)

~~**RESIDENTIAL LOW FLOW SHOWERHEAD PROGRAM**~~
~~**SCHEDULE NO. 590**~~

AVAILABILITY:

~~This program is available throughout the Washington service territory served by the Company to single and multi-family residential gas water heat customers who use a potable gas fired hot water system. Customers currently using low flow showerheads are not eligible for the program.~~

DESCRIPTION:

~~This schedule implements a residential low flow showerhead program commencing July 1, 1994, for a period of three (3) years. Cascade will deliver free low flow showerhead(s) to qualifying gas water heat customers to reduce water heat energy requirements. The program will terminate if:~~

- ~~1. Substantive changes occur in Water Conservation Performance Standards (RCW 19.27.170).~~
- ~~2. Cascade determines the program not to be cost effective.~~
- ~~3. Showerheads are marketed with other conservation programs that estimate similar market penetration objectives.~~

DEFINITION:

~~For purposes of this program, a low flow showerhead is defined as a showerhead that delivers a maximum of 2.4 gallons per minute.~~

IMPLEMENTATION:

~~Cascade will periodically inform all qualifying gas water heat customers of the showerhead offer. Upon customer request, Cascade will distribute a low flow showerhead conservation package.~~

PROGRAM EVALUATION:

~~A study will be conducted by the Company to monitor program activity. The study will attempt to evaluate the cost-effectiveness of the program.~~

SCHEDULE NO. 598

GENERAL REVISION OF RATE SCHEDULE CHARGES

APPLICABLE:

To all schedules for gas service of tariff WN U-3

MONTHLY RATES, MINIMUM BILLS AND OTHER CHARGES:

The changes specified in this schedule are part of the Company's 1996 Rate Case Settlement in WUTC Docket No. UG 951415, et al.

Each of the charges specified in the schedules for gas service hereinafter listed shall be adjusted by the following per therm increase or (decrease) or appropriate multiple thereof:

<u>Rate Schedule</u>	<u>Per Therm Decrease</u>
Schedule 502	(\$0.00000)
Schedule 503	(\$0.00000)
Schedule 504	(\$0.00000)
Schedule 505	(\$0.00000)
Schedule 511	(\$0.00000)
Schedule 512	(\$0.00000)
Schedule 541	(\$0.00000)
Schedule 570	(\$0.00000)
Schedule 577	(\$0.00000)

GENERAL RULES AND REGULATIONS:

This schedule is subject to the Rules and Regulations contained in this tariff and to those prescribed by regulatory authorities.

WN U-3

CASCADE NATURAL GAS CORPORATION

(D)

**OPTIONAL FIRM PIPELINE CAPACITY
SUPPLEMENTAL SCHEDULE NO. 685**

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the distribution system transportation rate schedules and the various optional gas supply supplemental schedules, provided adequate capacity to provide the service contemplated is available to the Company.

FIRM PIPELINE CAPACITY DESCRIPTION

The Company will provide levels of firm peak day and firm annual capacity (if applicable) on the natural gas transmission system of Williams Northwest Pipeline Corporation to customers receiving service under this schedule as specifically agreed to between Company and customer.

RATE

I. Rates for capacity on Williams' Northwest Pipeline System will be based on the pipeline's TF-1 tariffed rates. The rates shall be subject to change based upon changes in Williams' rates as the rates are approved by the FERC and become effective.

A. Deliveries Beyond Available Pipeline Capacity Demand Quantities (Best Efforts Overrun) will be billed at the pipelines' tariffed TF-1 Scheduled Overrun rate. Penalties from Williams' Northwest Pipeline and/or other costs incurred by Company as a result of an unauthorized overrun, will be passed on directly to those customers causing the penalty, if any.

B. Transportation Fuel Reimbursement:
Transportation Fuel Reimbursement shall be the responsibility of the customer receiving service under this schedule. The required volume of gas shall be supplied through customer's selected optional gas supply supplemental schedule(s).

H. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.535% to cover governmental levies imposed upon the Company.

III. Each customer receiving service under this schedule shall be entitled to receive its appropriate share of credits or refunds and shall be charged its appropriate share of penalties or surcharges allowed or charged by the pipeline transmission company on whose system firm capacity is provided to the customer.

Contract Term:

Customers choosing Optional Firm Pipeline Capacity under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state with respect to the firm pipeline capacity to be provided pursuant to this schedule: (1) the maximum peak day volume of firm capacity, and (2) the annual volume of firm capacity. Upon termination of the contract, the Company shall have no obligation to continue to provide firm pipeline capacity service, if in the sole judgment of the Company, such capacity service is required to serve traditional basic bundled firm sales customers.

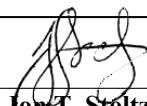
— Continued on Next Page —

(D)

CNG/W07-01-01

ISSUED January 16, 2007

EFFECTIVE February 16, 2007

BY 
Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President
Regulatory & Gas Supply

WN U-3

CASCADE NATURAL GAS CORPORATION

**OPTIONAL FIRM PIPELINE CAPACITY
SUPPLEMENTAL SCHEDULE NO. 685**
(Continued from Previous Page)

~~WAIVER OF FIRM PIPELINE CAPACITY:~~

~~Customer(s) electing to rely upon interruptible pipeline capacity in lieu of firm pipeline capacity for any part of customer's current or future gas requirements waive any right to automatically purchase firm pipeline capacity at some future date for such customer requirement covered by interruptible pipeline capacity. Such future requests shall be subject to effects on availability or cost of such pipeline capacity to other customers and may require a charge to offset any incremental costs of meeting such requests.~~

~~FORCE MAJEURE:~~

~~Company shall not be liable for any failure of William's Northwest Pipeline or other applicable transmission pipeline company to provide firm transportation service; provided such failure is due to causes outside the reasonable control of Company.~~

~~FIRST COME FIRST SERVED QUEUE:~~

~~Firm pipeline capacity available for service under this schedule shall be allotted or allocated to customers or potential customers desiring such service on a first come first served basis in the following manner. Such customers or potential customers shall file requests with the Company for firm pipeline capacity service. All such requests shall state the amount of firm pipeline capacity and the duration of the contract desired (not to exceed twenty-five (25) years) and shall be sent certified mail with return receipt requested to:~~

Cascade Natural Gas Corporation
8113 W Grandridge Blvd.
Kennewick, WA 99336
Attention: Industrial Sales Department

~~The Company will maintain a log of written requests from all persons desiring such capacity to satisfy such requests with capacity surplus to the bundled sales service customers' (core market) needs or as new or released firm pipeline capacity becomes available up to the volume requested by such customer(s) in the following manner. All such written requests shall be given a queue date of the month and year that the request was postmarked. Any available firm pipeline capacity will be allotted first to those requests having the earliest queue date. If sufficient capacity is not available to meet all requests having the same queue date, the available capacity shall be allotted to those requests specifying the longest contract duration. If all requests naming the same contract duration cannot be fulfilled, all requests for that term shall be allocated the remaining firm capacity pro rata, based upon the amount of capacity in the written requests.~~

~~Company shall notify customers and potential customers of the level of firm capacity that has been allotted or allocated to the customers pursuant to their requests for service under Rate Schedule No. 685. If customer has not executed a contract for such service within 30 days of such notification, the Company may offer such firm capacity service to other customers in the first come first served queue.~~

~~Any core market customer receiving firm sales service under the Company's basic bundled service schedules that elects to become a non core customer may elect to convert that firm pipeline capacity used to serve the customer under the firm sales rate schedule to firm pipeline capacity under this schedule without going through the queue. Such core market firm customer shall, however, be responsible for any core gas supply contract reformation costs that may be directly attributable to the customer's decision to become a non core customer.~~

~~—Continued on Next Page—~~

CNG/W16-08-01

ISSUED August 1, 2016 EFFECTIVE September 1, 2016

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY 
Michael Parvinen

TITLE **Director
Regulatory Affairs**

(D)

(D)

~~**OPTIONAL INTERRUPTIBLE PIPELINE CAPACITY
SUPPLEMENTAL SCHEDULE NO. 686**~~

~~**APPLICABILITY:**~~

~~This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the various optional gas supply and distribution system transportation schedules; provided adequate capacity to provide the service contemplated is available to the Company.~~

~~**INTERRUPTIBLE PIPELINE CAPACITY DESCRIPTION**~~

~~The Company will provide levels of interruptible capacity on the natural gas transmission system of Williams' Northwest Pipeline to customers receiving service under this schedule as specifically agreed to between Company and customer. Company will also provide similar interruptible capacity on other applicable transmission pipeline company systems if specifically agreed to between Company and customer.~~

~~**RATE**~~

~~I. Capacity On Williams' Northwest Pipeline will be based on the pipeline's Interruptible Pipeline TI-1 Volumetric rates.~~

~~II. Capacity On Other Pipeline Transmission Company Systems:~~

~~The rates for interruptible transportation service obtained from transmission pipeline companies other than Williams' Northwest Pipeline shall be as established from time to time by the specific pipeline.~~

~~III. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.535% to cover governmental levies imposed upon the Company.~~

~~IV. Each customer receiving service under this schedule shall be entitled to receive its appropriate share of credits or refunds and shall be charged its appropriate share of penalties or surcharges allowed or charged by the pipeline transmission company on whose system interruptible capacity is provided to the customer.~~

~~**CONTRACT TERM:**~~

~~Customers choosing Optional Interruptible Pipeline Capacity under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state with respect to the interruptible pipeline capacity to be provided pursuant to this schedule the maximum peak day volume of interruptible capacity. The contract shall also confirm the levels of services to be provided pursuant to the Optional Gas Supply Schedules and distribution system transportation rate schedules of the Company, in conjunction with the pipeline capacity.~~

~~**WAIVER OF FIRM PIPELINE CAPACITY:**~~

~~Customer(s) electing to rely on interruptible pipeline capacity under this schedule waive protection from curtailment of their requirements. Customer(s) electing to rely upon interruptible pipeline capacity in lieu of firm pipeline capacity for any part of customer's current or future gas requirements waive any right to automatically purchase firm pipeline capacity at some future date for such customer requirement covered by interruptible pipeline capacity. Such future requests shall be subject to effects on availability or cost of such pipeline capacity to other customers and may require a charge to offset any incremental costs of meeting such requests.~~

~~CNG/W07-01-01~~

~~CNG/16-08-01~~

~~ISSUED: August 12, 2016~~

~~Effective: September 1, 2016~~

~~ISSUED BY: CASCADE NATURAL GAS CORPORATION~~

~~BY: Michael Parvinen~~

~~TITLE: Director, Reg Affairs~~

**OPTIONAL GAS MANAGEMENT SERVICES
SCHEDULE NO. 687**

(D)

AVAILABILITY:

~~These services are available throughout the Company's service territory to Non-core end users who currently purchase their own gas supply that is transported on Northwest Pipeline (NWP, Westcoast Transmission, and/or Gas Transmission Northwest (GTN).~~

GAS MANAGEMENT SERVICES DESCRIPTION:

~~The company will, acting as an agent, manage the transportation & delivery of natural gas on the interstate pipelines. Services offered under this schedule include the following:~~

- ~~• Daily Nominations on Northwest Pipeline, Westcoast Transmission, Cascade Natural Gas Corporation, and/or GTN.~~
- ~~• Review of all nomination confirmations~~
- ~~• Pipeline Balancing services~~
- ~~• Monthly Management reports detailing delivered volumes, account balance positions, load factors achieved and weighted average cost of gas by month and year to date.~~
- ~~• Release unused firm transportation capacity on behalf of customer. Capacity equivalent to the Company's similarly situated unused firm capacity will be marketed on a nondiscriminatory basis.~~

CONTRACT:

~~Customers receiving service under this schedule shall execute a Gas Management Services agreement for those services for a period of not less than one year.~~

RATE:

A. Gas Management Fee

~~A monthly management fee, for the performance of the daily gas management services, will be charged on a per MMBTU basis, for all natural gas consumed by the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than \$.10 per MMBTU or less than \$.005 per MMBTU.~~

B. Mitigation Fee

~~A mitigation fee, equal to a percentage of the mitigated transportation expense, will be charged for capacity released on behalf of the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than 100% of the mitigated transportation expense or less than \$50 per transaction.~~

~~C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.535%.~~

TERMS OF PAYMENT:

~~Payment shall be due and payable within fifteen (15) days from the date the bill is rendered.~~

(D)

**BUY-SELL SUPPLY SERVICE
SCHEDULE NO. 690**

AVAILABILITY:

~~This Buy-Sell Gas Supply Service schedule is available throughout the territory served by the Company as a supplemental schedule to the distribution system transportation rate schedules, provided, in the sole judgement of the Company, adequate capacity to provide the service contemplated is available to the Company. Service under this schedule shall be in conjunction with service provided under Optional Customer Owned Gas Supply Supplemental Schedule No. 683 along with Optional Firm Pipeline Capacity Supplemental Schedule No. 685 or Optional Interruptible Pipeline Capacity Supplemental Schedule No. 686.~~

GAS SUPPLY:

~~The gas supply delivered under this schedule shall be secured by the customer, under a gas purchase contract between the supplier of the customer's choice and the customer. The customer is solely responsible for the administration of the gas purchase contract(s), including but not limited to, choice of supplier(s), execution of a gas supply contract, scheduling of deliveries and payment for gas delivered.~~

BUY-SELL SERVICE AND RATE:

- ~~A. Cascade shall purchase from Customer such gas supplies as shall be nominated by Customer, up to the maximum peak day volume set forth in Customer's contracts for service under Rate Schedule Nos. 685 or 686 to be transported by the upstream pipeline from the point of receipt by the pipeline to the point of delivery to Cascade.~~
- ~~B. Cascade shall accept redelivery of such supplies from the pipeline, less any volumes retained by the pipeline for fuel and shrinkage, for the account of the Customer and shall sell such supplies to Customer at Cascade's actual cost to purchase such supplies.~~

CONTRACT:

~~The primary contract term for buy-sell service under this schedule shall correspond to the primary term of the Contract for Optional Firm Pipeline Capacity Supplemental Schedule No. 685 service and/or the primary term of the Contract for Optional Interruptible Pipeline Capacity Supplemental Schedule No. 686 service. The contract shall contain provisions specifying (1) receipt point ("the Receipt Point(s)") and the volumes available at such Receipt Point(s) where the transporting pipeline will receive such gas supplies and (2) the delivery point(s) where such gas supplies will be delivered by the pipeline to Cascade.~~

SPECIAL TERMS AND CONDITIONS:

- ~~I. Title and Ownership. Title to and ownership and control of the gas supplies delivered and purchased under contracts pursuant to this schedule shall pass to and vest in Cascade at the Receipt Point and pass to and vest in the Customer at point of Cascade's delivery to customer.~~
- ~~II. Delivery Pressure. Customer shall deliver the gas supplies under contracts pursuant to this schedule at a pressure sufficient to enter the transporting pipeline's facilities against the working pressure maintained therein from time to time.~~
- ~~III. Quality. The gas supplies sold and delivered by Customer at the Receipt Point(s) shall be of such quality to meet the quality specifications of the transporting pipeline.~~
- ~~IV. Measurement. Measurements and determinations made by the transporting pipeline pursuant to its customary system procedures and constants shall govern contracts pursuant to this schedule.~~

~~Continued on next page~~

BUY-SELL SUPPLY SERVICE
SCHEDULE NO. 690

AVAILABILITY:

This Buy Sell Gas Supply Service schedule is available throughout the territory served by the Company as a supplemental schedule to the distribution system transportation rate schedules, provided, in the sole judgement of the Company, adequate capacity to provide the service contemplated is available to the Company. Service under this schedule shall be in conjunction with service provided under Optional Customer Owned Gas Supply Supplemental Schedule No. 683 along with Optional Firm Pipeline Capacity Supplemental Schedule No. 685 or Optional Interruptible Pipeline Capacity Supplemental Schedule No. 686.

GAS SUPPLY:

The gas supply delivered under this schedule shall be secured by the customer, under a gas purchase contract between the supplier of the customer's choice and the customer. The customer is solely responsible for the administration of the gas purchase contract(s), including but not limited to, choice of supplier(s), execution of a gas supply contract, scheduling of deliveries and payment for gas delivered.

BUY-SELL SERVICE AND RATE:

- A. Cascade shall purchase from Customer such gas supplies as shall be nominated by Customer, up to the maximum peak day volume set forth in Customer's contracts for service under Rate Schedule Nos. 685 or 686 to be transported by the upstream pipeline from the point of receipt by the pipeline to the point of delivery to Cascade.
- B. Cascade shall accept redelivery of such supplies from the pipeline, less any volumes retained by the pipeline for fuel and shrinkage, for the account of the Customer and shall sell such supplies to Customer at Cascade's actual cost to purchase such supplies.

CONTRACT:

The primary contract term for buy sell service under this schedule shall correspond to the primary term of the Contract for Optional Firm Pipeline Capacity Supplemental Schedule No. 685 service and/or the primary term of the Contract for Optional Interruptible Pipeline Capacity Supplemental Schedule No. 686 service. The contract shall contain provisions specifying (1) receipt point ("the Receipt Point(s)") and the volumes available at such Receipt Point(s) where the transporting pipeline will receive such gas supplies and (2) the delivery point(s) where such gas supplies will be delivered by the pipeline to Cascade.

SPECIAL TERMS AND CONDITIONS:

- I. Title and Ownership. Title to and ownership and control of the gas supplies delivered and purchased under contracts pursuant to this schedule shall pass to and vest in Cascade at the Receipt Point and pass to and vest in the Customer at point of Cascade's delivery to customer.
- II. Delivery Pressure. Customer shall deliver the gas supplies under contracts pursuant to this schedule at a pressure sufficient to enter the transporting pipeline's facilities against the working pressure maintained therein from time to time.
- III. Quality. The gas supplies sold and delivered by Customer at the Receipt Point(s) shall be of such quality to meet the quality specifications of the transporting pipeline.
- IV. Measurement. Measurements and determinations made by the transporting pipeline pursuant to its customary system procedures and constants shall govern contracts pursuant to this schedule.

~~OPTIONAL CUSTOMER-OWNED PIPING CONSTRUCTION, OPERATION, & MAINTENANCE
SCHEDULE NO. 700~~

~~AVAILABILITY:~~

~~This schedule offers optional services not currently provided under other schedules. The services are available, at the option of the Company, to anyone that owns piping systems located within the Company's certificated area. Under no circumstances will this tariff supercede the Company's response to any emergency situation. Customers electing these optional services will remain liable for the safety of their customer owned piping systems as defined in Rule 10 of this tariff.~~

~~DESCRIPTION:~~

~~Under this schedule the Company will provide a menu of services for customer owned piping systems. The services available under this schedule include the following:~~

- ~~• Design piping system~~
- ~~• Construct piping system.~~
- ~~• Operation and maintenance of customer owned piping system~~
- ~~• Design cathodic protection system~~
- ~~• Install cathodic protection system~~
- ~~• Operation and maintenance of cathodic protection system~~
- ~~• Perform leak surveys~~
- ~~• Repair leaks~~
- ~~• Locating Services~~
- ~~• Odorization Testing~~
- ~~• Preparation of required reports to WUTC & other Agencies, as required. Such reports may include Operation and Maintenance Plans, Written Emergency Plans, other compliance reports.~~

~~RATE:~~

~~I. The charges for these services will be specified in the contract and will be on a time and material basis. The following represent standard service rates which apply during regular business hours.~~

~~Labor & Equipment:~~

Semi-Skilled Labor	\$60 per hour
Skilled Labor	\$70 per hour
Professional/Technical	\$100 per hour
Supervisory/Specialist	\$120 per hour
Service Truck w/Gas Technician	\$80 per hour
Dump Truck w/ Driver	\$85 per hour
Backhoe w/ Operator	\$100 per hour
Welding Rig w/ Welder & Helper	\$145 per hour
Construction Crew & Equipment	\$265 per hour

~~Services performed on Evenings/weekends will be charged at 1.5 times the standard hourly rate. Services performed on holidays will be charged at 2 times the standard hourly rate. For maintenance services identified and performed by Company personnel during a residential service visit, customer will receive a \$15/ hour discount. Mileage will be charged at the IRS Standard Mileage Rate in effect at the time services are performed. A one hour minimum will apply.~~

~~Materials~~

~~Cost of materials plus 45% for handling.~~

~~I. H. The total of all charges invoiced by Company shall be subject to state sales tax.~~

~~OPTIONAL CUSTOMER-OWNED PIPING CONSTRUCTION, OPERATION, & MAINTENANCE~~
~~SCHEDULE NO. 700~~

~~Continued~~

~~CONTRACT:~~

~~Customers receiving service under this rate schedule shall execute a contract for those services. The contract will specify the scope of services to be performed along with estimated time and material charges for the project. At the Company's option, customers may be offered a Fixed Price contract. Customers will be billed for actual time and materials unless opting for the Fixed Price Contract. For customers electing the fixed price contract, the price will be based on the estimated time and material required to complete the project as defined by section I and II of this schedule, and the scope of services section of the contract.~~

~~TERMS OF PAYMENT:~~

~~Payment shall be due and payable within fifteen (15) days from the date the bill is rendered.~~

~~SPECIAL TERMS AND CONDITIONS:~~

- ~~1. The application of this rate is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.~~