

PUGET SOUND ENERGY, INC.

NATURAL GAS SCHEDULE NO. 183
Natural Gas Conservation Service (Continued)

6. **Analyses (Continued):** For incremental Measures, energy savings estimates will use Energy Code requirements or, where no such code exists, standard industry practice as determined by the Company to determine minimum baseline energy use.

Measure savings used by the Company are based on, but not limited to:

- a. Company-approved Prescriptive Basis Measure savings estimates.
 - b. Energy savings analyses performed on a Site-Specific Basis using Company-approved engineering analysis methods.
 - c. Company-approved Performance Basis methods.
7. **Measures:** In addition to meeting the definition of Measure in Section 4, a Measure must reasonably be expected to satisfy the Total Resource Cost Test and the Utility Cost Test. The Company may, at its sole discretion, review and implement Customer-proposed Measures that meet all Measure evaluation criteria. The Company may, at its sole discretion, provide payments, funding or other remuneration that may be less than the maximum allowed under the Energy Efficiency Cost Effectiveness Standard, based on market conditions and/or available funding.
8. **Environmental Attributes Ownership:** Environmental Attributes, reporting rights as well as the therm savings associated with these Conservation/energy efficiency Measures installed under the Company's Energy Efficiency Programs will accrue to the ownership and beneficial use of the Company.

9. **Special Conditions:**

- a. **Low Income:** Low Income Customers are qualified by government agencies, using federal low income guidelines. Approved Low Income agencies may receive Measure funding equal to the lesser of one hundred percent (100%) of the Measure Cost or the value that will result in a Total Resource Cost Benefit/Cost ratio of a minimum of 0.667. During the period of January 1, 2018 through December 31, 2019, measures will be deemed to be cost-effective if they meet either the Department of Commerce Weatherization Guide cost-effectiveness requirements, or meet a Total Resource Cost test of 0.667, whichever provides the greater assistance to qualifying Low-Income Customers. Funding is in accordance with funding described in Natural Gas Energy Efficiency Schedule No. 201. (N)
- b. **Regional Market Transformation:** Northwest regional programs include projects aimed at advancing new promising technologies or changes to standards, codes and practices, which are anticipated to be cost-effective from a Total Resource Cost Test perspective over time. (N)

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- c. Pilot Programs/Demonstration Projects: Pilot programs and demonstration projects may be undertaken to determine whether certain strategies and Measures are cost-effective over an extended period of time. Pilots are employed to test cost-effective ways to demonstrate market opportunities for energy efficiency. Pilots may include tests of Measure Cost and performance, Customer acceptance or delivery methods. Pilots are not subject to achieving energy savings sufficient to demonstrate cost-effectiveness in the short term.
10. **Expenditures:** For years 2018 and 2019, the Company has budgeted \$29.59 million to implement and affect cost-effective energy efficiency Measures/Conservation initiatives to achieve natural gas Conservation objectives mutually agreed to by the Company and the Conservation Resource Advisory Group ("CRAG"). (C) (I)
11. **General Rules and Regulations:** Service under this schedule is subject to the general Rules and Regulations contained in this tariff.
12. **Termination:** Programs under this tariff will terminate
- a. When any of the following or similar conditions exist or arise, with 30 days written notice to the CRAG:
- Regional economic downturn, resulting in the cancellation of all or a portion of energy efficiency projects,
 - Force Majeure, such as events affecting the environment, regional economy, infrastructure, etc.,
 - Lack of Customer participation due to either of the above or other conditions beyond the Company's influence,
 - Lack of qualified contractors to install approved Measures,
 - The Company has achieved significant market penetration.
- b. When the program is no longer cost effective; or
- c. December 31, 2019, (C)
- whichever comes first. However, commitments entered into prior to termination will be honored.

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NATURAL GAS SCHEDULE NO. 201
Natural Gas Energy Efficiency Program
Residential Low-Income (Continued)

3. **Funding:** Funding for some LIW measures will be agreed to with approved LIW agencies within limits of the Total Resource Cost Test. Some Low Income Measures may qualify for Matchmaker funds under agreements with Commerce.

The Company, at its sole discretion, may inspect installations prior to fulfillment of the incentive. Costs of Low Income incentives, Measures, grants or other remuneration may be recovered through, but not limited to: Schedule No. 120, Bonneville Power Administration ("BPA") credits, Special Contracts, federal or state government programs, Company funds or other approved sources. (N)

A portion of Schedule No. 120, or Special Contract funding available under this Schedule can be applied to necessary energy-related repairs in which the total spending of the particular funding source is subject to the Total Resource Cost Test. (N)

4. **Administrative Payments:** Approved local agencies may be paid a fee based on a percentage of the Measure Cost, the percent of the fee will be determined by the Company. Commerce may be paid a flat annual administrative fee for services such as Agency inspections and monitoring.
5. **Schedule No. 183:** Service under this schedule is subject to the provisions of Schedule No. 183, Natural Gas Conservation Service, contained in this tariff.
6. **General Rules and Regulations:** Service under this schedule is subject to the rules and regulations contained in this tariff.

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PUGET SOUND ENERGY, INC.

**NATURAL GAS SCHEDULE NO. 253
 NATURAL GAS ENERGY EFFICIENCY PROGRAM**

Resource Conservation Management (Energy Performance Incentive Programs) (T)

1. **Availability:** Any Customer, owner, or tenant with appropriate owner consent, of a commercial or industrial facility with multiple accounts or facilities with qualifying usage receiving bundled natural gas service under the Company's natural gas tariff. (C)
2. **Measures:** Cost-effective natural gas savings, as well as savings involving other resources (e.g., electricity, propane, oil, water, sewer, solid waste and recycling) will be achieved through Energy Management. Measures proposed by the Customer, owner or tenant may be reviewed at the Company's discretion. Measure categories are applicable to, but not limited to the categories below: (N)
 - a. Operations, maintenance, and process improvements
 - b. Occupant behavior change to reduce energy consumption
 - c. Capital investments to increase Energy Efficiency (N)
3. **Analysis:** Baseline natural gas use will be established using historical data prior to program implementation. An energy management plan will be established and put in place. Tracking of implementation activities and monitoring of consumption will be conducted on an ongoing basis. Savings will be calculated using whole building analysis in accordance with standard practices. (C)
4. **Services:** The Company will make a preliminary estimate with the Customer of the cost-effectiveness of the Program. Services may include, but are not limited to, the following, negotiated to meet the specific needs of the Customer: (C)
 - a. Assistance in development of baseline energy use, energy management plans, energy management plan implementation tracking, and ongoing monitoring and reporting of energy use.
 - b. Access to PSE on-line software tools for tracking energy use data.
 - c. Company hosted periodic meetings to allow Energy Managers to review and evaluate energy management techniques with peers and Company Subject Matter Experts. (C)

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NATURAL GAS ENERGY EFFICIENCY PROGRAM**

Resource Conservation Management (Energy Performance Incentive Programs) (T)
(Continued)

5. **Funding:** Funding is subject to Company-approved savings estimates and analysis. (N)(D)
6. **Customer Obligations:** Customers shall enter into an agreement with the Company, and therein (C) |
must agree to retain the services of an Energy Manager for their facilities. The Energy Manager will | |
routinely prepare energy accounting reports for each participating facility that will include information | |
on implemented efficiency measures as well as changes to site use that impact energy consumption, | |
showing energy use and costs for each facility. Customers must commit staff necessary to continue | |
resource monitoring efforts at a "match" of the time period for which the Company provides any | |
guarantee. Furthermore, the Customer agrees to adopt an energy management plan resource | |
policy guide and incorporate the guidelines from the energy management plan into standard practice | |
for facility operations within one year of signing the agreement. The Agreement will be reviewed (C) |
annually to determine the cost-effectiveness and assess continuance, following which either party (D) |
may terminate the agreement with 30 days written notice.

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