825 NE Multnomah, Suite 2000 Portland, Oregon 97232



August 28, 2017

VIA ELECTRONIC FILING

Steven V. King Executive Director and Secretary Washington Utilities and Transportation Commission 1300 S. Evergreen Park Drive SW PO Box 47250 Olympia, WA 98504 – 7250

RE: Advice 17-06—Schedule 98—Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act

Pacific Power & Light Company (Pacific Power or Company), a division of PacifiCorp, submits this filing in accordance with RCW 80.28.050, RCW 80.28.060, and WAC section 480-100-028.

Schedule 98

Fourth Revision of Sheet No. 98.1

Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act

The Company respectfully requests an effective date of October 1, 2017. Schedule 98 provides residential and other qualifying customers with a direct pass-through of monetary benefits received from the Bonneville Power Administration (BPA) under the Residential Exchange Program (REP) consistent with the Residential Exchange Program Settlement Implementation Agreement (REPSIA), Contract No. 11PB-12466 (the Agreement) between PacifiCorp and BPA.

SUMMARY OF TARIFF REVISION

The Commission previously authorized the Company to implement a balancing account for tracking the receipt of benefits from BPA and passing through the benefits to customers under Schedule 98. The balancing account may contain both positive and negative balances. As of July 31, 2017, PacifiCorp had a positive balance in the Washington balancing account of approximately \$749,000. This balance added to the \$14.3 million in annual benefits calculated for the fiscal year 2018-19 rate period will result in an average BPA credit for Washington eligible customers of 0.815 cents per kWh.

The proposed Schedule 98 credit has been designed to credit approximately \$14.7 million annually to qualifying customers. This equals the \$14.3 million annual benefit plus half of the July 31, 2017 balance. Attachment B shows the allocation of total PacifiCorp REP benefits by state. The credit is passed through to qualifying customers on a uniform-cents-per-kWh basis. Attachment C shows the calculation of the Schedule 98 credit. For a typical residential customer using 1,200 kWh per month, the effect of the proposed change is an additional Schedule 98 credit of \$0.82 per month—an overall average bill decrease of approximately 0.78%.

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Consistent with BPA's Customer Load Eligibility Guidelines (CLEG) for reviewing and determining the eligibility of customers who receive the REP credit, customers with annual usage above 100,000 kWh must complete and submit a certificate to Pacific Power to confirm eligibility and continue receiving the credit. The Company will continue reviewing customer usage levels and collecting certificates from these customers.

This tariff change results in a bill decrease to customers. PacifiCorp is providing notice of the proposed tariff change coincident with the date of this filing in accordance with WAC 480-100-193(1).

It is respectfully requested that all formal correspondence and Staff requests regarding this material be addressed to:

By E-Mail (preferred): <u>datarequest@pacificorp.com</u>

By regular mail:	Data Request Response Center PacifiCorp
	825 NE Multnomah Street, Suite 2000
	Portland, Oregon, 97232

Please direct informal questions to Natasha Siores, Regulatory Affairs Manager, at (503) 813-6583.

Sincerely,

/s/ Etta Lockey Vice President, Regulation Pacific Power & Light Company 825 NE Multnomah Street, Suite 2000 Portland, OR 97232 (503) 813-5701 etta.lockey@pacificorp.com

Attachments

Attachment A – Allocation of Total PacifiCorp REP Benefits

Attachment B - Calculation of the Schedule 98 Credit

Attachment C - Residential Billing Comparison

Attachment D – Table A—Summary of Present Revenues and Proposed Rate Change on Revenues from Electric Sales

Attachment E – List of Proposed Tariff Sheets

Attachment F – Tariff Schedule 98

Enclosures

NEW-PPL-Advice-17-06-CLtr-8-25-17.pdf NEW-PPL-Advice-17-06-Attach-A-8-25-17.pdf NEW-PPL-Advice-17-06-Attach-B-8-25-17.pdf Washington Utilities and Transportation Commission August 28, 2017 Page 3

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