

**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE NO. 142**  
**Revenue Decoupling Adjustment Mechanism**

1. **Applicability:** This rate schedule is applicable to all Customers of the Company that receive service under Schedule Nos. 16, 23, 31, 31T, 41, 41T, 53, 71, 72, 74, 85, 85T, 86, 86T, 87 and 87T. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective.
2. **Purpose:** The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from certain customers that are intended to recover delivery costs from sales and transportation of natural gas. Its purpose is to also implement a rate plan for all other applicable customers.
3. **Rate Groups:**
  1. Decoupled Residential Customers: Customers served under Schedule Nos. 23 and 53.
  2. Decoupled Nonresidential Customers: Customers served under Schedule Nos. 31, 31T, 41, 41T, 86 and 86T.
  3. Rate Plan Customers: Customers served under Schedule Nos. 16, 71, 72, 74, 85, 85T, 87 and 87T.
4. **Decoupling Mechanism:**
  1. Decoupling Calculation:
    - a. The Revenue Decoupling Adjustment ("RDA") reconciles on a monthly basis, separately for Decoupled Residential Customers and Decoupled Nonresidential Customers, differences between (i) the monthly Actual Delivery Revenue resulting from applying a Delivery Revenue Per Unit of 42.292 cents per therm for Decoupled Residential Customers and 27.964 cents per therm for Decoupled Nonresidential Customers to their energy usage, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see c. below) by the active number of Customers in each group for each month. (I) (I)

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**Revenue Decoupling Adjustment Mechanism (Continued)**

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5. **Term:** Accruals under this mechanism shall continue until the effective date of rates approved in the Company's next general rate case, but may be continued beyond the next general rate case, subject to approval by the Commission. If this mechanism is discontinued, amounts remaining in the RDA balancing account at that time will continue to be amortized through the rates in this schedule until the balance is cleared.
6. **Monthly Decoupling Rate:** The rate shown below and on the following sheets for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas service. Customer bills shall reflect the sum of this Schedule No. 142 rate and the rate(s) otherwise charged for natural gas service.

| SCHEDULE/ Component       | Deferral Rate | Decoupling Rate | Schedule 142 Total Effective Rate |             |
|---------------------------|---------------|-----------------|-----------------------------------|-------------|
| 23 & 53 / Delivery Charge | \$0.04181     | \$0.05971       | \$0.10152 per therm               | (l) (l) (l) |
| 31 / Delivery Charge      | \$0.04265     | \$0.02154       | \$0.06419 per therm               | (l) (l) (l) |
| 31T /                     |               |                 |                                   |             |
| Transp. Svc. Comm. Chg.   | \$0.04265     | \$0.02154       | \$0.06419 per therm               | (l) (l) (l) |
| Gas Procurement Cr.       | \$0.00075 Cr. | \$0.00038 Cr.   | \$0.00113 Cr. per therm           | l l l       |
| 41 / Del. Demand Chg.     | \$0.16        | \$0.08          | \$0.24 per therm                  | (l) (l) (l) |
| Delivery Charge:          |               |                 |                                   |             |
| 0 to 900 therms           | \$0.00000     | \$0.00000       | \$0.00000 per therm               |             |
| 901 to 5,000 therms       | \$0.01927     | \$0.00973       | \$0.02900 per therm               | (l) (l) (l) |
| Over 5,000 therms         | \$0.01551     | \$0.00784       | \$0.02335 per therm               | (l) (l) (l) |

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**SUPPLEMENTAL SCHEDULE NO. 142**  
**Revenue Decoupling Adjustment Mechanism (Continued)**

6. **Monthly Decoupling Rate (Continued):**

| SCHEDULE/ Component       | Deferral Rate         | Decoupling Rate   | Schedule 142 Total Effective Rate |             |
|---------------------------|-----------------------|-------------------|-----------------------------------|-------------|
| 41-T                      |                       |                   |                                   |             |
| Transp. Del. Dmd. Chg.    | \$0.16                | \$0.08            | \$0.24 per therm                  | (l) (l) (l) |
| Trans. Comm. Charge:      |                       |                   |                                   |             |
| 901 to 5,000 therms       | \$0.01927             | \$0.00973         | \$0.02900 per therm               | (l) (l) (l) |
| Over 5,000 therms         | \$0.01551             | \$0.00784         | \$0.02335 per therm               |             |
| Gas Procurement Credit    | \$0.00075 Cr.         | \$0.00038 Cr.     | \$0.00113 Cr. per therm           | (l) (l) (l) |
| 86                        |                       |                   |                                   |             |
| Delivery Dmd. Chg.        | \$0.16                | \$0.08            | \$0.24 per therm                  | (l) (l) (l) |
| Interrupt. Delivery Chg.: |                       |                   |                                   |             |
| 0 to 1,000 therms         | \$0.02773             | \$0.01401         | \$0.04174 per therm               | (l) (l) (l) |
| Over 1,000 therms         | \$0.01966             | \$0.00994         | \$0.02960 per therm               |             |
| Gas Procurement Charge    | \$0.00095             | \$0.00048         | \$0.00143 per therm               | (l) (l) (l) |
| 86T                       |                       |                   |                                   |             |
| Firm Delivery Dmd. Chg.   | \$0.16                | \$0.08            | \$0.24 per therm                  | (l) (l) (l) |
| Interrupt. Delivery Chg.: |                       |                   |                                   |             |
| 901 to 5,000 therms       | \$0.02773             | \$0.01401         | \$0.04174 per therm               | (l) (l) (l) |
| Over 5,000 therms         | \$0.01966             | \$0.00994         | \$0.02960 per therm               | (l) (l) (l) |
| 85, 85T, 87 and 87T       | Rates can be found on | Sheets 1142-I & J |                                   |             |

7. **Monthly Surcharge for Rate Plan Customers:** The surcharge rates shown below for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas service. Surcharge rates shall be revised each January 1. Customer bills shall reflect the sum of this Schedule No. 142 rate and the rate(s) otherwise charged for natural gas service.

Schedule 16 – General Gas Lighting and Street Lighting Service

|                            | 2013   | 2014   | 2015   | 2016   | 2017   |
|----------------------------|--------|--------|--------|--------|--------|
| Delivery Charge per mantle | \$0.22 | \$0.44 | \$0.67 | \$0.90 | \$1.14 |

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1<sup>st</sup> Revision of Sheet No. 1142-D.2  
Canceling Original  
of Sheet No. 1142-D.2

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE NO. 142**  
**Revenue Decoupling Adjustment Mechanism (Continued)**

6. **Monthly Decoupling Rate** (Continued):

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