



November 28, 2016

State of Washington
Washington Utilities & Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

RE: Monthly Purchase Gas Adjustment Report

In compliance with WAC 480-90-233(5) please find enclosed a copy of the Purchase Gas Adjustment (PGA) Report for October 2016. This report shows the activity that occurred during the month in the Company's 191 accounts.

If you have any questions regarding this report please feel free to call me at (509) 495-4873.

Sincerely,

A handwritten signature in black ink, appearing to read "Ryan Finesilver", is written over a horizontal line.

Ryan Finesilver
Regulatory Analyst
State and Federal Regulation

Enclosures

Avista Corporation Journal Entry

Effective Date: 201610

Journal: 431-D&A WA/ID

Team: Resource Accounting

Last Saved by: Jenny Berg

Last Saved: 11/04/2016 11:20 AM

Type: C

Submitted by: Jenny Berg

Approval Requested: 11/04/2016 11:20 AM

Category: DJ

Approved by:

Currency: USD

Seq	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	47,822.84 ✓		Interest Expense
20	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL		228,564.50	Deferral
30	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	180,741.66 ✓		Deferral Expense
40	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	694.78 ✓		Interest Expense
50	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	230,222.68 ✓		Amortization
60	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL		230,917.46	Amortization Expense
70	001	191025 - WA GRC JACKSON PRAIRIE DEFERRAL	GD	WA	DL	1,510.77 ✓		Amortization JP
80	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL		1,510.77	Amortization Expense JP
90	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	7,290.26 ✓		Interest Expense
100	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL		143,975.85	Deferral
110	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	136,685.59 ✓		Deferral Expense
120	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL		36.71	Interest Expense
130	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	154,935.17 ✓		Amortization
140	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL		154,898.46	Amortization Expense
150	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	10.08 ✓		Interest Expense
160	001	191015 - ID HOLDBACK	GD	ID	DL		10.08	Amortization HB
Totals:						759,913.83	759,913.83	

Explanation:

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

Jenny Berg
Prepared by Jenny Berg

11/4/16
Date

R.F. Imbler
Reviewed by

11/4/16
Date

Approved for Entry
Corporate Accounting use Only

Date

Blue Text = Drag Formula to next month and copy/paste value in prior month

Update JE date to pull current month values

Washington Current Deferral

Table with columns for Year (191010), Month, YTD, Cumulative Balance, and years 201510 through 201610. Rows include Interest Rate, Beginning Balance, Commodity Deferral, Demand Deferral, Interest (Rev/Expense), Commodity Adjustment, Demand Adjustment, Interest Adjustment, Misc Adjustment, Ending Balance, and GLW Check.

Summary table for 201610 with columns for account type (e.g., WA Deferral Interest Income), amount, and balance. Includes a 'Check' row at the bottom.

Washington Amortization

Table with columns for Year (191000), Month, YTD, PGA YTD, and years 201510 through 201610. Rows include Schedule 101 through Schedule 146, Total, and Calendar Sales Check.

Rates table with columns for Year (191000), Month, and years 201510 through 201610. Rows include Schedule 101 through Schedule 146.

Summary table for 201610 with columns for account type (e.g., WA Amortization Interest Income), amount, and balance. Includes a 'Check' row at the bottom.

GL

Table with columns for Year (191000), Month, YTD, PGA YTD, and years 201510 through 201610. Rows include Interest Rate, Beginning Balance, Amortization, Interest, PGA Transfer, Misc Adjustment, Ending Balance, and GLW Check.

Summary table for 201610 with columns for account type (e.g., WA Amortization Interest Expense), amount, and balance. Includes a 'Check' row at the bottom.

Volume

Table with columns for Year (191025), Month, YTD, PGA YTD, and years 201510 through 201610. Rows include Schedule 101 through Schedule 146, Total, and Calendar Sales Check.

Rates table with columns for Year (191025), Month, and years 201510 through 201610. Rows include Schedule 101 through Schedule 146.

Summary table for 201610 with columns for account type (e.g., WA Amortization JP), amount, and balance. Includes a 'Check' row at the bottom.

GL

Table with columns for Year (191025), Month, YTD, PGA YTD, and years 201510 through 201610. Rows include Beginning Balance, Amortization, Misc Adjustment, Ending Balance, and GLW Check.

Washington/Idaho Gas Costs

201610

Demand (Transportation) Costs

NWP Fixed	\$ 4,585,561.89
NWP Variable	\$ 43,085.70
NWP Capacity Release	\$ (3,307,156.00)
NWP Total (excluding Refund)	\$ 1,321,489.59
GTN Fixed	\$ 252,729.32
GTN Variable	\$ 7,417.81
GTN Capacity Release	\$ (3,418.47)
Current Month Estimate	\$ 256,728.66
Transcanada Foothills (BC System) Fixed	\$ 201,895.53
Transcanada Foothills (BC System) Variable	\$ -
ANG Total	\$ 201,895.53
NOVA (AB System) Fixed	\$ 387,788.65
NOVA (AB System) Variable	\$ -
NOVA Total	\$ 387,788.65
Spectra Westcoast Fixed	\$ 65,988.75
Spectra Westcoast Variable	\$ -
WEI (Duke) Total	\$ 65,988.75
Questar	\$ 784.27
Questar	\$ 784.27
NOVA Fixed charges	\$ -
Third party capacity release	\$ -
Other Pipeline Fixed charges	\$ 50.00
Other capacity release credit	\$ 50.00
Counterparty Invoice Total	\$ -
Thermal Transport	\$ -
Intracompany Transportation Optimization	\$ -
Total Demand Costs from Purchase Journals	\$ 2,234,675.45
WA/ID Buy/Sell Transportation Recovery	\$ (8,622.26)
Total Demand Costs	\$ 2,226,053.19
less variable costs charged to Commodity	\$ (50,503.51)
Total Demand Costs to be Allocated	\$ 2,175,549.68

Commodity Purchases (Natural Gas)

Commodity Physical	804000 GD AN	\$ 12,210,699.71
Misc	804000 GD AN	\$ -
Cochrane Credit	811000 GD AN	\$ (26,853.81)
Financial Settlements	804600 GD AN	\$ (316,995.89)
Foreign Exchange Hedge Activity	804010 GD AN	\$ 121,253.22
Interco Purchase from Thermal	804730 GD AN	\$ 738,514.57
Total Commodity Costs from Purchase Journals		\$ 12,726,617.80
Storage (Injections)/Withdrawals	808100/808200 GD AN	\$ 286,936.43
FAFB Commodity for Anderson Elementary/Lit	804000 GD AN	\$ -
WA/ID Gas Purchased from Interstate Asphalt	804000 GD AN	\$ -
GST	804000 GD AN	\$ -
M Chemical Accrual	804000 GD AN	\$ 7,000.00
Broker Fees	804017 GD AN	\$ 39,546.00
SG Americas Broker Fees	804017 GD AN	\$ -
Mizuho Broker Fees	804017 GD AN	\$ 1,900.24
Wells Fargo Journal DJ 473	804017 GD AN	\$ 9,143.05
plus variable costs from Demand		\$ 50,503.51
WA/ID Off System Revenue	483000/483600/483730	\$ (9,376,449.40)
Terasen/Fortis Deferred Exchange Revenue	495028 GD AN	\$ (375,000.00)
Total Commodity Costs to be Allocated		\$ 3,370,197.63
WA Imbalance	804000 GD AN	\$ 148,138.75
ID Imbalance	804000 GD AN	\$ 71,287.55
Total Deferred Commodity Costs:		\$ 3,589,623.93
Total Net Gas Costs		\$ 5,765,173.61
From DJ 430		\$ 5,765,173.61
Check		\$ -

201610

Expense Calculation

	Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
		70.66%	29.34%	67.5000%	32.5000%
Total Current Demand Costs (excluding refund)	\$ 2,175,549.68	\$ 1,537,243.40	\$ 638,306.28		
Total Commodity Costs to be Allocated	\$ 3,370,197.63			\$ 2,274,883.40	\$ 1,095,314.23
Imbalance Cost Washington	\$ 148,138.75			\$ 148,138.75	
Imbalance Cost Idaho	\$ 71,287.55				\$ 71,287.55
Total Commodity Costs before refund	\$ 3,589,623.93			\$ 2,423,022.15	\$ 1,166,601.78
Total	\$ 5,765,173.61	\$ 1,537,243.40	\$ 638,306.28	\$ 2,423,022.15	\$ 1,166,601.78

WASHINGTON				IDAHO			
Balance Sheet	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet	PGA Volumes	PGA Rate	PGA Revenue
DEMAND				DEMAND			
Schedule 101	7,137,333	0.12133	\$ 865,972.61	Schedule 101	3,729,792	0.10855	\$ 404,868.92
Schedule 102	12,809	0.12133	\$ 1,554.12	Schedule 111	1,665,487	0.10855	\$ 180,788.61
Schedule 111	3,586,972	0.11426	\$ 409,847.42	Schedule 112	15,019	0.10855	\$ 1,630.31
Schedule 112	0	0.11426	\$ -	Schedule 121	0	0.10855	\$ -
Schedule 121	401,880	0.10385	\$ 41,735.24	Schedule 122	0	0.10855	\$ -
Schedule 122	37,231	0.10385	\$ 3,866.44	Total Demand	5,410,298		\$ 587,287.85
Schedule 131	0	0.07107	\$ -		5,410,298	check	0.10855
Schedule 132	59,610	0.07107	\$ 4,236.48				
Schedule 146	2,505,633	0.00054	\$ 1,353.04				
Total Demand	13,741,468		\$ 1,328,565.35				
	13,741,468	check	\$ 0.09668				
COMMODITY				COMMODITY			
Schedule 101	7,137,333	0.25031	\$ 1,786,545.82	Schedule 101	3,729,792	0.25032	\$ 933,641.53
Schedule 102	12,809	0.25031	\$ 3,206.22	Schedule 111	1,665,487	0.25032	\$ 416,904.71
Schedule 111	3,586,972	0.25031	\$ 897,854.96	Schedule 112	15,019	0.25032	\$ 3,759.56
Schedule 112	0	0.25031	\$ -	Schedule 121	0	0.25032	\$ -
Schedule 121	401,880	0.25031	\$ 100,594.58	Schedule 122	0	0.25032	\$ -
Schedule 122	37,231	0.25031	\$ 9,319.29	Schedule 131	0	0.25032	\$ -
Schedule 131	0	0.25031	\$ -	Schedule 132	0	0.25032	\$ -
Schedule 132	59,610	0.25031	\$ 14,920.98	Total Commodity	5,410,298		\$ 1,354,305.80
Total Commodity	11,235,835		\$ 2,812,441.86		5,410,298	check	\$ 0.25032
	11,235,835	check	\$ 0.25031				

Deferral Calculation

	Washington Commodity	Washington Demand	Idaho Commodity	Idaho Demand	Totals from above
Total Deferral Expenses from above	\$ 2,423,022.15	\$ 1,537,243.40	\$ 1,166,601.78	\$ 638,306.28	\$ 5,765,173.61
PGA Deferral Revenue from above	\$ (2,812,441.86)	\$ (1,328,565.35)	\$ (1,354,305.80)	\$ (587,287.85)	\$ (6,082,600.85)
Adjustments	\$ -	\$ -	\$ -	\$ -	\$ (317,427.24)
Amount to be Deferred	\$ (389,419.71)	\$ 208,678.05	\$ (187,704.02)	\$ 61,018.43	\$ (317,427.24)
WA Total		(180,741.66)			
ID Total			(136,685.59)		

(over/collected)/undercollected (rebate)/surcharge
Deferral Check

Washington Commodity		Washington Demand		Idaho Commodity		Idaho Demand		Totals from above	
JET Entry									
Debits	759,913.82								
Credits		759,913.82							
				(6,082,600.85)					

0.6750
0.6750

Nucleus Storage acct. JPRAIR/LEAN -100408

JP Injections	808200 GD AN	\$	(211,372.15)
JP Withdrawals	808100 GD AN	\$	502,346.00
Total JP	164100 GD AN	\$	290,973.85

Clay Basin (QUESTAA) Injections	808200 GD AN	\$	(4,037.42)
Clay Basin (QUESTAA) Withdrawals	808100 GD AN	\$	-
Total Clay Basin	164115 GD AA	\$	(4,037.42)

Total Net Storage (Injections)/Withdrawals \$ 286,936.43

NUCUT PURCHASES (GL Estimate Report)

Commodity Purchases	804000 GD AN	\$	12,210,699.71
Fixed Demand and Capacity Releases	804001 GD AN	\$	2,184,171.94
Variable Demand (Transport) Costs	804002 GD AN	\$	50,503.51
Hedge Activity	804010 GD AN	\$	121,253.22
Financial Settlements	804600 GD AN	\$	(316,995.89)
Interco Purchase from Thermal	804730 GD AN	\$	738,514.57
Cochrane Credit	811000 GD AN	\$	(26,853.81)

Information from other journals -Deferred Costs:

WA Imbalance from DJ 436	804000 GD AN	\$	148,198.75
ID Imbalance from DJ 436	804000 GD AN	\$	71,287.55
M Chemical Accrual	804000 GD AN	\$	7,000.00
Broker Fees DJ 471	804017 GD AN	\$	39,546.00
Mizuho Journal DJ 473	804017 GD AN	\$	1,900.24
Wells Fargo Journal DJ 473	804017 GD AN	\$	9,143.05
WA/ID Sales for Resale Physical and Bookout -From GSALES	483000/483600/483700	\$	(9,376,449.40)
Terason/Forts Deferred Exchange Revenue	495028 GD AN	\$	(375,000.00)
GST/HST Recon (Quarterly) DJ 437	804000 GD AN	\$	-
WA/ID Buy/Sell Transportation Recovery- pass through DJ 453	804000 GD AN	\$	(8,622.26)
WA/ID Gas Purchased from Interstate Asphalt (Annual)	804000 GD AN	\$	-
Total Costs for Deferral Including net gas costs		\$	<u>5,765,173.61</u>

483600 GD AN	\$	673,146.39	Input fr GLE Sales
483000 GD AN	\$	(4,594,629.46)	Input fr GLE Sales
483730 GD AN	\$	(6,454,956.33)	Input fr GLE Sales
		(9,376,449.40)	

Handwritten: 2,234,075.45 ✓

Journal # 430 Entry	Dr.	Cr.	
232130 ZZ ZZ	\$ 5,677,567.66	\$ -	Intra-Co Transfer Thermal AN (LDC Purchase fr
142160 ZZ ZZ	\$ -	(6,677,567.66)	Intra-Co Transfer Thermal AN (LDC Purchase fr
142600 ZZ ZZ	\$ -	(7,681,504.46)	Intra-Co Transfer Thermal AN (LDC Sale to Ther
232620 ZZ ZZ	\$ 7,681,504.46	\$ -	Intra-Co Transfer Thermal AN (LDC Sale to Ther
182374 CD AA	\$ 300.00	\$ -	Clear MTM on FX for 2 months out
245745 ZZ ZZ	\$ -	(300.00)	Clear MTM on FX for 2 months out
804700 GD AN	\$ 332,476.49	\$ -	Provide Bookout dollars for SEC reporting
804711 GD AN	\$ -	(332,476.49)	Provide Bookout dollars offset
804000 GD AN	\$ 7,000.00	\$ -	AN Odorization Expense Accrual
232130 ZZ ZZ	\$ -	(7,000.00)	AN Odorization Expense Accrual
903000 CD AA	\$ -	\$ -	Misc Rounding Adjustment
232130 ZZ ZZ	\$ -	\$ -	Misc Rounding Adjustment
903000 CD AA	\$ -	\$ -	Bank Fee
142600 ZZ ZZ	\$ -	\$ -	Bank Fee
232130 ZZ ZZ	\$ -	\$ -	Misc Rounding Adjustment
903000 CD AA	\$ -	\$ -	Misc Rounding Adjustment
Total Other Adj	\$ 13,698,848.61	\$ (13,698,848.61)	

Total from GLE \$ 16,132,312.81 \$ (16,132,312.81)

Total DJ 430 \$ 29,831,161.43 \$ (29,831,161.43)

Accounting Month: 201610
 Direction: ALL
 Service Code: GD
 Strategy: ALL
 Jurisdiction: AN
 Deal Type: ALL
 Counter Party: ALL
 Exclude Intra-Co Heat Rate: Y
 Deal Number Exclusions: N

COUNTERPARTY	DEAL TYPE	PRIOR PER VOLUME MMBTU	CURRENT VOLUME MMBTU	PRIOR PERIOD	(CREDIT) DEBIT		TOTAL USD
					CURRENT MONTH	TOTAL	

GD PURCHASE

Northwest Pipeline Corporation-->Kaiser Aluminum & Chemical Corporation,	TPORT					(\$81,755.56)	(\$81,755.56)	
Northwest Pipeline Corporation-->Puget Sound Energy, Inc.	TPORT					(\$102,112.06)	(\$102,112.06)	
Questar Pipeline Company	ACCTSP					(\$1,065.73)	(\$1,065.73)	
Questar Pipeline Company	ACCTSP					\$1,850.00	\$1,850.00	
Spectra Energy - Westcoast Energy Inc.	ACCTSP					(\$26.80)	(\$26.80)	
Spectra Energy - Westcoast Energy Inc.	ACCTSP					\$6,038.55	\$6,038.55	
Spectra Energy - Westcoast Energy Inc.	TPORT					\$59,977.00	\$59,977.00	
TransCanada Foothills Pipe Lines Ltd.	ACCTGS					(\$3,458.37)	(\$3,458.37)	
TransCanada Foothills Pipe Lines Ltd.	TPORT					\$205,353.90	\$205,353.90	
TransCanada Nova Gas Transmission Ltd.	ACCTGS					(\$6,642.63)	(\$6,642.63)	
TransCanada Nova Gas Transmission Ltd.	TPORT					\$394,431.28	\$394,431.28	
TOTALS:						(\$11,193.53)	\$2,195,365.47	\$2,184,171.94
Variable Transport Charges AN								
Gas Transmission Northwest Corporation	TPORT					\$8,023.64	\$8,023.64	
Gas Transmission Northwest Corporation	ACCTGS					(\$605.83)	(\$605.83)	
Northwest Pipeline Corporation	TPORT					\$43,579.84	\$43,579.84	
Northwest Pipeline Corporation	ACCTSP					(\$194.14)	(\$194.14)	
Spectra Energy - Westcoast Energy Inc.	ACCTGS					\$0.00	\$0.00	
Spectra Energy - Westcoast Energy Inc.	TPORT					\$0.00	\$0.00	
Spectra Energy - Westcoast Energy Inc.	TPORT					\$0.00	\$0.00	
TransCanada Foothills Pipe Lines Ltd.	TPORT					\$0.00	\$0.00	
TransCanada Foothills Pipe Lines Ltd.	ACCTGS					\$0.00	\$0.00	
TOTALS:						\$0.00	\$50,503.51	\$50,503.51
Gas Cost - FX Hedge AN								
Avista Corporation	ACOTGS					\$121,253.22	\$121,253.22	
TOTALS:							\$121,253.22	\$121,253.22
Gas Financial Derivatives AN								
Mizuho Securities USA Inc.	FSWPS					\$9,726.25	\$9,726.25	
Mizuho Securities USA Inc.	BSWPS					\$214,661.06	\$214,661.06	
Mizuho Securities USA Inc.	BSWPS					(\$20,994.75)	(\$20,994.75)	
Mizuho Securities USA Inc.	FSWPS					(\$524,179.00)	(\$524,179.00)	
Wells Fargo Securities, LLC	BSWPS					\$74,703.05	\$74,703.05	
Wells Fargo Securities, LLC	FSWPS					\$2,053.75	\$2,053.75	
Wells Fargo Securities, LLC	FSWPS					(\$32,433.75)	(\$32,433.75)	
Wells Fargo Securities, LLC	BSWPS					(\$40,532.50)	(\$40,532.50)	
TOTALS:						(\$316,995.89)	(\$316,995.89)	
Intra-company Gas Purchases AN								
Avista Corporation	GAS					\$738,514.57	\$738,514.57	
TOTALS:						\$738,514.57	\$738,514.57	
Gas Storage Withdrawal AN								
Jackson Prairie - AN	STOR					\$502,346.01	\$502,346.01	
TOTALS:						\$502,346.01	\$502,346.01	

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Accounting Month: 201610
 Direction: ALL
 Service Code: GD
 Strategy: ALL
 Jurisdiction: AN
 Deal Type: ALL
 Counter Party: ALL
 Exclude Intra-Co Heat Rate: Y
 Deal Number Exclusions: N

COUNTERPARTY	DEAL TYPE	PRIOR PER VOLUME MMBTU	CURRENT VOLUME MMBTU	PRIOR PERIOD	CURRENT MONTH	(CREDIT) DEBIT	TOTAL USD
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GD
PURCHASE

Gas Transportation AN	DEAL TYPE	PRIOR PER VOLUME MMBTU	CURRENT VOLUME MMBTU	PRIOR PERIOD	CURRENT MONTH	(CREDIT) DEBIT	TOTAL USD
Gas Transmission Northwest Corporation	TPORT		\$252,729.32		\$252,729.32		\$252,729.32
Gas Transmission Northwest Corporation->IGI Resources Inc.	TPORT		(\$3,418.47)		(\$3,418.47)		(\$3,418.47)
Northwest Pipeline Corporation	TPORT		\$4,585,561.89		\$4,585,561.89		\$4,585,561.89
Northwest Pipeline Corporation->Avista Corporation	TPORT		(\$2,336,662.51)		(\$2,336,662.51)		(\$2,336,662.51)
Northwest Pipeline Corporation->Clark County PUD No. 1	TPORT		(\$443,634.80)		(\$443,634.80)		(\$443,634.80)
Northwest Pipeline Corporation->Clearwater Paper Corporation	TPORT		(\$73,643.38)		(\$73,643.38)		(\$73,643.38)
Northwest Pipeline Corporation->Duke Energy Marketing America LLC	TPORT		(\$126,752.80)		(\$126,752.80)		(\$126,752.80)
Northwest Pipeline Corporation->IGI Resources Inc.	TPORT		(\$142,596.89)		(\$142,596.89)		(\$142,596.89)

Handwritten notes:
 EV ✓
 CE ✓
 CW ✓

Description	GL Account	Rate Schedule	Balance Sheet Impact	Rate for Resource Accounting		Begin Date	End Date	Interest Rates
				OLD	NEW			
WA Interest Rate: FERC Natural Gas Interest Rate, changes quarterly	http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp					10/1/2016	12/31/2016	3.50% ✓
WA Deferral Rates	191010 GD WA							
Commodity Rate		101 - 132	Debit	\$0.38497	\$0.25031 ✓	11/1/2015	Next PGA filing	
Demand Rate		101	Debit	\$0.11830	\$0.12133 ✓	11/1/2015	Next PGA filing	
		102	Debit	\$0.11830	\$0.12133 ✓	11/1/2015	Next PGA filing	
		111/112	Debit	\$0.11607	\$0.11426 ✓	11/1/2015	Next PGA filing	
		121/122	Debit	\$0.09783	\$0.10385 ✓	11/1/2015	Next PGA filing	
		131/132	Debit	\$0.06996	\$0.07107 ✓	11/1/2015	Next PGA filing	
		146	Debit	\$0.00054	\$0.00054 ✓	11/1/2015	Next PGA filing	
WA Commodity & Demand Amortization Rates	191000 GD WA							
		101	Debit	\$0.01436	\$0.02571 ✓	11/1/2015	Next PGA filing	
		102	Debit	\$0.01436	\$0.02571 ✓	11/1/2015	Next PGA filing	
		111	Debit	\$0.00808	\$0.01372 ✓	11/1/2015	Next PGA filing	
		112	Credit			11/1/2015	Next PGA filing	
		121	Credit	(\$0.01036)	(\$0.00529) ✓	11/1/2015	Next PGA filing	
		122	Credit			11/1/2015	Next PGA filing	
		131	Credit	(\$0.02331)	\$0.01635 ✓	11/1/2015	Next PGA filing	
		132	Credit			11/1/2015	Next PGA filing	
		146	Credit			11/1/2015	Next PGA filing	
WA Decoupling Mechanism Amortization (Sch 159)	186328 GD WA	101		\$0.00000	\$0.00000	11/1/2015	Next PGA filing	
WA Jackson Prairie Amortization Rates	191025 GD WA							
		101-132	Debit	\$0.00025	\$0.00013 ✓	11/1/2015	Next PGA filing	
		146	Debit	\$0.00004	\$0.00002 ✓	11/1/2015	Next PGA filing	
ID Interest Rate Customer Deposit Rate changes annually check IPUC website	ORDER NO. 33426					1/1/2016	12/31/2016	1.00% ✓
ID Deferral Rates	191010 GD ID							
Commodity Rate (Without GTI)		101 - 132	Debit	\$0.38272	\$0.25032 ✓	11/1/2015	Next PGA filing	
Demand Rate		101 - 112	Debit	\$0.10721	\$0.10855 ✓	11/1/2015	Next PGA filing	
ID Commodity & Demand Amortization Rates	191000 GD ID							
		101	Debit	\$0.03041	\$0.02871 ✓	11/1/2015	Next PGA filing	
		111	Debit	\$0.03041	\$0.02871 ✓	11/1/2015	Next PGA filing	
		131	Debit	\$0.00919	\$0.03004 ✓	11/1/2015	Next PGA filing	

Washington Sales Volumes

October/16 Description	Schedule	October/16 Billed	September/16 Unbilled	October/16 Unbilled	October/16 Net Unbilled	Total	Notes
Schedule Sum for Commodity Deferral:							
Firm	101	4,445,856	1,880,033	4,571,510	2,691,477	7,137,333	✓
Firm	102	7,662	2,741	7,888	5,147	12,809	✓
Firm	111	2,406,577	1,142,774	2,323,169	1,180,395	3,586,972	✓
Firm	112	0	0	0	0	0	✓
Firm	121	284,516	183,179	300,543	117,364	401,880	✓
Firm	122	37,231	0	0	0	37,231	✓
Firm	122G	0	0	0	0	0	
Firm	122L	0	0	0	0	0	
Firm	122W	0	0	0	0	0	
Interruptible	131	0	0	0	0	0	
Interruptible	132	59,610	0	0	0	59,610	✓
Interruptible	132W	0	0	0	0	0	
Total Retail Sales for GTI		7,241,452	3,208,727	7,203,110	3,994,383	11,235,835	Total retail sales for PGA commodity deferral, includes interruptible rate schedules
	146	1,911,018	1,901,550	2,496,165	594,615	2,505,633	
Total 146 Transportation Sales		1,911,018	1,901,550	2,496,165	594,615	2,505,633	
	147	240,888	0	0	0	240,888	
	148	3,427,574	3,437,042	3,991,172	554,130	3,981,704	
Total 147 & 148 Transportation Sales		3,668,462	3,437,042	3,991,172	554,130	4,222,592	
Total sales		12,820,932	8,547,319	13,690,447	5,143,128	17,964,060	
Schedule Sum for Demand Deferral:							
Firm	101	4,445,856	1,880,033	4,571,510	2,691,477	7,137,333	✓
Firm	102	7,662	2,741	7,888	5,147	12,809	✓
Firm	111	2,406,577	1,142,774	2,323,169	1,180,395	3,586,972	✓
Firm	112	0	0	0	0	0	✓
Firm	121	284,516	183,179	300,543	117,364	401,880	✓
Firm	122	37,231	0	0	0	37,231	✓
Interruptible	131	0	0	0	0	0	✓
Interruptible	132	59,610	0	0	0	59,610	✓
Transportation	146	1,911,018	1,901,550	2,496,165	594,615	2,505,633	✓
		9,152,470	5,110,277	9,699,275	4,588,998	13,741,468	Total sales for PGA demand deferral, includes interruptible rate schedules & schedule 146 transportation
Schedule Sum for Commodity and Demand Amortization:							
Firm	101	4,445,856	1,880,033	4,571,510	2,691,477	7,137,333	Sales for Decoupling amortization
Firm	102	7,662	2,741	7,888	5,147	12,809	✓
Firm	111	2,406,577	1,142,774	2,323,169	1,180,395	3,586,972	✓
Firm	121	284,516	183,179	300,543	117,364	401,880	✓
Firm	122G	0	0	0	0	0	Special amortization rate
Firm	122L	0	0	0	0	0	Special amortization rate
Firm	122W	0	0	0	0	0	Special amortization rate
Interruptible	131	0	0	0	0	0	
Interruptible	132W	0	0	0	0	0	Special amortization rate
Transportation	146	1,911,018	1,901,550	2,496,165	594,615	2,505,633	✓
		9,055,629	5,110,277	9,699,275	4,588,998	13,644,627	Volumes for PGA Commodity & Demand Amortization
Firm	112	0	0	0	0	0	Annual lump sum amortization
Firm	122	37,231	0	0	0	37,231	Annual lump sum amortization
Interruptible	132	59,610	0	0	0	59,610	Annual lump sum amortization
Total Firm Sales		7,181,842	3,208,727	7,203,110	3,994,383	11,176,225	
Total Interruptible Sales		59,610	0	0	0	59,610	
Total Transportation Sales (Schedule 146)		1,911,018	1,901,550	2,496,165	594,615	2,505,633	
Total Transportation Sales (Schedule 147 & 148)		3,668,462	3,437,042	3,991,172	554,130	4,222,592	
Check total sales		12,820,932	8,547,319	13,690,447	5,143,128	17,964,060	
		12,820,932	8,547,319	13,690,447		17,964,060	