

Seventeenth Revision Sheet No. 663
Canceling
Sixteenth Revision Sheet No. 663

WN U-3

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 663

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service.

RATE:

The rates set forth in sections A - D are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas.

- A. Contract Demand Charge (Per CD Therms per month) \$0.20 per month
- B. Basic Service Charge \$500.00 per month
All customers receiving gas supply service through this schedule will be invoiced a monthly Basic Service Charge for each single metering facility.
- C. Delivery Charge For All Therms Delivered Per Month
 - First 100,000 \$ 0.05730 Per Therm Per Month
 - Next 200,000 \$ 0.02023 Per Therm Per Month
 - Next 200,000 \$ 0.01187 Per Therm Per Month
 - Over 500,000 \$ 0.00508 Per Therm Per Month
- D. System Balancing Charge \$.0004 per therm
- E. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.469%.
- F. Fuel use requirements
Customer served on 663 shall provide the company with in-kind fuel for distribution system lost and unaccounted for gas. The fuel use factor is based on the Company's 5-year average lost and unaccounted for percentage, which shall be updated annually. The current rate is 0.1615%

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

OTHER SERVICES:

Service under this schedule shall include transportation on the Company's distribution facilities only. Service under this schedule requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements.

RATE ADJUSTMENTS:

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 593, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

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EFFECTIVE November 1, 2016

BY 
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TITLE **Director**
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