

September 28, 2016

State of Washington
Washington Utilities & Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

RE: Monthly Purchase Gas Adjustment Report

In compliance with WAC 480-90-233(5) please find enclosed a copy of the Purchase Gas Adjustment (PGA) Report for August 2016. This report shows the activity that occurred during the month in the Company's 191 accounts.

If you have any questions regarding this report please feel free to call me at (509) 495-4873.

Sincerely,

A handwritten signature in blue ink, appearing to read "Ryan Finesilver", is written over a light blue horizontal line. The signature is fluid and cursive.

Ryan Finesilver
Regulatory Analyst
State and Federal Regulation

Enclosures

Avista Corporation Journal Entry

Effective Date: 201608

Journal: 431-D&A WA/ID
 Team: Resource Accounting
 Type: C
 Category: DJ
 Currency: USD

Last Saved by: Jenny Berg
 Submitted by: Jenny Berg
 Approved by:

Last Saved: 09/07/2016 3:56 PM
 Approval Requested: 09/07/2016 3:56 PM

Seq	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	44,837.85 ✓		Interest Expense
20	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL		529,272.60 ✓	Deferral
30	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	484,434.75 ✓		Deferral Expense
40	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	1,454.25 ✓		Interest Expense
50	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	79,510.93 ✓		Amortization
60	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL		80,965.18 ✓	Amortization Expense
70	001	191025 - WA GRC JACKSON PRAIRIE DEFERRAL	GD	WA	DL	593.63 ✓		Amortization JP
80	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL		593.63 ✓	Amortization Expense JP
90	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	6,772.94 ✓		Interest Expense
100	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL		494,030.15 ✓	Deferral
110	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	487,257.21 ✓		Deferral Expense
120	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	114.99 ✓		Interest Expense
130	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	68,079.90 ✓		Amortization
140	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL		68,194.89 ✓	Amortization Expense
150	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	10.06 ✓		Interest Expense
160	001	191015 - ID HOLDBACK	GD	ID	DL		10.06 ✓	Amortization HB
Totals:						1,173,066.51	1,173,066.51	

Explanation:

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

Jenny Berg

 Prepared by Jenny Berg
J.F. Milan

 Reviewed by

 Approved for Entry
 Corporate Accounting use Only

9/7/16

 Date
9/7/16

 Date

 Date

Blue Text = Drag Formula to next month and copy/paste value in prior month

Update JE date to pull current month values

Washington Current Deferral

Table with columns: 191010, Month, YTD, Cumulative Balance, 201510, 201511, 201512, 201601, 201602, 201603, 201604, 201605, 201606, 201607, 201608. Rows include Interest Rate, Beginning Balance, Commodity Deferral, Demand Deferral, Interest (Rev/Expense), Commodity Adjustment, Demand Adjustment, Interest Adjustment, Misc Adjustment, Ending Balance, GLW Check, Variance.

Summary table for 201608 with columns: Description, Amount, and Balance. Rows include WA Deferral Interest Income, WA Deferral Interest Expense, WA Deferral, WA Deferral Expense, Tracker Transfer, and Tracker Transfer.

Washington Amortization

Table with columns: 191000, Month, YTD, PGA YTD, 201510, 201511, 201512, 201601, 201602, 201603, 201604, 201605, 201606, 201607, 201608. Rows include Schedule 101-146, Total, and Calendar Sales Check.

Table with columns: 191000, Month, 201510, 201511, 201512, 201601, 201602, 201603, 201604, 201605, 201606, 201607, 201608. Rows include Schedule 101-146.

Table with columns: 191000, Month, YTD, PGA YTD, 201510, 201511, 201512, 201601, 201602, 201603, 201604, 201605, 201606, 201607, 201608. Rows include Interest Rate, Beginning Balance, Amortization, Interest, PGA Transfer, Misc Adjustment, Ending Balance, GLW Check, Variance.

Summary table for 201608 with columns: Description, Amount, and Balance. Rows include WA Amortization Interest Income, WA Amortization Interest Expense, WA Amortization, WA Amortization Expense, Large Customer Refund, and Large Customer Refund.

Table with columns: 191025, Month, YTD, PGA YTD, 201510, 201511, 201512, 201601, 201602, 201603, 201604, 201605, 201606, 201607, 201608. Rows include Schedule 101-146, Total, and Calendar Sales Check.

Table with columns: 191025, Month, 201510, 201511, 201512, 201601, 201602, 201603, 201604, 201605, 201606, 201607, 201608. Rows include Schedule 101-146.

Table with columns: 191025, Month, YTD, PGA YTD, 201510, 201511, 201512, 201601, 201602, 201603, 201604, 201605, 201606, 201607, 201608. Rows include Beginning Balance, Amortization, Misc Adjustment, Ending Balance, GLW Check, Variance.

Summary table for 201608 with columns: Description, Amount, and Balance. Rows include WA Amortization JP, WA Amortization Expense JP, Misc Adjustments*, and Misc Adjustments*.

Washington/Idaho Gas Costs		201608
Demand (Transportation) Costs		
NWP Fixed	\$	4,585,561.89
NWP Variable	\$	47,894.84
NWP Capacity Release	\$	(3,307,158.00)
NWP Total (excluding Refund)	\$	1,326,298.73
GTN Fixed	\$	191,512.75
GTN Variable	\$	6,729.52
GTN Capacity Release	\$	(3,418.47)
Current Month Estimate	\$	194,823.80
Transcanada Foothills (BC System) Fixed	\$	212,322.74
Transcanada Foothills (BC System) Variable	\$	-
ANG Total	\$	212,322.71
NOVA (AB System) Fixed	\$	407,816.53
NOVA (AB System) Variable	\$	-
NOVA Total	\$	407,816.53
Spectra Westcoast Fixed	\$	72,964.23
Spectra Westcoast Variable	\$	-
WEI (Duke) Total	\$	72,964.23
Questar	\$	227.43
Questar	\$	227.43
NOVA Fixed charges	\$	-
Third party capacity release	\$	-
Other Pipeline Fixed charges	\$	50.00
Other capacity release credit	\$	50.00
Counterparty Invoice Total	\$	-
Thermal Transport	\$	-
Intracompany Transportation Optimization	\$	-
Total Demand Costs from Purchase Journals	\$	2,214,453.43
WA/ID Buy/Sell Transportation Recovery	\$	-
Total Demand Costs	\$	2,214,453.43
less variable costs charged to Commodity	\$	(54,624.36)
Total Demand Costs to be Allocated	\$	2,159,829.07
Commodity Purchases (Natural Gas)		
Commodity Physical	804000 GD AN	\$ 7,585,237.50
Misc	804000 GD AN	\$ -
Cochrane Credit	811000 GD AN	\$ (33,435.16)
Financial Settlements	804600 GD AN	\$ (455,262.87)
Foreign Exchange Hedge Activity	804010 GD AN	\$ 31,888.31
Interco Purchase from Thermal	804730 GD AN	\$ 666,133.08
Total Commodity Costs from Purchase Journals	\$	7,794,358.86
Storage (Injections)/Withdrawals	808100/808200 GD AN	\$ (1,484,075.79)
FAFB Commodity for Anderson Elementary/Lit	804000 GD AN	\$ -
WA/ID Gas Purchased from Interstate Asphalt	804000 GD AN	\$ -
GST	804000 GD AN	\$ -
M Chemical Accrual	804000 GD AN	\$ 7,000.00
Broker Fees	804017 GD AN	\$ 24,973.54
SG Americas Broker Fees	804017 GD AN	\$ -
Mizuho Broker Fees	804017 GD AN	\$ 4,127.88
Wells Fargo Journal DJ 473	804017 GD AN	\$ 8,377.35
plus variable costs from Demand		\$ 54,624.36
WA/ID Off System Revenue	483000/483600/483730	\$ (6,641,738.27)
Terasen/Fortis Deferred Exchange Revenue	495028 GD AN	\$ (375,000.00)
Total Commodity Costs to be Allocated	\$	(607,352.07)
WA Imbalance	804000 GD AN	\$ (55,710.33)
ID Imbalance	804000 GD AN	\$ (30,965.89)
Total Deferred Commodity Costs:	\$	(694,028.29)
Total Net Gas Costs	\$	1,465,800.78
From DJ 430	\$	1,465,800.78
Check	\$	-

201608
Expense Calculation

Total Current Demand Costs (excluding refund)	\$ 2,159,829.07	\$ 1,526,135.22	\$ 633,693.85
Total Commodity Costs to be Allocated	\$ (607,352.07)		\$ (387,247.68)
Imbalance Cost Washington	\$ (55,710.33)		\$ (55,710.33)
Imbalance Cost Idaho	\$ (30,965.89)		\$ (30,965.89)
Total Commodity Costs before refund	\$ (694,028.29)		\$ (442,958.01)
Total	\$ 1,465,800.78	\$ 1,526,135.22	\$ 633,693.85

Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
	70.66%	29.34%	63.7600%	36.2400%
	\$ 1,040,800.78	\$ 485,334.44	\$ 442,958.01	\$ 190,735.84

WASHINGTON				IDAHO			
Balance Sheet	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet	PGA Volumes	PGA Rate	PGA Revenue
DEMAND				DEMAND			
Schedule 101	2,354,714	0.12133	\$ 285,697.45	Schedule 101	1,109,728	0.10855	\$ 120,460.97
Schedule 102	2,820	0.12133	\$ 342.15	Schedule 111	1,265,573	0.10855	\$ 137,377.95
Schedule 111	1,583,471	0.11426	\$ 180,927.40	Schedule 112	48,643	0.10855	\$ 5,280.20
Schedule 112	0	0.11426	\$ -	Schedule 121	0	0.10855	\$ -
Schedule 121	259,403	0.10385	\$ 26,939.00	Schedule 122	0	0.10855	\$ -
Schedule 122	25,524	0.10385	\$ 2,650.67	Total Demand	2,423,944		\$ 263,119.12
Schedule 131	0	0.07107	\$ -		2,423,944	check	0.10855
Schedule 132	37,963	0.07107	\$ 2,698.03				
Schedule 146	1,966,117	0.00054	\$ 1,061.70				
Total Demand	6,230,012		\$ 500,316.40				
	6,230,012	check	\$ 0.08031				
COMMODITY				COMMODITY			
Schedule 101	2,354,714	0.25031	\$ 589,408.46	Schedule 101	1,109,728	0.25032	\$ 277,787.11
Schedule 102	2,820	0.25031	\$ 705.87	Schedule 111	1,265,573	0.25032	\$ 316,798.23
Schedule 111	1,583,471	0.25031	\$ 396,358.63	Schedule 112	48,643	0.25032	\$ 12,176.32
Schedule 112	0	0.25031	\$ -	Schedule 121	0	0.25032	\$ -
Schedule 121	259,403	0.25031	\$ 64,931.16	Schedule 122	0	0.25032	\$ -
Schedule 122	25,524	0.25031	\$ 6,388.91	Schedule 131	0	0.25032	\$ -
Schedule 131	0	0.25031	\$ -	Schedule 132	0	0.25032	\$ -
Schedule 132	37,963	0.25031	\$ 9,502.52	Total Commodity	2,423,944		\$ 606,761.66
Total Commodity	4,263,895		\$ 1,067,295.56		2,423,944	check	\$0.25032
	4,263,895	check	\$ 0.25031				

Deferral Calculation

Total Deferral Expenses from above	\$ (442,958.01)	\$ 1,526,135.22	\$ (251,070.28)	\$ 633,693.85	\$ 1,465,800.78
PGA Deferral Revenue from above	\$ (1,067,295.56)	\$ (500,316.40)	\$ (606,761.66)	\$ (263,119.12)	\$ (2,437,492.74)
Adjustments	\$ -	\$ -	\$ -	\$ -	\$ (971,691.96)
Amount to be Deferred	\$ (1,510,253.57)	\$ 1,025,818.82	\$ (857,831.94)	\$ 370,574.73	\$ (971,691.96)

Washington Commodity	Washington Demand	Idaho Commodity	Idaho Demand	Totals from above
\$ (442,958.01)	\$ 1,526,135.22	\$ (251,070.28)	\$ 633,693.85	\$ 1,465,800.78
\$ (1,067,295.56)	\$ (500,316.40)	\$ (606,761.66)	\$ (263,119.12)	\$ (2,437,492.74)
\$ -	\$ -	\$ -	\$ -	\$ (971,691.96)
\$ (1,510,253.57)	\$ 1,025,818.82	\$ (857,831.94)	\$ 370,574.73	\$ (971,691.96)
WA Total	(484,434.75)	ID Total	(487,257.21)	\$ -

JET Entry	
Debits	Credits
1,173,066.51	1,173,066.51
\$ -	\$ -

(2,437,492.74)

Washington/Idaho Gas Costs GL Account Aug-16
Costs

Nucleus Storage acct. JPRRA/RIEAN -100408			
JP Injections	808200 GD AN	\$	(1,553,247.03)
JP Withdrawals	808100 GD AN	\$	69,171.24
Total JP	164100 GD AN	\$	(1,484,075.79)
Clay Basin (QUESTAA) Injections	808200 GD AN	\$	-
Clay Basin (QUESTAA) Withdrawals	808100 GD AN	\$	-
Total Clay Basin	164115 GD AA	\$	-

Total Net Storage (Injections)/Withdrawals \$ (1,484,075.79)

NUCUT PURCHASES (GL Estimate Report)

Commodity Purchases	804000 GD AN	\$	7,586,237.80
Fixed Demand and Capacity Releases	804001 GD AN	\$	2,159,829.07
Variable Demand (Transport) Costs	804002 GD AN	\$	54,624.36
Hedge Activity	804010 GD AN	\$	31,686.31
Financial Settlements	804600 GD AN	\$	(455,262.87)
Interco Purchase from Thermal	804730 GD AN	\$	666,133.08
Cochran Credit	811000 GD AN	\$	(33,435.16)

2,014,453.43

Information from other Journals -Deferred Costs:

WA Imbalance from DJ 436	804000 GD AN	\$	(55,710.33)
ID Imbalance from DJ 436	804000 GD AN	\$	(30,965.89)
M Chemical Accrual	804000 GD AN	\$	7,000.00
Broker Fees DJ 471	804017 GD AN	\$	24,973.54
SG Americas Journal DJ 473	804017 GD AN	\$	4,127.88
Mizuno Journal DJ 473	804017 GD AN	\$	8,377.35
Wells Fargo Journal DJ 473	483300/483600/4837:	\$	(6,641,738.27)
WA/ID Sales for Resale Physical and Bookout -From GSALES	495028 GD AN	\$	(375,000.00)
Terasen/Foris Deferred Exchange Revenue	804001 GD AN	\$	-
WA/ID Buy/Sell Transportation Recovery- pass through DJ 453	804001 GD AN	\$	-
GST/HST Recon (Quarterly) DJ 437	804000 GD AN	\$	-
FARB Commodity for Anderson Elementary/Lignetics (semi-annual)	804000 GD AN	\$	-
WA/ID Gas Purchased from Interstate Asphalt (Annual)	804000 GD AN	\$	-
Total Costs for Deferral Including net gas costs		\$	1,455,800.78

Tie to Deferral Entry

483600 GD AN	\$	460,846.03	Input fr GLE Sales
483000 GD AN	\$	(2,319,565.87)	Input fr GLE Sales
483730 GD AN	\$	(4,783,018.43)	Input fr GLE Sales
		(6,641,738.27)	

Journal # 430 Entry	Dr.	Cr.	
232130 ZZ ZZ	\$ 5,213,486.97	\$ -	Intra-Co Transfer Thermal AN (LDC Purchase fr
142150 ZZ ZZ		\$ (5,213,486.97)	Intra-Co Transfer Thermal AN (LDC Purchase fr
142600 ZZ ZZ	\$ -	\$ (6,996,263.89)	Intra-Co Transfer Thermal AN (LDC Sale to Ther
232620 ZZ ZZ	\$ 6,996,263.89	\$ -	Intra-Co Transfer Thermal AN (LDC Sale to Ther
182374 CD AA		\$ -	Clear MTM on FX for 2 months out
245745 ZZ ZZ	\$ -	\$ -	Clear MTM on FX for 2 months out
804700 GD AN	\$ 29,771.28	\$ -	Provide Bookout dollars for SEC reporting
804711 GD AN	\$ -	\$ (29,771.28)	Provide Bookout dollars for SEC reporting
804000 GD AN	\$ 7,000.00	\$ -	AN Odorization Expense Accrual
232130 ZZ ZZ	\$ -	\$ (7,000.00)	AN Odorization Expense Accrual
232130 ZZ ZZ		\$ (12.00)	Misc Rounding Adj
903000 CD AA	\$ 12.00		Misc Rounding Adj
143020 ZZ ZZ			Misc Rounding Adj
903000 CD AA			Misc Rounding Adj
232620 CD AA			Misc Rounding Adj
903000 CD AA			Misc Rounding Adj
142600 ZZ ZZ			Misc Rounding Adj
232130 ZZ ZZ			Misc Rounding Adj
253028 GD AN			Misc Rounding Adj
903000 CD AA			Misc Rounding Adj
	Total Other Adj	\$ (12,246,534.14)	

Total from GLE \$ 12,978,920.56 \$ (12,978,920.56)
 Total DJ 430 \$ 25,225,454.70 \$ (25,225,454.70)

Description	GL Account	Rate Schedule	Balance Sheet Impact	Rate for Resource Accounting	Begin Date	End Date	Interest Rates
WA Interest Rate: FERC Natural Gas Interest Rate, changes quarterly	http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp			OLD NEW	7/1/2016	9/30/2016	3.50% ✓
WA Deferral Rates	191010 GD WA						
Commodity Rate		101 - 132	Debit	\$0.38497	\$0.25031 ✓	11/1/2015	Next PGA filing
Demand Rate		101	Debit	\$0.11830	\$0.12133 ✓	11/1/2015	Next PGA filing
		102	Debit	\$0.11830	\$0.12133 ✓	11/1/2015	Next PGA filing
		111/112	Debit	\$0.11607	\$0.11426 ✓	11/1/2015	Next PGA filing
		121/122	Debit	\$0.09783	\$0.10385 ✓	11/1/2015	Next PGA filing
		131/132	Debit	\$0.06996	\$0.07107 ✓	11/1/2015	Next PGA filing
		146	Debit	\$0.00054	\$0.00054 ✓	11/1/2015	Next PGA filing
WA Commodity & Demand Amortization Rates	191000 GD WA						
		101	Debit	\$0.01436	\$0.02571 ✓	11/1/2015	Next PGA filing
		102	Debit	\$0.01436	\$0.02571 ✓	11/1/2015	Next PGA filing
		111	Debit	\$0.00808	\$0.01372 ✓	11/1/2015	Next PGA filing
		112	Credit			11/1/2015	Next PGA filing
		121	Credit	(\$0.01036)	(\$0.00529) ✓	11/1/2015	Next PGA filing
		122	Credit			11/1/2015	Next PGA filing
		131	Credit	(\$0.02331)	\$0.01635 ✓	11/1/2015	Next PGA filing
		132	Credit			11/1/2015	Next PGA filing
		146	Credit			11/1/2015	Next PGA filing
WA Decoupling Mechanism Amortization (Sch 159)	186328 GD WA	101		\$0.00000	\$0.00000	11/1/2015	Next PGA filing
WA Jackson Prairie Amortization Rates	191025 GD WA	101-132	Debit	\$0.00025	\$0.00013 ✓	11/1/2015	Next PGA filing
		146	Debit	\$0.00004	\$0.00002 ✓	11/1/2015	Next PGA filing
ID Interest Rate Customer Deposit Rate changes annually check IPUC website	ORDER NO. 33426				1/1/2016	12/31/2016	1.00% ✓
ID Deferral Rates	191010 GD ID						
Commodity Rate (Without GTI)		101 - 132	Debit	\$0.38272	\$0.25032 ✓	11/1/2015	Next PGA filing
Demand Rate		101 - 112	Debit	\$0.10721	\$0.10855 ✓	11/1/2015	Next PGA filing
ID Commodity & Demand Amortization Rates	191000 GD ID						
		101	Debit	\$0.03041	\$0.02871	11/1/2015	Next PGA filing
		111	Debit	\$0.03041	\$0.02871	11/1/2015	Next PGA filing
		131	Debit	\$0.00919	\$0.03004	11/1/2015	Next PGA filing

Washington Sales Volumes

August/16 Description	Schedule	August/16 Billed	July/16 Unbilled	August/16 Unbilled	August/16 Net Unbilled	Total	Notes
Schedule Sum for Commodity Deferral :							
Firm	101	2,127,822	1,131,013	1,357,905	226,892	2,354,714	✓
Firm	102	2,820	1,801	1,801	0	2,820	✓
Firm	111	1,414,488	665,274	834,257	168,983	1,583,471	✓
Firm	112	0	0	0	0	0	✓
Firm	121	228,650	115,129	145,882	30,753	259,403	✓
Firm	122	25,524	0	0	0	25,524	✓
Firm	122G	0	0	0	0	0	✓
Firm	122L	0	0	0	0	0	✓
Firm	122W	0	0	0	0	0	✓
Interruptible	131	0	0	0	0	0	✓
Interruptible	132	37,963	0	0	0	37,963	✓
Interruptible	132W	0	0	0	0	0	✓
Total Retail Sales for GTI		3,837,267	1,913,217	2,339,845	426,628	4,263,895	Total retail sales for PGA commodity deferral, includes interruptible rate schedules
Total 146 Transportation Sales		1,935,250	1,923,034	1,953,901	30,867	1,966,117	
Total 147 & 148 Transportation Sales		3,645,965	3,429,839	3,412,094	(17,745)	3,628,220	
Total sales		9,418,482	7,266,090	7,705,840	439,750	9,858,232	
Schedule Sum for Demand Deferral:							
Firm	101	2,127,822	1,131,013	1,357,905	226,892	2,354,714	✓
Firm	102	2,820	1,801	1,801	0	2,820	✓
Firm	111	1,414,488	665,274	834,257	168,983	1,583,471	✓
Firm	112	0	0	0	0	0	✓
Firm	121	228,650	115,129	145,882	30,753	259,403	✓
Firm	122	25,524	0	0	0	25,524	✓
Interruptible	131	0	0	0	0	0	✓
Interruptible	132	37,963	0	0	0	37,963	✓
Transportation	146	1,935,250	1,923,034	1,953,901	30,867	1,966,117	✓
		5,772,517	3,836,251	4,293,746	457,495	6,230,012	Total sales for PGA demand deferral, includes interruptible rate schedules & schedule 146 transportation
Schedule Sum for Commodity and Demand Amortization:							
Firm	101	2,127,822	1,131,013	1,357,905	226,892	2,354,714	Sales for Decoupling amortization
Firm	102	2,820	1,801	1,801	0	2,820	✓
Firm	111	1,414,488	665,274	834,257	168,983	1,583,471	✓
Firm	121	228,650	115,129	145,882	30,753	259,403	✓
Firm	122G	0	0	0	0	0	Special amortization rate
Firm	122L	0	0	0	0	0	Special amortization rate
Firm	122W	0	0	0	0	0	Special amortization rate
Interruptible	131	0	0	0	0	0	✓
Interruptible	132W	0	0	0	0	0	Special amortization rate
Transportation	146	1,935,250	1,923,034	1,953,901	30,867	1,966,117	✓
		5,709,030	3,836,251	4,293,746	457,495	6,166,525	Volumes for PGA Commodity & Demand Amortization
Firm	112	0	0	0	0	0	Annual lump sum amortization
Firm	122	25,524	0	0	0	25,524	Annual lump sum amortization
Interruptible	132	37,963	0	0	0	37,963	Annual lump sum amortization
Total Firm Sales		3,799,304	1,913,217	2,339,845	426,628	4,225,932	
Total Interruptible Sales		37,963	0	0	0	37,963	
Total Transportation Sales (Schedule 146)		1,935,250	1,923,034	1,953,901	30,867	1,966,117	
Total Transportation Sales (Schedule 147 & 148)		3,645,965	3,429,839	3,412,094	(17,745)	3,628,220	
Check total sales		9,418,482	7,266,090	7,705,840	439,750	9,858,232	
		9,418,482	7,266,090	7,705,840	439,750	9,858,232	