SCHEDULE 203

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PURCHASED GAS COST ADJUSTMENTS TO RATES

**PURPOSE:**

To (a) identify the Commodity and Pipeline Capacity Components applicable to the Rate Schedules listed below; and (b) to identify any changes to such components due to changes in the cost of Pipeline capacity and the cost of gas purchased from the Company’s suppliers that apply to the Rate Schedules listed below. **See schedule p**.

**APPLICABLE:**

## Schedule 1 Schedule 27 Schedule 41SI

## Schedule 2 Schedule 41SF Schedule 42SI

## Schedule 3 Schedule 42SF

**APPLICATION TO RATE SCHEDULES:** Effective: November 1, 2016

|  |  |  |
| --- | --- | --- |
| Annual Sales WACOG [1] | **$0.29379** | (R) |
| Winter Sales WACOG [2] | **$0.30773** | (R) |
| Firm Sales Service Pipeline Capacity Component [3] | **$0.12380** | (I) |
| Firm Sales Service Pipeline Capacity Component [4] | **$1.85** | (I) |
| Interruptible Sales Service Pipeline Capacity Component [5] | **$0.04325** | (I) |

[1] Applies to all Sales Service Rate Schedules (per therm) except where Winter Sales WACOG or Monthly Incremental Cost of Gas applies.

[2] Applies to Sales Customers that request Winter Sales WACOG at the September 15 Annual Service Election.

[3] Applies to Rate Schedules 1, 2, 3, 27 and Schedule 41 and Schedule 42 Firm Sales Service Volumetric Pipeline Capacity option (per therm).

[4] Applies to Schedules 41 and 42 Firm Sales Service Peak Demand Pipeline Capacity option (per therm of MDDV per month).

[5] Applies to Schedule 41 and Schedule 42 Interruptible Sales Service (per therm).

The above listed components shall be further adjusted as follows:

|  |  |
| --- | --- |
| **Commodity Component** | **Firm**  **Pipeline Capacity Component** |
| $0.00000 | $0.00000 |

**GENERAL TERMS:**

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.