

March 30, 2016

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, Washington 98504-7250

RE: Actual Results for the Quarter Ended December 31, 2015

In compliance with WAC 480-100-275, Pacific Power & Light Company (Pacific Power or Company), a division of PacifiCorp, submits for filing the actual results for Washington operations for the quarter ended December 31, 2015. These results are based on unadjusted data and do not reflect normalized results or other standard ratemaking adjustments. The quarterly results of operations were determined using the West Control Area inter-jurisdictional allocation methodology. In Docket UE-072123, Order 03, the Company was granted a 30-day extension of time to file these reports changing the due date from 60 to 90 days following the end of each quarter through the quarter ending June 30, 2017.

Also enclosed is the Company's Average Customer Count and kWh data for its Washington jurisdiction for the quarter ended December 31, 2015.

If you have any informal inquiries regarding this matter, please contact Ariel Son, Regulatory Projects Manager, at (503) 813-5410.

Sincerely,


R. Bryce Dalley
Vice President, Regulation

Enclosures

**AVERAGE CUSTOMER COUNT
AND KWH
THREE MONTHS ENDED**

December 31, 2015

PacifiCorp
Average Customer Count and KWH
Washington Jurisdiction
For the 4th Quarter of Calendar Year 2015

Washington Only	Oct-15	Nov-15	Dec-15
Average Customer Count			
Residential Sales	107,663	107,740	107,978
Commercial Sales	15,684	15,705	15,717
Industrial Sales	497	497	497
Irrigation Sales	5,106	5,088	5,067
Public Street & Highway Lighting	243	242	242
KWH			
Residential Sales	100,419,162	153,487,151	201,354,494
Commercial Sales	130,220,112	134,754,199	139,157,685
Industrial Sales	66,648,716	70,345,044	60,509,558
Irrigation Sales	9,846,152	2,263,287	96,387
Public Street & Highway Lighting	814,088	810,595	925,557



Washington Jurisdiction
RESULTS OF OPERATIONS

For 12 Month Period Ended
December 31, 2015

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	12 ME DECEMBER 2015
FILE:	WA JAM 12 Months Ended December 2015
PREPARED BY:	Revenue Requirement Department
DATE:	March 30, 2016
TIME:	10:30:42 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.610
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.88%	5.18%	2.63%
PREFERRED	0.02%	6.75%	0.00%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.30%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.
The debt component of the capital structure in the table above is consistent with Order 08 in UE-140762 issued 3-25-2015.

12 ME DECEMBER 2015 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	4,810,600,630	4,467,327,072	343,273,558	0	343,273,558
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	81,551,913	64,284,308	17,267,605	0	17,267,605
5 Other Operating Revenues	2.4	154,846,293	145,007,812	9,838,481	0	9,838,481
6 Total Operating Revenues	2.4	5,046,998,836	4,676,619,192	370,379,645	0	370,379,645
7						
8 Operating Expenses:						
9 Steam Production	2.6	525,859,063	455,438,863	70,420,200	0	70,420,200
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	42,326,257	35,565,260	6,760,977	0	6,760,977
12 Other Power Supply	2.10	402,169,986	325,654,327	76,515,659	0	76,515,659
13 Transmission	2.12	186,881,224	153,626,072	33,255,152	0	33,255,152
14 Distribution	2.13	207,035,425	195,780,138	11,255,287	0	11,255,287
15 Customer Accounts	2.14	81,365,999	75,541,335	5,824,664	0	5,824,664
16 Customer Service	2.14	135,712,011	124,494,855	11,217,156	0	11,217,156
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	134,255,043	124,958,828	9,296,215	0	9,296,215
19						
20 Total O & M Expenses	2.16	1,715,605,007	1,491,059,899	224,545,308	0	224,545,308
21						
22 Depreciation	2.18	674,204,141	628,784,723	45,419,418	0	45,419,418
23 Amortization Expense	2.19	43,422,397	38,757,066	4,665,331	0	4,665,331
24 Taxes Other Than Income	2.19	185,302,308	162,762,729	22,539,578	0	22,539,578
25 Income Taxes - Federal	2.22	481,501,859	469,389,858	12,112,001	0	12,112,001
26 Income Taxes - State	2.22	71,193,979	71,193,979	0	0	-
27 Income Taxes - Def Net	2.21	183,805,242	180,483,594	3,311,649	0	3,311,649
28 Investment Tax Credit Adj.	2.20	(4,756,408)	(4,756,408)	0	0	0
29 Misc Revenue & Expense	2.6	(872,481)	(987,371)	114,890	0	114,890
30						
31 Total Operating Expenses	2.22	3,349,406,044	3,036,697,868	312,708,176	0	312,708,176
32						
33 Operating Revenue for Return		1,697,592,793	1,639,921,323	57,671,469	0	57,671,469
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	26,067,449,574	24,304,557,518	1,762,892,057	0	1,762,892,057
37 Plant Held for Future Use	2.33	37,680,512	37,213,575	466,937	0	466,937
38 Misc Deferred Debits	2.35	463,550,248	455,869,307	7,680,941	0	7,680,941
39 Elec Plant Acq Adj	2.33	35,320,939	35,320,939	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	45,248,352	43,155,476	2,092,875	0	2,092,875
42 Fuel Stock	2.34	185,890,909	178,719,939	7,170,970	0	7,170,970
43 Material & Supplies	2.34	230,259,571	222,510,297	7,749,274	0	7,749,274
44 Working Capital	2.35	14,796,465	12,540,838	2,255,627	0	2,255,627
45 Weatherization Loans	2.34	19,505,089	18,619,914	885,175	0	885,175
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		27,089,701,659	25,308,507,803	1,781,193,856	0	1,781,193,856
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(8,461,351,216)	(7,790,848,755)	(670,502,461)	0	(670,502,461)
52 Accum Prov For Amort	2.41	(551,420,883)	(497,859,597)	(53,561,287)	0	(53,561,287)
53 Accum Def Income Taxes	2.37	(4,261,481,928)	(3,995,664,316)	(265,817,612)	0	(265,817,612)
54 Unamortized ITC	2.37	(766,346)	(689,448)	(76,898)	0	(76,898)
55 Customer Adv for Const	2.36	(31,074,395)	(31,088,391)	13,996	0	13,996
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(92,469,183)	(68,052,299)	(4,436,884)	0	(4,436,884)
58						
59 Total Rate Base Deductions		(13,398,563,952)	(12,404,002,806)	(994,581,145)	0	(994,581,145)
60						
61 Total Rate Base		13,691,117,708	12,904,504,997	786,612,711	0	786,612,711

12 ME DECEMBER 2015 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON		
ACCT	FUNC	FACTOR	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
Ref	DESCRIP								
62	Sales to Ultimate Customers								
63	440	Residential Sales							
64		0	S						
65				1,781,722,516	1,638,053,359	143,669,156	-	143,669,156	
66			B1	1,781,722,516	1,638,053,359	143,669,156	-	143,669,156	
67									
68	442	Commercial & Industrial Sales							
69		0	S						
70		P	SE						
71		PT	SG						
72									
73									
74			B1	2,992,033,307	2,793,724,594	198,308,713	-	198,308,713	
75									
76	444	Public Street & Highway Lighting							
77		0	S						
78		0	SO						
79			B1	19,942,747	18,647,057	1,295,689	-	1,295,689	
80									
81	445	Other Sales to Public Authority							
82		0	S						
83									
84			B1	16,902,061	16,902,061	-	-	-	
85									
86	448	Interdepartmental							
87		DPW	S						
88		GP	SO						
89			B1	-	-	-	-	-	
90									
91		Total Sales to Ultimate Customers		4,810,600,630	4,467,327,072	343,273,558	-	343,273,558	
92									
93									
94									
95	447	Sales for Resale-Non NPC							
96		P	S						
97			SG						
98			CAGW						
99				6,751,433	6,751,433	-	-	-	
100									
101	447NPC	Sales for Resale-NPC							
102		P	SG						
103		P	SE						
104		P	DGP						
105		P	CAGW						
106		P	CAGE						
107		P	CAEW						
108		P	CAEE						
109			B1	74,800,480	57,532,875	17,267,605	-	17,267,605	
110									
111		Total Sales for Resale		81,551,913	64,284,308	17,267,605	-	17,267,605	
112									
113	449	Provision for Rate Refund							
114		P	S						
115		P	SG						
116									
117									
118				0	0	-	-	-	
119									
120		Total Sales from Electricity		4,892,152,544	4,531,611,380	360,541,164	-	360,541,164	
121	450	Forfeited Discounts & Interest							
122		CUST	S						
123		CUST	SO						
124			B1	9,141,276	8,510,952	630,325	-	630,325	
125									
126	451	Misc Electric Revenue							
127		CUST	S						
128		GP	SG						
129		GP	SO						
130			B1	5,521,840	5,341,904	179,936	-	179,936	
131				9,407	8,763	645	-	645	
132				5,531,248	5,350,667	180,581	-	180,581	
133	453	Water Sales							
134		P	CAGW						
135		P	CAGE						
136		P	JBG						
137		P	SG						
138			B1	-	-	-	-	-	
139	454	Rent of Electric Property							
140		DPW	S						
141		T	CAGW						
142		T	CAGE						
143		T	JBG						
144		T	SG						
145		GP	SO						
146			B1	9,020,770	8,166,331	854,439	-	854,439	
147				423,038	325,380	97,658	-	97,658	
148				3,948,635	3,948,635	-	-	-	
				9,566	7,371	2,196	-	2,196	
				1,814,960	1,671,474	143,486	-	143,486	
				3,854,279	3,590,109	264,170	-	264,170	
				19,071,248	17,709,300	1,361,948	-	1,361,948	

12 ME DECEMBER 2015 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
231	500	Operation Supervision & Engineering								
232		P	SG		183,800	169,269	14,531	-	14,531	
233		P	CAGW		36,076	27,748	8,328	-	8,328	
234		P	CAGE		2,922,106	2,922,106	-	-	-	
235		P	JBG		12,375,030	9,534,479	2,840,550	-	2,840,550	
236		P	CAGE		-	-	-	-	-	
237				B2	15,517,011	12,653,602	2,863,409	-	2,863,409	
238										
239	501	Fuel Related								
240		P	SE		225,460	208,393	17,067	-	17,067	
241		P	SE		-	-	-	-	-	
242		P	SE		-	-	-	-	-	
243		P	CAGW		2,247,300	1,728,513	518,787	-	518,787	
244		P	CAGE		-	-	-	-	-	
245		P	CAEW		-	-	-	-	-	
246		P	CAEE		14,268,424	14,268,424	-	-	-	
247		P	JBE		(568,534)	(439,975)	(128,559)	-	(128,559)	
248		P	CAEE		-	-	-	-	-	
249		P	JBG		-	-	-	-	-	
250				B2	16,172,650	15,765,355	407,295	-	407,295	
251										
252	501NPC	Fuel Related								
253			SE		-	-	-	-	-	
254			SE		-	-	-	-	-	
255			SE		-	-	-	-	-	
256			CAGW		-	-	-	-	-	
257			CAGE		-	-	-	-	-	
258			CAEW		239,413,979	184,967,953	54,446,026	-	54,446,026	
259			CAEE		-	-	-	-	-	
260			JBE		-	-	-	-	-	
261			CAEE		-	-	-	-	-	
262			JBG		-	-	-	-	-	
263				B2	239,413,979	184,967,953	54,446,026	-	54,446,026	
264										
265		Total Fuel Related			255,586,628	200,733,308	54,853,320	-	54,853,320	
266										
267	502	Steam Expenses								
268		P	SG		-	-	-	-	-	
269		P	CAGW		1,069,424	822,549	246,875	-	246,875	
270		P	CAGE		56,179,489	56,179,489	-	-	-	
271		P	JBG		22,528,835	17,357,591	5,171,243	-	5,171,243	
272		P	CAGE		-	-	-	-	-	
273				B2	79,777,748	74,359,629	5,418,119	-	5,418,119	
274										
275	503	Steam From Other Sources								
276		P	SE		-	-	-	-	-	
277		P	CAEW		-	-	-	-	-	
278		P	CAEE		-	-	-	-	-	
279				B2	-	-	-	-	-	
280										
281	503NPC	Steam From Other Sources-NPC								
282			SE		-	-	-	-	-	
283			CAEW		-	-	-	-	-	
284			CAEE		-	-	-	-	-	
285				B2	-	-	-	-	-	
286										
287	505	Electric Expenses								
288		P	SG		-	-	-	-	-	
289		P	CAGW		89,118	68,545	20,573	-	20,573	
290		P	CAGE		2,262,531	2,262,531	-	-	-	
291		P	JBG		-	-	-	-	-	
292		P	CAGE		-	-	-	-	-	
293				B2	2,351,648	2,331,076	20,573	-	20,573	
294										
295	506	Misc. Steam Expense								
296		P	SG		-	-	-	-	-	
297		P	SE		-	-	-	-	-	
298		P	CAGW		1,869,058	1,437,588	431,470	-	431,470	
299		P	CAGE		9,816,462	9,816,462	-	-	-	
300		P	JBG		(22,734,935)	(17,516,384)	(5,218,551)	-	(5,218,551)	
301		P	CAGE		-	-	-	-	-	
302				B2	(11,049,416)	(6,262,334)	(4,787,082)	-	(4,787,082)	

12 ME DECEMBER 2015 West Control Area						UNADJUSTED RESULTS			WASHINGTON	
AMA	FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT			FUNC	FACTOR						
303										
304	507	Rents								
305		P	SG			-	-	-	-	-
306		P	CAGW			22,399	17,228	5,171	-	5,171
307		P	CAGE			81,080	81,080	-	-	-
308		P	JBG			291,223	224,376	66,847	-	66,847
309		P	CAGE			-	-	-	-	-
310					B2	394,702	322,684	72,018	-	72,018
311										
312	510	Maint Supervision & Engineering								
313		P	SG			-	-	-	-	-
314		P	CAGW			271,598	208,900	62,698	-	62,698
315		P	CAGE			7,463,067	7,463,067	-	-	-
316		P	JBG			780,273	601,170	179,103	-	179,103
317		P	CAGE			-	-	-	-	-
318					B2	8,514,939	8,273,138	241,801	-	241,801
319										
320										
321										
322	511	Maintenance of Structures								
323		P	SG			-	-	-	-	-
324		P	CAGW			471,471	362,632	108,838	-	108,838
325		P	CAGE			18,144,707	18,144,707	-	-	-
326		P	JBG			12,048,776	9,283,113	2,765,662	-	2,765,662
327		P	CAGE			-	-	-	-	-
328					B2	30,664,953	27,790,453	2,874,501	-	2,874,501
329										
330	512	Maintenance of Boiler Plant								
331		P	SG			-	-	-	-	-
332		P	CAGW			2,195,492	1,688,665	506,827	-	506,827
333		P	CAGE			71,228,804	71,228,804	-	-	-
334		P	JBG			23,782,780	18,323,707	5,459,073	-	5,459,073
335		P	CAGE			-	-	-	-	-
336					B2	97,207,076	91,241,176	5,965,899	-	5,965,899
337										
338	513	Maintenance of Electric Plant								
339		P	SG			-	-	-	-	-
340		P	CAGW			295,709	227,445	68,264	-	68,264
341		P	CAGE			24,547,354	24,547,354	-	-	-
342		P	JBG			10,156,475	7,825,169	2,331,306	-	2,331,306
343		P	CAGE			-	-	-	-	-
344					B2	34,999,537	32,599,967	2,399,570	-	2,399,570
345										
346	514	Maintenance of Misc. Steam Plant								
347		P	SG			-	-	-	-	-
348		P	CAGW			302,598	232,744	69,854	-	69,854
349		P	CAGE			9,726,085	9,726,085	-	-	-
350		P	JBG			1,865,553	1,437,336	428,217	-	428,217
351		P	CAGE			-	-	-	-	-
352					B2	11,894,236	11,396,165	498,071	-	498,071
353										
354		Total Steam Power Generation			B2	525,859,063	455,438,863	70,420,200	-	70,420,200

12 ME DECEMBER 2015 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
355	517	Operation Super & Engineering								
356		P	SG		-	-	-	-	-	
357					-	-	-	-	-	
358					-	-	-	-	-	
359	518	Nuclear Fuel Expense								
360		P	SE		-	-	-	-	-	
361					-	-	-	-	-	
362					-	-	-	-	-	
363					-	-	-	-	-	
364	519	Coolants and Water								
365		P	SG		-	-	-	-	-	
366					-	-	-	-	-	
367					-	-	-	-	-	
368	520	Steam Expenses								
369		P	SG		-	-	-	-	-	
370					-	-	-	-	-	
371					-	-	-	-	-	
372					-	-	-	-	-	
373					-	-	-	-	-	
374	523	Electric Expenses								
375		P	SG		-	-	-	-	-	
376					-	-	-	-	-	
377					-	-	-	-	-	
378	524	Misc. Nuclear Expenses								
379		P	SG		-	-	-	-	-	
380					-	-	-	-	-	
381					-	-	-	-	-	
382	528	Maintenance Super & Engineering								
383		P	SG		-	-	-	-	-	
384					-	-	-	-	-	
385					-	-	-	-	-	
386	529	Maintenance of Structures								
387		P	SG		-	-	-	-	-	
388					-	-	-	-	-	
389					-	-	-	-	-	
390	530	Maintenance of Reactor Plant								
391		P	SG		-	-	-	-	-	
392					-	-	-	-	-	
393					-	-	-	-	-	
394	531	Maintenance of Electric Plant								
395		P	SG		-	-	-	-	-	
396					-	-	-	-	-	
397					-	-	-	-	-	
398	532	Maintenance of Misc Nuclear								
399		P	SG		-	-	-	-	-	
400					-	-	-	-	-	
401					-	-	-	-	-	
402					-	-	-	-	-	
403					-	-	-	-	-	
		Total Nuclear Power Generation								

12 ME DECEMBER 2015 West Control Area											
AMA						UNADJUSTED RESULTS			WASHINGTON		
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL			
ACCT	DESCRIP	FUNC	FACTOR								
632	Summary of Production Expense by Factor										
633	S			2,824,234	2,417,500	406,735	-	406,735			
634	SG			35,990,906	33,145,563	2,845,343	-	2,845,343			
635	SE			225,460	208,393	17,067	-	17,067			
636	JBG			63,034,974	48,565,997	14,468,977	-	14,468,977			
637	TROJP			-	-	-	-	-			
638	JBE			(559,062)	(432,645)	(126,417)	-	(126,417)			
639	DGP			-	-	-	-	-			
640	DEU			-	-	-	-	-			
641	DEP			-	-	-	-	-			
642	CAGW			288,637,715	222,006,028	66,631,686	-	66,631,686			
643	CAGE			260,526,975	260,526,975	-	-	-			
644	CAEW			305,405,680	235,952,236	69,453,445	-	69,453,445			
645	CAEE			14,268,424	14,268,424	-	-	-			
646	SNPPS			-	-	-	-	-			
647	SNPP0			-	-	-	-	-			
648	DGU			-	-	-	-	-			
649	MC			-	-	-	-	-			
650	SSGCT			-	-	-	-	-			
651	SSECT			-	-	-	-	-			
652	SSGC			-	-	-	-	-			
653	SSGCH			-	-	-	-	-			
654	SSECH			-	-	-	-	-			
655	Total Production Expense by Factor			B2	970,355,306	816,658,471	153,696,836	-	153,696,836		
656	560 Operation Supervision & Engineering										
657	T	SG		8,408,925	7,744,139	664,787	-	664,787			
658	T	JBG		-	-	-	-	-			
659	T	CAGW		509,911	392,199	117,712	-	117,712			
660	T	CAGE		361,837	361,837	-	-	-			
661				B2	9,280,674	8,498,174	782,499	-	782,499		
662	561 Load Dispatching										
663	T	SG		17,150,311	15,794,454	1,355,857	-	1,355,857			
664	T	CAGW		280,228	215,538	64,690	-	64,690			
665	T	CAGE		1,328,565	1,328,565	-	-	-			
666				B2	18,759,105	17,338,558	1,420,547	-	1,420,547		
667	562 Station Expense										
668	T	SG		868,387	799,735	68,652	-	68,652			
669	T	JBG		60,238	46,411	13,827	-	13,827			
670	T	CAGW		376,082	289,284	86,818	-	86,818			
671	T	CAGE		1,768,266	1,768,266	-	-	-			
672				B2	3,072,973	2,903,675	169,297	-	169,297		
673	563 Overhead Line Expense										
674	T	SG		-	-	-	-	-			
675	T	CAGW		67,779	52,132	15,647	-	15,647			
676	T	CAGE		341,731	341,731	-	-	-			
677				B2	409,509	393,863	15,647	-	15,647		
678	564 Underground Line Expense										
679	T	SG		-	-	-	-	-			
680	T	CAGW		-	-	-	-	-			
681	T	CAGE		-	-	-	-	-			
682				B2	-	-	-	-			
683	565 Transmission of Electricity by Others										
684	T	SG		-	-	-	-	-			
685	T	SE		-	-	-	-	-			
686	T	CAGW		-	-	-	-	-			
687	T	CAGE		-	-	-	-	-			
688	T	CAEW		-	-	-	-	-			
689	T	CAEE		-	-	-	-	-			
690				B2	-	-	-	-			
691	565NPC Transmission of Electricity by Others-NPC										
692	T	SG		-	-	-	-	-			
693	T	SE		-	-	-	-	-			
694	T	CAGW		119,642,117	92,022,871	27,619,246	-	27,619,246			
695	T	CAGE		-	-	-	-	-			
696	T	CAEW		-	-	-	-	-			
697	T	CAEE		-	-	-	-	-			
698				B2	119,642,117	92,022,871	27,619,246	-	27,619,246		
699	Total Transmission of Electricity by Others				119,642,117	92,022,871	27,619,246	-	27,619,246		
700	566 Misc. Transmission Expense										
701	T	SG		1,782,924	1,641,971	140,953	-	140,953			
702	T	CAGW		316,762	243,638	73,124	-	73,124			
703	T	CAGE		300,833	300,833	-	-	-			
704	0	S		-	-	-	-	-			
705				B2	2,400,520	2,186,442	214,077	-	214,077		
706	567 Rents - Transmission										
707	T	SG		-	-	-	-	-			
708	T	CAGW		935,909	719,856	216,054	-	216,054			
709	T	JBG		-	-	-	-	-			
710	T	CAGE		1,312,857	1,312,857	-	-	-			
711				B2	2,248,767	2,032,713	216,054	-	216,054		
712											
713											
714											
715											
716											
717											
718											
719											
720											

12 ME DECEMBER 2015 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR	Ref						
721	568	Maint Supervision & Engineering								
722		T	SG			517,888	476,945	40,943	-	40,943
723		T	CAGW			215,565	165,802	49,763	-	49,763
724		T	CAGE			453,049	453,049	-	-	-
725				B2		1,186,503	1,095,797	90,706	-	90,706
726										
727	569	Maintenance of Structures								
728		T	SG			3,796,393	3,496,261	300,133	-	300,133
729		T	CAGW			306,723	235,916	70,807	-	70,807
730		T	CAGE			53,957	53,957	-	-	-
731				B2		4,157,074	3,786,134	370,939	-	370,939
732										
733	570	Maintenance of Station Equipment								
734		T	SG			294,256	270,993	23,263	-	23,263
735		T	JBG			31,375	24,173	7,202	-	7,202
736		T	CAGW			2,894,791	2,226,532	668,259	-	668,259
737		T	CAGE			4,816,885	4,816,885	-	-	-
738				B2		8,037,307	7,338,563	698,724	-	698,724
739										
740	571	Maintenance of Overhead Lines								
741		T	SG			286,633	263,973	22,660	-	22,660
742		T	JBG			-	-	-	-	-
743		T	CAGW			6,873,174	5,286,510	1,586,664	-	1,586,664
744		T	CAGE			9,931,546	9,931,546	-	-	-
745				B2		17,091,353	15,482,028	1,609,325	-	1,609,325
746										
747	572	Maintenance of Underground Lines								
748		T	SG			-	-	-	-	-
749		T	CAGW			36,784	28,292	8,491	-	8,491
750		T	CAGE			14,859	14,859	-	-	-
751				B2		51,642	43,151	8,491	-	8,491
752										
753	573	Maint of Misc. Transmission Plant								
754		T	SG			500,896	461,297	39,599	-	39,599
755		T	CAGW			-	-	-	-	-
756		T	CAGE			42,786	42,786	-	-	-
757				B2		543,682	504,082	39,599	-	39,599
758										
759		TOTAL TRANSMISSION EXPENSE		B2		186,881,224	153,626,072	33,255,152	-	33,255,152
760										
761		Summary of Transmission Expense by Factor								
762		SE				-	-	-	-	-
763		SG				33,606,615	30,949,767	2,656,847	-	2,656,847
764		CAGW				132,455,825	101,878,549	30,577,276	-	30,577,276
765		CAGE				20,727,172	20,727,172	-	-	-
766		JBG				91,813	70,584	21,029	-	21,029
767		Total Transmission Expense by Factor		B2		186,881,224	153,626,072	33,255,152	-	33,255,152
768										
769	580	Operation Supervision & Engineering								
770		DPW	S			1,364,423	1,209,304	155,119	-	155,119
771		DPW	SNPD			9,623,459	9,300,233	623,226	-	623,226
772				B2		11,287,882	10,509,537	778,345	-	778,345
773										
774	581	Load Dispatching								
775		DPW	S			-	-	-	-	-
776		DPW	SNPD			11,746,191	11,008,491	737,700	-	737,700
777				B2		11,746,191	11,008,491	737,700	-	737,700
778										
779	582	Station Expense								
780		DPW	S			4,221,061	4,016,715	204,346	-	204,346
781		DPW	SNPD			14,888	13,953	935	-	935
782				B2		4,235,949	4,030,668	205,281	-	205,281
783										
784	583	Overhead Line Expenses								
785		DPW	S			6,803,119	6,517,360	285,759	-	285,759
786		DPW	SNPD			5,480	5,135	344	-	344
787				B2		6,808,598	6,522,496	286,103	-	286,103
788										
789	584	Underground Line Expense								
790		DPW	S			448	448	-	-	-
791		DPW	SNPD			6,179	5,791	388	-	388
792				B2		6,628	6,239	388	-	388
793										
794	585	Street Lighting & Signal Systems								
795		DPW	S			-	-	-	-	-
796		DPW	SNPD			223,951	209,886	14,065	-	14,065
797				B2		223,951	209,886	14,065	-	14,065

12 ME DECEMBER 2015 West Control Area						UNADJUSTED RESULTS					
AMA						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref							
951	916	Misc. Sales Expense									
952		CUST	S			-	-	-	-	-	
953		CUST	CN			-	-	-	-	-	
954				B2		-	-	-	-	-	
955											
956		TOTAL SALES EXPENSE				-	-	-	-	-	
957											
958											
959		Total Sales Expense by Factor									
960		S				-	-	-	-	-	
961		CN				-	-	-	-	-	
962		Total Sales Expense by Factor		B2		-	-	-	-	-	
963											
964		Total Customer Service Exp Including Sales				135,712,011	124,494,855	11,217,156	-	11,217,156	
965	920	Administrative & General Salaries									
966		PTD	S			(334,203)	(334,206)	3	-	3	
967		CUST	CN			-	-	-	-	-	
968		PTD	SO			78,431,800	73,055,949	5,375,851	-	5,375,851	
969				B2		78,097,397	72,721,743	5,375,654	-	5,375,654	
970											
971	921	Office Supplies & expenses									
972		PTD	S			292,413	285,713	6,701	-	6,701	
973		CUST	CN			83,371	77,804	5,767	-	5,767	
974		PTD	SO			8,187,993	7,626,793	561,200	-	561,200	
975				B2		8,563,776	7,990,110	573,668	-	573,668	
976											
977	922	A&G Expenses Transferred									
978		PTD	S			-	-	-	-	-	
979		CUST	CN			-	-	-	-	-	
980		PTD	SO			(37,773,122)	(35,184,176)	(2,588,945)	-	(2,588,945)	
981				B2		(37,773,122)	(35,184,176)	(2,588,945)	-	(2,588,945)	
982											
983	923	Outside Services									
984		PTD	S			201,408	61,020	140,388	-	140,388	
985		P	CAGW			-	-	-	-	-	
986		PTD	SO			16,627,888	15,488,037	1,139,851	-	1,139,851	
987				B2		16,829,096	15,549,057	1,280,039	-	1,280,039	
988											
989	924	Property Insurance									
990			S			9,414,384	9,414,384	-	-	-	
991			CAGW			-	-	-	-	-	
992		PTD	SO			6,523,925	6,076,780	447,146	-	447,146	
993				B2		15,938,310	15,491,164	447,146	-	447,146	
994											
995	925	Injuries & Damages									
996			S			3,134,945	3,134,945	-	-	-	
997		PTD	SO			2,214,866	2,062,874	151,992	-	151,992	
998				B2		5,349,812	5,197,820	151,992	-	151,992	
999											
1000	926	Employee Pensions & Benefits									
1001		LABOR	S			-	-	-	-	-	
1002		CUST	CN			-	-	-	-	-	
1003		LABOR	SO			-	-	-	-	-	
1004				B2		-	-	-	-	-	
1005											
1006	927	Franchise Requirements									
1007		DMSC	S			-	-	-	-	-	
1008		DMSC	SO			-	-	-	-	-	
1009				B2		-	-	-	-	-	
1010											
1011	928	Regulatory Commission Expense									
1012		DMSC	S			16,297,524	14,710,438	1,587,085	-	1,587,085	
1013		CUST	CAEE			481,583	481,583	-	-	-	
1014		DMSC	SO			1,395,149	1,299,527	95,623	-	95,623	
1015		CUST	CAGW			2,143,845	1,648,941	494,904	-	494,904	
1016		DMSC	CAGE			168,291	168,291	-	-	-	
1017		FERC	SG			1,789,293	1,647,836	141,457	-	141,457	
1018				B2		22,275,686	19,956,617	2,319,069	-	2,319,069	
1019											
1020	929	Duplicate Charges									
1021		LABOR	S			-	-	-	-	-	
1022		FERC	CAGW			-	-	-	-	-	
1023		0	CN			-	-	-	-	-	
1024		0	JBG			-	-	-	-	-	
1025		0	SG			-	-	-	-	-	
1026		LABOR	SNPD			-	-	-	-	-	
1027		LABOR	SO			(5,348,422)	(4,981,844)	(366,577)	-	(366,577)	
1028				B2		(5,348,422)	(4,981,844)	(366,577)	-	(366,577)	
1029											
1030	930	Misc General Expenses									
1031		PTD	S			167,970	161,167	6,803	-	6,803	
1032		CUST	CAGE			-	-	-	-	-	
1033		LABOR	SO			2,219,287	2,067,178	152,108	-	152,108	
1034				B2		2,387,257	2,228,345	158,911	-	158,911	
1035											
1036	931	Rents									
1037		PTD	S			355,467	316,576	38,890	-	38,890	
1038		PTD	SO			4,604,995	4,289,372	315,623	-	315,623	
1039				B2		4,960,462	4,605,948	354,514	-	354,514	
1040											
1041	935	Maintenance of General Plant									
1042		G	S			716,182	650,881	65,301	-	65,301	
1043		CUST	CN			63,361	58,978	4,383	-	4,383	
1044		G	SO			22,195,448	20,674,180	1,521,262	-	1,521,262	
1045				B2		22,974,990	21,384,045	1,590,945	-	1,590,945	
1046											
1047		TOTAL ADMINISTRATIVE & GEN EXP		B2		134,255,043	124,958,828	9,296,215	-	9,296,215	
1048											
1049		Summary of A&G Expense by Factor									
1050		S				30,246,090	28,400,919	1,845,171	-	1,845,171	
1051		SO				99,279,209	92,474,676	6,804,533	-	6,804,533	
1052		SG				1,789,293	1,647,836	141,457	-	141,457	
1053		CN				146,732	136,582	10,150	-	10,150	
1054		CAGW				2,143,845	1,648,941	494,904	-	494,904	
1055		CAGE				168,291	168,291	-	-	-	
1056		Total A&G Expense by Factor		B2		133,773,460	124,477,245	9,296,215	-	9,296,215	
1057											
1058		TOTAL O&M EXPENSE		B2		1,715,605,007	1,491,059,699	224,545,308	-	224,545,308	

12 ME DECEMBER 2015 West Control Area												
AMA												
1059	403SP	Steam Depreciation	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
								TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1060		P		DGP				-	-	-	-	-
1061		P		DGU				-	-	-	-	-
1062		P		SG				-	-	-	-	-
1063		P		CAGW				5,887,879	4,528,669	1,359,210	-	1,359,210
1064		P		CAGE				198,671,898	198,671,898	-	-	-
1065		P		JBG				31,507,586	24,275,370	7,232,216	-	7,232,216
1066		P		S				-	-	-	-	-
1067							B3	236,067,363	227,475,937	8,591,426	-	8,591,426
1068								-	-	-	-	-
1069	403NP	Nuclear Depreciation						-	-	-	-	-
1070		P		DGP				-	-	-	-	-
1071								-	-	-	-	-
1072								-	-	-	-	-
1073	403HP	Hydro Depreciation						-	-	-	-	-
1074		P		DGP				-	-	-	-	-
1075		P		DGU				-	-	-	-	-
1076		P		CAGW				27,541,087	21,183,259	6,357,828	-	6,357,828
1077		P		CAGE				6,784,035	6,784,035	-	-	-
1078		P		CAGW				-	-	-	-	-
1079		P		CAGE				-	-	-	-	-
1080							B3	34,325,122	27,967,294	6,357,828	-	6,357,828
1081								-	-	-	-	-
1082	403OP	Other Production Depreciation						-	-	-	-	-
1083		P		DGU				-	-	-	-	-
1084		P		SG				-	-	-	-	-
1085		P		CAGW				40,029,559	30,788,781	9,240,778	-	9,240,778
1086		P		CAGE				86,939,150	86,939,150	-	-	-
1087		P		CAGE				-	-	-	-	-
1088		P		CAGE				-	-	-	-	-
1089							B3	126,968,710	117,727,932	9,240,778	-	9,240,778
1090								-	-	-	-	-
1091	403TP	Transmission Depreciation						-	-	-	-	-
1092		T		DGP				-	-	-	-	-
1093		T		DGU				-	-	-	-	-
1094		T		CAGW				23,087,954	17,758,126	5,329,828	-	5,329,828
1095		T		CAGE				74,306,398	74,306,398	-	-	-
1096		T		JBG				1,508,450	1,162,202	346,248	-	346,248
1097		T		SG				32,238	29,690	2,549	-	2,549
1098							B3	98,935,040	93,256,416	5,678,624	-	5,678,624
1099								-	-	-	-	-
1100								-	-	-	-	-
1101								-	-	-	-	-
1102	403	Distribution Depreciation						-	-	-	-	-
1103	360	Land & Land Right	DPW	S				404,771	398,070	6,701	-	6,701
1104	361	Structures	DPW	S				1,842,887	1,787,024	55,863	-	55,863
1105	362	Station Equipment	DPW	S				(6,314,877)	(7,721,013)	1,406,336	-	1,406,336
1106	363	Storage Battery Eq.	DPW	S				-	-	-	-	-
1107	364	Poles & Towers	DPW	S				39,053,748	35,457,657	3,596,091	-	3,596,091
1108	365	OH Conductors	DPW	S				18,975,907	17,370,319	1,605,588	-	1,605,588
1109	366	UG Conduit	DPW	S				8,434,377	7,942,483	491,894	-	491,894
1110	367	UG Conductor	DPW	S				19,808,008	19,176,650	631,357	-	631,357
1111	368	Line Trans	DPW	S				30,916,500	28,116,313	2,800,187	-	2,800,187
1112	369	Services	DPW	S				16,041,030	14,600,618	1,440,411	-	1,440,411
1113	370	Meters	DPW	S				7,015,824	6,551,464	464,361	-	464,361
1114	371	Inst Cust Prem	DPW	S				500,522	482,737	17,785	-	17,785
1115	372	Leased Property	DPW	S				-	-	-	-	-
1116	373	Street Lighting	DPW	S				2,195,541	2,083,128	112,412	-	112,412
1117							B3	138,874,436	126,245,451	12,628,986	-	12,628,986
1118								-	-	-	-	-
1119	403GP	General Depreciation						-	-	-	-	-
1120		G-SITUS		S				14,258,077	13,066,176	1,191,901	-	1,191,901
1121		G-DGP		DGP				-	-	-	-	-
1122		G-DGU		DGU				-	-	-	-	-
1123		P		SE				-	-	-	-	-
1124		CUST		CN				1,195,397	1,112,707	82,690	-	82,690
1125		G-SG		SG				1,452	1,338	115	-	115
1126		PTD		SO				14,478,735	13,486,372	992,363	-	992,363
1127		G-SG		CAGW				2,369,614	1,822,591	547,023	-	547,023
1128		G-SG		CAGE				6,211,604	6,211,604	-	-	-
1129		P		JBG				468,922	361,286	107,636	-	107,636
1130		P		JBE				214	166	48	-	48
1131		P		CAEE				49,454	49,454	-	-	-
1132		G-SG		CAGE				-	-	-	-	-
1133		G-SG		CAGE				-	-	-	-	-
1134							B3	39,033,469	36,111,693	2,921,776	-	2,921,776
1135								-	-	-	-	-

12 ME DECEMBER 2015 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
1136	403GVO	General Vehicles								
1137		G-SG	SG		-	-	-	-	-	
1138					-	-	-	-	-	
1139					-	-	-	-	-	
1140	403MP	Mining Depreciation								
1141		P	CAEE		-	-	-	-	-	
1142				B3	-	-	-	-	-	
1143					-	-	-	-	-	
1144	403EP	Experimental Plant Depreciation								
1145		P	DGP		-	-	-	-	-	
1146		P	SG		-	-	-	-	-	
1147					-	-	-	-	-	
1148	4031	ARO Depreciation								
1149			S		-	-	-	-	-	
1150					-	-	-	-	-	
1151					-	-	-	-	-	
1152					-	-	-	-	-	
1153		TOTAL DEPRECIATION EXPENSE		B3	674,204,141	628,784,723	45,419,418	-	45,419,418	
1154										
1155		Summary of Depreciation Expense by Factor								
1156		S			153,132,513	139,311,627	13,820,887	-	13,820,887	
1157		DGP			-	-	-	-	-	
1158		DGU			-	-	-	-	-	
1159		SG			33,691	31,027	2,664	-	2,664	
1160		SO			14,478,735	13,486,372	992,363	-	992,363	
1161		CN			1,195,397	1,112,707	82,690	-	82,690	
1162		SE			-	-	-	-	-	
1163		CAGW			98,916,092	76,081,426	22,834,667	-	22,834,667	
1164		CAGE			372,913,086	372,913,086	-	-	-	
1165		CAEW			-	-	-	-	-	
1166		CAEE			49,454	49,454	-	-	-	
1167		JBG			33,484,959	25,798,859	7,686,100	-	7,686,100	
1168		JBE			214	166	48	-	48	
1169		Total Depreciation Expense By Factor		B3	674,204,141	628,784,723	45,419,418	-	45,419,418	
1170										
1171	404GP	Amort of LT Plant - Capital Lease Gen								
1172		I-SITUS	S		768,224	694,902	73,322	-	73,322	
1173		I-SG	SG		-	-	-	-	-	
1174		PTD	SO		587,679	547,400	40,279	-	40,279	
1175		I-DGU	DGU		-	-	-	-	-	
1176		CUST	CN		2,255	2,099	156	-	156	
1177		I-SG	CAGW		-	-	-	-	-	
1178		I-SG	CAGE		-	-	-	-	-	
1179		I-DGP	DGP		-	-	-	-	-	
1180				B4	1,358,158	1,244,401	113,757	-	113,757	
1181										
1182	404SP	Amort of LT Plant - Cap Lease Steam								
1183		P	SG		-	-	-	-	-	
1184		P	DGP		-	-	-	-	-	
1185					-	-	-	-	-	
1186					-	-	-	-	-	
1187	404IP	Amort of LT Plant - Intangible Plant								
1188		I-SITUS	S		971,686	971,686	-	-	-	
1189		P	SE		-	-	-	-	-	
1190		I-SG	SG		4,858,822	4,474,697	384,125	-	384,125	
1191		PTD	SO		9,039,840	8,420,256	619,585	-	619,585	
1192		CUST	CN		3,344,560	3,113,205	231,355	-	231,355	
1193		I-SG	CAGW		-	-	-	-	-	
1194		I-SG	CAGE		-	-	-	-	-	
1195		I-DGP	DGP		-	-	-	-	-	
1196		I-SG	CAGE		-	-	-	-	-	
1197		I-SG	CAGE		-	-	-	-	-	
1198		I-SG	CAGW		13,810,501	10,622,362	3,188,138	-	3,188,138	
1199		I-SG	CAGE		4,150,133	4,150,133	-	-	-	
1200		P	JBG		276,022	212,664	63,358	-	63,358	
1201		P	CAEW		-	-	-	-	-	
1202		P	CAEE		48,953	48,953	-	-	-	
1203		I-DGU	DGU		-	-	-	-	-	
1204				B4	36,500,517	32,013,955	4,486,561	-	4,486,561	
1205										
1206	404MP	Amort of LT Plant - Mining Plant								
1207		P	SE		-	-	-	-	-	
1208					-	-	-	-	-	
1209					-	-	-	-	-	

12 ME DECEMBER 2015 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1366	41110	Deferred Income Tax - Federal-CR								
1367		GP	S		(11,706,032)	(12,419,046)	713,014	-	713,014	
1368		DPW	CIAC		(41,111,053)	(38,529,143)	(2,581,910)	-	(2,581,910)	
1369		GP	SCHMDEXP		(291,736,928)	(270,428,234)	(21,308,694)	-	(21,308,694)	
1370		GP	SNP		(9,101,035)	(8,534,885)	(566,150)	-	(566,150)	
1371		PT	SG		74	68	6	-	6	
1372		PT	SNPD		(526,227)	(493,178)	(33,049)	-	(33,049)	
1373		LABOR	SO		(2,194,155)	(2,043,769)	(150,386)	-	(150,386)	
1374		IBT	TAXDEPR		-	-	-	-	-	
1375		CUST	JBG		-	-	-	-	-	
1376		CUST	BADDEBT		36,183	31,864	4,319	-	4,319	
1377		GP	GPS		(87,692)	(81,682)	(6,010)	-	(6,010)	
1378		P	SGCT		-	-	-	-	-	
1379		P	JBE		(8,147,790)	(6,305,385)	(1,842,405)	-	(1,842,405)	
1380		PT	CAGW		(620,980)	(477,627)	(143,353)	-	(143,353)	
1381		PT	CAGE		(3,142,506)	(3,142,506)	-	-	-	
1382		P	SE		-	-	-	-	-	
1383		P	CAEE		-	-	-	-	-	
1384					38,085,491	38,085,491	-	-	-	
1385					(330,252,650)	(304,338,032)	(25,914,618)	-	(25,914,618)	
1386				B7						
1387		TOTAL DEFERRED INCOME TAXES			B7	183,805,242	180,493,594	3,311,649	-	3,311,649
1388		SCHMAF Additions - Flow Through								
1388		SCHMAF	S		-	-	-	-	-	
1389		SCHMAF	SNP		-	-	-	-	-	
1390		SCHMAF	SO		-	-	-	-	-	
1391		SCHMAF	SE		-	-	-	-	-	
1392		SCHMAF	TROJUP		-	-	-	-	-	
1393		SCHMAF	DGP		-	-	-	-	-	
1394				B6	-	-	-	-	-	
1395		SCHMAP Additions - Permanent								
1396		P	S		-	-	-	-	-	
1397		P	BADDEBT		-	-	-	-	-	
1398		P	JBE		58,260	45,086	13,174	-	13,174	
1399		P	SCHMDEXP		59,466	55,123	4,343	-	4,343	
1400		P	CAEE		5,937	5,937	-	-	-	
1401		P	CAGW		-	-	-	-	-	
1402		P	CAGE		-	-	-	-	-	
1403		LABOR	SNP		-	-	-	-	-	
1404		SCHMAP-SO	SO		766,026	714,062	52,544	-	52,544	
1405					-	-	-	-	-	
1406					-	-	-	-	-	
1407				B6	890,289	820,228	70,061	-	70,061	
1408		SCHMAT Additions - Temporary								
1409		SCHMAT-SITUS	S		44,367,385	41,196,780	3,170,605	-	3,170,605	
1410		P	JBE		21,469,233	16,614,540	4,854,693	-	4,854,693	
1411		DPW	CIAC		108,326,668	101,523,395	6,803,273	-	6,803,273	
1412		SCHMAT-SNP	SNP		23,981,017	22,489,225	1,491,792	-	1,491,792	
1413		P	TROJD		-	-	-	-	-	
1414		P	CN		-	-	-	-	-	
1415		P	SE		-	-	-	-	-	
1416		P	SG		(196)	(181)	(15)	-	(15)	
1417		SCHMAT	GPS		231,066	215,229	15,837	-	15,837	
1418		SCHMAT-SO	SO		5,781,547	5,385,284	396,264	-	396,264	
1419		SCHMAT-SNP	SNPD		1,386,597	1,299,514	87,083	-	87,083	
1420		P	JBG		-	-	-	-	-	
1421		CUST	BADDEBT		(95,341)	(83,961)	(11,380)	-	(11,380)	
1422		P	CAGW		1,842,116	1,263,035	379,081	-	379,081	
1423		P	CAGE		6,861,843	6,861,843	-	-	-	
1424		SCHMAT-SE	CAEW		-	-	-	-	-	
1425		SCHMAT-SE	CAEE		(100,354,377)	(100,354,377)	-	-	-	
1426		BOOKDEPR	SCHMDEXP		768,720,000	712,572,069	56,147,911	-	56,147,911	
1427				B6	882,317,558	808,982,416	73,335,142	-	73,335,142	
1428		TOTAL SCHEDULE - M ADDITIONS								
1429				B6	883,207,847	809,802,643	73,405,204	-	73,405,204	
1430		SCHMDF Deductions - Flow Through								
1431		SCHMDF	S		-	-	-	-	-	
1432		SCHMDF	CAGW		-	-	-	-	-	
1433		SCHMDF	CAGE		-	-	-	-	-	
1434		SCHMDF	DGP		-	-	-	-	-	
1435		SCHMDF	DGU		-	-	-	-	-	
1436				B6	-	-	-	-	-	
1437					-	-	-	-	-	
1438					-	-	-	-	-	

12 ME DECEMBER 2015 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR	Ref						
1439	SCHMDF	Deductions - Permanent								
1440		SCHMDP	S			-	-	-	-	-
1441		P	SE			-	-	-	-	-
1442		P	CAEW			-	-	-	-	-
1443		P	CAEE			646,675	646,675	-	-	-
1444		PTD	SNP			64,760	60,731	4,029	-	4,029
1445		SCHMDP	SG			15,808,349	14,558,584	1,249,765	-	1,249,765
1446		P	SCHMDEXP			(17,168)	(15,914)	(1,254)	-	(1,254)
1447		SCHMDP-SO	SO			(29,933)	(27,881)	(2,052)	-	(2,052)
1448				B6		16,472,663	15,222,195	1,250,468	-	1,250,468
1449										
1450	SCHMDT	Deductions - Temporary								
1451		GP	S			(50,366,277)	(50,357,941)	(8,336)	-	(8,336)
1452		CUST	BADDEBT			-	-	-	-	-
1453		CUST	CN			-	-	-	-	-
1454		SCHMDT-SNP	SNP			50,212,205	47,088,643	3,123,562	-	3,123,562
1455		DFW	SNPD			50,905	47,708	3,197	-	3,197
1456		P	JBE			16,491,621	12,762,482	3,729,139	-	3,729,139
1457		P	SE			-	-	-	-	-
1458		SCHMDT-SG	SG			204,289,371	188,138,810	16,150,561	-	16,150,561
1459		SCHMDT-GPS	GPS			(40,012,756)	(37,270,308)	(2,742,448)	-	(2,742,448)
1460		SCHMDT-SO	SO			19,958,458	18,590,518	1,367,940	-	1,367,940
1461		TAXDEPR	TAXDEPR			1,137,695,628	1,082,743,429	54,952,199	-	54,952,199
1462		SCHMDT-SG	CAGW			1,883,138	1,448,418	434,720	-	434,720
1463		SCHMDT-SG	CAGE			363,354	363,354	-	-	-
1464		P	JBG			-	-	-	-	-
1465		P	CAEE			13,964,926	13,964,926	-	-	-
1466		P	TROJD			-	-	-	-	-
1467				B6		1,354,530,573	1,277,520,041	77,010,532	-	77,010,532
1468										
1469		TOTAL SCHEDULE - M DEDUCTIONS		B6		1,371,003,256	1,292,742,236	78,261,020	-	78,261,020
1470										
1471		TOTAL SCHEDULE - M ADJUSTMENTS		B6		(487,795,409)	(482,939,592)	(4,855,816)	-	(4,855,816)
1472										
1473										
1474	40911	State Income Taxes								
1475		IBT	IBT			71,193,979	71,193,979	-	-	-
1476		Credits	IBT			-	-	-	-	-
1477			CAGE			-	-	-	-	-
1478			IBT			-	-	-	-	-
1479		TOTAL STATE TAXES		B6		71,193,979	71,193,979	-	-	-
1480										
1481										
1482		Calculation of Taxable Income:								
1483		Operating Revenues				5,046,998,836	4,676,619,192	370,379,645	-	370,379,645
1484		Operating Deductions:								
1485		O & M Expenses				1,715,605,007	1,491,059,699	224,545,308	-	224,545,308
1486		Depreciation Expense				674,204,141	628,784,723	45,419,418	-	45,419,418
1487		Amortization Expense				43,422,397	38,757,066	4,665,331	-	4,665,331
1488		Taxes Other Than Income				185,302,308	162,762,729	22,539,578	-	22,539,578
1489		Interest & Dividends (AFUDC-Equity)				(32,841,065)	(30,796,113)	(2,042,951)	-	(2,042,951)
1490		Misc Revenue & Expense				(872,481)	(987,371)	114,890	-	114,890
1491		Total Operating Deductions				2,584,820,308	2,289,578,733	295,241,575	-	295,241,575
1492		Other Deductions:								
1493		Interest Deductions				358,236,448	335,951,555	22,284,893	-	22,284,893
1494		Interest on PCRBS				-	-	-	-	-
1495		Schedule M Adjustments				(487,795,409)	(482,939,592)	(4,855,816)	-	(4,855,816)
1496										
1497		Income Before State Taxes				1,616,146,672	1,568,149,312	47,997,360	-	47,997,360
1498										
1499		State Income Taxes				71,193,979	71,193,979	-	-	-
1500										
1501		Total Taxable Income				1,544,952,693	1,496,955,333	47,997,360	-	47,997,360
1502										
1503		Tax Rate				35.0%	35.0%	35.0%	35.0%	35.0%
1504										
1505		Federal Income Tax - Calculated				540,733,443	523,934,367	16,799,076	-	16,799,076
1506										
1507		Adjustments to Calculated Tax:								
1508	40910	Fed. Credit	P	SE		(18,706)	(17,290)	(1,416)	-	(1,416)
1509	40910	Fed. Credit	P	JBE		(33,486)	(25,914)	(7,572)	-	(7,572)
1510	40910	Fed. Credit	P	SO		(445)	(414)	(31)	-	(31)
1511	40910	Fed. Credit	P	SG		(59,173,010)	(54,494,953)	(4,678,057)	-	(4,678,057)
1512	40910	Fed. Credit	CAGW			-	-	-	-	-
1513	40910	Fed. Credit	CAEE			(5,937)	(5,937)	-	-	-
1514		FEDERAL INCOME TAX				481,501,859	469,389,858	12,112,001	-	12,112,001
1515										
1516		TOTAL OPERATING EXPENSES				3,349,406,044	3,036,697,868	312,708,176	-	312,708,176

12 ME DECEMBER 2015 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1594	Summary of Steam Production Plant by Factor									
1595	S				-	-	-	-	-	
1596	JBG				1,134,530,889	874,111,944	260,418,945	-	260,418,945	
1597	JBE				-	-	-	-	-	
1598	SG				16,655,158	15,338,444	1,316,711	-	1,316,711	
1599	CAGW				261,071,276	200,803,270	60,268,005	-	60,268,005	
1600	CAGE				5,517,960,766	5,517,960,766	-	-	-	
1601	SSGCH				-	-	-	-	-	
1602	Total Steam Production Plant by Factor					B8	6,930,218,086	6,608,214,425	322,003,661	322,003,661
1603	320	Land and Land Rights								
1604		P	DGP		-	-	-	-	-	
1605		P	SG		-	-	-	-	-	
1606					-	-	-	-	-	
1607					-	-	-	-	-	
1608	321	Structures and Improvements								
1609		P	DGP		-	-	-	-	-	
1610		P	SG		-	-	-	-	-	
1611					-	-	-	-	-	
1612					-	-	-	-	-	
1613	322	Reactor Plant Equipment								
1614		P	DGP		-	-	-	-	-	
1615		P	SG		-	-	-	-	-	
1616					-	-	-	-	-	
1617					-	-	-	-	-	
1618	323	Turbogenerator Units								
1619		P	DGP		-	-	-	-	-	
1620		P	SG		-	-	-	-	-	
1621					-	-	-	-	-	
1622					-	-	-	-	-	
1623	324	Land and Land Rights								
1624		P	DGP		-	-	-	-	-	
1625		P	SG		-	-	-	-	-	
1626					-	-	-	-	-	
1627					-	-	-	-	-	
1628	325	Misc. Power Plant Equipment								
1629		P	DGP		-	-	-	-	-	
1630		P	SG		-	-	-	-	-	
1631					-	-	-	-	-	
1632					-	-	-	-	-	
1633					-	-	-	-	-	
1634	NP	Unclassified Nuclear Plant - Acct 300								
1635		P	SG		-	-	-	-	-	
1636					-	-	-	-	-	
1637					-	-	-	-	-	
1638					-	-	-	-	-	
1639	Total Nuclear Production Plant									
1640					-	-	-	-	-	
1641					-	-	-	-	-	
1642					-	-	-	-	-	
1643	Summary of Nuclear Production Plant by Factor									
1644	DGP				-	-	-	-	-	
1645	DGU				-	-	-	-	-	
1646	SG				-	-	-	-	-	
1647					-	-	-	-	-	
1648	Total Nuclear Plant by Factor									
1649					-	-	-	-	-	
1650	330	Land and Land Rights								
1651		P	DGP		-	-	-	-	-	
1652		P	DGU		-	-	-	-	-	
1653		P	CAGW		25,369,907	19,513,293	5,856,614	-	5,856,614	
1654		P	CAGE		5,945,942	5,945,942	-	-	-	
1655		P	CAGW		-	-	-	-	-	
1656		P	CAGE		-	-	-	-	-	
1657					-	-	-	-	-	
1658					-	-	-	-	-	
1659	331	Structures and Improvements								
1660		P	DGP		-	-	-	-	-	
1661		P	DGU		-	-	-	-	-	
1662		P	CAGW		237,974,364	183,038,254	54,936,110	-	54,936,110	
1663		P	CAGE		15,555,831	15,555,831	-	-	-	
1664		P	CAGW		-	-	-	-	-	
1665		P	CAGE		-	-	-	-	-	
1666					-	-	-	-	-	
1667					-	-	-	-	-	
					B8	253,530,195	198,594,085	54,936,110	54,936,110	

12 ME DECEMBER 2015 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1748	341	Structures and Improvements							
1749		P	SG		-	-	-	-	-
1750		P	DGU		-	-	-	-	-
1751		P	CAGW		57,488,164	44,217,087	13,271,077	-	13,271,077
1752		P	CAGE		169,203,329	169,203,329	-	-	-
1753		P	CAGE		-	-	-	-	-
1754				B8	226,691,493	213,420,416	13,271,077	-	13,271,077
1755									
1756	342	Fuel Holders, Producers & Accessories							
1757		P	SG		-	-	-	-	-
1758		P	DGU		-	-	-	-	-
1759		P	CAGW		1,622,667	1,248,076	374,591	-	374,591
1760		P	CAGE		14,249,299	14,249,299	-	-	-
1761		P	CAGE		-	-	-	-	-
1762				B8	15,871,966	15,497,375	374,591	-	374,591
1763									
1764	343	Prime Movers							
1765		P	S		-	-	-	-	-
1766		P	DGU		-	-	-	-	-
1767		P	SG		-	-	-	-	-
1768		P	CAGW		961,594,143	739,611,235	221,982,908	-	221,982,908
1769		P	CAGE		1,962,169,802	1,962,169,802	-	-	-
1770		P	CAGE		-	-	-	-	-
1771				B8	2,923,763,945	2,701,781,037	221,982,908	-	221,982,908
1772									
1773	344	Generators							
1774		P	S		-	-	-	-	-
1775		P	DGU		-	-	-	-	-
1776		P	SG		-	-	-	-	-
1777		P	CAGW		133,075,909	102,355,488	30,720,422	-	30,720,422
1778		P	CAGE		338,791,933	338,791,933	-	-	-
1779		P	CAGE		-	-	-	-	-
1780				B8	471,867,842	441,147,421	30,720,422	-	30,720,422
1781									
1782	345	Accessory Electric Plant							
1783		P	SG		-	-	-	-	-
1784		P	DGU		-	-	-	-	-
1785		P	CAGW		87,646,811	67,413,645	20,233,166	-	20,233,166
1786		P	CAGE		237,479,780	237,479,780	-	-	-
1787		P	CAGE		-	-	-	-	-
1788				B8	325,126,591	304,893,425	20,233,166	-	20,233,166
1789									
1790									
1791									
1792	346	Misc. Power Plant Equipment							
1793		P	SG		-	-	-	-	-
1794		P	DGU		-	-	-	-	-
1795		P	CAGW		4,028,048	3,098,178	929,870	-	929,870
1796		P	CAGE		11,107,000	11,107,000	-	-	-
1797				B8	15,135,048	14,205,178	929,870	-	929,870
1798									
1799	347	Other Production ARO							
1800		P	S		-	-	-	-	-
1801					-	-	-	-	-
1802									
1803	OP	Unclassified Other Prod Plant-Acct 300							
1804		P	S		-	-	-	-	-
1805		P	SG		274,674	252,959	21,715	-	21,715
1806		P	CAGW		30,944	23,800	7,143	-	7,143
1807		P	CAGE		16,164,633	16,164,633	-	-	-
1808					16,470,251	16,441,392	28,858	-	28,858
1809									
1810		Total Other Production Plant		B8	4,037,944,664	3,749,753,693	288,190,971	-	288,190,971
1811									
1812		Summary of Other Production Plant by Factor							
1813		S			74,986	74,986	-	-	-
1814		DGU			-	-	-	-	-
1815		SG			274,674	252,959	21,715	-	21,715
1816		CAGW			1,248,302,722	960,133,466	288,169,256	-	288,169,256
1817		CAGE			2,789,292,281	2,789,292,281	-	-	-
1818		SSGCT			-	-	-	-	-
1819		Total of Other Production Plant by Factor		B8	4,037,944,664	3,749,753,693	288,190,971	-	288,190,971
1820									
1821		Experimental Plant							
1822	103	Experimental Plant							
1823		P	DGP		-	-	-	-	-
1824		Total Experimental Plant			-	-	-	-	-
1825									
1826		TOTAL PRODUCTION PLANT		B8	11,964,078,944	11,163,250,961	800,827,984	-	800,827,984

12 ME DECEMBER 2015 West Control Area										
AMA										
2130	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2130	398	Misc. Equipment								
2131		G-SITUS	S			2,535,895	2,350,221	185,674	-	185,674
2132		G-DGP	DGP			-	-	-	-	-
2133		G-DGU	DGU			-	-	-	-	-
2134		CUST	CN			216,484	201,509	14,975	-	14,975
2135		PTD	SO			2,508,390	2,336,467	171,923	-	171,923
2136		P	SE			-	-	-	-	-
2137		G-SG	SG			-	-	-	-	-
2138		G-SG	CAGW			330,443	254,160	76,282	-	76,282
2139		G-SG	CAGE			1,916,772	1,916,772	-	-	-
2140		P	JBG			117,282	90,361	26,921	-	26,921
2141		P	CAEW			-	-	-	-	-
2142		P	CAEE			1,718	1,718	-	-	-
2143		G-SG	CAGE			-	-	-	-	-
2144					B8	7,626,984	7,151,209	475,775	-	475,775
2145										
2146	399	Coal Mine								
2147		P	SE			-	-	-	-	-
2148		P	CAEW			-	-	-	-	-
2149		P	CAEE			139,125,610	139,125,610	-	-	-
2150	MP	P	JBE			-	-	-	-	-
2151					B8	139,125,610	139,125,610	-	-	-
2152										
2153	399L	WIDCO Capital Lease								
2154		P	SE			-	-	-	-	-
2155						-	-	-	-	-
2156						-	-	-	-	-
2157		Remove Capital Leases				-	-	-	-	-
2158						-	-	-	-	-
2159										
2160	1011390	General Capital Leases								
2161		G-SITUS	S			8,403,474	8,403,474	-	-	-
2162		P	CAGW			3,614,995	2,780,477	834,517	-	834,517
2163		P	CAGE			9,061,628	9,061,628	-	-	-
2164		PTD	SO			2,068,321	1,926,560	141,761	-	141,761
2165					B9	23,148,418	22,172,139	976,279	-	976,279
2166										
2167		Remove Capital Leases				(23,148,418)	(22,172,139)	(976,279)	-	(976,279)
2168					B9	-	-	-	-	-
2169										
2170	1011392	General Vehicles Capital Leases								
2171		LABOR	SO			-	-	-	-	-
2172					B9	-	-	-	-	-
2173										
2174		Remove Capital Leases				-	-	-	-	-
2175					B9	-	-	-	-	-
2176										
2177	GP	Unclassified Gen Plant - Acct 300								
2178		G-SITUS	S			-	-	-	-	-
2179		PTD	SO			6,730,296	6,269,006	461,290	-	461,290
2180		CUST	CN			-	-	-	-	-
2181		G-SG	SG			(34,229)	(31,523)	(2,706)	-	(2,706)
2182		G-SG	CAGE			347,009	347,009	-	-	-
2183		G-DGU	CAGW			-	-	-	-	-
2184						7,043,077	6,584,493	458,584	-	458,584
2185										
2186	399G	Unclassified Gen Plant - Acct 300								
2187		G-SITUS	S			-	-	-	-	-
2188		PTD	SO			-	-	-	-	-
2189		G-SG	SG			-	-	-	-	-
2190		G-DGP	DGP			-	-	-	-	-
2191		G-DGU	DGU			-	-	-	-	-
2192						-	-	-	-	-
2193						-	-	-	-	-
2194						-	-	-	-	-
2195						-	-	-	-	-
		TOTAL GENERAL PLANT			B8	1,286,929,674	1,202,477,288	84,452,385	-	84,452,385

12 ME DECEMBER 2015 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2196	Summary of General Plant by Factor								
2197	S				592,798,599	546,621,600	46,176,999	-	46,176,999
2198	JBG				20,868,912	16,078,686	4,790,227	-	4,790,227
2199	JBE				1,070	828	242	-	242
2200	SG				104,455	96,197	8,258	-	8,258
2201	SO				274,368,822	255,563,760	18,805,062	-	18,805,062
2202	SE				-	-	-	-	-
2203	CN				19,548,244	18,196,023	1,352,222	-	1,352,222
2204	DEU				-	-	-	-	-
2205	CAGW				61,926,467	47,630,813	14,295,654	-	14,295,654
2206	CAGE				199,648,348	199,648,348	-	-	-
2207	CAEW				-	-	-	-	-
2208	CAEE				140,813,174	140,813,174	-	-	-
2209	SSGCT				-	-	-	-	-
2210	SSGCH				-	-	-	-	-
2211	Less Capital Leases				(23,148,418)	(22,172,139)	(976,279)	-	(976,279)
2212	Total General Plant by Factor				B8 1,286,929,674	1,202,477,288	84,452,385	-	84,452,385
2213	301 Organization								
2214	I-SITUS		S		-	-	-	-	-
2215	PTD		SO		-	-	-	-	-
2216	I-SG		CAGW		-	-	-	-	-
2217	I-SG		CAGE		-	-	-	-	-
2218	I-SG		SG		-	-	-	-	-
2219					B8 -	-	-	-	-
2220	302 Franchise & Consent								
2221	I-SITUS		S		(31,081,215)	(31,081,215)	-	-	-
2222	I-SG		SG		-	-	-	-	-
2223	I-SG		CAGW		-	-	-	-	-
2224	I-SG		CAGE		-	-	-	-	-
2225	I-SG		CAGW		178,725,803	137,467,156	41,258,647	-	41,258,647
2226	I-SG		CAGE		14,386,245	14,386,245	-	-	-
2227	I-DGP		DGP		-	-	-	-	-
2228	I-DGU		DGU		-	-	-	-	-
2229					B8 162,030,833	120,772,186	41,258,647	-	41,258,647
2230									
2231	303 Miscellaneous Intangible Plant								
2232	I-SITUS		S		13,940,142	12,432,094	1,508,049	-	1,508,049
2233	I-SG		SG		1,581,299	1,456,286	125,013	-	125,013
2234	PTD		SO		365,497,440	340,446,481	25,050,959	-	25,050,959
2235	P		SE		-	-	-	-	-
2236	CUST		CN		134,369,822	125,074,980	9,294,841	-	9,294,841
2237	I-SG		CAGW		84,957,765	65,345,362	19,612,403	-	19,612,403
2238	I-SG		CAGE		73,892,000	73,892,000	-	-	-
2239	P		JBG		1,041,005	802,054	238,951	-	238,951
2240	P		CAEW		-	-	-	-	-
2241	P		CAEE		1,822,713	1,822,713	-	-	-
2242	I-SG		CAGE		-	-	-	-	-
2243	I-SG		CAGE		-	-	-	-	-
2244					B8 677,102,186	621,271,970	55,830,216	-	55,830,216
2245	303 Less Non-Utility Plant								
2246	I-SITUS		S		-	-	-	-	-
2247					B8 677,102,186	621,271,970	55,830,216	-	55,830,216
2248	IP Unclassified Intangible Plant - Acct 300								
2249	I-SITUS		S		-	-	-	-	-
2250	I-SG		SG		-	-	-	-	-
2251	I-DGU		DGU		-	-	-	-	-
2252	PTD		SO		-	-	-	-	-
2253					-	-	-	-	-
2254					-	-	-	-	-
2255	TOTAL INTANGIBLE PLANT				B8 839,133,019	742,044,156	97,088,863	-	97,088,863
2256									
2257	Summary of Intangible Plant by Factor								
2258	S				(17,141,072)	(18,649,121)	1,508,049	-	1,508,049
2259	JBG				1,041,005	802,054	238,951	-	238,951
2260	JBE				-	-	-	-	-
2261	SG				1,581,299	1,456,286	125,013	-	125,013
2262	SO				365,497,440	340,446,481	25,050,959	-	25,050,959
2263	CN				134,369,822	125,074,980	9,294,841	-	9,294,841
2264	CAGW				263,683,568	202,812,518	60,871,050	-	60,871,050
2265	CAGE				88,278,244	88,278,244	-	-	-
2266	CAEW				-	-	-	-	-
2267	CAEE				1,822,713	1,822,713	-	-	-
2268	SSGCT				-	-	-	-	-
2269	SSGCH				-	-	-	-	-
2270	SE				-	-	-	-	-
2271	Total Intangible Plant by Factor				B8 839,133,019	742,044,156	97,088,863	-	97,088,863
2272	Summary of Unclassified Plant (Account 106)								
2273	DP				36,679,484	32,084,080	4,595,403	-	4,595,403
2274	DS0				-	-	-	-	-
2275	GP				7,043,077	6,584,493	458,584	-	458,584
2276	HP				-	-	-	-	-
2277	NP				-	-	-	-	-
2278	OP				16,470,251	16,441,392	28,858	-	28,858
2279	TP				181,665,143	177,086,555	4,598,588	-	4,598,588
2280	TS0				-	-	-	-	-
2281	IP				-	-	-	-	-
2282	MP				-	-	-	-	-
2283	SP				230,579	(1,086,132)	1,316,711	-	1,316,711
2284	Total Unclassified Plant by Factor				242,108,533	231,110,369	10,998,144	-	10,998,144
2285									
2286	TOTAL ELECTRIC PLANT IN SERVICE				B8 26,057,449,574	24,304,557,518	1,752,892,057	-	1,752,892,057

12 ME DECEMBER 2015 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2287	Summary of Electric Plant by Factor								
2288	S				6,857,661,161	6,356,333,883	501,327,278	-	501,327,278
2289	SE				-	-	-	-	-
2290	JBG				1,245,573,239	959,665,758	285,907,481	-	285,907,481
2291	JBE				1,070	828	242	-	242
2292	SG				20,083,536	18,495,786	1,587,750	-	1,587,750
2293	SO				639,866,263	596,010,241	43,856,021	-	43,856,021
2294	CN				153,918,066	143,271,003	10,647,063	-	10,647,063
2295	DEU				-	-	-	-	-
2296	CAGW				3,944,323,204	3,033,780,703	910,542,501	-	910,542,501
2297	CAGE				13,076,535,567	13,076,535,567	-	-	-
2298	CAEW				-	-	-	-	-
2299	CAEE				142,635,887	142,635,887	-	-	-
2300	SSGCH				-	-	-	-	-
2301	SSGCT				-	-	-	-	-
2302	Less Capital Leases				(23,148,418)	(22,172,139)	(976,279)	-	(976,279)
2303				B8	<u>26,057,449,574</u>	<u>24,304,557,518</u>	<u>1,752,892,057</u>	-	<u>1,752,892,057</u>
2304	105	Plant Held For Future Use							
2305		DPW	S		9,785,367	9,785,367	-	-	-
2306		P	SG		-	-	-	-	-
2307		T	SG		-	-	-	-	-
2308		P	SG		-	-	-	-	-
2309		P	SE		5,674,566	5,245,013	429,553	-	429,553
2310		P	SG		-	-	-	-	-
2311		P	CAGW		161,944	124,559	37,385	-	37,385
2312		P	CAGE		12,418,892	12,418,892	-	-	-
2313		P	CAEW		-	-	-	-	-
2314		P	CAEE		9,639,743	9,639,743	-	-	-
2315		Total Plant Held For Future Use			<u>37,680,512</u>	<u>37,213,575</u>	<u>466,937</u>	-	<u>466,937</u>
2316				B10					
2317	114	Electric Plant Acquisition Adjustments							
2318		P	S		1,469,396	1,469,396	-	-	-
2319		P	SG		-	-	-	-	-
2320		P	CAGW		-	-	-	-	-
2321		P	CAGE		143,167,971	143,167,971	-	-	-
2322		P	DGP		-	-	-	-	-
2323		Total Electric Plant Acquisition Adjustments			<u>144,637,367</u>	<u>144,637,367</u>	-	-	-
2324				B15					
2325	115	Accum Provision for Asset Acquisition Adjustments							
2326		P	S		(9,939)	(9,939)	-	-	-
2327		P	SG		-	-	-	-	-
2328		P	CAGW		-	-	-	-	-
2329		P	CAGE		(109,306,488)	(109,306,488)	-	-	-
2330		P	DGP		-	-	-	-	-
2331		Total Accum Provision for Asset Acquisition Adjustments			<u>(109,316,427)</u>	<u>(109,316,427)</u>	-	-	-
2332				B15					
2333	120	Nuclear Fuel							
2334		P	SE		-	-	-	-	-
2335		Total Nuclear Fuel			-	-	-	-	-
2336									
2337	124	Weatherization							
2338		DMSC	S		1,338,783	453,303	885,480	-	885,480
2339		DMSC	SO		(4,454)	(4,148)	(305)	-	(305)
2340		Total Weatherization			<u>1,334,329</u>	<u>449,155</u>	<u>885,175</u>	-	<u>885,175</u>
2341				B16					
2342	182W	Weatherization							
2343		DMSC	S		18,170,759	18,170,759	-	-	-
2344		DMSC	SG		-	-	-	-	-
2345		DMSC	SGCT		-	-	-	-	-
2346		DMSC	SO		-	-	-	-	-
2347		Total Weatherization			<u>18,170,759</u>	<u>18,170,759</u>	-	-	-
2348				B16					

12 ME DECEMBER 2015 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2428	165	Prepayments								
2429		DMSC	S		15,699,127	15,699,127	-	-	-	
2430		GP	GPS		4,716,210	4,392,964	323,246	-	323,246	
2431		PT	SG		1,779,193	1,638,535	140,658	-	140,658	
2432		PT	CAGW		983,688	756,605	227,083	-	227,083	
2433		PT	CAGE		1,196,201	1,196,201	-	-	-	
2434		P	CAEW		4,055	3,133	922	-	922	
2435		P	CAEE		429,566	429,566	-	-	-	
2436		P	SE		-	-	-	-	-	
2437		PTD	SO		20,440,311	19,039,346	1,400,966	-	1,400,966	
2438		Total Prepayments		B15	45,248,352	43,155,476	2,092,875	-	2,092,875	
2439										
2440	182M	Misc Regulatory Assets								
2441		P	S		198,495,765	197,219,517	1,276,248	-	1,276,248	
2442		DEFSG	SG		-	-	-	-	-	
2443		P	CAGE		-	-	-	-	-	
2444		P	CAGE		2,338,386	2,338,386	-	-	-	
2445		P	CAGW		-	-	-	-	-	
2446		DEFSG	JBG		-	-	-	-	-	
2447		P	SE		10,608,209	9,805,189	803,019	-	803,019	
2448		P	CAEW		-	-	-	-	-	
2449		P	CAEE		154,845,600	154,845,600	-	-	-	
2450		T	SO		21,317,683	19,856,563	1,461,100	-	1,461,100	
2451				B11	387,605,643	384,065,276	3,540,367	-	3,540,367	
2452										
2453	186M	Misc Deferred Debits								
2454		LABOR	S		10,191,727	10,191,727	-	-	-	
2455		P	CAEW		-	-	-	-	-	
2456		P	CAEE		-	-	-	-	-	
2457		P	SG		15,010,811	13,824,097	1,186,714	-	1,186,714	
2458		LABOR	SO		62,594	58,304	4,290	-	4,290	
2459		P	SE		-	-	-	-	-	
2460		P	CAGW		12,777,058	9,827,489	2,949,569	-	2,949,569	
2461		DEFSG	CAGE		32,526,135	32,526,135	-	-	-	
2462		P	CAEW		-	-	-	-	-	
2463		P	CAEE		5,376,279	5,376,279	-	-	-	
2464		P	JBE		-	-	-	-	-	
2465		GP	EXCTAX		-	-	-	-	-	
2466		Total Misc. Deferred Debits		B11	75,944,605	71,804,032	4,140,573	-	4,140,573	
2467										
2468		Working Capital								
2469	CWC	Cash Working Capital								
2470		CWC	S		-	-	-	-	-	
2471		CWC	SO		-	-	-	-	-	
2472		CWC	SE		-	-	-	-	-	
2473				B14	-	-	-	-	-	
2474										
2475	OWC	Other Work. Cap.								
2476	131	Cash	GP	SNP	-	-	-	-	-	
2477	135	Working Funds	GP	SG	-	-	-	-	-	
2478	141	Other A/R	GP	SO	-	-	-	-	-	
2479	143	Other A/R	PTD	SO	40,452,062	37,679,504	2,772,558	-	2,772,558	
2480	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)	
2481	232	A/P	P	SO	(7,542,104)	(7,025,173)	(516,931)	-	(516,931)	
2482	232	A/P	P	CAEE	(2,980,021)	(2,980,021)	-	-	-	
2483	232	A/P	T	CAGE	(69,224)	(69,224)	-	-	-	
2484	232	A/P	P	S	(117,223)	(117,223)	-	-	-	
2485	2533	Other Misc. Df. Cnd	P	S	-	-	-	-	-	
2486	2533	Other Misc. Df. Cnd	P	CAEW	-	-	-	-	-	
2487	2533	Other Misc. Df. Cnd	P	CAGE	(5,754,724)	(5,754,724)	-	-	-	
2488	230	Asset Retr. Oblig	P	SE	-	-	-	-	-	
2489	230	Asset Retr. Oblig	P	CAEW	-	-	-	-	-	
2490	230	Asset Retr. Oblig	P	CAEE	-	-	-	-	-	
2491	230	Asset Retr. Oblig	P	S	(9,192,301)	(9,192,301)	-	-	-	
2492	254105	ARO Reg. Liability	P	S	-	-	-	-	-	
2493	254105	ARO Reg. Liability	P	SE	-	-	-	-	-	
2494	254105	ARO Reg. Liability	P	CAGE	(19,803)	(19,803)	-	-	-	
2495	254105	ARO Reg. Liability	P	CAEE	19,803	19,803	-	-	-	
2496	2533	Cholla Reclamator	P	CAEE	-	-	-	-	-	
2497				B14	14,796,465	12,540,838	2,255,627	-	2,255,627	
2498										
2499		Total Working Capital			14,796,465	12,540,838	2,255,627	-	2,255,627	

12 ME DECEMBER 2015 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2791	108GP	General Plant Accumulated Depr								
2792		G-SITUS	S		(209,568,822)	(188,084,857)	(21,483,965)	-	(21,483,965)	
2793		G-DGP	DGP		-	-	-	-	-	
2794		G-DGU	DGU		-	-	-	-	-	
2795		G-SG	SG		7,015	6,461	555	-	555	
2796		CUST	CN		(7,237,026)	(6,736,415)	(500,611)	-	(500,611)	
2797		PTD	SO		(97,197,737)	(90,535,866)	(6,661,870)	-	(6,661,870)	
2798		P	SE		-	-	-	-	-	
2799		G-SG	CAGW		(21,979,943)	(16,905,898)	(5,074,045)	-	(5,074,045)	
2800		G-SG	CAGE		(63,140,018)	(63,140,018)	-	-	-	
2801		P	JBG		(6,371,882)	(4,909,134)	(1,462,549)	-	(1,462,549)	
2802		P	CAEW		-	-	-	-	-	
2803		P	CAEE		(830,436)	(830,436)	-	-	-	
2804		G-SG	CAGE		-	-	-	-	-	
2805		G-SG	CAGE		-	-	-	-	-	
2806				B17	(406,318,649)	(371,136,164)	(35,182,485)	-	(35,182,485)	
2807										
2808										
2809	108MP	Mining Plant Accumulated Depr.								
2810		P	S		-	-	-	-	-	
2811		P	CAEW		-	-	-	-	-	
2812		P	CAEE		(88,261,951)	(88,261,951)	-	-	-	
2813		P	JBE		-	-	-	-	-	
2814				B17	(88,261,951)	(88,261,951)	-	-	-	
2815	108MP	Less Centralia Sitis Depreciation								
2816		P	S		-	-	-	-	-	
2817				B17	(88,261,951)	(88,261,951)	-	-	-	
2818										
2819	1081390	Accum Depr - Capital Lease								
2820		PTD	SO		-	-	-	-	-	
2821					-	-	-	-	-	
2822					-	-	-	-	-	
2823		Remove Capital Leases			-	-	-	-	-	
2824					-	-	-	-	-	
2825					-	-	-	-	-	
2826	1081399	Accum Depr - Capital Lease								
2827		P	S		-	-	-	-	-	
2828		P	SE		-	-	-	-	-	
2829					-	-	-	-	-	
2830					-	-	-	-	-	
2831		Remove Capital Leases			-	-	-	-	-	
2832					-	-	-	-	-	
2833					-	-	-	-	-	
2834					-	-	-	-	-	
2835		TOTAL GENERAL PLANT ACCUM DEPR		B17	(494,580,599)	(459,398,114)	(35,182,485)	-	(35,182,485)	
2836										
2837										
2838										
2839		Summary of General Depreciation by Factor								
2840		S			(209,568,822)	(188,084,857)	(21,483,965)	-	(21,483,965)	
2841		DGP			-	-	-	-	-	
2842		DGU			-	-	-	-	-	
2843		SE			-	-	-	-	-	
2844		SO			(97,197,737)	(90,535,866)	(6,661,870)	-	(6,661,870)	
2845		CN			(7,237,026)	(6,736,415)	(500,611)	-	(500,611)	
2846		SG			7,015	6,461	555	-	555	
2847		DEU			-	-	-	-	-	
2848		CAGW			(21,979,943)	(16,905,898)	(5,074,045)	-	(5,074,045)	
2849		CAGE			(63,140,018)	(63,140,018)	-	-	-	
2850		CAEW			-	-	-	-	-	
2851		CAEE			(89,092,387)	(89,092,387)	-	-	-	
2852		SSGCT			-	-	-	-	-	
2853		JBG			(6,371,882)	(4,909,134)	(1,462,549)	-	(1,462,549)	
2854		Remove Capital Leases			-	-	-	-	-	
2855		Total General Depreciation by Factor		B17	(494,580,599)	(459,398,114)	(35,182,485)	-	(35,182,485)	
2856										
2857										
2858		TOTAL ACCUM DEPR - PLANT IN SERV		B17	(8,461,351,216)	(7,790,848,755)	(670,502,461)	-	(670,502,461)	
2859	111SP	Accum Prov for Amort-Steam								
2860		P	CAGW		-	-	-	-	-	
2861		P	CAGW		-	-	-	-	-	
2862		P	CAGE		-	-	-	-	-	
2863		P	SG		-	-	-	-	-	
2864					-	-	-	-	-	
2865					-	-	-	-	-	
2866					-	-	-	-	-	

12 ME DECEMBER 2015 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	WASHINGTON ADJ TOTAL
2867	111GP	Accum Prov for Amort-General							
2868		G-SITUS	S		(11,379,602)	(9,989,834)	(1,389,768)	-	(1,389,768)
2869		CUST	CN		(124,591)	(115,973)	(8,618)	-	(8,618)
2870		I-SG	SG		-	-	-	-	-
2871		PTD	SO		(5,276,003)	(4,914,390)	(361,614)	-	(361,614)
2872		I-SG	CAGW		(149,857)	(115,262)	(34,594)	-	(34,594)
2873		I-SG	CAGE		-	-	-	-	-
2874		P	CAEW		-	-	-	-	-
2875		P	CAEE		-	-	-	-	-
2876		P	SE		-	-	-	-	-
2877				B18	(16,930,053)	(15,135,459)	(1,794,594)	-	(1,794,594)
2878									
2879									
2880	111HP	Accum Prov for Amort-Hydro							
2881		P	DGP		-	-	-	-	-
2882		P	DGU		-	-	-	-	-
2883		P	SG		-	-	-	-	-
2884		P	CAGW		(1,297,669)	(998,104)	(299,566)	-	(299,566)
2885		P	CAGE		-	-	-	-	-
2886		P	CAGE		-	-	-	-	-
2887				B18	(1,297,669)	(998,104)	(299,566)	-	(299,566)
2888									
2889									
2890	111IP	Accum Prov for Amort-Intangible Plant							
2891		I-SITUS	S		14,477,211	14,477,211	-	-	-
2892		I-DGP	DGP		-	-	-	-	-
2893		I-DGU	DGU		-	-	-	-	-
2894		P	CAEW		-	-	-	-	-
2895		P	CAEE		(1,294,255)	(1,294,255)	-	-	-
2896		P	SE		-	-	-	-	-
2897		I-SG	SG		(12,192,869)	(11,228,934)	(963,935)	-	(963,935)
2898		I-SG	CAGW		-	-	-	-	-
2899		I-SG	CAGE		-	-	-	-	-
2900		CUST	CN		(114,339,009)	(106,429,771)	(7,909,238)	-	(7,909,238)
2901		P	CAGE		-	-	-	-	-
2902		P	CAGE		-	-	-	-	-
2903		I-SG	CAGW		(97,434,761)	(74,942,058)	(22,492,703)	-	(22,492,703)
2904		I-SG	CAGE		(26,919,135)	(26,919,135)	-	-	-
2905		PTD	JBG		(301,450)	(232,255)	(69,194)	-	(69,194)
2906		PTD	SO		(295,188,894)	(274,956,837)	(20,232,056)	-	(20,232,056)
2907				B18	(533,193,161)	(481,526,034)	(51,667,127)	-	(51,667,127)
2908	111IP	Less Non-Utility Plant							
2909		NUTIL	OTH		-	-	-	-	-
2910				B18	(533,193,161)	(481,526,034)	(51,667,127)	-	(51,667,127)
2911									
2912	111390	Accum Amtr - Capital Lease							
2913		G-SITUS	S		396,357	396,357	-	-	-
2914		G-SITUS	SG		910,304	838,338	71,966	-	71,966
2915		P	CAGE		-	-	-	-	-
2916		PTD	CAGW		-	-	-	594,461	594,461
2917		PTD	SO		8,673,284	8,078,823	594,461	-	594,461
2918					9,979,946	9,313,518	666,427	594,461	1,260,889
2919									
2920		Remove Capital Lease Amtr							
2921					(9,979,946)	(9,313,518)	(666,427)	(594,461)	(1,260,889)
2922				B18	(551,420,883)	(497,659,597)	(53,761,287)	-	(53,761,287)
2923	AMA								
2924									
2925									
2926									
2927		Summary of Amortization by Factor							
2928		S			3,493,967	4,883,735	(1,389,768)	-	(1,389,768)
2929		DGP			-	-	-	-	-
2930		DGU			-	-	-	-	-
2931		SE			-	-	-	-	-
2932		SO			(291,791,613)	(271,792,404)	(19,999,209)	-	(19,999,209)
2933		CN			(114,463,600)	(106,545,743)	(7,917,856)	-	(7,917,856)
2934		SSGCT			-	-	-	-	-
2935		JBG			(301,450)	(232,255)	(69,194)	-	(69,194)
2936		CAGW			(98,882,287)	(76,055,424)	(22,826,863)	594,461	(22,232,402)
2937		CAGE			(26,919,135)	(26,919,135)	-	-	-
2938		CAEW			-	-	-	-	-
2939		CAEE			(1,294,255)	(1,294,255)	-	-	-
2940		SG			(11,282,564)	(10,390,596)	(891,969)	-	(891,969)
2941		Less Capital Lease							
2942				B18	(9,979,946)	(9,313,518)	(666,427)	(594,461)	(1,260,889)
2942		Total Provision For Amortization by Factor							
				B18	(551,420,883)	(497,659,597)	(53,761,287)	(0)	(53,761,287)

**RESULTS OF OPERATIONS
WASHINGTON**

October 2015

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	OCTOBER 2015
FILE:	WA JAM October 2015
PREPARED BY:	Revenue Requirement Department
DATE:	March 30, 2016
TIME:	10:32:49 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.609
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.88%	5.18%	2.63%
PREFERRED	0.02%	6.75%	0.00%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.30%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.
The debt component of the capital structure in the table above is consistent with Order 08 in UE-140762 issued 3-25-2015.

OCTOBER 2015 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	369,529,791	344,325,740	25,204,052	0	25,204,052
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	9,379,409	7,244,847	2,134,562	0	2,134,562
5 Other Operating Revenues	2.4	17,088,689	16,310,628	778,060	0	778,060
6 Total Operating Revenues	2.4	395,997,890	367,881,216	28,116,674	0	28,116,674
7						
8 Operating Expenses:						
9 Steam Production	2.6	48,615,513	43,032,998	5,582,514	0	5,582,514
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	4,703,999	4,201,037	502,962	0	502,962
12 Other Power Supply	2.10	34,650,047	27,843,640	6,806,406	0	6,806,406
13 Transmission	2.12	16,302,373	13,464,278	2,838,094	0	2,838,094
14 Distribution	2.13	16,317,769	15,422,344	895,425	0	895,425
15 Customer Accounts	2.14	7,735,330	7,263,743	471,587	0	471,587
16 Customer Service	2.14	10,826,572	9,824,896	1,001,676	0	1,001,676
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	11,291,190	10,547,141	744,049	0	744,049
19						
20 Total O & M Expenses	2.16	150,442,792	131,600,077	18,842,715	0	18,842,715
21						
22 Depreciation	2.18	56,142,891	52,325,517	3,817,374	0	3,817,374
23 Amortization Expense	2.19	3,473,055	3,093,043	380,012	0	380,012
24 Taxes Other Than Income	2.19	15,911,783	13,957,777	1,954,006	0	1,954,006
25 Income Taxes - Federal	2.22	47,605,910	47,113,884	492,026	0	492,026
26 Income Taxes - State	2.22	6,401,994	6,401,994	0	0	-
27 Income Taxes - Def Net	2.21	0	0	0	0	0
28 Investment Tax Credit Adj.	2.20	(396,367)	(396,367)	0	0	0
29 Misc Revenue & Expense	2.6	11,579	11,529	50	0	50
30						
31 Total Operating Expenses	2.22	279,593,638	254,107,455	25,486,184	0	25,486,184
32						
33 Operating Revenue for Return		116,404,251	113,773,761	2,630,490	0	2,630,490
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	26,217,457,971	24,453,358,221	1,764,099,750	0	1,764,099,750
37 Plant Held for Future Use	2.33	23,319,217	22,848,351	470,866	0	470,866
38 Misc Deferred Debits	2.35	488,282,511	483,092,752	5,189,759	0	5,189,759
39 Elec Plant Acq Adj	2.33	32,277,874	32,277,874	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	46,533,328	44,657,277	1,876,051	0	1,876,051
42 Fuel Stock	2.34	186,607,250	179,155,958	7,451,291	0	7,451,291
43 Material & Supplies	2.34	229,796,389	221,932,675	7,863,714	0	7,863,714
44 Working Capital	2.35	14,823,275	12,604,146	2,219,129	0	2,219,129
45 Weatherization Loans	2.34	16,206,205	16,196,351	9,853	0	9,853
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		27,255,304,020	25,466,123,606	1,789,180,414	0	1,789,180,414
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(8,534,456,712)	(7,854,136,231)	(680,320,480)	0	(680,320,480)
52 Accum Prov For Amort	2.41	(558,500,252)	(503,233,779)	(55,266,474)	0	(55,266,474)
53 Accum Def Income Taxes	2.37	(4,251,236,973)	(3,992,790,798)	(258,446,174)	0	(258,446,174)
54 Unamortized ITC	2.37	(641,135)	(580,187)	(60,948)	0	(60,948)
55 Customer Adv for Const	2.36	(37,533,190)	(37,559,678)	25,489	0	25,489
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(102,654,472)	(97,892,690)	(4,761,782)	0	(4,761,782)
58						
59 Total Rate Base Deductions		(13,485,022,734)	(12,486,192,364)	(998,830,369)	0	(998,830,369)
60						
61 Total Rate Base		13,770,281,287	12,979,931,242	790,350,044	0	790,350,044

OCTOBER 2015 West Control Area											
AMA											
FERC	DESCRIP	BUS	WCA			UNADJUSTED RESULTS			WASHINGTON		
ACCT		FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
231	500	Operation Supervision & Engineering									
232		P	SG		45,067	41,504	3,563	-	3,563		
233		P	CAGW		(2,407)	(1,851)	(556)	-	(556)		
234		P	CAGE		302,029	302,029	-	-	-		
235		P	JBG		1,324,363	1,020,370	303,993	-	303,993		
236		P	CAGE		-	-	-	-	-		
237				B2	1,669,053	1,362,053	307,000	-	307,000		
238											
239	501	Fuel Related									
240		P	SE		17,338	16,026	1,312	-	1,312		
241		P	SE		-	-	-	-	-		
242		P	SE		-	-	-	-	-		
243		P	CAGW		228,982	176,122	52,860	-	52,860		
244		P	CAGE		-	-	-	-	-		
245		P	CAEW		-	-	-	-	-		
246		P	CAEE		1,097,637	1,097,637	-	-	-		
247		P	JBE		(108,561)	(84,013)	(24,548)	-	(24,548)		
248		P	CAEE		-	-	-	-	-		
249		P	JBG		-	-	-	-	-		
250				B2	1,235,396	1,205,771	29,625	-	29,625		
251											
252	501NPC	Fuel Related									
253			SE		-	-	-	-	-		
254			SE		-	-	-	-	-		
255			SE		-	-	-	-	-		
256			CAGW		-	-	-	-	-		
257			CAGE		-	-	-	-	-		
258			CAEW		17,115,560	13,223,247	3,892,313	-	3,892,313		
259			CAEE		-	-	-	-	-		
260			JBE		-	-	-	-	-		
261			CAEE		-	-	-	-	-		
262			JBG		-	-	-	-	-		
263				B2	17,115,560	13,223,247	3,892,313	-	3,892,313		
264											
265		Total Fuel Related				18,350,956	14,429,018	3,921,938	-	3,921,938	
266											
267	502	Steam Expenses									
268		P	SG		-	-	-	-	-		
269		P	CAGW		94,694	72,826	21,858	-	21,858		
270		P	CAGE		3,527,965	3,527,965	-	-	-		
271		P	JBG		1,844,703	1,421,272	423,431	-	423,431		
272		P	CAGE		-	-	-	-	-		
273				B2	5,467,352	5,022,063	445,289	-	445,289		
274											
275	503	Steam From Other Sources									
276		P	SE		-	-	-	-	-		
277		P	CAEW		-	-	-	-	-		
278		P	CAEE		-	-	-	-	-		
279				B2	-	-	-	-	-		
280											
281	503NPC	Steam From Other Sources-NPC									
282			SE		-	-	-	-	-		
283			CAEW		-	-	-	-	-		
284			CAEE		-	-	-	-	-		
285				B2	-	-	-	-	-		
286											
287	505	Electric Expenses									
288		P	SG		-	-	-	-	-		
289		P	CAGW		6,719	5,168	1,551	-	1,551		
290		P	CAGE		137,834	137,834	-	-	-		
291		P	JBG		-	-	-	-	-		
292		P	CAGE		-	-	-	-	-		
293				B2	144,553	143,002	1,551	-	1,551		
294											
295	506	Misc. Steam Expense									
296		P	SG		-	-	-	-	-		
297		P	SE		-	-	-	-	-		
298		P	CAGW		(32,732)	(25,176)	(7,556)	-	(7,556)		
299		P	CAGE		3,673,063	3,673,063	-	-	-		
300		P	JBG		(2,838,493)	(2,186,949)	(651,544)	-	(651,544)		
301		P	CAGE		-	-	-	-	-		
302				B2	801,838	1,460,939	(659,101)	-	(659,101)		

OCTOBER 2015 West Control Area					UNADJUSTED RESULTS				
AMA	FERC	BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
303									
304	507	Rents							
305		P	SG		-	-	-	-	-
306		P	CAGW		1,234	949	285	-	285
307		P	CAGE		2,300	2,300	-	-	-
308		P	JBG		19,444	14,981	4,463	-	4,463
309		P	CAGE		-	-	-	-	-
310				B2	22,978	18,230	4,748	-	4,748
311									
312	510	Maint Supervision & Engineering							
313		P	SG		-	-	-	-	-
314		P	CAGW		14,686	11,296	3,390	-	3,390
315		P	CAGE		635,213	635,213	-	-	-
316		P	JBG		72,743	56,046	16,697	-	16,697
317		P	CAGE		-	-	-	-	-
318				B2	722,643	702,555	20,088	-	20,088
319									
320									
321									
322	511	Maintenance of Structures							
323		P	SG		-	-	-	-	-
324		P	CAGW		11,685	8,987	2,697	-	2,697
325		P	CAGE		1,699,862	1,699,862	-	-	-
326		P	JBG		1,480,019	1,140,297	339,722	-	339,722
327		P	CAGE		-	-	-	-	-
328				B2	3,191,566	2,849,147	342,419	-	342,419
329									
330	512	Maintenance of Boiler Plant							
331		P	SG		-	-	-	-	-
332		P	CAGW		140,744	108,253	32,491	-	32,491
333		P	CAGE		9,136,894	9,136,894	-	-	-
334		P	JBG		2,997,921	2,309,782	688,139	-	688,139
335		P	CAGE		-	-	-	-	-
336				B2	12,275,559	11,554,929	720,630	-	720,630
337									
338	513	Maintenance of Electric Plant							
339		P	SG		-	-	-	-	-
340		P	CAGW		19,069	14,667	4,402	-	4,402
341		P	CAGE		3,101,399	3,101,399	-	-	-
342		P	JBG		1,864,345	1,436,405	427,940	-	427,940
343		P	CAGE		-	-	-	-	-
344				B2	4,984,813	4,552,471	432,342	-	432,342
345									
346	514	Maintenance of Misc. Steam Plant							
347		P	SG		-	-	-	-	-
348		P	CAGW		32,107	24,695	7,412	-	7,412
349		P	CAGE		785,681	785,681	-	-	-
350		P	JBG		166,414	128,216	38,199	-	38,199
351		P	CAGE		-	-	-	-	-
352				B2	984,202	938,592	45,610	-	45,610
353									
354				B2	48,615,513	43,032,998	5,582,514	-	5,582,514

OCTOBER 2015 West Control Area										
AMA	FERC	BUS	WCA			UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
355	517	Operation Super & Engineering			-	-	-	-	-	-
356		P	SG		-	-	-	-	-	-
357					-	-	-	-	-	-
358					-	-	-	-	-	-
359	518	Nuclear Fuel Expense			-	-	-	-	-	-
360		P	SE		-	-	-	-	-	-
361					-	-	-	-	-	-
362					-	-	-	-	-	-
363					-	-	-	-	-	-
364	519	Coolants and Water			-	-	-	-	-	-
365		P	SG		-	-	-	-	-	-
366					-	-	-	-	-	-
367					-	-	-	-	-	-
368	520	Steam Expenses			-	-	-	-	-	-
369		P	SG		-	-	-	-	-	-
370					-	-	-	-	-	-
371					-	-	-	-	-	-
372					-	-	-	-	-	-
373					-	-	-	-	-	-
374	523	Electric Expenses			-	-	-	-	-	-
375		P	SG		-	-	-	-	-	-
376					-	-	-	-	-	-
377					-	-	-	-	-	-
378	524	Misc. Nuclear Expenses			-	-	-	-	-	-
379		P	SG		-	-	-	-	-	-
380					-	-	-	-	-	-
381					-	-	-	-	-	-
382	528	Maintenance Super & Engineering			-	-	-	-	-	-
383		P	SG		-	-	-	-	-	-
384					-	-	-	-	-	-
385					-	-	-	-	-	-
386	529	Maintenance of Structures			-	-	-	-	-	-
387		P	SG		-	-	-	-	-	-
388					-	-	-	-	-	-
389					-	-	-	-	-	-
390	530	Maintenance of Reactor Plant			-	-	-	-	-	-
391		P	SG		-	-	-	-	-	-
392					-	-	-	-	-	-
393					-	-	-	-	-	-
394	531	Maintenance of Electric Plant			-	-	-	-	-	-
395		P	SG		-	-	-	-	-	-
396					-	-	-	-	-	-
397					-	-	-	-	-	-
398	532	Maintenance of Misc Nuclear			-	-	-	-	-	-
399		P	SG		-	-	-	-	-	-
400					-	-	-	-	-	-
401					-	-	-	-	-	-
402		Total Nuclear Power Generation			-	-	-	-	-	-
403					-	-	-	-	-	-

OCTOBER 2015 West Control Area						UNADJUSTED RESULTS					
AMA						WASHINGTON					
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT	DESCRIP	FUNC	FACTOR	Ref							
632	Summary of Production Expense by Factor										
633	S					255,512	243,253	12,259	-	12,259	
634	SG					3,007,493	2,789,729	237,764	-	237,764	
635	SE					17,338	16,026	1,312	-	1,312	
636	JBG					7,067,603	5,445,313	1,622,290	-	1,622,290	
637	TROJP					-	-	-	-	-	
638	JBE					(107,782)	(83,410)	(24,372)	-	(24,372)	
639	DGP					-	-	-	-	-	
640	DEU					-	-	-	-	-	
641	DEP					-	-	-	-	-	
642	CAGW					24,370,717	18,744,765	5,625,952	-	5,625,952	
643	CAGE					28,442,437	28,442,437	-	-	-	
644	CAEW					23,818,605	18,401,927	5,416,678	-	5,416,678	
645	CAEE					1,097,637	1,097,637	-	-	-	
646	SNPPS					-	-	-	-	-	
647	SNPPO					-	-	-	-	-	
648	DGU					-	-	-	-	-	
649	MC					-	-	-	-	-	
650	SSGCT					-	-	-	-	-	
651	SSECT					-	-	-	-	-	
652	SSGC					-	-	-	-	-	
653	SSGCH					-	-	-	-	-	
654	SSECH					-	-	-	-	-	
655	Total Production Expense by Factor					B2	87,969,558	75,077,675	12,891,883	-	12,891,883
656	560	Operation Supervision & Engineering									
657	T		SG			1,003,876	924,512	79,364	-	79,364	
658	T		JBG			-	-	-	-	-	
659	T		CAGW			66,024	50,782	15,242	-	15,242	
660	T		CAGE			72,451	72,451	-	-	-	
661						B2	1,142,351	1,047,746	94,605	-	94,605
662											
663	561	Load Dispatching									
664	T		SG			1,548,394	1,425,982	122,412	-	122,412	
665	T		CAGW			23,938	18,412	5,526	-	5,526	
666	T		CAGE			155,940	155,940	-	-	-	
667						B2	1,728,273	1,600,335	127,938	-	127,938
668	562	Station Expense									
669	T		SG			85,272	78,531	6,741	-	6,741	
670	T		JBG			6,738	5,191	1,547	-	1,547	
671	T		CAGW			14,389	11,067	3,322	-	3,322	
672	T		CAGE			135,053	135,053	-	-	-	
673						B2	241,452	229,843	11,610	-	11,610
674											
675	563	Overhead Line Expense									
676	T		SG			-	-	-	-	-	
677	T		CAGW			(662)	(509)	(153)	-	(153)	
678	T		CAGE			51,541	51,541	-	-	-	
679						B2	50,879	51,032	(153)	-	(153)
680											
681	564	Underground Line Expense									
682	T		SG			-	-	-	-	-	
683	T		CAGW			-	-	-	-	-	
684	T		CAGE			-	-	-	-	-	
685						B2	-	-	-	-	-
686											
687	565	Transmission of Electricity by Others									
688	T		SG			-	-	-	-	-	
689	T		SE			-	-	-	-	-	
690	T		CAGW			-	-	-	-	-	
691	T		CAGE			-	-	-	-	-	
692	T		CAEW			-	-	-	-	-	
693	T		CAEE			-	-	-	-	-	
694						B2	-	-	-	-	-
695											
696	565NPC	Transmission of Electricity by Others-NPC									
697	T		SG			-	-	-	-	-	
698	T		SE			-	-	-	-	-	
699	T		CAGW			10,080,850	7,753,698	2,327,153	-	2,327,153	
700	T		CAGE			-	-	-	-	-	
701	T		CAEW			-	-	-	-	-	
702	T		CAEE			-	-	-	-	-	
703							10,080,850	7,753,698	2,327,153	-	2,327,153
704											
705	Total Transmission of Electricity by Others						10,080,850	7,753,698	2,327,153	-	2,327,153
706											
707	566	Misc. Transmission Expense									
708	T		SG			114,565	105,508	9,057	-	9,057	
709	T		CAGW			28,125	21,632	6,493	-	6,493	
710	T		CAGE			37,531	37,531	-	-	-	
711	0		S			-	-	-	-	-	
712						B2	180,221	164,671	15,550	-	15,550
713											
714	567	Rents - Transmission									
715	T		SG			(55)	(51)	(4)	-	(4)	
716	T		CAGW			82,917	63,776	19,141	-	19,141	
717	T		JBG			(1,024)	(789)	(235)	-	(235)	
718	T		CAGE			46,894	46,894	-	-	-	
719						B2	128,732	109,830	18,902	-	18,902
720											

OCTOBER 2015 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
951	916	Misc. Sales Expense							
952		CUST	S		-	-	-	-	-
953		CUST	CN		-	-	-	-	-
954				B2	-	-	-	-	-
955									
956		TOTAL SALES EXPENSE			-	-	-	-	-
957									
958									
959		Total Sales Expense by Factor							
960		S			-	-	-	-	-
961		CN			-	-	-	-	-
962		Total Sales Expense by Factor		B2	-	-	-	-	-
963									
964		Total Customer Service Exp Including Sales			10,826,572	9,824,896	1,001,676	-	1,001,676
965	920	Administrative & General Salaries							
966		PTD	S		(27,851)	(27,851)	-	-	-
967		CUST	CN		-	-	-	-	-
968		PTD	SO		6,668,805	6,211,730	457,076	-	457,076
969				B2	6,640,955	6,183,879	457,076	-	457,076
970									
971	921	Office Supplies & expenses							
972		PTD	S		20,557	20,024	532	-	532
973		CUST	CN		7,684	7,153	532	-	532
974		PTD	SO		742,486	691,596	50,890	-	50,890
975				B2	770,727	718,774	51,954	-	51,954
976									
977	922	A&G Expenses Transferred							
978		PTD	S		-	-	-	-	-
979		CUST	CN		-	-	-	-	-
980		PTD	SO		(3,256,183)	(3,033,006)	(223,177)	-	(223,177)
981				B2	(3,256,183)	(3,033,006)	(223,177)	-	(223,177)
982									
983	923	Outside Services							
984		PTD	S		16,208	15,536	672	-	672
985		P	CAGW		-	-	-	-	-
986		PTD	SO		1,445,915	1,346,813	99,102	-	99,102
987				B2	1,462,122	1,362,349	99,774	-	99,774
988									
989	924	Property Insurance							
990			S		806,343	806,343	-	-	-
991			CAGW		-	-	-	-	-
992		PTD	SO		549,070	511,437	37,633	-	37,633
993				B2	1,355,413	1,317,780	37,633	-	37,633
994									
995	925	Injuries & Damages							
996			S		214,371	214,371	-	-	-
997		PTD	SO		835,453	778,192	57,261	-	57,261
998				B2	1,049,824	992,562	57,261	-	57,261
999									
1000	926	Employee Pensions & Benefits							
1001		LABOR	S		-	-	-	-	-
1002		CUST	CN		-	-	-	-	-
1003		LABOR	SO		-	-	-	-	-
1004				B2	-	-	-	-	-
1005									
1006	927	Franchise Requirements							
1007		DMSC	S		-	-	-	-	-
1008		DMSC	SO		-	-	-	-	-
1009				B2	-	-	-	-	-
1010									
1011	928	Regulatory Commission Expense							
1012		DMSC	S		1,351,349	1,252,305	99,044	-	99,044
1013		CUST	CAEE		5,091	5,091	-	-	-
1014		DMSC	SO		11,193	10,426	767	-	767
1015		CUST	CAGW		198,169	152,422	45,747	-	45,747
1016		DMSC	CAGE		15,556	15,556	-	-	-
1017		FERC	SG		155,419	143,132	12,287	-	12,287
1018				B2	1,736,777	1,578,931	157,845	-	157,845
1019									
1020	929	Duplicate Charges							
1021		LABOR	S		-	-	-	-	-
1022		FERC	CAGW		-	-	-	-	-
1023		0	CN		-	-	-	-	-
1024		0	JBG		-	-	-	-	-
1025		0	SG		-	-	-	-	-
1026		LABOR	SNPD		-	-	-	-	-
1027		LABOR	SO		(777,055)	(723,796)	(53,259)	-	(53,259)
1028				B2	(777,055)	(723,796)	(53,259)	-	(53,259)
1029									
1030	930	Misc General Expenses							
1031		PTD	S		7,441	7,441	-	-	-
1032		CUST	CAGE		-	-	-	-	-
1033		LABOR	SO		191,793	178,648	13,145	-	13,145
1034				B2	199,234	186,089	13,145	-	13,145
1035									
1036	931	Rents							
1037		PTD	S		13,120	12,158	962	-	962
1038		PTD	SO		342,024	318,582	23,442	-	23,442
1039				B2	355,144	330,740	24,404	-	24,404
1040									
1041	935	Maintenance of General Plant							
1042		G	S		67,869	62,068	5,802	-	5,802
1043		CUST	CN		13,729	12,780	950	-	950
1044		G	SO		1,672,633	1,557,991	114,641	-	114,641
1045				B2	1,754,232	1,632,839	121,393	-	121,393
1046									
1047		TOTAL ADMINISTRATIVE & GEN EXP		B2	11,291,190	10,547,141	744,049	-	744,049
1048									
1049		Summary of A&G Expense by Factor							
1050		S			2,469,407	2,362,395	107,012	-	107,012
1051		SO			8,426,135	7,848,613	577,522	-	577,522
1052		SG			155,419	143,132	12,287	-	12,287
1053		CN			21,414	19,933	1,481	-	1,481
1054		CAGW			198,169	152,422	45,747	-	45,747
1055		CAGE			15,556	15,556	-	-	-
1056		Total A&G Expense by Factor		B2	11,286,099	10,542,050	744,049	-	744,049
1057									
1058		TOTAL O&M EXPENSE		B2	150,442,792	131,600,077	18,842,715	-	18,842,715

OCTOBER 2015 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1136	403GV0	General Vehicles								
1137		G-SG	SG		-	-	-	-	-	
1138					-	-	-	-	-	
1139					-	-	-	-	-	
1140	403MP	Mining Depreciation								
1141		P	CAEE		-	-	-	-	-	
1142				B3	-	-	-	-	-	
1143					-	-	-	-	-	
1144	403EP	Experimental Plant Depreciation								
1145		P	DGP		-	-	-	-	-	
1146		P	SG		-	-	-	-	-	
1147					-	-	-	-	-	
1148	4031	ARO Depreciation								
1149			S		-	-	-	-	-	
1150					-	-	-	-	-	
1151					-	-	-	-	-	
1152					-	-	-	-	-	
1153		TOTAL DEPRECIATION EXPENSE		B3	56,142,891	52,325,517	3,817,374	-	3,817,374	
1154										
1155		Summary of Depreciation Expense by Factor								
1156		S			12,872,705	11,714,105	1,158,601	-	1,158,601	
1157		DGP			-	-	-	-	-	
1158		DGU			-	-	-	-	-	
1159		SG			2,808	2,586	222	-	222	
1160		SO			1,128,020	1,050,706	77,314	-	77,314	
1161		CN			99,247	92,382	6,865	-	6,865	
1162		SE			-	-	-	-	-	
1163		CAGW			8,398,773	6,459,926	1,938,847	-	1,938,847	
1164		CAGE			30,864,048	30,864,048	-	-	-	
1165		CAEW			-	-	-	-	-	
1166		CAEE			8,584	8,584	-	-	-	
1167		JBG			2,768,687	2,133,166	635,521	-	635,521	
1168		JBE			18	14	4	-	4	
1169		Total Depreciation Expense By Factor		B3	56,142,891	52,325,517	3,817,374	-	3,817,374	
1170										
1171	404GP	Amort of LT Plant - Capital Lease Gen								
1172		I-SITUS	S		64,061	57,949	6,112	-	6,112	
1173		I-SG	SG		-	-	-	-	-	
1174		PTD	SO		49,123	45,756	3,367	-	3,367	
1175		I-DGU	DGU		-	-	-	-	-	
1176		CUST	CN		-	-	-	-	-	
1177		I-SG	CAGW		-	-	-	-	-	
1178		I-SG	CAGE		-	-	-	-	-	
1179		I-DGP	DGP		-	-	-	-	-	
1180				B4	113,184	103,705	9,479	-	9,479	
1181										
1182	404SP	Amort of LT Plant - Cap Lease Steam								
1183		P	SG		-	-	-	-	-	
1184		P	DGP		-	-	-	-	-	
1185					-	-	-	-	-	
1186					-	-	-	-	-	
1187	404IP	Amort of LT Plant - Intangible Plant								
1188		I-SITUS	S		76,921	76,921	-	-	-	
1189		P	SE		-	-	-	-	-	
1190		I-SG	SG		396,694	365,332	31,362	-	31,362	
1191		PTD	SO		617,074	574,780	42,294	-	42,294	
1192		CUST	CN		285,658	265,698	19,760	-	19,760	
1193		I-SG	CAGW		-	-	-	-	-	
1194		I-SG	CAGE		-	-	-	-	-	
1195		I-DGP	DGP		-	-	-	-	-	
1196		I-SG	CAGE		-	-	-	-	-	
1197		I-SG	CAGE		-	-	-	-	-	
1198		I-SG	CAGW		1,153,403	887,142	266,262	-	266,262	
1199		I-SG	CAGE		348,418	348,418	-	-	-	
1200		P	JBG		23,002	17,722	5,280	-	5,280	
1201		P	CAEW		-	-	-	-	-	
1202		P	CAEE		4,079	4,079	-	-	-	
1203		I-DGU	DGU		-	-	-	-	-	
1204				B4	2,905,248	2,540,291	364,957	-	364,957	
1205										
1206	404MP	Amort of LT Plant - Mining Plant								
1207		P	SE		-	-	-	-	-	
1208					-	-	-	-	-	
1209					-	-	-	-	-	

OCTOBER 2015 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1366	41110	Deferred Income Tax - Federal-CR								
1367		GP	S		-	-	-	-	-	
1368		DPW	CIAC		-	-	-	-	-	
1369		GP	SCHMDEXP		-	-	-	-	-	
1370		GP	SNP		-	-	-	-	-	
1371		PT	SG		-	-	-	-	-	
1372		PT	SNPD		-	-	-	-	-	
1373		LABOR	SO		-	-	-	-	-	
1374		IBT	TAXDEPR		-	-	-	-	-	
1375		CUST	JBG		-	-	-	-	-	
1376		CUST	BADDEBT		-	-	-	-	-	
1377		GP	GPS		-	-	-	-	-	
1378		P	SGCT		-	-	-	-	-	
1379		P	JBE		-	-	-	-	-	
1380		PT	CAGW		-	-	-	-	-	
1381		PT	CAGE		-	-	-	-	-	
1382		P	SE		-	-	-	-	-	
1383		P	CAEE		-	-	-	-	-	
1384				B7	-	-	-	-	-	
1385										
1386		TOTAL DEFERRED INCOME TAXES			B7	-	-	-	-	
1387	SCHMAF	Additions - Flow Through								
1388		SCHMAF	S		-	-	-	-	-	
1389		SCHMAF	SNP		-	-	-	-	-	
1390		SCHMAF	SO		-	-	-	-	-	
1391		SCHMAF	SE		-	-	-	-	-	
1392		SCHMAF	TROJP		-	-	-	-	-	
1393		SCHMAF	DGP		-	-	-	-	-	
1394				B6	-	-	-	-	-	
1395										
1396	SCHMAP	Additions - Permanent								
1397		P	S		-	-	-	-	-	
1398		P	BADDEBT		-	-	-	-	-	
1399		P	JBE		-	-	-	-	-	
1400		P	SCHMDEXP		-	-	-	-	-	
1401		P	CAEE		-	-	-	-	-	
1402		P	CAGW		-	-	-	-	-	
1403		P	CAGE		-	-	-	-	-	
1404		LABOR	SNP		-	-	-	-	-	
1405		SCHMAP-SO	SO		-	-	-	-	-	
1406										
1407				B6	-	-	-	-	-	
1408										
1409	SCHMAT	Additions - Temporary								
1410		SCHMAT-SITUS	S		-	-	-	-	-	
1411		P	JBE		-	-	-	-	-	
1412		DPW	CIAC		-	-	-	-	-	
1413		SCHMAT-SNP	SNP		-	-	-	-	-	
1414		P	TROJD		-	-	-	-	-	
1415		P	CN		-	-	-	-	-	
1416		SCHMAT-SE	SE		-	-	-	-	-	
1417		P	SG		-	-	-	-	-	
1418		SCHMAT	GPS		-	-	-	-	-	
1419		SCHMAT-SO	SO		-	-	-	-	-	
1420		SCHMAT-SNP	SNPD		-	-	-	-	-	
1421		P	JBG		-	-	-	-	-	
1422		CUST	BADDEBT		-	-	-	-	-	
1423		P	CAGW		-	-	-	-	-	
1424		P	CAGE		-	-	-	-	-	
1425		SCHMAT-SE	CAEW		-	-	-	-	-	
1426		SCHMAT-SE	CAEE		-	-	-	-	-	
1427		BOOKDEPR	SCHMDEXP		-	-	-	-	-	
1428				B6	-	-	-	-	-	
1429										
1430		TOTAL SCHEDULE - M ADDITIONS			B6	-	-	-	-	
1431										
1432	SCHMDF	Deductions - Flow Through								
1433		SCHMDF	S		-	-	-	-	-	
1434		SCHMDF	CAGW		-	-	-	-	-	
1435		SCHMDF	CAGE		-	-	-	-	-	
1436		SCHMDF	DGP		-	-	-	-	-	
1437		SCHMDF	DGU		-	-	-	-	-	
1438				B6	-	-	-	-	-	

OCTOBER 2015 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1439	SCHMDF	Deductions - Permanent								
1440		SCHMDP	S		-	-	-	-	-	
1441		P	SE		-	-	-	-	-	
1442		P	CAEW		-	-	-	-	-	
1443		P	CAEE		-	-	-	-	-	
1444		PTD	SNP		-	-	-	-	-	
1445		SCHMDP	JBE		-	-	-	-	-	
1446		P	SCHMDEXP		-	-	-	-	-	
1447		SCHMDP-SO	SO		-	-	-	-	-	
1448				B6	-	-	-	-	-	
1449										
1450	SCHMDT	Deductions - Temporary								
1451		GP	S		-	-	-	-	-	
1452		CUST	BADDEBT		-	-	-	-	-	
1453		CUST	CN		-	-	-	-	-	
1454		SCHMDT-SNP	SNP		-	-	-	-	-	
1455		DPW	SNPD		-	-	-	-	-	
1456		P	JBE		-	-	-	-	-	
1457		P	SE		-	-	-	-	-	
1458		SCHMDT-SG	SG		-	-	-	-	-	
1459		SCHMDT-GPS	GPS		-	-	-	-	-	
1460		SCHMDT-SO	SO		-	-	-	-	-	
1461		TAXDEPR	TAXDEPR		-	-	-	-	-	
1462		SCHMDT-SG	CAGW		-	-	-	-	-	
1463		SCHMDT-SG	CAGE		-	-	-	-	-	
1464		P	JBG		-	-	-	-	-	
1465		P	CAEE		-	-	-	-	-	
1466		P	TROJD		-	-	-	-	-	
1467				B6	-	-	-	-	-	
1468										
1469		TOTAL SCHEDULE - M DEDUCTIONS				B6	-	-	-	-
1470										
1471		TOTAL SCHEDULE - M ADJUSTMENTS				B6	-	-	-	-
1472										
1473										
1474	40911	State Income Taxes								
1475		IBT	IBT		6,401,994	6,401,994	-	-	-	
1476		Credits	IBT		-	-	-	-	-	
1477			CAGE		-	-	-	-	-	
1478			IBT		-	-	-	-	-	
1479		TOTAL STATE TAXES				B6	6,401,994	6,401,994	-	-
1480										
1481										
1482		Calculation of Taxable Income:								
1483		Operating Revenues				395,997,890	367,881,216	28,116,674	-	28,116,674
1484		Operating Deductions:								
1485		O & M Expenses				150,442,792	131,600,077	18,842,715	-	18,842,715
1486		Depreciation Expense				56,142,891	52,325,517	3,817,374	-	3,817,374
1487		Amortization Expense				3,473,055	3,093,043	380,012	-	380,012
1488		Taxes Other Than Income				15,911,783	13,957,777	1,954,006	-	1,954,006
1489		Interest & Dividends (AFUDC-Equity)				(2,509,429)	(2,353,325)	(156,105)	-	(156,105)
1490		Misc Revenue & Expense				11,579	11,529	50	-	50
1491		Total Operating Deductions				223,472,671	198,634,619	24,838,053	-	24,838,053
1492		Other Deductions:								
1493		Interest Deductions				30,106,337	28,233,505	1,872,831	-	1,872,831
1494		Interest on PCRBS				-	-	-	-	-
1495		Schedule M Adjustments				-	-	-	-	-
1496										
1497		Income Before State Taxes				142,418,881	141,013,091	1,405,790	-	1,405,790
1498										
1499		State Income Taxes				6,401,994	6,401,994	-	-	-
1500										
1501		Total Taxable Income				136,016,887	134,611,097	1,405,790	-	1,405,790
1502										
1503		Tax Rate				35.0%	35.0%	35.0%	35.0%	35.0%
1504										
1505		Federal Income Tax - Calculated				47,605,910	47,113,884	492,026	-	492,026
1506										
1507		Adjustments to Calculated Tax:								
1508		40910	Fed. Credit	P	SE	-	-	-	-	-
1509		40910	Fed. Credit	P	JBE	-	-	-	-	-
1510		40910	Fed. Credit	P	SO	-	-	-	-	-
1511		40910	Fed. Credit	P	SG	-	-	-	-	-
1512		40910	Fed. Credit	P	CAGW	-	-	-	-	-
1513		40910	Fed. Credit	P	CAEE	-	-	-	-	-
1514		FEDERAL INCOME TAX				47,605,910	47,113,884	492,026	-	492,026
1515										
1516		TOTAL OPERATING EXPENSES				279,593,638	254,107,455	25,486,184	-	25,486,184

OCTOBER 2015 West Control Area											
AMA											
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON					
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
1594	Summary of Steam Production Plant by Factor										
1595	S				-	-	-	-	-		
1596	JBG				1,126,220,488	867,709,104	258,511,384	-	258,511,384		
1597	JBE				-	-	-	-	-		
1598	SG				33,276,765	30,645,995	2,630,770	-	2,630,770		
1599	CAGW				262,359,309	201,793,963	60,565,346	-	60,565,346		
1600	CAGE				5,540,319,717	5,540,319,717	-	-	-		
1601	SSGCH				-	-	-	-	-		
1602	Total Steam Production Plant by Factor					B8	6,962,176,279	6,640,468,777	321,707,501	-	321,707,501
1603	320	Land and Land Rights									
1604	P		DGP		-	-	-	-	-		
1605	P		SG		-	-	-	-	-		
1606					-	-	-	-	-		
1607					-	-	-	-	-		
1608	321	Structures and Improvements									
1609	P		DGP		-	-	-	-	-		
1610	P		SG		-	-	-	-	-		
1611					-	-	-	-	-		
1612					-	-	-	-	-		
1613	322	Reactor Plant Equipment									
1614	P		DGP		-	-	-	-	-		
1615	P		SG		-	-	-	-	-		
1616					-	-	-	-	-		
1617					-	-	-	-	-		
1618	323	Turbogenerator Units									
1619	P		DGP		-	-	-	-	-		
1620	P		SG		-	-	-	-	-		
1621					-	-	-	-	-		
1622					-	-	-	-	-		
1623	324	Land and Land Rights									
1624	P		DGP		-	-	-	-	-		
1625	P		SG		-	-	-	-	-		
1626					-	-	-	-	-		
1627					-	-	-	-	-		
1628	325	Misc. Power Plant Equipment									
1629	P		DGP		-	-	-	-	-		
1630	P		SG		-	-	-	-	-		
1631					-	-	-	-	-		
1632					-	-	-	-	-		
1633					-	-	-	-	-		
1634	NP	Unclassified Nuclear Plant - Acct 300									
1635	P		SG		-	-	-	-	-		
1636					-	-	-	-	-		
1637					-	-	-	-	-		
1638					-	-	-	-	-		
1639	Total Nuclear Production Plant										
1640					-	-	-	-	-		
1641					-	-	-	-	-		
1642					-	-	-	-	-		
1643	Summary of Nuclear Production Plant by Factor										
1644	DGP				-	-	-	-	-		
1645	DGU				-	-	-	-	-		
1646	SG				-	-	-	-	-		
1647					-	-	-	-	-		
1648	Total Nuclear Plant by Factor										
1649					-	-	-	-	-		
1650	330	Land and Land Rights									
1651	P		DGP		-	-	-	-	-		
1652	P		DGU		-	-	-	-	-		
1653	P		CAGW		25,370,020	19,513,380	5,856,640	-	5,856,640		
1654	P		CAGE		5,945,631	5,945,631	-	-	-		
1655	P		CAGW		-	-	-	-	-		
1656	P		CAGE		-	-	-	-	-		
1657					-	-	-	-	-		
1658					-	-	-	-	-		
1659	331	Structures and Improvements									
1660	P		DGP		-	-	-	-	-		
1661	P		DGU		-	-	-	-	-		
1662	P		CAGW		243,983,698	187,660,340	56,323,358	-	56,323,358		
1663	P		CAGE		15,438,150	15,438,150	-	-	-		
1664	P		CAGW		-	-	-	-	-		
1665	P		CAGE		-	-	-	-	-		
1666					-	-	-	-	-		
1667					-	-	-	-	-		
					B8	259,421,848	203,098,490	56,323,358	-	56,323,358	

OCTOBER 2015 West Control Area											
AMA	FERC	BUS	WCA			UNADJUSTED RESULTS			WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
1748	341	Structures and Improvements									
1749		P	SG		-	-	-	-	-	-	
1750		P	DGU		-	-	-	-	-	-	
1751		P	CAGW		57,533,377	44,251,863	13,281,514	-	13,281,514		
1752		P	CAGE		169,241,899	169,241,899	-	-	-		
1753		P	CAGE		-	-	-	-	-		
1754				B8	226,775,276	213,493,762	13,281,514	-	13,281,514		
1755											
1756	342	Fuel Holders, Producers & Accessories									
1757		P	SG		-	-	-	-	-		
1758		P	DGU		-	-	-	-	-		
1759		P	CAGW		1,622,667	1,248,076	374,591	-	374,591		
1760		P	CAGE		14,248,909	14,248,909	-	-	-		
1761		P	CAGE		-	-	-	-	-		
1762				B8	15,871,576	15,496,985	374,591	-	374,591		
1763											
1764	343	Prime Movers									
1765		P	S		-	-	-	-	-		
1766		P	DGU		-	-	-	-	-		
1767		P	SG		-	-	-	-	-		
1768		P	CAGW		968,660,895	745,046,635	223,614,260	-	223,614,260		
1769		P	CAGE		1,969,854,674	1,969,854,674	-	-	-		
1770		P	CAGE		-	-	-	-	-		
1771				B8	2,938,515,569	2,714,901,309	223,614,260	-	223,614,260		
1772											
1773	344	Generators									
1774		P	S		-	-	-	-	-		
1775		P	DGU		-	-	-	-	-		
1776		P	SG		-	-	-	-	-		
1777		P	CAGW		132,865,765	102,193,855	30,671,910	-	30,671,910		
1778		P	CAGE		339,269,248	339,269,248	-	-	-		
1779		P	CAGE		-	-	-	-	-		
1780				B8	472,135,013	441,463,103	30,671,910	-	30,671,910		
1781											
1782	345	Accessory Electric Plant									
1783		P	SG		-	-	-	-	-		
1784		P	DGU		-	-	-	-	-		
1785		P	CAGW		87,620,854	67,393,680	20,227,174	-	20,227,174		
1786		P	CAGE		237,517,087	237,517,087	-	-	-		
1787		P	CAGE		-	-	-	-	-		
1788				B8	325,137,941	304,910,767	20,227,174	-	20,227,174		
1789											
1790											
1791											
1792	346	Misc. Power Plant Equipment									
1793		P	SG		-	-	-	-	-		
1794		P	DGU		-	-	-	-	-		
1795		P	CAGW		4,028,001	3,098,142	929,859	-	929,859		
1796		P	CAGE		11,074,778	11,074,778	-	-	-		
1797				B8	15,102,779	14,172,920	929,859	-	929,859		
1798											
1799	347	Other Production ARO									
1800		P	S		-	-	-	-	-		
1801					-	-	-	-	-		
1802											
1803	OP	Unclassified Other Prod Plant-Acct 300									
1804		P	S		-	-	-	-	-		
1805		P	SG		1,270,132	1,169,719	100,413	-	100,413		
1806		P	CAGW		-	-	-	-	-		
1807		P	CAGE		-	-	-	-	-		
1808					1,270,132	1,169,719	100,413	-	100,413		
1809											
1810				B8	4,037,825,469	3,747,975,669	289,849,800	-	289,849,800		
1811											
1812		Summary of Other Production Plant by Factor									
1813		S			74,986	74,986	-	-	-		
1814		DGU			-	-	-	-	-		
1815		SG			1,270,132	1,169,719	100,413	-	100,413		
1816		CAGW			1,255,147,595	965,398,208	289,749,387	-	289,749,387		
1817		CAGE			2,781,332,757	2,781,332,757	-	-	-		
1818		SSGCT			-	-	-	-	-		
1819				B8	4,037,825,469	3,747,975,669	289,849,800	-	289,849,800		
1820											
1821		Experimental Plant									
1822	103	Experimental Plant									
1823		P	DGP		-	-	-	-	-		
1824					-	-	-	-	-		
1825											
1826				B8	12,007,494,697	11,202,671,560	804,823,138	-	804,823,138		

OCTOBER 2015 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2196	Summary of General Plant by Factor									
2197	S				596,425,606	550,246,709	46,178,897	-	46,178,897	
2198	JBG				21,141,123	16,288,413	4,852,710	-	4,852,710	
2199	JBE				1,070	828	242	-	242	
2200	SG				(25,615)	(23,590)	(2,025)	-	(2,025)	
2201	SO				271,254,631	252,663,013	18,591,617	-	18,591,617	
2202	SE				-	-	-	-	-	
2203	CN				19,398,152	18,056,313	1,341,840	-	1,341,840	
2204	DEU				-	-	-	-	-	
2205	CAGW				63,379,983	48,748,787	14,631,197	-	14,631,197	
2206	CAGE				202,156,293	202,156,293	-	-	-	
2207	CAEW				-	-	-	-	-	
2208	CAEE				6,685,569	6,685,569	-	-	-	
2209	SSGCT				-	-	-	-	-	
2210	SSGCH				-	-	-	-	-	
2211	Less Capital Leases				(22,589,251)	(21,654,815)	(934,436)	-	(934,436)	
2212	Total General Plant by Factor				1,157,827,561	1,073,167,519	84,660,041	-	84,660,041	
2213	301	Organization								
2214		I-SITUS	S		-	-	-	-	-	
2215		PTD	SO		-	-	-	-	-	
2216		I-SG	CAGW		-	-	-	-	-	
2217		I-SG	CAGE		-	-	-	-	-	
2218		I-SG	SG		-	-	-	-	-	
2219					-	-	-	-	-	
2220	302	Franchise & Consent								
2221		I-SITUS	S		(31,081,215)	(31,081,215)	-	-	-	
2222		I-SG	SG		-	-	-	-	-	
2223		I-SG	CAGW		-	-	-	-	-	
2224		I-SG	CAGE		-	-	-	-	-	
2225		I-SG	CAGW		178,725,803	137,467,156	41,258,647	-	41,258,647	
2226		I-SG	CAGE		14,386,245	14,386,245	-	-	-	
2227		I-DGP	DGP		-	-	-	-	-	
2228		I-DGU	DGU		-	-	-	-	-	
2229					-	-	-	-	-	
2230					-	-	-	-	-	
2231	303	Miscellaneous Intangible Plant								
2232		I-SITUS	S		13,844,788	12,336,740	1,508,049	-	1,508,049	
2233		I-SG	SG		1,581,299	1,456,286	125,013	-	125,013	
2234		PTD	SO		367,199,900	342,032,256	25,167,644	-	25,167,644	
2235		P	SE		-	-	-	-	-	
2236		CUST	CN		135,277,404	125,919,782	9,357,622	-	9,357,622	
2237		I-SG	CAGW		86,111,564	66,232,808	19,878,756	-	19,878,756	
2238		I-SG	CAGE		76,016,932	76,016,932	-	-	-	
2239		P	JBG		1,041,005	802,054	238,951	-	238,951	
2240		P	CAEW		-	-	-	-	-	
2241		P	CAEE		244,763	244,763	-	-	-	
2242		I-SG	CAGE		-	-	-	-	-	
2243		I-SG	CAGE		-	-	-	-	-	
2244					-	-	-	-	-	
2245	303	Less Non-Utility Plant								
2246		I-SITUS	S		-	-	-	-	-	
2247					-	-	-	-	-	
2248	IP	Unclassified Intangible Plant - Acct 300								
2249		I-SITUS	S		-	-	-	-	-	
2250		I-SG	SG		-	-	-	-	-	
2251		I-DGU	DGU		-	-	-	-	-	
2252		PTD	SO		-	-	-	-	-	
2253					-	-	-	-	-	
2254					-	-	-	-	-	
2255		TOTAL INTANGIBLE PLANT				843,348,489	745,813,806	97,534,682	-	97,534,682
2256										
2257	Summary of Intangible Plant by Factor									
2258	S				(17,236,427)	(18,744,475)	1,508,049	-	1,508,049	
2259	JBG				1,041,005	802,054	238,951	-	238,951	
2260	JBE				-	-	-	-	-	
2261	SG				1,581,299	1,456,286	125,013	-	125,013	
2262	SO				367,199,900	342,032,256	25,167,644	-	25,167,644	
2263	CN				135,277,404	125,919,782	9,357,622	-	9,357,622	
2264	CAGW				264,837,367	203,699,964	61,137,403	-	61,137,403	
2265	CAGE				90,403,176	90,403,176	-	-	-	
2266	CAEW				-	-	-	-	-	
2267	CAEE				244,763	244,763	-	-	-	
2268	SSGCT				-	-	-	-	-	
2269	SSGCH				-	-	-	-	-	
2270	SE				-	-	-	-	-	
2271	Total Intangible Plant by Factor				843,348,489	745,813,806	97,534,682	-	97,534,682	
2272	Summary of Unclassified Plant (Account 106)									
2273	DP				46,160,498	44,173,927	1,986,572	-	1,986,572	
2274	DS0				-	-	-	-	-	
2275	GP				12,114,732	11,366,570	748,162	-	748,162	
2276	HP				-	-	-	-	-	
2277	NP				-	-	-	-	-	
2278	OP				1,270,132	1,169,719	100,413	-	100,413	
2279	TP				79,524,807	77,357,389	2,167,418	-	2,167,418	
2280	TS0				-	-	-	-	-	
2281	IP				-	-	-	-	-	
2282	MP				-	-	-	-	-	
2283	SP				17,820,487	15,189,717	2,630,770	-	2,630,770	
2284	Total Unclassified Plant by Factor				156,890,655	149,257,321	7,633,335	-	7,633,335	
2285										
2286	TOTAL ELECTRIC PLANT IN SERVICE				26,217,457,971	24,453,358,221	1,764,099,750	-	1,764,099,750	

OCTOBER 2015 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2428	165	Prepayments								
2429		DMSC	S		19,059,912	19,059,912	-	-	-	
2430		GP	GPS		104,022	96,892	7,130	-	7,130	
2431		PT	SG		1,704,528	1,569,772	134,755	-	134,755	
2432		PT	CAGW		983,688	756,605	227,083	-	227,083	
2433		PT	CAGE		1,244,135	1,244,135	-	-	-	
2434		P	CAEW		4,055	3,133	922	-	922	
2435		P	CAEE		1,457,871	1,457,871	-	-	-	
2436		P	SE		-	-	-	-	-	
2437		PTD	SO		21,975,118	20,468,957	1,506,160	-	1,506,160	
2438		Total Prepayments		B15	46,533,328	44,657,277	1,876,051	-	1,876,051	
2439										
2440	182M	Misc Regulatory Assets								
2441		P	S		179,158,405	178,825,915	332,490	-	332,490	
2442		DEFSG	SG		-	-	-	-	-	
2443		P	CAGE		-	-	-	-	-	
2444		P	CAGE		1,964,244	1,964,244	-	-	-	
2445		P	CAGW		-	-	-	-	-	
2446		DEFSG	JBG		-	-	-	-	-	
2447		P	SE		10,608,209	9,805,189	803,019	-	803,019	
2448		P	CAEW		-	-	-	-	-	
2449		P	CAEE		207,722,073	207,722,073	-	-	-	
2450		T	SO		22,185,743	20,665,147	1,520,597	-	1,520,597	
2451				B11	421,639,674	418,982,568	2,656,106	-	2,656,106	
2452										
2453	186M	Misc Deferred Debits								
2454		LABOR	S		8,546,020	8,546,020	-	-	-	
2455		P	CAEW		-	-	-	-	-	
2456		P	CAEE		-	-	-	-	-	
2457		P	SG		14,914,889	13,735,574	1,179,115	-	1,179,115	
2458		LABOR	SO		134,102	124,911	9,191	-	9,191	
2459		P	SE		-	-	-	-	-	
2460		P	CAGW		5,827,829	4,482,482	1,345,348	-	1,345,348	
2461		DEFSG	CAGE		32,798,524	32,798,524	-	-	-	
2462		P	CAEW		-	-	-	-	-	
2463		P	CAEE		4,422,674	4,422,674	-	-	-	
2464		P	JBE		-	-	-	-	-	
2465		GP	EXCTAX		-	-	-	-	-	
2466		Total Misc. Deferred Debits		B11	66,643,838	64,110,184	2,533,654	-	2,533,654	
2467										
2468		Working Capital								
2469	CWC	Cash Working Capital								
2470		CWC	S		-	-	-	-	-	
2471		CWC	SO		-	-	-	-	-	
2472		CWC	SE		-	-	-	-	-	
2473				B14	-	-	-	-	-	
2474										
2475	OWC	Other Work. Cap.								
2476	131	Cash	GP	SNP	-	-	-	-	-	
2477	135	Working Funds	GP	SG	-	-	-	-	-	
2478	141	Other A/R	GP	SO	-	-	-	-	-	
2479	143	Other A/R	PTD	SO	40,009,858	37,267,609	2,742,250	-	2,742,250	
2480	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)	
2481	232	A/P	P	SO	(7,632,412)	(7,109,291)	(523,121)	-	(523,121)	
2482	232	A/P	P	CAEE	(2,593,389)	(2,593,389)	-	-	-	
2483	232	A/P	T	CAGE	(83,069)	(83,069)	-	-	-	
2484	232	A/P	P	S	(143,327)	(143,327)	-	-	-	
2485	2533	Other Misc. Df. Crd	P	S	(35,567)	(35,567)	-	-	-	
2486	2533	Other Misc. Df. Crd	P	CAEE	-	-	-	-	-	
2487	2533	Other Misc. Df. Crd	P	CAGE	(5,715,369)	(5,715,369)	-	-	-	
2488	230	Asset Restr. Oblig.	P	SE	-	-	-	-	-	
2489	230	Asset Restr. Oblig.	P	CAEW	-	-	-	-	-	
2490	230	Asset Restr. Oblig.	P	CAEE	-	-	-	-	-	
2491	230	Asset Restr. Oblig.	P	S	(8,983,451)	(8,983,451)	-	-	-	
2492	254105	ARO Reg Liability	P	S	-	-	-	-	-	
2493	254105	ARO Reg Liability	P	SE	-	-	-	-	-	
2494	254105	ARO Reg Liability	P	CAGE	(19,803)	(19,803)	-	-	-	
2495	254105	ARO Reg Liability	P	CAEE	19,803	19,803	-	-	-	
2496	2533	Onlie Reclamation	P	CAEE	-	-	-	-	-	
2497				B14	14,823,275	12,604,146	2,219,129	-	2,219,129	
2498										
2499		Total Working Capital			14,823,275	12,604,146	2,219,129	-	2,219,129	

OCTOBER 2015 West Control Area						UNADJUSTED RESULTS				
AMA						WASHINGTON				
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR	Ref						
2726	108363	Storage Battery Equipment								
2727		DPW	S			-	-	-	-	-
2728				B17		-	-	-	-	-
2729										
2730	108364	Poles, Towers & Fixtures								
2731		DPW	S			(582,985,311)	(521,789,695)	(61,195,616)	-	(61,195,616)
2732				B17		(582,985,311)	(521,789,695)	(61,195,616)	-	(61,195,616)
2733										
2734	108365	Overhead Conductors								
2735		DPW	S			(304,544,125)	(274,151,410)	(30,392,715)	-	(30,392,715)
2736				B17		(304,544,125)	(274,151,410)	(30,392,715)	-	(30,392,715)
2737										
2738	108366	Underground Conduit								
2739		DPW	S			(150,564,524)	(140,991,776)	(9,572,748)	-	(9,572,748)
2740				B17		(150,564,524)	(140,991,776)	(9,572,748)	-	(9,572,748)
2741										
2742	108367	Underground Conductors								
2743		DPW	S			(355,823,160)	(344,509,809)	(11,313,351)	-	(11,313,351)
2744				B17		(355,823,160)	(344,509,809)	(11,313,351)	-	(11,313,351)
2745										
2746	108368	Line Transformers								
2747		DPW	S			(484,999,940)	(431,287,459)	(53,712,481)	-	(53,712,481)
2748				B17		(484,999,940)	(431,287,459)	(53,712,481)	-	(53,712,481)
2749										
2750	108369	Services								
2751		DPW	S			(271,607,354)	(247,366,381)	(24,240,972)	-	(24,240,972)
2752				B17		(271,607,354)	(247,366,381)	(24,240,972)	-	(24,240,972)
2753										
2754	108370	Meters								
2755		DPW	S			(90,065,668)	(86,397,527)	(3,668,141)	-	(3,668,141)
2756				B17		(90,065,668)	(86,397,527)	(3,668,141)	-	(3,668,141)
2757										
2758										
2759										
2760	108371	Installations on Customers' Premises								
2761		DPW	S			(7,236,895)	(6,877,001)	(359,894)	-	(359,894)
2762				B17		(7,236,895)	(6,877,001)	(359,894)	-	(359,894)
2763										
2764	108372	Leased Property								
2765		DPW	S			-	-	-	-	-
2766				B17		-	-	-	-	-
2767										
2768	108373	Street Lights								
2769		DPW	S			(29,830,127)	(27,861,592)	(1,968,535)	-	(1,968,535)
2770				B17		(29,830,127)	(27,861,592)	(1,968,535)	-	(1,968,535)
2771										
2772	108D00	Unclassified Dist Plant - Acct 300								
2773		DPW	S			-	-	-	-	-
2774						-	-	-	-	-
2775										
2776	108DS	Unclassified Dist Sub Plant - Acct 300								
2777		DPW	S			-	-	-	-	-
2778						-	-	-	-	-
2779										
2780	108DP	Unclassified Dist Sub Plant - Acct 300								
2781		DPW	S			(4,239,242)	(4,439,030)	199,788	-	199,788
2782						(4,239,242)	(4,439,030)	199,788	-	199,788
2783										
2784										
2785		TOTAL DISTRIBUTION PLANT DEPR		B17		(2,566,911,395)	(2,350,215,008)	(216,696,387)	-	(216,696,387)
2786										
2787		Summary of Distribution Plant Depr by Factor								
2788		S				(2,566,911,395)	(2,350,215,008)	(216,696,387)	-	(216,696,387)
2789										
2790		Total Distribution Depreciation by Factor		B17		(2,566,911,395)	(2,350,215,008)	(216,696,387)	-	(216,696,387)

OCTOBER 2015 West Control Area						UNADJUSTED RESULTS			WASHINGTON		
AMA						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref							
2791	108GP	General Plant Accumulated Depr									
2792		G-SITUS	S		(214,505,446)	(192,561,081)	(21,944,365)	-	(21,944,365)		
2793		G-DGP	DGP		-	-	-	-	-		
2794		G-DGU	DGU		-	-	-	-	-		
2795		G-SG	SG		33,674	31,012	2,662	-	2,662		
2796		CUST	CN		(7,310,437)	(6,804,748)	(505,689)	-	(505,689)		
2797		PTD	SO		(95,876,242)	(89,304,947)	(6,571,296)	-	(6,571,296)		
2798		P	SE		-	-	-	-	-		
2799		G-SG	CAGW		(23,017,468)	(17,703,912)	(5,313,556)	-	(5,313,556)		
2800		G-SG	CAGE		(65,056,140)	(65,056,140)	-	-	-		
2801		P	JBG		(6,492,141)	(5,001,942)	(1,490,199)	-	(1,490,199)		
2802		P	CAEW		-	-	-	-	-		
2803		P	CAEE		(1,852,775)	(1,852,775)	-	-	-		
2804		G-SG	CAGE		-	-	-	-	-		
2805		G-SG	CAGE		-	-	-	-	-		
2806				B17	(414,076,974)	(378,254,532)	(35,822,442)	-	(35,822,442)		
2807											
2808											
2809	108MP	Mining Plant Accumulated Depr.									
2810		P	S		-	-	-	-	-		
2811		P	CAEW		-	-	-	-	-		
2812		P	CAEE		(555,419)	(555,419)	-	-	-		
2813		P	JBE		-	-	-	-	-		
2814				B17	(555,419)	(555,419)	-	-	-		
2815	108MP	Less Centralia Situs Depreciation									
2816		P	S		-	-	-	-	-		
2817				B17	(555,419)	(555,419)	-	-	-		
2818											
2819	1081390	Accum Depr - Capital Lease									
2820		PTD	SO		-	-	-	-	-		
2821					-	-	-	-	-		
2822					-	-	-	-	-		
2823		Remove Capital Leases									
2824					-	-	-	-	-		
2825					-	-	-	-	-		
2826	1081399	Accum Depr - Capital Lease									
2827		P	S		-	-	-	-	-		
2828		P	SE		-	-	-	-	-		
2829					-	-	-	-	-		
2830					-	-	-	-	-		
2831		Remove Capital Leases									
2832					-	-	-	-	-		
2833					-	-	-	-	-		
2834					-	-	-	-	-		
2835		TOTAL GENERAL PLANT ACCUM DEPR				B17	(414,632,393)	(378,809,951)	(35,822,442)	-	(35,822,442)
2836											
2837											
2838											
2839		Summary of General Depreciation by Factor									
2840		S			(214,505,446)	(192,561,081)	(21,944,365)	-	(21,944,365)		
2841		DGP			-	-	-	-	-		
2842		DGU			-	-	-	-	-		
2843		SE			-	-	-	-	-		
2844		SO			(95,876,242)	(89,304,947)	(6,571,296)	-	(6,571,296)		
2845		CN			(7,310,437)	(6,804,748)	(505,689)	-	(505,689)		
2846		SG			33,674	31,012	2,662	-	2,662		
2847		DEU			-	-	-	-	-		
2848		CAGW			(23,017,468)	(17,703,912)	(5,313,556)	-	(5,313,556)		
2849		CAGE			(65,056,140)	(65,056,140)	-	-	-		
2850		CAEW			-	-	-	-	-		
2851		CAEE			(2,408,194)	(2,408,194)	-	-	-		
2852		SSGCT			-	-	-	-	-		
2853		JBG			(6,492,141)	(5,001,942)	(1,490,199)	-	(1,490,199)		
2854		Remove Capital Leases									
2855		Total General Depreciation by Factor				B17	(414,632,393)	(378,809,951)	(35,822,442)	-	(35,822,442)
2856											
2857											
2858		TOTAL ACCUM DEPR - PLANT IN SERV				B17	(8,534,456,712)	(7,854,136,231)	(680,320,480)	-	(680,320,480)
2859	111SP	Accum Prov for Amort-Steam									
2860		P	CAGW		-	-	-	-	-		
2861		P	CAGW		-	-	-	-	-		
2862		P	CAGE		-	-	-	-	-		
2863		P	SG		-	-	-	-	-		
2864					-	-	-	-	-		
2865					-	-	-	-	-		
2866					-	-	-	-	-		

OCTOBER 2015 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2867	111GP	Accum Prov for Amort-General							
2868		G-SITUS	S		(11,630,876)	(10,216,662)	(1,414,214)	-	(1,414,214)
2869		CUST	CN		-	-	-	-	-
2870		I-SG	SG		-	-	-	-	-
2871		PTD	SO		(4,599,938)	(4,284,861)	(315,277)	-	(315,277)
2872		I-SG	CAGW		(171,147)	(131,638)	(39,509)	-	(39,509)
2873		I-SG	CAGE		-	-	-	-	-
2874		P	CAEW		-	-	-	-	-
2875		P	CAEE		-	-	-	-	-
2876		P	SE		-	-	-	-	-
2877				B18	(16,401,961)	(14,632,961)	(1,769,000)	-	(1,769,000)
2878									
2879									
2880	111HP	Accum Prov for Amort-Hydro							
2881		P	DGP		-	-	-	-	-
2882		P	DGU		-	-	-	-	-
2883		P	SG		-	-	-	-	-
2884		P	CAGW		(1,390,361)	(1,069,398)	(320,963)	-	(320,963)
2885		P	CAGE		-	-	-	-	-
2886		P	CAGE		-	-	-	-	-
2887				B18	(1,390,361)	(1,069,398)	(320,963)	-	(320,963)
2888									
2889									
2890	111IP	Accum Prov for Amort-Intangible Plant							
2891		I-SITUS	S		15,753,902	15,753,902	-	-	-
2892		I-DGP	DGP		-	-	-	-	-
2893		I-DGU	DGU		-	-	-	-	-
2894		P	CAEW		-	-	-	-	-
2895		P	CAEE		(205,533)	(205,533)	-	-	-
2896		P	SE		-	-	-	-	-
2897		I-SG	SG		(11,902,428)	(10,961,454)	(940,973)	-	(940,973)
2898		I-SG	CAGW		-	-	-	-	-
2899		I-SG	CAGE		-	-	-	-	-
2900		CUST	CN		(115,462,146)	(107,475,217)	(7,986,930)	-	(7,986,930)
2901		P	CAGE		-	-	-	-	-
2902		P	CAGE		-	-	-	-	-
2903		I-SG	CAGW		(102,965,477)	(79,196,015)	(23,769,463)	-	(23,769,463)
2904		I-SG	CAGE		(28,056,535)	(28,056,535)	-	-	-
2905		PTD	JBG		(393,457)	(303,144)	(90,314)	-	(90,314)
2906		PTD	SO		(297,476,257)	(277,087,426)	(20,388,831)	-	(20,388,831)
2907				B18	(540,707,931)	(487,531,420)	(53,176,510)	-	(53,176,510)
2908	111IP	Less Non-Utility Plant							
2909		NUTIL	OTH		-	-	-	-	-
2910				B18	(540,707,931)	(487,531,420)	(53,176,510)	-	(53,176,510)
2911									
2912	111390	Accum Amtr - Capital Lease							
2913		G-SITUS	S		396,357	396,357	-	-	-
2914		G-SITUS	SG		910,304	836,338	71,966	-	71,966
2915		P	CAGE		-	-	-	594,461	594,461
2916		PTD	CAGW		-	-	-	-	-
2917		PTD	SO		8,673,284	8,078,823	594,461	-	594,461
2918					9,979,946	9,313,518	666,427	594,461	1,260,889
2919									
2920		Remove Capital Lease Amtr			(9,979,946)	(9,313,518)	(666,427)	(594,461)	(1,260,889)
2921									
2922		TOTAL ACCUM PROV FOR AMORTIZ		B18	(558,500,252)	(503,233,779)	(55,266,474)	-	(55,266,474)
2923		AMA							
2924									
2925									
2926									
2927		Summary of Amortization by Factor							
2928		S			4,519,384	5,933,588	(1,414,214)	-	(1,414,214)
2929		DGP			-	-	-	-	-
2930		DGU			-	-	-	-	-
2931		SE			-	-	-	-	-
2932		SO			(293,402,910)	(273,293,264)	(20,109,646)	-	(20,109,646)
2933		CN			(115,462,146)	(107,475,217)	(7,986,930)	-	(7,986,930)
2934		SSGCT			-	-	-	-	-
2935		JBG			(393,457)	(303,144)	(90,314)	-	(90,314)
2936		CAGW			(104,526,985)	(80,397,050)	(24,129,935)	594,461	(23,535,474)
2937		CAGE			(28,056,535)	(28,056,535)	-	-	-
2938		CAEW			-	-	-	-	-
2939		CAEE			(205,533)	(205,533)	-	-	-
2940		SG			(10,992,123)	(10,123,116)	(869,007)	-	(869,007)
2941		Less Capital Lease			(9,979,946)	(9,313,518)	(666,427)	(594,461)	(1,260,889)
2942		Total Provision For Amortization by Factor		B18	(558,500,252)	(503,233,779)	(55,266,474)	(0)	(55,266,474)

**RESULTS OF OPERATIONS
WASHINGTON**

November 2015

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	NOVEMBER 2015
FILE:	WA JAM November 2015
PREPARED BY:	Revenue Requirement Department
DATE:	March 30, 2016
TIME:	10:33:16 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.613
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.88%	5.18%	2.63%
PREFERRED	0.02%	6.75%	0.00%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.30%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.
The debt component of the capital structure in the table above is consistent with Order 08 in UE-140762 issued 3-25-2015.

NOVEMBER 2015 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	403,414,138	371,013,679	32,400,459	0	32,400,459
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	11,057,891	8,707,911	2,349,980	0	2,349,980
5 Other Operating Revenues	2.4	10,746,410	10,118,506	627,903	0	627,903
6 Total Operating Revenues	2.4	425,218,439	389,840,096	35,378,343	0	35,378,343
7						
8 Operating Expenses:						
9 Steam Production	2.6	44,857,066	39,732,319	5,124,747	0	5,124,747
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	3,149,813	2,729,786	420,027	0	420,027
12 Other Power Supply	2.10	38,954,033	31,239,447	7,714,586	0	7,714,586
13 Transmission	2.12	21,023,346	17,797,800	3,225,546	0	3,225,546
14 Distribution	2.13	17,584,256	16,347,441	1,236,814	0	1,236,814
15 Customer Accounts	2.14	7,445,598	6,859,876	585,711	0	585,711
16 Customer Service	2.14	12,195,013	10,225,197	1,969,817	0	1,969,817
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	8,550,890	7,805,295	745,595	0	745,595
19						
20 Total O & M Expenses	2.16	153,760,005	132,737,161	21,022,843	0	21,022,843
21						
22 Depreciation	2.18	55,257,370	51,555,327	3,702,043	0	3,702,043
23 Amortization Expense	2.19	3,631,705	3,226,016	405,689	0	405,689
24 Taxes Other Than Income	2.19	15,204,119	13,146,335	2,057,784	0	2,057,784
25 Income Taxes - Federal	2.22	57,399,739	55,096,651	2,303,088	0	2,303,088
26 Income Taxes - State	2.22	7,486,720	7,486,720	0	0	-
27 Income Taxes - Def Net	2.21	0	0	0	0	0
28 Investment Tax Credit Adj.	2.20	(410,289)	(410,289)	0	0	0
29 Misc Revenue & Expense	2.6	(561)	(381)	(180)	0	(180)
30						
31 Total Operating Expenses	2.22	292,328,807	262,837,540	29,491,267	0	29,491,267
32						
33 Operating Revenue for Return		132,889,631	127,002,556	5,887,075	0	5,887,075
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	25,635,335,879	23,923,269,017	1,712,066,862	0	1,712,066,862
37 Plant Held for Future Use	2.33	53,455,762	53,079,176	376,586	0	376,586
38 Misc Deferred Debits	2.35	370,033,837	358,825,467	11,208,370	0	11,208,370
39 Elec Plant Acq Adj	2.33	36,632,797	36,632,797	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	56,763,818	54,215,865	2,547,952	0	2,547,952
42 Fuel Stock	2.34	189,584,811	184,275,281	5,309,530	0	5,309,530
43 Material & Supplies	2.34	220,891,688	213,668,843	7,222,845	0	7,222,845
44 Working Capital	2.35	16,991,596	14,719,473	2,272,123	0	2,272,123
45 Weatherization Loans	2.34	16,801,042	14,880,509	1,920,533	0	1,920,533
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		26,596,491,029	24,853,566,428	1,742,924,601	0	1,742,924,601
49						
50 Rate Base Deductions:						
51 Accum. Prov For Depr	2.40	(8,287,532,489)	(7,633,183,362)	(654,349,126)	0	(654,349,126)
52 Accum. Prov For Amort	2.41	(540,702,078)	(489,122,885)	(51,579,192)	0	(51,579,192)
53 Accum. Def Income Taxes	2.37	(4,070,229,418)	(3,823,126,596)	(247,102,822)	0	(247,102,822)
54 Unamortized ITC	2.37	(1,012,823)	(904,445)	(108,478)	0	(108,478)
55 Customer Adv for Const	2.36	(35,392,371)	(35,410,091)	17,721	0	17,721
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(82,858,937)	(78,432,233)	(4,426,704)	0	(4,426,704)
58						
59 Total Rate Base Deductions		(13,017,726,214)	(12,060,179,613)	(957,548,602)	0	(957,548,602)
60						
61 Total Rate Base		13,578,762,815	12,793,386,815	785,376,000	0	785,376,000

NOVEMBER 2015 West Control Area						UNADJUSTED RESULTS			WASHINGTON	
AMA						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC	BUS	WCA								
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
149										
150	456	Other Electric Revenue								
151		DMSC	S		(562,090)	(557,712)	(4,378)	-	(4,378)	
152		CUST	CAGE		1,114,122	1,114,122	-	-	-	
153		OTHSE	CAGW		114,654	88,186	26,468	-	26,468	
154		OTHSO	SO		59,313	55,248	4,065	-	4,065	
155		OTHSGR	SG		2,029,250	1,868,823	160,427	-	160,427	
156		OTHSGR	JBG		221,172	170,404	50,767	-	50,767	
157		OTHSGR	WRG		4,477,002	4,263,222	213,780	-	213,780	
158		OTHSGR	WRE		646,663	616,244	30,419	-	30,419	
159		P	CAEW		-	-	-	-	-	
160		P	SE		-	-	-	-	-	
161				B1	8,100,085	7,618,537	481,548	-	481,548	
162										
163		Total Other Electric Revenues			10,746,410	10,118,506	627,903	-	627,903	
164										
165		Total Electric Operating Revenues		B1	425,218,439	389,840,096	35,378,343	-	35,378,343	
166										
167		Summary of Revenues by Factor								
168		S			405,538,617	373,035,978	32,502,638	-	32,502,638	
169		JBG			221,172	170,404	50,767	-	50,767	
170		SE			-	-	-	-	-	
171		SO			375,652	349,905	25,747	-	25,747	
172		SG			2,245,885	2,068,331	177,554	-	177,554	
173		CAEW			-	-	-	-	-	
174		CAEE			-	-	-	-	-	
175		CAGW			10,298,676	7,921,239	2,377,438	-	2,377,438	
176		CAGE			1,414,773	1,414,773	-	-	-	
177		WRG			4,477,002	4,263,222	213,780	-	213,780	
178		WRE			646,663	616,244	30,419	-	30,419	
179		Total Electric Operating Revenues		B1	425,218,439	389,840,096	35,378,343	-	35,378,343	
180		Miscellaneous Revenues								
181	41160	Gain on Sale of Utility Plant - CR								
182		DPW	S		-	-	-	-	-	
183		T	SG		-	-	-	-	-	
184		G	SO		-	-	-	-	-	
185		T	DGU		-	-	-	-	-	
186		P	DGP		-	-	-	-	-	
187					-	-	-	-	-	
188					-	-	-	-	-	
189	41170	Loss on Sale of Utility Plant								
190		DPW	S		-	-	-	-	-	
191		T	CAGW		-	-	-	-	-	
192		T	CAGE		-	-	-	-	-	
193		T	SG		-	-	-	-	-	
194					-	-	-	-	-	
195					-	-	-	-	-	
196	4118	Gain from Emission Allowances								
197		P	S		-	-	-	-	-	
198		P	CAEW		-	-	-	-	-	
199		P	CAEE		-	-	-	-	-	
200		P	SE		-	-	-	-	-	
201				B1	-	-	-	-	-	
202					-	-	-	-	-	
203	41181	Gain from Disposition of NOX Credits								
204		P	SE		-	-	-	-	-	
205					-	-	-	-	-	
206					-	-	-	-	-	
207	4194	Impact Housing Interest Income								
208		P	DGU		-	-	-	-	-	
209					-	-	-	-	-	
210					-	-	-	-	-	
211	421	(Gain) / Loss on Sale of Utility Plant								
212		DPW	S		2,060	2,060	-	-	-	
213		T	DGP		-	-	-	-	-	
214		T	DGU		-	-	-	-	-	
215		CUST	CN		-	-	-	-	-	
216		PTD	SO		(2,621)	(2,442)	(180)	-	(180)	
217		P	CAGW		-	-	-	-	-	
218		P	CAGE		-	-	-	-	-	
219		P	SG		-	-	-	-	-	
220				B1	(561)	(381)	(180)	-	(180)	
221					-	-	-	-	-	
222		Total Miscellaneous Revenues			(561)	(381)	(180)	-	(180)	
223		Miscellaneous Expenses								
224	4311	Interest on Customer Deposits								
225		CUST	S		-	-	-	-	-	
226					-	-	-	-	-	
227		Total Miscellaneous Expenses			-	-	-	-	-	
228					-	-	-	-	-	
229		Net Misc Revenue and Expense			(561)	(381)	(180)	-	(180)	
230					-	-	-	-	-	

NOVEMBER 2015 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
ACCT	DESCRIP	FUNC	FACTOR							
231	500	Operation Supervision & Engineering								
232		P	SG		-	-	-	-	-	-
233		P	CAGW		2,702	2,078	624	-	-	624
234		P	CAGE		22,563	22,563	-	-	-	-
235		P	JBG		1,359,166	1,047,185	311,981	-	-	311,981
236		P	CAGE		-	-	-	-	-	-
237				B2	1,384,432	1,071,826	312,605	-	-	312,605
238										
239	501	Fuel Related								
240		P	SE		5,556	5,135	421	-	-	421
241		P	SE		-	-	-	-	-	-
242		P	SE		-	-	-	-	-	-
243		P	CAGW		111,158	85,497	25,661	-	-	25,661
244		P	CAGE		-	-	-	-	-	-
245		P	CAEW		-	-	-	-	-	-
246		P	CAEE		1,388,664	1,388,664	-	-	-	-
247		P	JBE		34,325	26,563	7,762	-	-	7,762
248		P	CAEE		-	-	-	-	-	-
249		P	JBG		-	-	-	-	-	-
250				B2	1,539,702	1,505,859	33,843	-	-	33,843
251										
252	501NPC	Fuel Related								
253			SE		-	-	-	-	-	-
254			SE		-	-	-	-	-	-
255			SE		-	-	-	-	-	-
256			CAGW		-	-	-	-	-	-
257			CAGE		-	-	-	-	-	-
258			CAEW		17,089,959	13,203,468	3,886,491	-	-	3,886,491
259			CAEE		-	-	-	-	-	-
260			JBE		-	-	-	-	-	-
261			CAEE		-	-	-	-	-	-
262			JBG		-	-	-	-	-	-
263				B2	17,089,959	13,203,468	3,886,491	-	-	3,886,491
264										
265		Total Fuel Related			18,629,661	14,709,327	3,920,334	-	-	3,920,334
266										
267	502	Steam Expenses								
268		P	SG		-	-	-	-	-	-
269		P	CAGW		92,203	70,918	21,285	-	-	21,285
270		P	CAGE		4,140,719	4,140,719	-	-	-	-
271		P	JBG		419,732	323,387	96,345	-	-	96,345
272		P	CAGE		-	-	-	-	-	-
273				B2	4,652,654	4,535,024	117,630	-	-	117,630
274										
275	503	Steam From Other Sources								
276		P	SE		-	-	-	-	-	-
277		P	CAEW		-	-	-	-	-	-
278		P	CAEE		-	-	-	-	-	-
279				B2	-	-	-	-	-	-
280										
281	503NPC	Steam From Other Sources-NPC								
282			SE		-	-	-	-	-	-
283			CAEW		-	-	-	-	-	-
284			CAEE	B2	-	-	-	-	-	-
285					-	-	-	-	-	-
286										
287	505	Electric Expenses								
288		P	SG		-	-	-	-	-	-
289		P	CAGW		5,748	4,421	1,327	-	-	1,327
290		P	CAGE		376,163	376,163	-	-	-	-
291		P	JBG		-	-	-	-	-	-
292		P	CAGE		-	-	-	-	-	-
293				B2	381,911	380,584	1,327	-	-	1,327
294										
295	506	Misc. Steam Expense								
296		P	SG		-	-	-	-	-	-
297		P	SE		-	-	-	-	-	-
298		P	CAGW		159,578	122,740	36,838	-	-	36,838
299		P	CAGE		6,195,758	6,195,758	-	-	-	-
300		P	JBG		(590,926)	(455,285)	(135,640)	-	-	(135,640)
301		P	CAGE		-	-	-	-	-	-
302				B2	5,764,411	5,863,213	(98,802)	-	-	(98,802)

NOVEMBER 2015 West Control Area					UNADJUSTED RESULTS				
AMA					WASHINGTON				
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT		FUNC	FACTOR						
303									
304	507	Rents							
305		P	SG		-	-	-	-	-
306		P	CAGW		4,036	3,104	932	-	932
307		P	CAGE		7,513	7,513	-	-	-
308		P	JBG		46,944	36,169	10,776	-	10,776
309		P	CAGE		-	-	-	-	-
310				B2	58,494	46,786	11,707	-	11,707
311									
312	510	Maint Supervision & Engineering							
313		P	SG		-	-	-	-	-
314		P	CAGW		16,657	12,812	3,845	-	3,845
315		P	CAGE		502,445	502,445	-	-	-
316		P	JBG		58,049	44,724	13,324	-	13,324
317		P	CAGE		-	-	-	-	-
318				B2	577,151	559,981	17,170	-	17,170
319									
320									
321									
322	511	Maintenance of Structures							
323		P	SG		-	-	-	-	-
324		P	CAGW		31,172	23,976	7,196	-	7,196
325		P	CAGE		1,351,927	1,351,927	-	-	-
326		P	JBG		1,059,034	815,945	243,090	-	243,090
327		P	CAGE		-	-	-	-	-
328				B2	2,442,133	2,191,847	250,285	-	250,285
329									
330	512	Maintenance of Boiler Plant							
331		P	SG		-	-	-	-	-
332		P	CAGW		226,787	174,434	52,354	-	52,354
333		P	CAGE		6,007,028	6,007,028	-	-	-
334		P	JBG		1,446,393	1,114,389	332,003	-	332,003
335		P	CAGE		-	-	-	-	-
336				B2	7,680,208	7,295,851	384,357	-	384,357
337									
338	513	Maintenance of Electric Plant							
339		P	SG		-	-	-	-	-
340		P	CAGW		22,898	17,612	5,286	-	5,286
341		P	CAGE		1,572,520	1,572,520	-	-	-
342		P	JBG		634,346	488,739	145,607	-	145,607
343		P	CAGE		-	-	-	-	-
344				B2	2,229,763	2,078,870	150,893	-	150,893
345									
346	514	Maintenance of Misc. Steam Plant							
347		P	SG		-	-	-	-	-
348		P	CAGW		24,741	19,030	5,711	-	5,711
349		P	CAGE		807,017	807,017	-	-	-
350		P	JBG		224,490	172,961	51,529	-	51,529
351		P	CAGE		-	-	-	-	-
352				B2	1,056,248	999,008	57,241	-	57,241
353									
354		Total Steam Power Generation		B2	44,857,066	39,732,319	5,124,747	-	5,124,747

NOVEMBER 2015 West Control Area									
AMA	FERC	BUS	WCA			UNADJUSTED RESULTS		WASHINGTON	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
355	517	Operation Super & Engineering							
356		P	SG		-	-	-	-	-
357					-	-	-	-	-
358					-	-	-	-	-
359	518	Nuclear Fuel Expense							
360		P	SE		-	-	-	-	-
361					-	-	-	-	-
362					-	-	-	-	-
363					-	-	-	-	-
364	519	Coolants and Water							
365		P	SG		-	-	-	-	-
366					-	-	-	-	-
367					-	-	-	-	-
368	520	Steam Expenses							
369		P	SG		-	-	-	-	-
370					-	-	-	-	-
371					-	-	-	-	-
372					-	-	-	-	-
373					-	-	-	-	-
374	523	Electric Expenses							
375		P	SG		-	-	-	-	-
376					-	-	-	-	-
377					-	-	-	-	-
378	524	Misc. Nuclear Expenses							
379		P	SG		-	-	-	-	-
380					-	-	-	-	-
381					-	-	-	-	-
382	528	Maintenance Super & Engineering							
383		P	SG		-	-	-	-	-
384					-	-	-	-	-
385					-	-	-	-	-
386	529	Maintenance of Structures							
387		P	SG		-	-	-	-	-
388					-	-	-	-	-
389					-	-	-	-	-
390	530	Maintenance of Reactor Plant							
391		P	SG		-	-	-	-	-
392					-	-	-	-	-
393					-	-	-	-	-
394	531	Maintenance of Electric Plant							
395		P	SG		-	-	-	-	-
396					-	-	-	-	-
397					-	-	-	-	-
398	532	Maintenance of Misc Nuclear							
399		P	SG		-	-	-	-	-
400					-	-	-	-	-
401					-	-	-	-	-
402					-	-	-	-	-
403					-	-	-	-	-
		Total Nuclear Power Generation							

NOVEMBER 2015 West Control Area											
AMA						UNADJUSTED RESULTS			WASHINGTON		
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT	DESCRIP	FUNC	FACTOR	Ref							
632	Summary of Production Expense by Factor										
633	S					224,888	227,249	(2,361)	-	(2,361)	
634	SG					3,041,115	2,800,693	240,422	-	240,422	
635	SE					5,556	5,135	421	-	421	
636	JBG					4,880,836	3,760,495	1,120,342	-	1,120,342	
637	TROJP					-	-	-	-	-	
638	JBE					34,991	27,079	7,912	-	7,912	
639	DGP					-	-	-	-	-	
640	DEU					-	-	-	-	-	
641	DEP					-	-	-	-	-	
642	CAGW					28,445,280	21,878,720	6,566,560	-	6,566,560	
643	CAGE					25,519,432	25,519,432	-	-	-	
644	CAEW					23,420,150	18,094,086	5,326,064	-	5,326,064	
645	CAEE					1,388,664	1,388,664	-	-	-	
646	SNPPS					-	-	-	-	-	
647	SNPP0					-	-	-	-	-	
648	DGU					-	-	-	-	-	
649	MC					-	-	-	-	-	
650	SSGCT					-	-	-	-	-	
651	SSECT					-	-	-	-	-	
652	SSGC					-	-	-	-	-	
653	SSGCH					-	-	-	-	-	
654	SSECH					-	-	-	-	-	
655	Total Production Expense by Factor					B2	86,960,912	73,701,552	13,259,360	-	13,259,360
656	560	Operation Supervision & Engineering									
657	T		SG			559,046	514,849	44,197	-	44,197	
658	T		JBG			-	-	-	-	-	
659	T		CAGW			29,365	22,586	6,779	-	6,779	
660	T		CAGE			36,416	36,416	-	-	-	
661						B2	624,828	573,852	50,976	-	50,976
662											
663	561	Load Dispatching									
664	T		SG			6,991,719	6,438,973	552,746	-	552,746	
665	T		CAGW			24,925	19,171	5,754	-	5,754	
666	T		CAGE			83,245	83,245	-	-	-	
667						B2	7,099,889	6,541,389	558,500	-	558,500
668	562	Station Expense									
669	T		SG			85,248	78,508	6,739	-	6,739	
670	T		JBG			1,463	1,128	336	-	336	
671	T		CAGW			28,411	21,852	6,559	-	6,559	
672	T		CAGE			130,298	130,298	-	-	-	
673						B2	245,420	231,786	13,634	-	13,634
674											
675	563	Overhead Line Expense									
676	T		SG			-	-	-	-	-	
677	T		CAGW			6,106	4,697	1,410	-	1,410	
678	T		CAGE			24,592	24,592	-	-	-	
679						B2	30,698	29,288	1,410	-	1,410
680											
681	564	Underground Line Expense									
682	T		SG			-	-	-	-	-	
683	T		CAGW			-	-	-	-	-	
684	T		CAGE			-	-	-	-	-	
685						B2	-	-	-	-	
686											
687	565	Transmission of Electricity by Others									
688	T		SG			-	-	-	-	-	
689	T		SE			-	-	-	-	-	
690	T		CAGW			-	-	-	-	-	
691	T		CAGE			-	-	-	-	-	
692	T		CAEW			-	-	-	-	-	
693	T		CAEE			-	-	-	-	-	
694						B2	-	-	-	-	
695											
696	565NPC	Transmission of Electricity by Others-NPC									
697	T		SG			-	-	-	-	-	
698	T		SE			-	-	-	-	-	
699	T		CAGW			9,743,144	7,493,950	2,249,194	-	2,249,194	
700	T		CAGE			-	-	-	-	-	
701	T		CAEW			-	-	-	-	-	
702	T		CAEE			-	-	-	-	-	
703						B2	9,743,144	7,493,950	2,249,194	-	2,249,194
704											
705	Total Transmission of Electricity by Others						9,743,144	7,493,950	2,249,194	-	2,249,194
706											
707	566	Misc. Transmission Expense									
708	T		SG			129,439	119,206	10,233	-	10,233	
709	T		CAGW			24,208	18,620	5,588	-	5,588	
710	T		CAGE			40,254	40,254	-	-	-	
711	0		S			-	-	-	-	-	
712						B2	193,902	178,080	15,822	-	15,822
713											
714	567	Rents - Transmission									
715	T		SG			(16,560)	(15,251)	(1,309)	-	(1,309)	
716	T		CAGW			269,701	207,441	62,260	-	62,260	
717	T		JBG			-	-	-	-	-	
718	T		CAGE			340,840	340,840	-	-	-	
719						B2	593,981	533,030	60,951	-	60,951
720											

NOVEMBER 2015 West Control Area						UNADJUSTED RESULTS				
AMA						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON
FERC	DESCRIP	BUS	WCA	Ref						ADJ TOTAL
ACCT		FUNC	FACTOR							
951	916	Misc. Sales Expense								
952		CUST	S		-	-	-	-	-	-
953		CUST	CN		-	-	-	-	-	-
954				B2	-	-	-	-	-	-
955										
956		TOTAL SALES EXPENSE								
957										
958										
959		Total Sales Expense by Factor								
960		S			-	-	-	-	-	-
961		CN			-	-	-	-	-	-
962		Total Sales Expense by Factor		B2	-	-	-	-	-	-
963										
964		Total Customer Service Exp Including Sales			12,195,013	10,225,197	1,969,817	-	-	1,969,817
965	920	Administrative & General Salaries								
966		PTD	S		(27,851)	(27,851)	-	-	-	-
967		CUST	CN		-	-	-	-	-	-
968		PTD	SO		6,815,705	6,348,561	467,144	-	-	467,144
969				B2	6,787,855	6,320,710	467,144	-	-	467,144
970										
971	921	Office Supplies & expenses								
972		PTD	S		40,721	39,762	958	-	-	958
973		CUST	CN		10,403	9,683	720	-	-	720
974		PTD	SO		830,784	773,824	56,940	-	-	56,940
975				B2	881,888	823,270	58,618	-	-	58,618
976										
977	922	A&G Expenses Transferred								
978		PTD	S		-	-	-	-	-	-
979		CUST	CN		-	-	-	-	-	-
980		PTD	SO		(3,542,005)	(3,299,239)	(242,767)	-	-	(242,767)
981				B2	(3,542,005)	(3,299,239)	(242,767)	-	-	(242,767)
982										
983	923	Outside Services								
984		PTD	S		32,624	1,110	31,514	-	-	31,514
985		P	CAGW		-	-	-	-	-	-
986		PTD	SO		1,980,748	1,844,988	135,759	-	-	135,759
987				B2	2,013,372	1,846,098	167,274	-	-	167,274
988										
989	924	Property Insurance								
990			S		805,874	805,874	-	-	-	-
991			CAGW		-	-	-	-	-	-
992		PTD	SO		17,419	16,225	1,194	-	-	1,194
993				B2	823,293	822,099	1,194	-	-	1,194
994										
995	925	Injuries & Damages								
996			S		197,422	197,422	-	-	-	-
997		PTD	SO		1,456,824	1,356,974	99,850	-	-	99,850
998				B2	1,654,246	1,554,397	99,850	-	-	99,850
999										
1000	926	Employee Pensions & Benefits								
1001		LABOR	S		-	-	-	-	-	-
1002		CUST	CN		-	-	-	-	-	-
1003		LABOR	SO		-	-	-	-	-	-
1004				B2	-	-	-	-	-	-
1005										
1006	927	Franchise Requirements								
1007		DMSC	S		-	-	-	-	-	-
1008		DMSC	SO		-	-	-	-	-	-
1009				B2	-	-	-	-	-	-
1010										
1011	928	Regulatory Commission Expense								
1012		DMSC	S		1,506,325	1,231,926	274,399	-	-	274,399
1013		CUST	CAEE		-	-	-	-	-	-
1014		DMSC	SO		223,137	207,843	15,294	-	-	15,294
1015		CUST	CAGW		198,169	152,422	45,747	-	-	45,747
1016		DMSC	CAGE		15,556	15,556	-	-	-	-
1017		FERC	SG		160,504	147,815	12,689	-	-	12,689
1018				B2	2,103,690	1,755,561	348,129	-	-	348,129
1019										
1020	929	Duplicate Charges								
1021		LABOR	S		-	-	-	-	-	-
1022		FERC	CAGW		-	-	-	-	-	-
1023		0	CN		-	-	-	-	-	-
1024		0	JBG		-	-	-	-	-	-
1025		0	SG		-	-	-	-	-	-
1026		LABOR	SNPD		-	-	-	-	-	-
1027		LABOR	SO		(599,797)	(558,687)	(41,110)	-	-	(41,110)
1028				B2	(599,797)	(558,687)	(41,110)	-	-	(41,110)
1029										
1030	930	Misc General Expenses								
1031		PTD	S		55,861	55,637	224	-	-	224
1032		CUST	CAGE		-	-	-	-	-	-
1033		LABOR	SO		(4,802,553)	(4,473,389)	(329,164)	-	-	(329,164)
1034				B2	(4,746,692)	(4,417,752)	(328,940)	-	-	(328,940)
1035										
1036	931	Rents								
1037		PTD	S		103,633	98,620	5,013	-	-	5,013
1038		PTD	SO		480,847	447,890	32,957	-	-	32,957
1039				B2	584,480	546,510	37,970	-	-	37,970
1040										
1041	935	Maintenance of General Plant								
1042		G	S		91,084	84,174	6,910	-	-	6,910
1043		CUST	CN		15,660	14,577	1,083	-	-	1,083
1044		G	SO		2,483,816	2,313,577	170,239	-	-	170,239
1045				B2	2,590,560	2,412,327	178,233	-	-	178,233
1046										
1047		TOTAL ADMINISTRATIVE & GEN EXP		B2	8,550,890	7,805,295	745,595	-	-	745,595
1048										
1049		Summary of A&G Expense by Factor								
1050		S			2,805,693	2,486,674	319,019	-	-	319,019
1051		SO			5,344,905	4,978,569	366,336	-	-	366,336
1052		SG			160,504	147,815	12,689	-	-	12,689
1053		CN			26,063	24,260	1,803	-	-	1,803
1054		CAGW			198,169	152,422	45,747	-	-	45,747
1055		CAGE			15,556	15,556	-	-	-	-
1056		Total A&G Expense by Factor		B2	8,550,890	7,805,295	745,595	-	-	745,595
1057										
1058		TOTAL O&M EXPENSE		B2	153,760,005	132,737,161	21,022,843	-	-	21,022,843

NOVEMBER 2015 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR	Ref						
1136	403GV0	General Vehicles								
1137		G-SG	SG			-	-	-	-	-
1138						-	-	-	-	-
1139						-	-	-	-	-
1140	403MP	Mining Depreciation								
1141		P	CAEE			-	-	-	-	-
1142				B3		-	-	-	-	-
1143						-	-	-	-	-
1144	403EP	Experimental Plant Depreciation								
1145		P	DGP			-	-	-	-	-
1146		P	SG			-	-	-	-	-
1147						-	-	-	-	-
1148	4031	ARO Depreciation								
1149			S			-	-	-	-	-
1150						-	-	-	-	-
1151						-	-	-	-	-
1152						-	-	-	-	-
1153						-	-	-	-	-
1154						-	-	-	-	-
1155						-	-	-	-	-
1156						-	-	-	-	-
1157						-	-	-	-	-
1158						-	-	-	-	-
1159						-	-	-	-	-
1160						-	-	-	-	-
1161						-	-	-	-	-
1162						-	-	-	-	-
1163						-	-	-	-	-
1164						-	-	-	-	-
1165						-	-	-	-	-
1166						-	-	-	-	-
1167						-	-	-	-	-
1168						-	-	-	-	-
1169						-	-	-	-	-
1170						-	-	-	-	-
1171	404GP	Amort of LT Plant - Capital Lease Gen								
1172		I-SITUS	S			55,710	49,611	6,099	-	6,099
1173		I-SG	SG			-	-	-	-	-
1174		PTD	SO			43,014	40,066	2,948	-	2,948
1175		I-DGU	DGU			-	-	-	-	-
1176		CUST	CN			4,511	4,199	312	-	312
1177		I-SG	CAGW			-	-	-	-	-
1178		I-SG	CAGE			-	-	-	-	-
1179		I-DGP	DGP			-	-	-	-	-
1180				B4		103,235	93,876	9,359	-	9,359
1181						-	-	-	-	-
1182	404SP	Amort of LT Plant - Cap Lease Steam								
1183		P	SG			-	-	-	-	-
1184		P	DGP			-	-	-	-	-
1185						-	-	-	-	-
1186						-	-	-	-	-
1187	404IP	Amort of LT Plant - Intangible Plant								
1188		I-SITUS	S			91,483	91,483	-	-	-
1189		P	SE			-	-	-	-	-
1190		I-SG	SG			386,515	355,958	30,557	-	30,557
1191		PTD	SO			1,012,733	943,321	69,412	-	69,412
1192		CUST	CN			273,314	254,408	18,906	-	18,906
1193		I-SG	CAGW			-	-	-	-	-
1194		I-SG	CAGE			-	-	-	-	-
1195		I-DGP	DGP			-	-	-	-	-
1196		I-SG	CAGE			-	-	-	-	-
1197		I-SG	CAGE			-	-	-	-	-
1198		I-SG	CAGW			1,156,130	889,239	266,891	-	266,891
1199		I-SG	CAGE			346,971	346,971	-	-	-
1200		P	JBG			23,027	17,741	5,286	-	5,286
1201		P	CAEW			-	-	-	-	-
1202		P	CAEE			4,079	4,079	-	-	-
1203		I-DGU	DGU			-	-	-	-	-
1204				B4		3,294,253	2,903,201	391,052	-	391,052
1205						-	-	-	-	-
1206	404MP	Amort of LT Plant - Mining Plant								
1207		P	SE			-	-	-	-	-
1208						-	-	-	-	-
1209						-	-	-	-	-

NOVEMBER 2015 West Control Area										
AMA										
FERC	BUS	WCA				UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1366	41110	Deferred Income Tax - Federal-CR								
1367		GP	S		-	-	-	-	-	
1368		DPW	CIAC		-	-	-	-	-	
1369		GP	SCHMDEXP		-	-	-	-	-	
1370		GP	SNP		-	-	-	-	-	
1371		PT	SG		-	-	-	-	-	
1372		PT	SNPD		-	-	-	-	-	
1373		LABOR	SO		-	-	-	-	-	
1374		IBT	TAXDEPR		-	-	-	-	-	
1375		CUST	JBG		-	-	-	-	-	
1376		CUST	BADDEBT		-	-	-	-	-	
1377		GP	GPS		-	-	-	-	-	
1378		P	SGCT		-	-	-	-	-	
1379		P	JBE		-	-	-	-	-	
1380		PT	CAGW		-	-	-	-	-	
1381		PT	CAGE		-	-	-	-	-	
1382		P	SE		-	-	-	-	-	
1383		P	CAEE		-	-	-	-	-	
1384				B7	-	-	-	-	-	
1385										
1386				B7	-	-	-	-	-	
1387	SCHMAF	Additions - Flow Through								
1388		SCHMAF	S		-	-	-	-	-	
1389		SCHMAF	SNP		-	-	-	-	-	
1390		SCHMAF	SO		-	-	-	-	-	
1391		SCHMAF	SE		-	-	-	-	-	
1392		SCHMAF	TROJP		-	-	-	-	-	
1393		SCHMAF	DGP		-	-	-	-	-	
1394				B6	-	-	-	-	-	
1395										
1396	SCHMAP	Additions - Permanent								
1397		P	S		-	-	-	-	-	
1398		P	BADDEBT		-	-	-	-	-	
1399		P	JBE		-	-	-	-	-	
1400		P	SCHMDEXP		-	-	-	-	-	
1401		P	CAEE		-	-	-	-	-	
1402		P	CAGW		-	-	-	-	-	
1403		P	CAGE		-	-	-	-	-	
1404		LABOR	SNP		-	-	-	-	-	
1405		SCHMAP-SO	SO		-	-	-	-	-	
1406										
1407				B6	-	-	-	-	-	
1408										
1409	SCHMAT	Additions - Temporary								
1410		SCHMAT-SITUS	S		-	-	-	-	-	
1411		P	JBE		-	-	-	-	-	
1412		DPW	CIAC		-	-	-	-	-	
1413		SCHMAT-SNP	SNP		-	-	-	-	-	
1414		P	TROJD		-	-	-	-	-	
1415		P	CN		-	-	-	-	-	
1416		SCHMAT-SE	SE		-	-	-	-	-	
1417		P	SG		-	-	-	-	-	
1418		SCHMAT	GPS		-	-	-	-	-	
1419		SCHMAT-SO	SO		-	-	-	-	-	
1420		SCHMAT-SNP	SNPD		-	-	-	-	-	
1421		P	JBG		-	-	-	-	-	
1422		CUST	BADDEBT		-	-	-	-	-	
1423		P	CAGW		-	-	-	-	-	
1424		P	CAGE		-	-	-	-	-	
1425		SCHMAT-SE	CAEW		-	-	-	-	-	
1426		SCHMAT-SE	CAEE		-	-	-	-	-	
1427		BOOKDEPR	SCHMDEXP		-	-	-	-	-	
1428				B6	-	-	-	-	-	
1429										
1430				B6	-	-	-	-	-	
1431										
1432	SCHMDF	Deductions - Flow Through								
1433		SCHMDF	S		-	-	-	-	-	
1434		SCHMDF	CAGW		-	-	-	-	-	
1435		SCHMDF	CAGE		-	-	-	-	-	
1436		SCHMDF	DGP		-	-	-	-	-	
1437		SCHMDF	DGU		-	-	-	-	-	
1438				B6	-	-	-	-	-	

NOVEMBER 2015 West Control Area											
AMA						UNADJUSTED RESULTS			WASHINGTON		
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT	DESCRIP	FUNC	FACTOR	Ref							
1439	SCHMDF	Deductions - Permanent									
1440		SCHMDP	S			-	-	-	-	-	
1441		P	SE			-	-	-	-	-	
1442		P	CAEW			-	-	-	-	-	
1443		P	CAEE			-	-	-	-	-	
1444		PTD	SNP			-	-	-	-	-	
1445		SCHMDP	JBE			-	-	-	-	-	
1446		P	SCHMDEXP			-	-	-	-	-	
1447		SCHMDP-SO	SO			-	-	-	-	-	
1448				B6		-	-	-	-	-	
1449											
1450	SCHMDT	Deductions - Temporary									
1451		GP	S			-	-	-	-	-	
1452		CUST	BADDEBT			-	-	-	-	-	
1453		CUST	CN			-	-	-	-	-	
1454		SCHMDT-SNP	SNP			-	-	-	-	-	
1455		DPW	SNPD			-	-	-	-	-	
1456		P	JBE			-	-	-	-	-	
1457		P	SE			-	-	-	-	-	
1458		SCHMDT-SG	SG			-	-	-	-	-	
1459		SCHMDT-GPS	GPS			-	-	-	-	-	
1460		SCHMDT-SO	SO			-	-	-	-	-	
1461		TAXDEPR	TAXDEPR			-	-	-	-	-	
1462		SCHMDT-SG	CAGW			-	-	-	-	-	
1463		SCHMDT-SG	CAGE			-	-	-	-	-	
1464		P	JBG			-	-	-	-	-	
1465		P	CAEE			-	-	-	-	-	
1466		P	TROJD			-	-	-	-	-	
1467				B6		-	-	-	-	-	
1468											
1469		TOTAL SCHEDULE - M DEDUCTIONS									
1470				B6		-	-	-	-	-	
1471		TOTAL SCHEDULE - M ADJUSTMENTS									
1472				B6		-	-	-	-	-	
1473											
1474	40911	State Income Taxes									
1475		IBT	IBT			7,486,720	7,486,720	-	-	-	
1476		Credits	IBT			-	-	-	-	-	
1477			CAGE			-	-	-	-	-	
1478			IBT			-	-	-	-	-	
1479		TOTAL STATE TAXES									
1480				B6		7,486,720	7,486,720	-	-	-	
1481											
1482		Calculation of Taxable Income:									
1483		Operating Revenues					425,218,439	389,840,096	35,378,343	-	35,378,343
1484		Operating Deductions:									
1485		O & M Expenses					153,760,005	132,737,161	21,022,843	-	21,022,843
1486		Depreciation Expense					55,257,370	51,555,327	3,702,043	-	3,702,043
1487		Amortization Expense					3,631,705	3,226,016	405,689	-	405,689
1488		Taxes Other Than Income					15,204,119	13,146,335	2,057,784	-	2,057,784
1489		Interest & Dividends (AFUDC-Equity)					(3,709,519)	(3,478,760)	(230,759)	-	(230,759)
1490		Misc Revenue & Expense					(561)	(381)	(180)	-	(180)
1491		Total Operating Deductions					224,143,118	197,185,698	26,957,421	-	26,957,421
1492		Other Deductions:									
1493		Interest Deductions					29,589,346	27,748,675	1,840,671	-	1,840,671
1494		Interest on PCRBS					-	-	-	-	-
1495		Schedule M Adjustments					-	-	-	-	-
1496											
1497		Income Before State Taxes					171,485,974	164,905,723	6,580,251	-	6,580,251
1498											
1499		State Income Taxes					7,486,720	7,486,720	-	-	-
1500											
1501		Total Taxable Income					163,999,255	157,419,003	6,580,251	-	6,580,251
1502											
1503		Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1504											
1505		Federal Income Tax - Calculated					57,399,739	55,096,651	2,303,088	-	2,303,088
1506											
1507		Adjustments to Calculated Tax:									
1508	40910	Fed. Credit	P	SE		-	-	-	-	-	
1509	40910	Fed. Credit	P	JBE		-	-	-	-	-	
1510	40910	Fed. Credit	P	SO		-	-	-	-	-	
1511	40910	Fed. Credit	P	SG		-	-	-	-	-	
1512	40910	Fed. Credit		CAGW		-	-	-	-	-	
1513	40910	Fed. Credit		CAEE		-	-	-	-	-	
1514		FEDERAL INCOME TAX									
1515						57,399,739	55,096,651	2,303,088	-	2,303,088	
1516		TOTAL OPERATING EXPENSES									
						292,328,807	262,837,540	29,491,267	-	29,491,267	

NOVEMBER 2015 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
ACCT	DESCRIP	FUNC	FACTOR							
1748	341	Structures and Improvements								
1749		P	SG	-	-	-	-	-		
1750		P	DGU	-	-	-	-	-		
1751		P	CAGW	57,411,174	44,157,870	13,253,304	-	13,253,304		
1752		P	CAGE	168,499,846	168,499,846	-	-	-		
1753		P	CAGE	-	-	-	-	-		
1754				B8	225,911,020	212,657,716	13,253,304	-	13,253,304	
1755										
1756	342	Fuel Holders, Producers & Accessories								
1757		P	SG	-	-	-	-	-		
1758		P	DGU	-	-	-	-	-		
1759		P	CAGW	1,622,667	1,248,076	374,591	-	374,591		
1760		P	CAGE	14,246,807	14,246,807	-	-	-		
1761		P	CAGE	-	-	-	-	-		
1762				B8	15,869,475	15,494,884	374,591	-	374,591	
1763										
1764	343	Prime Movers								
1765		P	S	-	-	-	-	-		
1766		P	DGU	-	-	-	-	-		
1767		P	SG	-	-	-	-	-		
1768		P	CAGW	954,867,707	734,437,589	220,430,118	-	220,430,118		
1769		P	CAGE	1,939,917,793	1,939,917,793	-	-	-		
1770		P	CAGE	-	-	-	-	-		
1771				B8	2,894,785,500	2,674,355,382	220,430,118	-	220,430,118	
1772										
1773	344	Generators								
1774		P	S	-	-	-	-	-		
1775		P	DGU	-	-	-	-	-		
1776		P	SG	-	-	-	-	-		
1777		P	CAGW	132,673,089	102,045,658	30,627,431	-	30,627,431		
1778		P	CAGE	338,228,609	338,228,609	-	-	-		
1779		P	CAGE	-	-	-	-	-		
1780				B8	470,901,699	440,274,268	30,627,431	-	30,627,431	
1781										
1782	345	Accessory Electric Plant								
1783		P	SG	-	-	-	-	-		
1784		P	DGU	-	-	-	-	-		
1785		P	CAGW	87,616,808	67,390,568	20,226,240	-	20,226,240		
1786		P	CAGE	237,258,265	237,258,265	-	-	-		
1787		P	CAGE	-	-	-	-	-		
1788				B8	324,875,073	304,648,833	20,226,240	-	20,226,240	
1789										
1790										
1791										
1792	346	Misc. Power Plant Equipment								
1793		P	SG	-	-	-	-	-		
1794		P	DGU	-	-	-	-	-		
1795		P	CAGW	4,028,379	3,098,432	929,947	-	929,947		
1796		P	CAGE	11,073,517	11,073,517	-	-	-		
1797				B8	15,101,897	14,171,950	929,947	-	929,947	
1798										
1799	347	Other Production ARO								
1800		P	S	-	-	-	-	-		
1801										
1802										
1803	OP	Unclassified Other Prod Plant-Acct 300								
1804		P	S	-	-	-	-	-		
1805		P	SG	-	-	-	-	-		
1806		P	CAGW	-	-	-	-	-		
1807		P	CAGE	-	-	-	-	-		
1808										
1809										
1810		Total Other Production Plant		B8	3,990,462,483	3,703,970,774	286,491,709	-	286,491,709	
1811										
1812		Summary of Other Production Plant by Factor								
1813		S		74,986	74,986	-	-	-		
1814		DGU		-	-	-	-	-		
1815		SG		-	-	-	-	-		
1816		CAGW		1,241,035,861	954,544,152	286,491,709	-	286,491,709		
1817		CAGE		2,749,351,636	2,749,351,636	-	-	-		
1818		SSGCT		-	-	-	-	-		
1819		Total of Other Production Plant by Factor		B8	3,990,462,483	3,703,970,774	286,491,709	-	286,491,709	
1820										
1821		Experimental Plant								
1822	103	Experimental Plant								
1823		P	DGP	-	-	-	-	-		
1824		Total Experimental Plant								
1825										
1826		TOTAL PRODUCTION PLANT		B8	11,844,426,878	11,054,708,844	789,718,034	-	789,718,034	

NOVEMBER 2015 West Control Area AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
2196	Summary of General Plant by Factor										
2197	S				587,435,838	540,667,123	46,768,715	-	46,768,715		
2198	JBG				20,502,546	15,796,414	4,706,131	-	4,706,131		
2199	JBE				1,070	828	242	-	242		
2200	SG				138,684	127,720	10,964	-	10,964		
2201	SO				274,764,136	255,931,979	18,832,157	-	18,832,157		
2202	SE				-	-	-	-	-		
2203	CN				22,385,413	20,836,934	1,548,479	-	1,548,479		
2204	DEU				-	-	-	-	-		
2205	CAGW				60,786,607	46,754,242	14,032,565	-	14,032,565		
2206	CAGE				195,294,394	195,294,394	-	-	-		
2207	CAEW				-	-	-	-	-		
2208	CAEE				299,329,212	299,329,212	-	-	-		
2209	SSGCT				-	-	-	-	-		
2210	SSGCH				-	-	-	-	-		
2211	Less Capital Leases					(24,115,698)	(23,073,642)	(1,042,054)	-	(1,042,054)	
2212	Total General Plant by Factor					1,436,522,402	1,351,665,204	84,857,198	-	84,857,198	
2213	301	Organization									
2214		I-SITUS	S		-	-	-	-	-		
2215		PTD	SO		-	-	-	-	-		
2216		I-SG	CAGW		-	-	-	-	-		
2217		I-SG	CAGE		-	-	-	-	-		
2218		I-SG	SG		-	-	-	-	-		
2219					-	-	-	-	-		
2220	302	Franchise & Consent									
2221		I-SITUS	S		(31,081,215)	(31,081,215)	-	-	-		
2222		I-SG	SG		-	-	-	-	-		
2223		I-SG	CAGW		-	-	-	-	-		
2224		I-SG	CAGE		-	-	-	-	-		
2225		I-SG	CAGW		178,725,803	137,467,156	41,258,647	-	41,258,647		
2226		I-SG	CAGE		14,386,245	14,386,245	-	-	-		
2227		I-DGP	DGP		-	-	-	-	-		
2228		I-DGU	DGU		-	-	-	-	-		
2229					-	-	-	-	-		
2230					-	-	-	-	-		
2231	303	Miscellaneous Intangible Plant									
2232		I-SITUS	S		14,174,864	12,666,816	1,508,049	-	1,508,049		
2233		I-SG	SG		1,581,299	1,456,286	125,013	-	125,013		
2234		PTD	SO		360,470,248	335,763,850	24,706,398	-	24,706,398		
2235		P	SE		-	-	-	-	-		
2236		CUST	CN		131,926,599	122,800,764	9,125,835	-	9,125,835		
2237		I-SG	CAGW		83,203,959	63,996,420	19,207,539	-	19,207,539		
2238		I-SG	CAGE		71,014,811	71,014,811	-	-	-		
2239		P	JBG		1,041,005	802,054	238,951	-	238,951		
2240		P	CAEW		-	-	-	-	-		
2241		P	CAEE		3,687,563	3,687,563	-	-	-		
2242		I-SG	CAGE		-	-	-	-	-		
2243		I-SG	CAGE		-	-	-	-	-		
2244					-	-	-	-	-		
2245	303	Less Non-Utility Plant									
2246		I-SITUS	S		-	-	-	-	-		
2247					-	-	-	-	-		
2248	IP	Unclassified Intangible Plant - Acct 300									
2249		I-SITUS	S		-	-	-	-	-		
2250		I-SG	SG		-	-	-	-	-		
2251		I-DGU	DGU		-	-	-	-	-		
2252		PTD	SO		-	-	-	-	-		
2253					-	-	-	-	-		
2254					-	-	-	-	-		
2255		TOTAL INTANGIBLE PLANT					829,131,182	732,960,750	96,170,432	-	96,170,432
2256											
2257		Summary of Intangible Plant by Factor									
2258		S			(16,906,351)	(18,414,399)	1,508,049	-	1,508,049		
2259		JBG			1,041,005	802,054	238,951	-	238,951		
2260		JBE			-	-	-	-	-		
2261		SG			1,581,299	1,456,286	125,013	-	125,013		
2262		SO			360,470,248	335,763,850	24,706,398	-	24,706,398		
2263		CN			131,926,599	122,800,764	9,125,835	-	9,125,835		
2264		CAGW			261,929,762	201,463,576	60,466,186	-	60,466,186		
2265		CAGE			85,401,056	85,401,056	-	-	-		
2266		CAEW			-	-	-	-	-		
2267		CAEE			3,687,563	3,687,563	-	-	-		
2268		SSGCT			-	-	-	-	-		
2269		SSGCH			-	-	-	-	-		
2270		SE			-	-	-	-	-		
2271		Total Intangible Plant by Factor					829,131,182	732,960,750	96,170,432	-	96,170,432
2272		Summary of Unclassified Plant (Account 106)									
2273		DP			19,986,110	20,063,599	(77,489)	-	(77,489)		
2274		DS0			-	-	-	-	-		
2275		GP			9,245,209	8,611,548	633,661	-	633,661		
2276		HP			-	-	-	-	-		
2277		NP			-	-	-	-	-		
2278		OP			-	-	-	-	-		
2279		TP			40,787,114	38,471,313	2,315,800	-	2,315,800		
2280		TS0			-	-	-	-	-		
2281		IP			-	-	-	-	-		
2282		MP			-	-	-	-	-		
2283		SP			11,014,522	10,012,397	1,002,124	-	1,002,124		
2284		Total Unclassified Plant by Factor					81,032,954	77,158,858	3,874,096	-	3,874,096
2285											
2286		TOTAL ELECTRIC PLANT IN SERVICE					25,635,335,879	23,923,269,017	1,712,066,862	-	1,712,066,862

NOVEMBER 2015 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2428	165	Prepayments								
2429		DMSC	S		15,574,914	15,574,914	-	-	-	
2430		GP	GPS		13,871,641	12,920,888	950,753	-	950,753	
2431		PT	SG		766,949	706,316	60,633	-	60,633	
2432		PT	CAGW		983,688	756,605	227,083	-	227,083	
2433		PT	CAGE		1,580,249	1,580,249	-	-	-	
2434		P	CAEW		4,055	3,133	922	-	922	
2435		P	CAEE		4,892,933	4,892,933	-	-	-	
2436		P	SE		-	-	-	-	-	
2437		PTD	SO		19,089,189	17,780,828	1,308,361	-	1,308,361	
2438		Total Prepayments		B15	56,763,618	54,215,865	2,547,752	-	2,547,752	
2439										
2440	182M	Misc Regulatory Assets								
2441		P	S		241,185,941	238,992,177	2,193,764	-	2,193,764	
2442		DEFSG	SG		-	-	-	-	-	
2443		P	CAGE		-	-	-	-	-	
2444		P	CAGE		2,993,133	2,993,133	-	-	-	
2445		P	CAGW		-	-	-	-	-	
2446		DEFSG	JBG		-	-	-	-	-	
2447		P	SE		10,608,209	9,805,189	803,019	-	803,019	
2448		P	CAEW		-	-	-	-	-	
2449		P	CAEE		(10,608,209)	(10,608,209)	-	-	-	
2450		T	SO		18,874,743	17,581,080	1,293,663	-	1,293,663	
2451				B11	263,053,817	258,763,371	4,290,447	-	4,290,447	
2452										
2453	186M	Misc Deferred Debits								
2454		LABOR	S		13,519,910	13,519,910	-	-	-	
2455		P	CAEW		-	-	-	-	-	
2456		P	CAEE		-	-	-	-	-	
2457		P	SG		15,048,156	13,858,490	1,189,666	-	1,189,666	
2458		LABOR	SO		1,250	1,164	86	-	86	
2459		P	SE		-	-	-	-	-	
2460		P	CAGW		24,813,517	19,085,345	5,728,172	-	5,728,172	
2461		DEFSG	CAGE		44,514,990	44,514,990	-	-	-	
2462		P	CAEW		-	-	-	-	-	
2463		P	CAEE		9,082,197	9,082,197	-	-	-	
2464		P	JBE		-	-	-	-	-	
2465		GP	EXCTAX		-	-	-	-	-	
2466		Total Misc. Deferred Debits		B11	106,980,020	100,062,096	6,917,924	-	6,917,924	
2467										
2468		Working Capital								
2469	CWC	Cash Working Capital								
2470		CWC	S		-	-	-	-	-	
2471		CWC	SO		-	-	-	-	-	
2472		CWC	SE		-	-	-	-	-	
2473				B14	-	-	-	-	-	
2474										
2475	OWC	Other Work. Cap.								
2476	131	Cash	GP	SNP	-	-	-	-	-	
2477	135	Working Funds	GP	SG	-	-	-	-	-	
2478	141	Other A/R	GP	SO	-	-	-	-	-	
2479	143	Other A/R	PTD	SO	39,668,215	36,949,381	2,718,834	-	2,718,834	
2480	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)	
2481	232	A/P	P	SO	(6,517,585)	(6,070,874)	(446,711)	-	(446,711)	
2482	232	A/P	P	CAEE	(1,700,665)	(1,700,665)	-	-	-	
2483	232	A/P	T	CAGE	(80,989)	(80,989)	-	-	-	
2484	232	A/P	P	S	(169,639)	(169,639)	-	-	-	
2485	2533	Other Misc. Df. Crd	P	S	-	-	-	-	-	
2486	2533	Other Misc. Df. Crd	P	CAEW	-	-	-	-	-	
2487	2533	Other Misc. Df. Crd	P	CAEE	(5,986,410)	(5,986,410)	-	-	-	
2488	230	Asset Retir. Oblig.	P	SE	-	-	-	-	-	
2489	230	Asset Retir. Oblig.	P	CAEW	-	-	-	-	-	
2490	230	Asset Retir. Oblig.	P	CAEE	(8,221,332)	(8,221,332)	-	-	-	
2491	230	Asset Retir. Oblig.	P	S	-	-	-	-	-	
2492	254105	ARO Reg Liability	P	S	-	-	-	-	-	
2493	254105	ARO Reg Liability	P	SE	-	-	-	-	-	
2494	254105	ARO Reg Liability	P	CAGE	(19,803)	(19,803)	-	-	-	
2495	254105	ARO Reg Liability	P	CAEE	19,803	19,803	-	-	-	
2496	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-	
2497				B14	16,991,596	14,719,473	2,272,123	-	2,272,123	
2498										
2499		Total Working Capital			16,991,596	14,719,473	2,272,123	-	2,272,123	

NOVEMBER 2015 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2726	108363	Storage Battery Equipment								
2727		DPW	S		-	-	-	-	-	
2728				B17	-	-	-	-	-	
2729										
2730	108364	Poles, Towers & Fixtures								
2731		DPW	S		(564,401,533)	(505,669,765)	(58,731,768)	-	(58,731,768)	
2732				B17	(564,401,533)	(505,669,765)	(58,731,768)	-	(58,731,768)	
2733										
2734	108365	Overhead Conductors								
2735		DPW	S		(297,034,620)	(267,610,956)	(29,423,663)	-	(29,423,663)	
2736				B17	(297,034,620)	(267,610,956)	(29,423,663)	-	(29,423,663)	
2737										
2738	108366	Underground Conduit								
2739		DPW	S		(145,880,286)	(136,752,269)	(9,128,017)	-	(9,128,017)	
2740				B17	(145,880,286)	(136,752,269)	(9,128,017)	-	(9,128,017)	
2741										
2742	108367	Underground Conductors								
2743		DPW	S		(345,441,707)	(334,700,551)	(10,741,156)	-	(10,741,156)	
2744				B17	(345,441,707)	(334,700,551)	(10,741,156)	-	(10,741,156)	
2745										
2746	108368	Line Transformers								
2747		DPW	S		(471,012,905)	(419,161,590)	(51,851,315)	-	(51,851,315)	
2748				B17	(471,012,905)	(419,161,590)	(51,851,315)	-	(51,851,315)	
2749										
2750	108369	Services								
2751		DPW	S		(259,181,836)	(236,142,005)	(23,039,831)	-	(23,039,831)	
2752				B17	(259,181,836)	(236,142,005)	(23,039,831)	-	(23,039,831)	
2753										
2754	108370	Meters								
2755		DPW	S		(86,809,665)	(83,552,950)	(3,256,715)	-	(3,256,715)	
2756				B17	(86,809,665)	(83,552,950)	(3,256,715)	-	(3,256,715)	
2757										
2758										
2759										
2760	108371	Installations on Customers' Premises								
2761		DPW	S		(7,257,093)	(6,899,342)	(357,752)	-	(357,752)	
2762				B17	(7,257,093)	(6,899,342)	(357,752)	-	(357,752)	
2763										
2764	108372	Leased Property								
2765		DPW	S		-	-	-	-	-	
2766				B17	-	-	-	-	-	
2767										
2768	108373	Street Lights								
2769		DPW	S		(29,665,142)	(27,750,185)	(1,914,958)	-	(1,914,958)	
2770				B17	(29,665,142)	(27,750,185)	(1,914,958)	-	(1,914,958)	
2771										
2772	108D00	Unclassified Dist Plant - Acct 300								
2773		DPW	S		-	-	-	-	-	
2774					-	-	-	-	-	
2775										
2776	108DS	Unclassified Dist Sub Plant - Acct 300								
2777		DPW	S		-	-	-	-	-	
2778					-	-	-	-	-	
2779										
2780	108DP	Unclassified Dist Sub Plant - Acct 300								
2781		DPW	S		7,321,032	6,379,935	941,097	-	941,097	
2782					7,321,032	6,379,935	941,097	-	941,097	
2783										
2784										
2785		TOTAL DISTRIBUTION PLANT DEPR		B17	(2,475,612,222)	(2,268,376,782)	(207,235,440)	-	(207,235,440)	
2786										
2787		Summary of Distribution Plant Depr by Factor								
2788		S			(2,475,612,222)	(2,268,376,782)	(207,235,440)	-	(207,235,440)	
2789										
2790		Total Distribution Depreciation by Factor		B17	(2,475,612,222)	(2,268,376,782)	(207,235,440)	-	(207,235,440)	

NOVEMBER 2015 West Control Area											
AMA						UNADJUSTED RESULTS			WASHINGTON		
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT	DESCRIP	FUNC	FACTOR	Ref							
2791	108GP	General Plant Accumulated Depr									
2792		G-SITUS	S			(203,608,184)	(181,559,867)	(22,048,317)	-	(22,048,317)	
2793		G-DGP	DGP			-	-	-	-	-	
2794		G-DGU	DGU			-	-	-	-	-	
2795		G-SG	SG			-	-	-	-	-	
2796		CUST	CN			(6,828,134)	(6,355,808)	(472,326)	-	(472,326)	
2797		PTD	SO			(92,220,797)	(85,900,043)	(6,320,754)	-	(6,320,754)	
2798		P	SE			-	-	-	-	-	
2799		G-SG	CAGW			(20,367,808)	(15,665,923)	(4,701,885)	-	(4,701,885)	
2800		G-SG	CAGE			(59,793,298)	(59,793,298)	-	-	-	
2801		P	JBG			(6,063,119)	(4,671,397)	(1,391,722)	-	(1,391,722)	
2802		P	CAEW			-	-	-	-	-	
2803		P	CAEE			(400,310)	(400,310)	-	-	-	
2804		G-SG	CAGE			-	-	-	-	-	
2805		G-SG	CAGE			-	-	-	-	-	
2806				B17		(389,281,650)	(354,346,646)	(34,935,004)	-	(34,935,004)	
2807											
2808											
2809	108MP	Mining Plant Accumulated Depr.									
2810		P	S			-	-	-	-	-	
2811		P	CAEW			-	-	-	-	-	
2812		P	CAEE			(186,945,860)	(186,945,860)	-	-	-	
2813		P	JBE			-	-	-	-	-	
2814				B17		(186,945,860)	(186,945,860)	-	-	-	
2815	108MP	Less Centralia Situs Depreciation									
2816		P	S			-	-	-	-	-	
2817				B17		(186,945,860)	(186,945,860)	-	-	-	
2818											
2819	1081390	Accum Depr - Capital Lease									
2820		PTD	SO			-	-	-	-	-	
2821						-	-	-	-	-	
2822						-	-	-	-	-	
2823		Remove Capital Leases									
2824						-	-	-	-	-	
2825						-	-	-	-	-	
2826	1081399	Accum Depr - Capital Lease									
2827		P	S			-	-	-	-	-	
2828		P	SE			-	-	-	-	-	
2829						-	-	-	-	-	
2830						-	-	-	-	-	
2831		Remove Capital Leases									
2832						-	-	-	-	-	
2833						-	-	-	-	-	
2834						-	-	-	-	-	
2835		TOTAL GENERAL PLANT ACCUM DEPR				B17	(576,227,510)	(541,292,506)	(34,935,004)	-	(34,935,004)
2836											
2837											
2838											
2839		Summary of General Depreciation by Factor									
2840		S				(203,608,184)	(181,559,867)	(22,048,317)	-	(22,048,317)	
2841		DGP				-	-	-	-	-	
2842		DGU				-	-	-	-	-	
2843		SE				-	-	-	-	-	
2844		SO				(92,220,797)	(85,900,043)	(6,320,754)	-	(6,320,754)	
2845		CN				(6,828,134)	(6,355,808)	(472,326)	-	(472,326)	
2846		SG				-	-	-	-	-	
2847		DEU				-	-	-	-	-	
2848		CAGW				(20,367,808)	(15,665,923)	(4,701,885)	-	(4,701,885)	
2849		CAGE				(59,793,298)	(59,793,298)	-	-	-	
2850		CAEW				-	-	-	-	-	
2851		CAEE				(187,346,170)	(187,346,170)	-	-	-	
2852		SSGCT				-	-	-	-	-	
2853		JBG				(6,063,119)	(4,671,397)	(1,391,722)	-	(1,391,722)	
2854		Remove Capital Leases									
2855		Total General Depreciation by Factor				B17	(576,227,510)	(541,292,506)	(34,935,004)	-	(34,935,004)
2856											
2857											
2858		TOTAL ACCUM DEPR - PLANT IN SERV				B17	(8,287,532,489)	(7,633,183,362)	(654,349,126)	-	(654,349,126)
2859	111SP	Accum Prov for Amort-Steam									
2860		P	CAGW			-	-	-	-	-	
2861		P	CAGW			-	-	-	-	-	
2862		P	CAGE			-	-	-	-	-	
2863		P	SG			-	-	-	-	-	
2864						-	-	-	-	-	
2865						-	-	-	-	-	
2866						-	-	-	-	-	

NOVEMBER 2015 West Control Area									
AMA									
FERC	BUS	WCA				UNADJUSTED RESULTS		WASHINGTON	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2867	111GP	Accum Prov for Amort-General							
2868		G-SITUS	S		(10,989,640)	(9,642,622)	(1,347,018)	-	(1,347,018)
2869		CUST	CN		(2,985,681)	(2,779,150)	(206,530)	-	(206,530)
2870		I-SG	SG		-	-	-	-	-
2871		PTD	SO		(5,327,312)	(4,962,181)	(365,131)	-	(365,131)
2872		I-SG	CAGW		(112,598)	(86,605)	(25,993)	-	(25,993)
2873		I-SG	CAGE		-	-	-	-	-
2874		P	CAEW		-	-	-	-	-
2875		P	CAEE		-	-	-	-	-
2876		P	SE		-	-	-	-	-
2877				B18	(19,415,230)	(17,470,559)	(1,944,672)	-	(1,944,672)
2878									
2879									
2880	111HP	Accum Prov for Amort-Hydro							
2881		P	DGP		-	-	-	-	-
2882		P	DGU		-	-	-	-	-
2883		P	SG		-	-	-	-	-
2884		P	CAGW		(1,136,469)	(874,116)	(262,353)	-	(262,353)
2885		P	CAGE		-	-	-	-	-
2886		P	CAGE		-	-	-	-	-
2887				B18	(1,136,469)	(874,116)	(262,353)	-	(262,353)
2888									
2889									
2890	111IP	Accum Prov for Amort-Intangible Plant							
2891		I-SITUS	S		12,217,829	12,217,829	-	-	-
2892		I-DGP	DGP		-	-	-	-	-
2893		I-DGU	DGU		-	-	-	-	-
2894		P	CAEW		-	-	-	-	-
2895		P	CAEE		(2,503,915)	(2,503,915)	-	-	-
2896		P	SE		-	-	-	-	-
2897		I-SG	SG		(13,123,537)	(12,086,026)	(1,037,511)	-	(1,037,511)
2898		I-SG	CAGW		-	-	-	-	-
2899		I-SG	CAGE		-	-	-	-	-
2900		CUST	CN		(112,430,016)	(104,652,830)	(7,777,186)	-	(7,777,186)
2901		P	CAGE		-	-	-	-	-
2902		P	CAGE		-	-	-	-	-
2903		I-SG	CAGW		(89,417,125)	(68,775,284)	(20,641,841)	-	(20,641,841)
2904		I-SG	CAGE		(24,651,265)	(24,651,265)	-	-	-
2905		PTD	JBG		(140,412)	(108,182)	(32,230)	-	(32,230)
2906		PTD	SO		(290,101,937)	(270,218,537)	(19,883,400)	-	(19,883,400)
2907				B18	(520,150,378)	(470,778,210)	(49,372,168)	-	(49,372,168)
2908	111IP	Less Non-Utility Plant							
2909		NUTIL	OTH		-	-	-	-	-
2910				B18	(520,150,378)	(470,778,210)	(49,372,168)	-	(49,372,168)
2911									
2912	111390	Accum Amtr - Capital Lease							
2913		G-SITUS	S		396,357	396,357	-	-	-
2914		G-SITUS	SG		910,304	838,338	71,966	-	71,966
2915		P	CAGE		-	-	-	-	-
2916		PTD	CAGW		-	-	-	594,461	594,461
2917		PTD	SO		8,673,284	8,078,823	594,461	-	594,461
2918					9,979,946	9,313,518	666,427	594,461	1,260,889
2919									
2920		Remove Capital Lease Amtr							
2921					(9,979,946)	(9,313,518)	(666,427)	(594,461)	(1,260,889)
2922				B18	(540,702,078)	(489,122,885)	(51,579,192)	-	(51,579,192)
2923									
2924									
2925									
2926									
2927		Summary of Amortization by Factor							
2928		S			1,624,547	2,971,564	(1,347,018)	-	(1,347,018)
2929		DGP			-	-	-	-	-
2930		DGU			-	-	-	-	-
2931		SE			-	-	-	-	-
2932		SO			(286,755,965)	(267,101,896)	(19,654,069)	-	(19,654,069)
2933		CN			(115,415,697)	(107,431,980)	(7,983,716)	-	(7,983,716)
2934		SSGCT			-	-	-	-	-
2935		JBG			(140,412)	(108,182)	(32,230)	-	(32,230)
2936		CAGW			(90,666,192)	(69,736,005)	(20,930,187)	594,461	(20,335,725)
2937		CAGE			(24,651,265)	(24,651,265)	-	-	-
2938		CAEW			-	-	-	-	-
2939		CAEE			(2,503,915)	(2,503,915)	-	-	-
2940		SG			(12,213,233)	(11,247,688)	(965,545)	-	(965,545)
2941		Less Capital Lease							
2942				B18	(9,979,946)	(9,313,518)	(666,427)	(594,461)	(1,260,889)
2942		Total Provision For Amortization by Factor							
				B18	(540,702,078)	(489,122,885)	(51,579,192)	0	(51,579,192)

**RESULTS OF OPERATIONS
WASHINGTON**

December 2015

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	DECEMBER 2015
FILE:	WA JAM December 2015
PREPARED BY:	Revenue Requirement Department
DATE:	March 30, 2016
TIME:	10:33:43 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.614
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.88%	5.18%	2.63%
PREFERRED	0.02%	6.75%	0.00%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.30%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.
The debt component of the capital structure in the table above is consistent with Order 08 in UE-140762 issued 3-25-2015.

DECEMBER 2015 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	415,198,382	379,740,983	35,457,399	0	35,457,399
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	7,660,061	5,923,062	1,736,999	0	1,736,999
5 Other Operating Revenues	2.4	12,826,679	12,040,193	786,486	0	786,486
6 Total Operating Revenues	2.4	435,685,123	397,704,239	37,980,884	0	37,980,884
7						
8 Operating Expenses:						
9 Steam Production	2.6	8,164,743	2,433,976	5,730,767	0	5,730,767
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	3,275,143	2,724,202	550,941	0	550,941
12 Other Power Supply	2.10	34,655,800	28,034,620	6,621,180	0	6,621,180
13 Transmission	2.12	18,422,972	15,052,542	3,370,430	0	3,370,430
14 Distribution	2.13	19,754,344	18,563,666	1,190,678	0	1,190,678
15 Customer Accounts	2.14	8,138,332	7,509,843	628,489	0	628,489
16 Customer Service	2.14	11,594,469	10,509,597	1,084,872	0	1,084,872
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	13,466,497	12,509,966	956,532	0	956,532
19						
20 Total O & M Expenses	2.16	117,472,300	97,338,412	20,133,888	0	20,133,888
21						
22 Depreciation	2.18	56,546,400	52,668,881	3,877,719	0	3,877,719
23 Amortization Expense	2.19	3,681,780	3,303,575	378,205	0	378,205
24 Taxes Other Than Income	2.19	15,676,233	13,527,814	2,148,418	0	2,148,418
25 Income Taxes - Federal	2.22	71,241,300	67,911,976	3,329,324	0	3,329,324
26 Income Taxes - State	2.22	9,228,110	9,228,110	0	0	-
27 Income Taxes - Def Net	2.21	0	0	0	0	0
28 Investment Tax Credit Adj.	2.20	(396,367)	(396,367)	0	0	0
29 Misc Revenue & Expense	2.6	548,046	420,866	127,181	0	127,181
30						
31 Total Operating Expenses	2.22	273,997,800	244,003,065	29,994,735	0	29,994,735
32						
33 Operating Revenue for Return		161,687,322	153,701,173	7,986,149	0	7,986,149
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	26,317,614,519	24,529,695,962	1,787,918,557	0	1,787,918,557
37 Plant Held for Future Use	2.33	23,319,217	22,848,351	470,866	0	470,866
38 Misc Deferred Debits	2.35	472,639,023	467,747,758	4,891,265	0	4,891,265
39 Elec Plant Acq Adj	2.33	43,011,308	43,011,308	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	54,981,163	52,030,533	2,950,630	0	2,950,630
42 Fuel Stock	2.34	186,683,177	179,738,497	6,944,680	0	6,944,680
43 Material & Supplies	2.34	232,859,093	225,478,843	7,380,249	0	7,380,249
44 Working Capital	2.35	14,796,465	12,540,838	2,255,627	0	2,255,627
45 Weatherization Loans	2.34	19,595,904	19,586,948	8,955	0	8,955
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		27,365,499,869	25,552,679,039	1,812,820,831	0	1,812,820,831
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(8,443,081,694)	(7,768,556,262)	(674,525,433)	0	(674,525,433)
52 Accum Prov For Amort	2.41	(546,542,636)	(493,700,166)	(52,842,470)	0	(52,842,470)
53 Accum Def Income Taxes	2.37	(4,401,941,742)	(4,134,260,063)	(267,681,678)	0	(267,681,678)
54 Unamortized ITC	2.37	(578,530)	(525,557)	(52,973)	0	(52,973)
55 Customer Adv for Const	2.36	(33,685,743)	(33,711,232)	25,489	0	25,489
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(104,792,320)	(99,957,170)	(4,835,150)	0	(4,835,150)
58						
59 Total Rate Base Deductions		(13,530,622,664)	(12,530,710,450)	(999,912,215)	0	(999,912,215)
60						
61 Total Rate Base		13,834,877,205	13,021,968,589	812,908,616	0	812,908,616

DECEMBER 2015 West Control Area

AMA				Ref	UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
231	500	Operation Supervision & Engineering							
232		P	SG		6,542	6,025	517	-	517
233		P	CAGW		4,203	3,233	970	-	970
234		P	CAGE		485,115	485,115	-	-	-
235		P	JBG		958,730	738,664	220,066	-	220,066
236		P	CAGE		-	-	-	-	-
237				B2	1,454,590	1,233,037	221,553	-	221,553
238									
239	501	Fuel Related							
240		P	SE		21,298	19,686	1,612	-	1,612
241		P	SE		-	-	-	-	-
242		P	SE		-	-	-	-	-
243		P	CAGW		193,533	148,856	44,677	-	44,677
244		P	CAGE		-	-	-	-	-
245		P	CAEW		-	-	-	-	-
246		P	CAEE		1,270,052	1,270,052	-	-	-
247		P	JBE		50,858	39,358	11,500	-	11,500
248		P	CAEE		-	-	-	-	-
249		P	JBG		-	-	-	-	-
250				B2	1,535,742	1,477,953	57,789	-	57,789
251									
252	501NPC	Fuel Related							
253			SE		-	-	-	-	-
254			SE		-	-	-	-	-
255			SE		-	-	-	-	-
256			CAGW		-	-	-	-	-
257			CAGE		-	-	-	-	-
258			CAEW		19,055,585	14,722,083	4,333,502	-	4,333,502
259			CAEE		-	-	-	-	-
260			JBE		-	-	-	-	-
261			CAEE		-	-	-	-	-
262			JBG		-	-	-	-	-
263				B2	19,055,585	14,722,083	4,333,502	-	4,333,502
264									
265		Total Fuel Related			20,591,327	16,200,036	4,391,291	-	4,391,291
266									
267	502	Steam Expenses							
268		P	SG		-	-	-	-	-
269		P	CAGW		104,342	80,255	24,087	-	24,087
270		P	CAGE		4,635,038	4,635,038	-	-	-
271		P	JBG		1,899,672	1,463,624	436,049	-	436,049
272		P	CAGE		-	-	-	-	-
273				B2	6,639,053	6,178,917	460,136	-	460,136
274									
275	503	Steam From Other Sources							
276		P	SE		-	-	-	-	-
277		P	CAEW		-	-	-	-	-
278		P	CAEE		-	-	-	-	-
279				B2	-	-	-	-	-
280									
281	503NPC	Steam From Other Sources-NPC							
282			SE		-	-	-	-	-
283			CAEW		-	-	-	-	-
284			CAEE	B2	-	-	-	-	-
285					-	-	-	-	-
286									
287	505	Electric Expenses							
288		P	SG		-	-	-	-	-
289		P	CAGW		11,906	9,158	2,749	-	2,749
290		P	CAGE		155,310	155,310	-	-	-
291		P	JBG		-	-	-	-	-
292		P	CAGE		-	-	-	-	-
293				B2	167,216	164,467	2,749	-	2,749
294									
295	506	Misc. Steam Expense							
296		P	SG		-	-	-	-	-
297		P	SE		-	-	-	-	-
298		P	CAGW		211,082	162,354	48,728	-	48,728
299		P	CAGE		(29,945,291)	(29,945,291)	-	-	-
300		P	JBG		(1,333,600)	(1,027,487)	(306,113)	-	(306,113)
301		P	CAGE		-	-	-	-	-
302				B2	(31,067,810)	(30,810,425)	(257,385)	-	(257,385)

DECEMBER 2015 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
303										
304	507	Rents								
305		P	SG		-	-	-	-	-	
306		P	CAGW		8	6	2	-	2	
307		P	CAGE		1,383	1,383	-	-	-	
308		P	JBG		57,242	44,103	13,139	-	13,139	
309		P	CAGE		-	-	-	-	-	
310				B2	58,633	45,492	13,141	-	13,141	
311										
312	510	Maint Supervision & Engineering								
313		P	SG		-	-	-	-	-	
314		P	CAGW		24,383	18,754	5,629	-	5,629	
315		P	CAGE		751,523	751,523	-	-	-	
316		P	JBG		62,180	47,907	14,273	-	14,273	
317		P	CAGE		-	-	-	-	-	
318				B2	838,085	818,184	19,901	-	19,901	
319										
320										
321										
322	511	Maintenance of Structures								
323		P	SG		-	-	-	-	-	
324		P	CAGW		45,603	35,076	10,527	-	10,527	
325		P	CAGE		1,552,597	1,552,597	-	-	-	
326		P	JBG		1,481,927	1,141,767	340,160	-	340,160	
327		P	CAGE		-	-	-	-	-	
328				B2	3,080,127	2,729,440	350,687	-	350,687	
329										
330	512	Maintenance of Boiler Plant								
331		P	SG		-	-	-	-	-	
332		P	CAGW		231,303	177,907	53,396	-	53,396	
333		P	CAGE		1,583,896	1,583,896	-	-	-	
334		P	JBG		1,984,772	1,529,190	455,582	-	455,582	
335		P	CAGE		-	-	-	-	-	
336				B2	3,799,971	3,290,993	508,978	-	508,978	
337										
338	513	Maintenance of Electric Plant								
339		P	SG		-	-	-	-	-	
340		P	CAGW		34,406	26,463	7,943	-	7,943	
341		P	CAGE		1,251,245	1,251,245	-	-	-	
342		P	JBG		(125,479)	(96,677)	(28,802)	-	(28,802)	
343		P	CAGE		-	-	-	-	-	
344				B2	1,160,171	1,181,031	(20,860)	-	(20,860)	
345										
346	514	Maintenance of Misc. Steam Plant								
347		P	SG		-	-	-	-	-	
348		P	CAGW		26,315	20,240	6,075	-	6,075	
349		P	CAGE		1,266,764	1,266,764	-	-	-	
350		P	JBG		150,300	115,800	34,500	-	34,500	
351		P	CAGE		-	-	-	-	-	
352				B2	1,443,379	1,402,804	40,574	-	40,574	
353										
354		Total Steam Power Generation		B2	8,164,743	2,433,976	5,730,767	-	5,730,767	

DECEMBER 2015 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
632	Summary of Production Expense by Factor									
633	S				245,300	239,253	6,048	-	6,048	
634	SG				4,181,331	3,850,767	330,565	-	330,565	
635	SE				21,298	19,686	1,612	-	1,612	
636	JBG				5,430,909	4,184,304	1,246,605	-	1,246,605	
637	TROJP				-	-	-	-	-	
638	JBE				51,538	39,884	11,654	-	11,654	
639	DGP				-	-	-	-	-	
640	DEU				-	-	-	-	-	
641	DEP				-	-	-	-	-	
642	CAGW				24,192,756	18,607,886	5,584,870	-	5,584,870	
643	CAGE				(14,456,644)	(14,456,644)	-	-	-	
644	CAEW				25,159,144	19,437,609	5,721,535	-	5,721,535	
645	CAEE				1,270,052	1,270,052	-	-	-	
646	SNPPS				-	-	-	-	-	
647	SNPPO				-	-	-	-	-	
648	DGU				-	-	-	-	-	
649	MC				-	-	-	-	-	
650	SSGCT				-	-	-	-	-	
651	SSECT				-	-	-	-	-	
652	SSGC				-	-	-	-	-	
653	SSGCH				-	-	-	-	-	
654	SSECH				-	-	-	-	-	
655	Total Production Expense by Factor				B2	46,095,686	33,192,798	12,902,888	-	12,902,888
656	560 Operation Supervision & Engineering									
657	T		SG		874,670	805,521	69,149	-	69,149	
658	T		JBG		-	-	-	-	-	
659	T		CAGW		45,072	34,667	10,405	-	10,405	
660	T		CAGE		45,426	45,426	-	-	-	
661					B2	965,168	885,614	79,554	-	79,554
662										
663	561 Load Dispatching									
664	T		SG		1,312,794	1,209,008	103,786	-	103,786	
665	T		CAGW		15,416	11,857	3,559	-	3,559	
666	T		CAGE		(13,740)	(13,740)	-	-	-	
667					B2	1,314,471	1,207,126	107,345	-	107,345
668	562 Station Expense									
669	T		SG		25,599	23,575	2,024	-	2,024	
670	T		JBG		(612)	(472)	(141)	-	(141)	
671	T		CAGW		35,489	27,296	8,193	-	8,193	
672	T		CAGE		198,818	198,818	-	-	-	
673					B2	259,294	249,218	10,076	-	10,076
674										
675	563 Overhead Line Expense									
676	T		SG		-	-	-	-	-	
677	T		CAGW		3,909	3,006	902	-	902	
678	T		CAGE		15,197	15,197	-	-	-	
679					B2	19,105	18,203	902	-	902
680										
681	564 Underground Line Expense									
682	T		SG		-	-	-	-	-	
683	T		CAGW		-	-	-	-	-	
684	T		CAGE		-	-	-	-	-	
685					B2	-	-	-	-	-
686										
687	565 Transmission of Electricity by Others									
688	T		SG		-	-	-	-	-	
689	T		SE		-	-	-	-	-	
690	T		CAGW		-	-	-	-	-	
691	T		CAGE		-	-	-	-	-	
692	T		CAEW		-	-	-	-	-	
693	T		CAEE		-	-	-	-	-	
694					B2	-	-	-	-	-
695										
696	565NPC Transmission of Electricity by Others-NPC									
697	T		SG		-	-	-	-	-	
698	T		SE		-	-	-	-	-	
699	T		CAGW		12,254,417	9,425,499	2,828,918	-	2,828,918	
700	T		CAGE		-	-	-	-	-	
701	T		CAEW		-	-	-	-	-	
702	T		CAEE		-	-	-	-	-	
703					B2	12,254,417	9,425,499	2,828,918	-	2,828,918
704										
705	Total Transmission of Electricity by Others					12,254,417	9,425,499	2,828,918	-	2,828,918
706										
707	566 Misc. Transmission Expense									
708	T		SG		370,779	341,466	29,313	-	29,313	
709	T		CAGW		48,013	36,929	11,084	-	11,084	
710	T		CAGE		36,193	36,193	-	-	-	
711	0		S		-	-	-	-	-	
712					B2	454,985	414,588	40,397	-	40,397
713										
714	567 Rents - Transmission									
715	T		SG		(16,605)	(15,200)	(1,305)	-	(1,305)	
716	T		CAGW		212,338	163,320	49,018	-	49,018	
717	T		JBG		-	-	-	-	-	
718	T		CAGE		463,900	463,900	-	-	-	
719					B2	659,733	612,020	47,713	-	47,713
720										

DECEMBER 2015 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
1036	931	Rents								
1037		PTD	S		99,924	94,923	5,000	-	5,000	
1038		PTD	SO		452,054	421,070	30,983	-	30,983	
1039				B2	551,977	515,994	35,984	-	35,984	
1040										
1041	935	Maintenance of General Plant								
1042		G	S		74,774	66,650	8,124	-	8,124	
1043		CUST	CN		13,451	12,521	930	-	930	
1044		G	SO		2,109,518	1,964,933	144,585	-	144,585	
1045				B2	2,197,743	2,044,104	153,639	-	153,639	
1046										
1047		TOTAL ADMINISTRATIVE & GEN EXP		B2	13,466,497	12,509,966	956,532	-	956,532	
1048										
1049		Summary of A&G Expense by Factor								
1050		S			2,854,879	2,656,217	198,662	-	198,662	
1051		SO			10,189,898	9,491,489	698,409	-	698,409	
1052		SG			155,419	143,132	12,287	-	12,287	
1053		CN			20,620	19,194	1,426	-	1,426	
1054		CAGW			198,169	152,422	45,747	-	45,747	
1055		CAGE			15,556	15,556	-	-	-	
1056		Total A&G Expense by Factor		B2	13,434,541	12,478,009	956,532	-	956,532	
1057										
1058		TOTAL O&M EXPENSE		B2	117,472,300	97,338,412	20,133,888	-	20,133,888	

DECEMBER 2015 West Control Area

AMA		DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	OTHER						WASHINGTON	ADJUSTMENT	ADJ TOTAL		
1366	41110	Deferred Income Tax - Federal-CR									
1367		GP	S			-	-	-	-	-	-
1368		DPW	CIAC			-	-	-	-	-	-
1369		GP	SCHMDEXP			-	-	-	-	-	-
1370		GP	SNP			-	-	-	-	-	-
1371		PT	SG			-	-	-	-	-	-
1372		PT	SNPD			-	-	-	-	-	-
1373		LABOR	SO			-	-	-	-	-	-
1374		IBT	TAXDEPR			-	-	-	-	-	-
1375		CUST	JBG			-	-	-	-	-	-
1376		CUST	BADDEBT			-	-	-	-	-	-
1377		GP	GPS			-	-	-	-	-	-
1378		P	SGCT			-	-	-	-	-	-
1379		P	JBE			-	-	-	-	-	-
1380		PT	CAGW			-	-	-	-	-	-
1381		PT	CAGE			-	-	-	-	-	-
1382		P	SE			-	-	-	-	-	-
1383		P	CAEE			-	-	-	-	-	-
1384				B7		-	-	-	-	-	-
1385						-	-	-	-	-	-
1386		TOTAL DEFERRED INCOME TAXES		B7		-	-	-	-	-	-
1387	SCHMAF	Additions - Flow Through				-	-	-	-	-	-
1388		SCHMAF	S			-	-	-	-	-	-
1389		SCHMAF	SNP			-	-	-	-	-	-
1390		SCHMAF	SO			-	-	-	-	-	-
1391		SCHMAF	SE			-	-	-	-	-	-
1392		SCHMAF	TROJP			-	-	-	-	-	-
1393		SCHMAF	DGP			-	-	-	-	-	-
1394				B6		-	-	-	-	-	-
1395						-	-	-	-	-	-
1396	SCHMAF	Additions - Permanent				-	-	-	-	-	-
1397		P	S			-	-	-	-	-	-
1398		P	BADDEBT			-	-	-	-	-	-
1399		P	JBE			-	-	-	-	-	-
1400		P	SCHMDEXP			-	-	-	-	-	-
1401		P	CAEE			-	-	-	-	-	-
1402		P	CAGW			-	-	-	-	-	-
1403		P	CAGE			-	-	-	-	-	-
1404		LABOR	SNP			-	-	-	-	-	-
1405		SCHMAP-SO	SO			-	-	-	-	-	-
1406						-	-	-	-	-	-
1407				B6		-	-	-	-	-	-
1408						-	-	-	-	-	-
1409	SCHMAT	Additions - Temporary				-	-	-	-	-	-
1410		SCHMAT-SITUS	S			-	-	-	-	-	-
1411		P	JBE			-	-	-	-	-	-
1412		DPW	CIAC			-	-	-	-	-	-
1413		SCHMAT-SNP	SNP			-	-	-	-	-	-
1414		P	TROJD			-	-	-	-	-	-
1415		P	CN			-	-	-	-	-	-
1416		SCHMAT-SE	SE			-	-	-	-	-	-
1417		P	SG			-	-	-	-	-	-
1418		SCHMAT	GPS			-	-	-	-	-	-
1419		SCHMAT-SO	SO			-	-	-	-	-	-
1420		SCHMAT-SNP	SNPD			-	-	-	-	-	-
1421		P	JBG			-	-	-	-	-	-
1422		CUST	BADDEBT			-	-	-	-	-	-
1423		P	CAGW			-	-	-	-	-	-
1424		P	CAGE			-	-	-	-	-	-
1425		SCHMAT-SE	CAEW			-	-	-	-	-	-
1426		SCHMAT-SE	CAEE			-	-	-	-	-	-
1427		BOOKDEPR	SCHMDEXP			-	-	-	-	-	-
1428				B6		-	-	-	-	-	-
1429						-	-	-	-	-	-
1430		TOTAL SCHEDULE - M ADDITIONS		B6		-	-	-	-	-	-
1431						-	-	-	-	-	-
1432	SCHMDF	Deductions - Flow Through				-	-	-	-	-	-
1433		SCHMDF	S			-	-	-	-	-	-
1434		SCHMDF	CAGW			-	-	-	-	-	-
1435		SCHMDF	CAGE			-	-	-	-	-	-
1436		SCHMDF	DGP			-	-	-	-	-	-
1437		SCHMDF	DGU			-	-	-	-	-	-
1438				B6		-	-	-	-	-	-

DECEMBER 2015 West Control Area									
AMA									
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	UNADJUSTED RESULTS	WASHINGTON	WASHINGTON	WASHINGTON
ACCT		FUNC	FACTOR			OTHER		ADJUSTMENT	ADJ TOTAL
1439	SCHMDF	Deductions - Permanent							
1440		SCHMDP	S		-	-	-	-	-
1441		P	SE		-	-	-	-	-
1442		P	CAEW		-	-	-	-	-
1443		P	CAEE		-	-	-	-	-
1444		PTD	SNP		-	-	-	-	-
1445		SCHMDP	JBE		-	-	-	-	-
1446		P	SCHMDEXP		-	-	-	-	-
1447		SCHMDP-SO	SO		-	-	-	-	-
1448				B6	-	-	-	-	-
1449									
1450	SCHMDT	Deductions - Temporary							
1451		GP	S		-	-	-	-	-
1452		CUST	BADDEBT		-	-	-	-	-
1453		CUST	CN		-	-	-	-	-
1454		SCHMDT-SNP	SNP		-	-	-	-	-
1455		DPW	SNPD		-	-	-	-	-
1456		P	JBE		-	-	-	-	-
1457		P	SE		-	-	-	-	-
1458		SCHMDT-SG	SG		-	-	-	-	-
1459		SCHMDT-GPS	GPS		-	-	-	-	-
1460		SCHMDT-SO	SO		-	-	-	-	-
1461		TAXDEPR	TAXDEPR		-	-	-	-	-
1462		SCHMDT-SG	CAGW		-	-	-	-	-
1463		SCHMDT-SG	CAGE		-	-	-	-	-
1464		P	JBG		-	-	-	-	-
1465		P	CAEE		-	-	-	-	-
1466		P	TROJD		-	-	-	-	-
1467				B6	-	-	-	-	-
1468									
1469		TOTAL SCHEDULE - M DEDUCTIONS		B6	-	-	-	-	-
1470									
1471		TOTAL SCHEDULE - M ADJUSTMENTS		B6	-	-	-	-	-
1472									
1473									
1474	40911	State Income Taxes							
1475		IBT	IBT		9,228,110	9,228,110	-	-	-
1476		Credits	IBT		-	-	-	-	-
1477			CAGE		-	-	-	-	-
1478			IBT		-	-	-	-	-
1479		TOTAL STATE TAXES		B6	9,228,110	9,228,110	-	-	-
1480									
1481									
1482		Calculation of Taxable Income:							
1483		Operating Revenues			435,685,123	397,704,239	37,980,884	-	37,980,884
1484		Operating Deductions:							
1485		O & M Expenses			117,472,300	97,338,412	20,133,888	-	20,133,888
1486		Depreciation Expense			56,546,400	52,668,681	3,877,719	-	3,877,719
1487		Amortization Expense			3,681,780	3,303,575	378,205	-	378,205
1488		Taxes Other Than Income			15,676,233	13,527,814	2,148,418	-	2,148,418
1489		Interest & Dividends (AFUDC-Equity)			(1,785,373)	(1,674,309)	(111,063)	-	(111,063)
1490		Misc Revenue & Expense			548,046	420,866	127,181	-	127,181
1491		Total Operating Deductions			192,139,386	165,585,038	26,554,348	-	26,554,348
1492		Other Deductions:							
1493		Interest Deductions			30,771,056	28,856,874	1,914,182	-	1,914,182
1494		Interest on PCRBS			-	-	-	-	-
1495		Schedule M Adjustments			-	-	-	-	-
1496									
1497		Income Before State Taxes			212,774,681	203,262,327	9,512,354	-	9,512,354
1498									
1499		State Income Taxes			9,228,110	9,228,110	-	-	-
1500									
1501		Total Taxable Income			203,546,572	194,034,218	9,512,354	-	9,512,354
1502									
1503		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%
1504									
1505		Federal Income Tax - Calculated			71,241,300	67,911,976	3,329,324	-	3,329,324
1506									
1507		Adjustments to Calculated Tax:							
1508	40910	Fed. Credit	P	SE	-	-	-	-	-
1509	40910	Fed. Credit	P	JBE	-	-	-	-	-
1510	40910	Fed. Credit	P	SO	-	-	-	-	-
1511	40910	Fed. Credit	P	SG	-	-	-	-	-
1512	40910	Fed. Credit		CAGW	-	-	-	-	-
1513	40910	Fed. Credit		CAEE	-	-	-	-	-
1514		FEDERAL INCOME TAX			71,241,300	67,911,976	3,329,324	-	3,329,324
1515									
1516		TOTAL OPERATING EXPENSES			273,997,800	244,003,065	29,994,735	-	29,994,735

DECEMBER 2015 West Control Area									
AMA									
FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON	
ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1594	Summary of Steam Production Plant by Factor								
1595	S				-	-	-	-	-
1596	JBG				1,244,389,186	958,753,491	285,635,694	-	285,635,694
1597	JBE				-	-	-	-	-
1598	SG				35,195,938	32,413,444	2,782,495	-	2,782,495
1599	CAGW				227,907,232	175,295,108	52,612,124	-	52,612,124
1600	CAGE				5,454,069,218	5,454,069,218	-	-	-
1601	SSGCH				-	-	-	-	-
1602	Total Steam Production Plant by Factor								
1603	320	Land and Land Rights		B8	6,961,561,574	6,620,531,260	341,030,313	-	341,030,313
1604		P	DGP		-	-	-	-	-
1605		P	SG		-	-	-	-	-
1606					-	-	-	-	-
1607					-	-	-	-	-
1608	321	Structures and Improvements			-	-	-	-	-
1609		P	DGP		-	-	-	-	-
1610		P	SG		-	-	-	-	-
1611					-	-	-	-	-
1612					-	-	-	-	-
1613	322	Reactor Plant Equipment			-	-	-	-	-
1614		P	DGP		-	-	-	-	-
1615		P	SG		-	-	-	-	-
1616					-	-	-	-	-
1617					-	-	-	-	-
1618	323	Turbogenerator Units			-	-	-	-	-
1619		P	DGP		-	-	-	-	-
1620		P	SG		-	-	-	-	-
1621					-	-	-	-	-
1622					-	-	-	-	-
1623	324	Land and Land Rights			-	-	-	-	-
1624		P	DGP		-	-	-	-	-
1625		P	SG		-	-	-	-	-
1626					-	-	-	-	-
1627					-	-	-	-	-
1628	325	Misc. Power Plant Equipment			-	-	-	-	-
1629		P	DGP		-	-	-	-	-
1630		P	SG		-	-	-	-	-
1631					-	-	-	-	-
1632					-	-	-	-	-
1633					-	-	-	-	-
1634	NP	Unclassified Nuclear Plant - Acct 300			-	-	-	-	-
1635		P	SG		-	-	-	-	-
1636					-	-	-	-	-
1637					-	-	-	-	-
1638					-	-	-	-	-
1639	Total Nuclear Production Plant								
1640					-	-	-	-	-
1641					-	-	-	-	-
1642					-	-	-	-	-
1643	Summary of Nuclear Production Plant by Factor								
1644		DGP			-	-	-	-	-
1645		DGU			-	-	-	-	-
1646		SG			-	-	-	-	-
1647					-	-	-	-	-
1648	Total Nuclear Plant by Factor								
1649					-	-	-	-	-
1650	330	Land and Land Rights			-	-	-	-	-
1651		P	DGP		-	-	-	-	-
1652		P	DGU		-	-	-	-	-
1653		P	CAGW		25,367,299	19,511,287	5,856,012	-	5,856,012
1654		P	CAGE		5,945,631	5,945,631	-	-	-
1655		P	CAGW		-	-	-	-	-
1656		P	CAGE		-	-	-	-	-
1657				B8	31,312,931	25,456,919	5,856,012	-	5,856,012
1658					-	-	-	-	-
1659	331	Structures and Improvements			-	-	-	-	-
1660		P	DGP		-	-	-	-	-
1661		P	DGU		-	-	-	-	-
1662		P	CAGW		245,710,013	188,988,137	56,721,875	-	56,721,875
1663		P	CAGE		15,438,150	15,438,150	-	-	-
1664		P	CAGW		-	-	-	-	-
1665		P	CAGE		-	-	-	-	-
1666				B8	261,148,163	204,426,288	56,721,875	-	56,721,875
1667					-	-	-	-	-

DECEMBER 2015 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
1748	341	Structures and Improvements								
1749		P	SG		-	-	-	-	-	
1750		P	DGU		-	-	-	-	-	
1751		P	CAGW		57,533,377	44,251,863	13,281,514	-	13,281,514	
1752		P	CAGE		169,668,310	169,668,310	-	-	-	
1753		P	CAGE		-	-	-	-	-	
1754				B8	227,201,687	213,920,173	13,281,514	-	13,281,514	
1755										
1756	342	Fuel Holders, Producers & Accessories								
1757		P	SG		-	-	-	-	-	
1758		P	DGU		-	-	-	-	-	
1759		P	CAGW		1,622,667	1,248,076	374,591	-	374,591	
1760		P	CAGE		14,281,629	14,281,629	-	-	-	
1761		P	CAGE		-	-	-	-	-	
1762				B8	15,904,296	15,529,705	374,591	-	374,591	
1763										
1764	343	Prime Movers								
1765		P	S		-	-	-	-	-	
1766		P	DGU		-	-	-	-	-	
1767		P	SG		-	-	-	-	-	
1768		P	CAGW		968,633,050	745,025,218	223,607,832	-	223,607,832	
1769		P	CAGE		1,958,784,829	1,958,784,829	-	-	-	
1770		P	CAGE		-	-	-	-	-	
1771				B8	2,927,417,879	2,703,810,047	223,607,832	-	223,607,832	
1772										
1773	344	Generators								
1774		P	S		-	-	-	-	-	
1775		P	DGU		-	-	-	-	-	
1776		P	SG		-	-	-	-	-	
1777		P	CAGW		132,895,009	102,216,348	30,678,661	-	30,678,661	
1778		P	CAGE		339,283,771	339,283,771	-	-	-	
1779		P	CAGE		-	-	-	-	-	
1780				B8	472,178,780	441,500,119	30,678,661	-	30,678,661	
1781										
1782	345	Accessory Electric Plant								
1783		P	SG		-	-	-	-	-	
1784		P	DGU		-	-	-	-	-	
1785		P	CAGW		87,620,854	67,393,680	20,227,174	-	20,227,174	
1786		P	CAGE		237,631,293	237,631,293	-	-	-	
1787		P	CAGE		-	-	-	-	-	
1788				B8	325,252,147	305,024,973	20,227,174	-	20,227,174	
1789										
1790										
1791										
1792	346	Misc. Power Plant Equipment								
1793		P	SG		-	-	-	-	-	
1794		P	DGU		-	-	-	-	-	
1795		P	CAGW		4,028,001	3,098,142	929,859	-	929,859	
1796		P	CAGE		11,862,112	11,862,112	-	-	-	
1797				B8	15,890,113	14,960,254	929,859	-	929,859	
1798										
1799	347	Other Production ARO								
1800		P	S		-	-	-	-	-	
1801					-	-	-	-	-	
1802					-	-	-	-	-	
1803	OP	Unclassified Other Prod Plant-Acct 300								
1804		P	S		-	-	-	-	-	
1805		P	SG		1,460,458	1,344,998	115,460	-	115,460	
1806		P	CAGW		742,651	571,211	171,440	-	171,440	
1807		P	CAGE		-	-	-	-	-	
1808					2,203,109	1,916,209	286,900	-	286,900	
1809										
1810		Total Other Production Plant		B8	4,029,065,196	3,739,028,586	290,036,610	-	290,036,610	
1811										
1812		Summary of Other Production Plant by Factor								
1813		S			74,986	74,986	-	-	-	
1814		DGU			-	-	-	-	-	
1815		SG			1,460,458	1,344,998	115,460	-	115,460	
1816		CAGW			1,255,891,645	965,970,495	289,921,150	-	289,921,150	
1817		CAGE			2,771,638,106	2,771,638,106	-	-	-	
1818		SSGCT			-	-	-	-	-	
1819		Total of Other Production Plant by Factor		B8	4,029,065,196	3,739,028,586	290,036,610	-	290,036,610	
1820										
1821		Experimental Plant								
1822	103	Experimental Plant								
1823		P	DGP		-	-	-	-	-	
1824		Total Experimental Plant			-	-	-	-	-	
1825										
1826		TOTAL PRODUCTION PLANT		B8	12,001,999,647	11,177,274,442	824,725,205	-	824,725,205	

DECEMBER 2015 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2196	Summary of General Plant by Factor								
2197	S				601,723,468	554,847,671	46,875,797	-	46,875,797
2198	JBG				21,259,155	16,379,352	4,879,802	-	4,879,802
2199	JBE				1,070	828	242	-	242
2200	SG				(25,615)	(23,590)	(2,025)	-	(2,025)
2201	SO				281,079,621	261,814,605	19,265,016	-	19,265,016
2202	SE				-	-	-	-	-
2203	CN				19,590,090	18,234,973	1,355,117	-	1,355,117
2204	DEU				-	-	-	-	-
2205	CAGW				63,669,138	48,971,190	14,697,948	-	14,697,948
2206	CAGE				203,313,764	203,313,764	-	-	-
2207	CAEW				-	-	-	-	-
2208	CAEE				6,427,489	6,427,489	-	-	-
2209	SSGCT				-	-	-	-	-
2210	SSGCH				-	-	-	-	-
2211	Less Capital Leases				(22,289,919)	(21,374,110)	(915,809)	-	(915,809)
2212	Total General Plant by Factor			B8	1,174,748,260	1,088,592,173	86,156,087	-	86,156,087
2213	301	Organization							
2214		I-SITUS	S		-	-	-	-	-
2215		PTD	SO		-	-	-	-	-
2216		I-SG	CAGW		-	-	-	-	-
2217		I-SG	CAGE		-	-	-	-	-
2218		I-SG	SG		-	-	-	-	-
2219				B8	-	-	-	-	-
2220	302	Franchise & Consent							
2221		I-SITUS	S		(31,081,215)	(31,081,215)	-	-	-
2222		I-SG	SG		-	-	-	-	-
2223		I-SG	CAGW		-	-	-	-	-
2224		I-SG	CAGE		-	-	-	-	-
2225		I-SG	CAGW		178,725,803	137,467,156	41,258,647	-	41,258,647
2226		I-SG	CAGE		14,386,245	14,386,245	-	-	-
2227		I-DGP	DGP		-	-	-	-	-
2228		I-DGU	DGU		-	-	-	-	-
2229				B8	162,030,833	120,772,186	41,258,647	-	41,258,647
2230									
2231	303	Miscellaneous Intangible Plant							
2232		I-SITUS	S		13,844,788	12,336,740	1,508,049	-	1,508,049
2233		I-SG	SG		1,581,299	1,456,286	125,013	-	125,013
2234		PTD	SO		369,935,004	344,579,897	25,355,107	-	25,355,107
2235		P	SE		-	-	-	-	-
2236		CUST	CN		136,399,226	126,964,004	9,435,222	-	9,435,222
2237		I-SG	CAGW		72,484,286	55,751,371	16,732,914	-	16,732,914
2238		I-SG	CAGE		72,780,925	72,780,925	-	-	-
2239		P	JBG		1,041,005	802,054	238,951	-	238,951
2240		P	CAEW		-	-	-	-	-
2241		P	CAEE		244,763	244,763	-	-	-
2242		I-SG	CAGE		-	-	-	-	-
2243		I-SG	CAGE		-	-	-	-	-
2244				B8	668,311,297	614,916,041	53,395,256	-	53,395,256
2245	303	Less Non-Utility Plant							
2246		I-SITUS	S		-	-	-	-	-
2247				B8	668,311,297	614,916,041	53,395,256	-	53,395,256
2248	IP	Unclassified Intangible Plant - Acct 300							
2249		I-SITUS	S		-	-	-	-	-
2250		I-SG	SG		-	-	-	-	-
2251		I-DGU	DGU		-	-	-	-	-
2252		PTD	SO		-	-	-	-	-
2253					-	-	-	-	-
2254					-	-	-	-	-
2255		TOTAL INTANGIBLE PLANT		B8	830,342,130	735,688,226	94,653,903	-	94,653,903
2256									
2257	Summary of Intangible Plant by Factor								
2258	S				(17,236,427)	(18,744,475)	1,508,049	-	1,508,049
2259	JBG				1,041,005	802,054	238,951	-	238,951
2260	JBE				-	-	-	-	-
2261	SG				1,581,299	1,456,286	125,013	-	125,013
2262	SO				369,935,004	344,579,897	25,355,107	-	25,355,107
2263	CN				136,399,226	126,964,004	9,435,222	-	9,435,222
2264	CAGW				251,210,089	193,218,527	57,991,562	-	57,991,562
2265	CAGE				87,167,170	87,167,170	-	-	-
2266	CAEW				-	-	-	-	-
2267	CAEE				244,763	244,763	-	-	-
2268	SSGCT				-	-	-	-	-
2269	SSGCH				-	-	-	-	-
2270	SE				-	-	-	-	-
2271	Total Intangible Plant by Factor			B8	830,342,130	735,688,226	94,653,903	-	94,653,903
2272	Summary of Unclassified Plant (Account 106)								
2273	DP				61,688,861	59,135,265	2,553,596	-	2,553,596
2274	DS0				-	-	-	-	-
2275	GP				18,173,921	17,018,153	1,155,768	-	1,155,768
2276	HP				-	-	-	-	-
2277	NP				-	-	-	-	-
2278	OP				2,203,109	1,916,209	286,900	-	286,900
2279	TP				83,238,405	80,445,974	2,792,431	-	2,792,431
2280	TS0				-	-	-	-	-
2281	IP				-	-	-	-	-
2282	MP				-	-	-	-	-
2283	SP				(80,669,512)	(83,452,007)	2,782,495	-	2,782,495
2284	Total Unclassified Plant by Factor				84,634,784	75,063,594	9,571,189	-	9,571,189
2285									
2286	TOTAL ELECTRIC PLANT IN SERVICE			B8	26,317,614,519	24,529,695,962	1,787,918,557	-	1,787,918,557

DECEMBER 2015 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2428	165	Prepayments							
2429		DMSC	S		13,344,256	13,344,256	-	-	-
2430		GP	GPS		11,907,489	11,091,357	816,132	-	816,132
2431		PT	SG		2,770,692	2,551,648	219,043	-	219,043
2432		PT	CAGW		983,688	756,605	227,083	-	227,083
2433		PT	CAGE		1,425,045	1,425,045	-	-	-
2434		P	CAEW		4,055	3,133	922	-	922
2435		P	CAEE		(74,220)	(74,220)	-	-	-
2436		P	SE		-	-	-	-	-
2437		PTD	SO		24,620,159	22,932,709	1,687,450	-	1,687,450
2438		Total Prepayments		B15	54,981,163	52,030,533	2,950,630	-	2,950,630
2439									
2440	182M	Misc Regulatory Assets							
2441		P	S		162,519,143	162,677,448	(158,305)	-	(158,305)
2442		DEFSG	SG		-	-	-	-	-
2443		P	CAGE		-	-	-	-	-
2444		P	CAGE		1,777,173	1,777,173	-	-	-
2445		P	CAGW		-	-	-	-	-
2446		DEFSG	JBG		-	-	-	-	-
2447		P	SE		10,608,209	9,805,189	803,019	-	803,019
2448		P	CAEW		-	-	-	-	-
2449		P	CAEE		205,693,474	205,693,474	-	-	-
2450		T	SO		23,159,391	21,572,061	1,587,330	-	1,587,330
2451				B11	403,757,389	401,525,345	2,232,045	-	2,232,045
2452									
2453	186M	Misc Deferred Debits							
2454		LABOR	S		7,221,706	7,221,706	-	-	-
2455		P	CAEW		-	-	-	-	-
2456		P	CAEE		-	-	-	-	-
2457		P	SG		14,814,332	13,643,151	1,171,181	-	1,171,181
2458		LABOR	SO		186,399	173,623	12,776	-	12,776
2459		P	SE		-	-	-	-	-
2460		P	CAGW		6,390,607	4,915,343	1,475,264	-	1,475,264
2461		DEFSG	CAGE		36,259,944	36,259,944	-	-	-
2462		P	CAEW		-	-	-	-	-
2463		P	CAEE		4,008,646	4,008,646	-	-	-
2464		P	JBE		-	-	-	-	-
2465		GP	EXCTAX		-	-	-	-	-
2466		Total Misc. Deferred Debits		B11	68,881,634	66,222,413	2,659,221	-	2,659,221
2467									
2468		Working Capital							
2469	CWC	Cash Working Capital							
2470		CWC	S		-	-	-	-	-
2471		CWC	SO		-	-	-	-	-
2472		CWC	SE		-	-	-	-	-
2473				B14	-	-	-	-	-
2474									
2475	OWC	Other Work. Cap.							
2476	131	Cash	GP	SNP	-	-	-	-	-
2477	135	Working Funds	GP	SG	-	-	-	-	-
2478	141	Other A/R	GP	SO	-	-	-	-	-
2479	143	Other A/R	PTD	SO	40,452,062	37,679,504	2,772,558	-	2,772,558
2480	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)
2481	232	A/P	P	SO	(7,542,104)	(7,025,173)	(516,931)	-	(516,931)
2482	232	A/P	P	CAEE	(2,980,021)	(2,980,021)	-	-	-
2483	232	A/P	T	CAGE	(69,224)	(69,224)	-	-	-
2484	232	A/P	P	S	(117,223)	(117,223)	-	-	-
2485	2533	Other Msc. Df. Crd	P	S	-	-	-	-	-
2486	2533	Other Msc. Df. Crd	P	CAEW	-	-	-	-	-
2487	2533	Other Msc. Df. Crd	P	CAGE	(5,754,724)	(5,754,724)	-	-	-
2488	230	Asset Retir. Oblig.	P	SE	-	-	-	-	-
2489	230	Asset Retir. Oblig.	P	CAEW	-	-	-	-	-
2490	230	Asset Retir. Oblig.	P	CAEE	-	-	-	-	-
2491	230	Asset Retir. Oblig.	P	S	(9,192,301)	(9,192,301)	-	-	-
2492	254105	ARO Reg Liability	P	S	-	-	-	-	-
2493	254105	ARO Reg Liability	P	SE	-	-	-	-	-
2494	254105	ARO Reg Liability	P	CAGE	(19,803)	(19,803)	-	-	-
2495	254105	ARO Reg Liability	P	CAEE	19,803	19,803	-	-	-
2496	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-
2497				B14	14,796,465	12,540,838	2,255,627	-	2,255,627
2498									
2499		Total Working Capital			14,796,465	12,540,838	2,255,627	-	2,255,627

DECEMBER 2015 West Control Area

AMA		WCA			UNADJUSTED RESULTS					
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL	
2791	108GP	General Plant Accumulated Depr								
2792		G-SITUS	S		(216,107,840)	(194,064,320)	(22,043,520)	-	(22,043,520)	
2793		G-DGP	DGP		-	-	-	-	-	
2794		G-DGU	DGU		-	-	-	-	-	
2795		G-SG	SG		33,674	31,012	2,662	-	2,662	
2796		CUST	CN		(7,501,875)	(6,982,943)	(518,931)	-	(518,931)	
2797		PTD	SO		(98,241,192)	(91,507,804)	(6,733,388)	-	(6,733,388)	
2798		P	SE		-	-	-	-	-	
2799		G-SG	CAGW		(23,391,222)	(17,991,385)	(5,399,837)	-	(5,399,837)	
2800		G-SG	CAGE		(65,577,168)	(65,577,168)	-	-	-	
2801		P	JBG		(6,567,446)	(5,059,962)	(1,507,484)	-	(1,507,484)	
2802		P	CAEW		-	-	-	-	-	
2803		P	CAEE		(1,807,015)	(1,807,015)	-	-	-	
2804		G-SG	CAGE		-	-	-	-	-	
2805		G-SG	CAGE		-	-	-	-	-	
2806				B17	(419,160,082)	(382,959,584)	(36,200,498)	-	(36,200,498)	
2807										
2808										
2809	108MP	Mining Plant Accumulated Depr.								
2810		P	S		-	-	-	-	-	
2811		P	CAEW		-	-	-	-	-	
2812		P	CAEE		-	-	-	-	-	
2813		P	JBE		-	-	-	-	-	
2814				B17	-	-	-	-	-	
2815	108MP	Less Centralia Situs Depreciation								
2816		P	S		-	-	-	-	-	
2817				B17	-	-	-	-	-	
2818										
2819	1081390	Accum Depr - Capital Lease								
2820		PTD	SO		-	-	-	-	-	
2821					-	-	-	-	-	
2822					-	-	-	-	-	
2823		Remove Capital Leases			-	-	-	-	-	
2824					-	-	-	-	-	
2825					-	-	-	-	-	
2826	1081399	Accum Depr - Capital Lease								
2827		P	S		-	-	-	-	-	
2828		P	SE		-	-	-	-	-	
2829					-	-	-	-	-	
2830					-	-	-	-	-	
2831		Remove Capital Leases			-	-	-	-	-	
2832					-	-	-	-	-	
2833					-	-	-	-	-	
2834					-	-	-	-	-	
2835		TOTAL GENERAL PLANT ACCUM DEPR			B17	(419,160,082)	(382,959,584)	(36,200,498)	-	(36,200,498)
2836										
2837										
2838										
2839		Summary of General Depreciation by Factor								
2840		S			(216,107,840)	(194,064,320)	(22,043,520)	-	(22,043,520)	
2841		DGP			-	-	-	-	-	
2842		DGU			-	-	-	-	-	
2843		SE			-	-	-	-	-	
2844		SO			(98,241,192)	(91,507,804)	(6,733,388)	-	(6,733,388)	
2845		CN			(7,501,875)	(6,982,943)	(518,931)	-	(518,931)	
2846		SG			33,674	31,012	2,662	-	2,662	
2847		DEU			-	-	-	-	-	
2848		CAGW			(23,391,222)	(17,991,385)	(5,399,837)	-	(5,399,837)	
2849		CAGE			(65,577,168)	(65,577,168)	-	-	-	
2850		CAEW			-	-	-	-	-	
2851		CAEE			(1,807,015)	(1,807,015)	-	-	-	
2852		SSGCT			-	-	-	-	-	
2853		JBG			(6,567,446)	(5,059,962)	(1,507,484)	-	(1,507,484)	
2854		Remove Capital Leases			-	-	-	-	-	
2855		Total General Depreciation by Factor			B17	(419,160,082)	(382,959,584)	(36,200,498)	-	(36,200,498)
2856										
2857										
2858		TOTAL ACCUM DEPR - PLANT IN SERV			B17	(8,443,081,694)	(7,768,556,262)	(674,525,433)	-	(674,525,433)
2859	111SP	Accum Prov for Amort-Steam								
2860		P	CAGW		-	-	-	-	-	
2861		P	CAGW		-	-	-	-	-	
2862		P	CAGE		-	-	-	-	-	
2863		P	SG		-	-	-	-	-	
2864					-	-	-	-	-	
2865					-	-	-	-	-	
2866					-	-	-	-	-	

DECEMBER 2015 West Control Area										
AMA										
2867	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2867	111GP	Accum Prov for Amort-General								
2868		G-SITUS	S			(11,758,017)	(10,331,579)	(1,426,439)	-	(1,426,439)
2869		CUST	CN			-	-	-	-	-
2870		I-SG	SG			-	-	-	-	-
2871		PTD	SO			(4,687,538)	(4,366,257)	(321,281)	-	(321,281)
2872		I-SG	CAGW			(181,793)	(139,826)	(41,967)	-	(41,967)
2873		I-SG	CAGE			-	-	-	-	-
2874		P	CAEW			-	-	-	-	-
2875		P	CAEE			-	-	-	-	-
2876		P	SE			-	-	-	-	-
2877					B18	(16,627,348)	(14,837,662)	(1,789,686)	-	(1,789,686)
2878										
2879										
2880	111HP	Accum Prov for Amort-Hydro								
2881		P	DGP			-	-	-	-	-
2882		P	DGU			-	-	-	-	-
2883		P	SG			-	-	-	-	-
2884		P	CAGW			(1,440,957)	(1,108,313)	(332,643)	-	(332,643)
2885		P	CAGE			-	-	-	-	-
2886		P	CAGE			-	-	-	-	-
2887					B18	(1,440,957)	(1,108,313)	(332,643)	-	(332,643)
2888										
2889										
2890	111IP	Accum Prov for Amort-Intangible Plant								
2891		I-SITUS	S			16,347,306	16,347,306	-	-	-
2892		I-DGP	DGP			-	-	-	-	-
2893		I-DGU	DGU			-	-	-	-	-
2894		P	CAEW			-	-	-	-	-
2895		P	CAEE			(213,691)	(213,691)	-	-	-
2896		P	SE			-	-	-	-	-
2897		I-SG	SG			(12,548,315)	(11,556,280)	(992,036)	-	(992,036)
2898		I-SG	CAGW			-	-	-	-	-
2899		I-SG	CAGE			-	-	-	-	-
2900		CUST	CN			(116,047,890)	(108,020,442)	(8,027,447)	-	(8,027,447)
2901		P	CAGE			-	-	-	-	-
2902		P	CAGE			-	-	-	-	-
2903		I-SG	CAGW			(91,568,354)	(70,429,904)	(21,138,450)	-	(21,138,450)
2904		I-SG	CAGE			(25,469,833)	(25,469,833)	-	-	-
2905		PTD	JBG			(439,461)	(338,588)	(100,873)	-	(100,873)
2906		PTD	SO			(298,534,092)	(278,072,757)	(20,461,334)	-	(20,461,334)
2907					B18	(528,474,331)	(477,754,191)	(50,720,141)	-	(50,720,141)
2908	111IP	Less Non-Utility Plant								
2909		NUTIL	OTH			-	-	-	-	-
2910					B18	(528,474,331)	(477,754,191)	(50,720,141)	-	(50,720,141)
2911										
2912	111390	Accum Amtr - Capital Lease								
2913		G-SITUS	S			396,357	396,357	-	-	-
2914		G-SITUS	SG			910,304	838,338	71,966	-	71,966
2915		P	CAGE			-	-	-	-	-
2916		PTD	CAGW			-	-	-	594,461	594,461
2917		PTD	SO			8,673,284	8,078,823	594,461	-	594,461
2918						9,979,946	9,313,518	666,427	594,461	1,260,889
2919										
2920		Remove Capital Lease Amtr				(9,979,946)	(9,313,518)	(666,427)	(594,461)	(1,260,889)
2921										
2922		TOTAL ACCUM PROV FOR AMORTIZ			B18	(546,542,636)	(493,700,166)	(52,842,470)	-	(52,842,470)
2923		AMA								
2924										
2925										
2926										
2927		Summary of Amortization by Factor								
2928		S				4,985,646	6,412,084	(1,426,439)	-	(1,426,439)
2929		DGP				-	-	-	-	-
2930		DGU				-	-	-	-	-
2931		SE				-	-	-	-	-
2932		SO				(294,548,345)	(274,360,192)	(20,188,154)	-	(20,188,154)
2933		CN				(116,047,890)	(108,020,442)	(8,027,447)	-	(8,027,447)
2934		SSGCT				-	-	-	-	-
2935		JBG				(439,461)	(338,588)	(100,873)	-	(100,873)
2936		CAGW				(93,191,104)	(71,678,044)	(21,513,060)	594,461	(20,918,598)
2937		CAGE				(25,469,833)	(25,469,833)	-	-	-
2938		CAEW				-	-	-	-	-
2939		CAEE				(213,691)	(213,691)	-	-	-
2940		SG				(11,638,011)	(10,717,942)	(920,069)	-	(920,069)
2941		Less Capital Lease				(9,979,946)	(9,313,518)	(666,427)	(594,461)	(1,260,889)
2942		Total Provision For Amortization by Factor			B18	(546,542,636)	(493,700,166)	(52,842,470)	(0)	(52,842,470)