

February 29, 2016

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Steven V. King  
Executive Director and Secretary  
Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive SW  
P.O. Box 47250  
Olympia, Washington 98504-7250

**Re: 2016 Construction and Operations and Maintenance Budget Report**

In accordance with WAC 480-140-040, Pacific Power and Light Company (Pacific Power or Company), a division of PacifiCorp, submits its calendar year 2016 summary of operations and maintenance expenses and summary of capital expenditures. The summary of capital expenditures includes major construction projects that meet or exceed the threshold for additional reporting of five-tenths of one percent of the Company's Washington-allocated net utility plant in service, as per WAC 480-140-040(1), calculated using the West Control Area inter-jurisdictional allocation methodology. Figures for both reports are reflected on a total-company basis.

Please address any questions regarding the enclosed information to Ariel Son, Regulatory Projects Manager, at (503) 813-5410.

Sincerely,



R. Bryce Dalley  
Vice President, Regulation

Enclosure

# PACIFICORP

Summary of Operations and Maintenance Expense  
Calendar Year 2016  
Total Electric Operations

<b>Line No.</b>	<b>Description</b>	<b>CY 2016 Budget (000s)</b>
1	Total Power Production Expenses - Steam Power (500-514)	1,175,168
2	Total Power Production Expenses - Hydraulic Power (535-545)	40,392
3	Total Power Production Expenses - Other Power (546-554)	343,310
4	Total Other Power Supply Expense (555,557)	<u>601,365</u>
5	Total Power Production Expenses	2,160,235
6	Total Transmission Expenses (560-573)	211,001
7	Total Distribution Expenses (580-598)	212,101
8	Total Customer Accounts Expenses (901-905)	88,709
9	Total Customer Service and Information Exp. (907-910)	148,981
10	Total Sales Expenses (911-916)	-
11	Total Admin & General Expenses (920-935)	<u>135,221</u>
12	Total Electric Operations and Maintenance Expense	<u><u>2,956,248</u></u>

# PACIFICORP

Summary of Capital Expenditures, excluding AFUDC (Debt and Equity)  
 Calendar Year 2016  
 Electric Operations

Line No.	Description	CY 2016 Budget (000s)
1	Production	297,200
2	Mining Plant	-
3	Transmission	164,371
4	Distribution	206,860
5	General Plant	66,759
6	Intangible	-
7	Other	-
8	<b>Total Construction</b>	<b>735,190</b>

9	<b>Major Western Control Area Construction Projects (&gt; \$4.6m on an allocated basis)</b>		
		CY 2016 Spend	Total Project
10	<b>Clean Air Initiative (CAI) Projects:</b>		
10.1	Jim Bridger, Units 3 and 4, SCR	94,116	226,905
11	<b>Transmission Projects</b>		
11.1	Grants Pass 500 - 230 kV New Substation	653	99,897
11.2	Snow Goose 500-230kV New Substation	27,610	56,820
11.3	Union Gap - Add 230 - 115kV Capacity	12,113	33,788
11.4	Vantage - Pomona Heights	1,108	39,244
11.5	Wallula - McNary 230 kV Transmission Line	2,503	27,781
11.6	Sams Valley 500-230kV New Substation	143	96,451
12	<b>General Projects</b>	None	None