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PUGET SOUND ENERGY, INC. Electric Tariff G

SCHEDULE NO. 194 Residential and Farm Energy Exchange Benefit (Continued)

"Note that by law and contract, each utility must monitor its irrigation and pumping load accounts to ensure that the 222,000 kWh/month threshold is not exceeded, and utilities must ensure the proper distribution of REP benefits. BPA strongly encourages each utility to complete its due diligence in a continuing review and evaluation of all customer loads receiving REP benefits."

Section 4 – Adjustment: Rates below apply to all eligible kWh during periods when rates are effective.

REP Benefit	Effective Date	Ending Date	Rate per kWh
Normal	October 1, 2015		\$0.006794 credit
Special	June 1, 2014	May 31, 2015	\$0.005891 credit

Section 5 – Limitation: This adjustment is made consistent with the Pacific Northwest Electric Power Planning and Conservation Act and pursuant to the Agreement. The benefits provided by the Agreement are based on rates charged or credits given by the Bonneville Power Administration and are passed through to eligible customers under the Agreement. The amounts of adjustment currently specified above in this Schedule are subject to change to reflect changes in the Residential Load or changes in benefits received under the Agreement. The adjustment will change with little or no notice in response to any change in benefits arising from the Agreement or in Residential Load.

Section 6 - Farm Irrigation and Pumping Loads: The irrigation and pumping load for a farm eligible for this credit for each billing period shall not exceed the amount of energy determined by the following formula:

400 x 0.746 x days in the billing period x 24

provided, however, that this amount shall not exceed the measured energy for irrigation and pumping load of the farm for the same billing period. In no instance shall any farm's total qualifying irrigation and pumping loads for any calendar month exceed 222,000 kWh. The total irrigation and pumping load for a farm includes all load to provide pumping and irrigation for the farm which includes load that is located on the farm, load at a location remote from the farm and the farm's share of load at a common pumping location.

Section 7 - General Rules and Provisions: Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

Issued: August 25, 2015 Effective: October 1, 2015

Advice No.: 2015-18

Issued By Puget Sound Energy, Inc.

By: Title: Director, State Regulatory Affairs