



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

May 29, 2015

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, WA 98504-7250

RE: Washington Supplement to the 2014 FERC Form 1 Report

In accordance with WAC 480-100-252, Pacific Power & Light Company, a division of PacifiCorp (Pacific Power or Company), submits for filing its Washington Supplement to its 2014 FERC Form 1 report.

In Order 02 in Docket UE-072394, the Washington Utilities and Transportation Commission granted the Company an extension to file the state supplement by May 31 of each year.

It is respectfully requested that all formal correspondence and Staff requests regarding this filing be addressed to the following:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232

Please direct informal questions to Ariel Son, Manager, Regulatory Projects, at (503) 813-5410.

Sincerely,


R. Bryce Dalley
Vice President, Regulation

Enclosures

ANNUAL REPORT

WASHINGTON SUPPLEMENT TO FERC FORM NO. 1 FOR MULTI-STATE ELECTRIC COMPANIES

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Data provided in this report is consistent with the unadjusted data reflected in the company's December 2014 Commission Basis Report for the Washington jurisdiction, which was filed with the Washington Utilities and Transportation Commission on April 30, 2015. For further information regarding Washington's 2014 financial results refer to the December 2014 Commission Basis Report.

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2015	Year of Report Dec. 31, 2014
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STATE OF WASHINGTON STATEMENT OF OPERATING INCOME FOR THE YEAR

Line No.	ACCOUNT (a)	(Ref) Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	351,905,264	347,612,633
3	Operating Expenses			
4	Operation Expenses (401)	3-6	202,023,771	203,877,198
5	Maintenance Expenses (402)	3-6	27,153,988	28,257,043
6	Depreciation Expenses (403) ^(A)	7	43,080,635	42,465,252
7	Amort. & Depl. of Utility Plant (404-405)	7	4,644,040	5,034,107
8	Amort. of Utility Plant Acq. Adj (406)	7	-	-
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	7	-	50
10	Amort. of Conversion Expenses (407)		-	-
11	Taxes Other Than Income Taxes (408.1) ^(B)	8	20,746,248	21,700,554
12	Income Taxes - Federal (409.1)		1,546,110	1,000,694
13	-Other (409.1)		-	-
14	Provision for Deferred Income Taxes (410.1)		29,876,092	27,512,544
15	Provision for Deferred Income Taxes - Cr. (411.1)		(23,511,081)	(22,642,000)
16	Investment Tax Credit Adj. - Net (411.4)		-	-
17	(Gain)/Loss from Disp. of Utility Plant (411.6, 411.7, 421)		(13,579)	19,416
18	Gains from Disp. Of Allowances (411.8)		(85)	(2,003)
19	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 18)		305,546,139	307,222,855
20	Net Utility Operating Income (Enter Total of line 2 less 19)		46,359,125	40,389,778

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

(B) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

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ELECTRIC OPERATING REVENUES (Account 400)

<p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures</p>	<p>at the close of each month.</p> <p>3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform</p>	<p>System of Accounts. Explain basis of classification in a footnote.)</p> <p>5. See page 108-109 of FERC Form No. 1, Important Changes During Year, of the FERC Form No. 1 for important new territory added and important rate increases or decreases.</p> <p>6. For lines 2,4,5,6, and 7 see page 304 of FERC Form No. 1 for amounts relating to unbilled revenue by accounts.</p> <p>7. Include unmetered sales. Provide details of such sales in a footnote.</p>
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Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (a)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	139,490,123	140,405,261	1,594,743	1,626,261	106,503	104,928
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	118,948,589	114,699,548	1,536,474	1,503,696	15,753	16,953
5	Large (or Industrial) (See Instr. 4)	63,746,471	61,461,141	974,847	953,665	5,640	5,732
6	(444) Public Street and Highway Lighting	1,421,511	1,134,230	11,582	9,066	244	251
7	(445) Other Sales to Public Authorities	-	-	-	-	-	-
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	-	-	-	-	-	-
10	TOTAL Sales to Ultimate Consumers (b)	323,606,694	317,700,180	4,117,646	4,092,688	128,140	127,864
11	(447) Sales for Resale	18,057,242	18,487,997	(a)	(a)	(a)	(a)
12	TOTAL Sales of Electricity	341,663,936	336,188,177	4,117,646	4,092,688	128,140	127,864
13	(Less) (449.1) Provision for Rate Refunds	-	-	-	-	-	-
14	TOTAL Revenue Net of Prov. For Refunds	341,663,936	336,188,177	4,117,646	4,092,688	128,140	127,864
15	Other Operating Revenues						
16	(450) Forfeited Discounts	696,177	693,937	(a) For a complete list of the number of customers and megawatt hours sold on a total company basis see pages 310-311 - Sales for Resale of the 2014 FERC Form No. 1. (b) Includes \$ 20,365,000 Unbilled Revenue. Includes 248,623 MWH relating to Unbilled Revenues.			
17	(451) Miscellaneous Service Revenues	169,026	220,198				
18	(453) Sale of Water and Water Power	-	-				
19	(454) Rent from Electric Property	1,317,695	1,425,481				
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	8,058,430	9,084,840				
22							
23							
24							
25							
26	TOTAL Other Operating Revenues	10,241,328	11,424,456				
27	TOTAL Electric Operating Revenues	351,905,264	347,612,633				

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,469,999	3,367,592
5	(501) Fuel	50,072,952	44,903,843
6	(502) Steam Expenses	1,146,403	1,163,404
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred - Cr.	-	-
9	(505) Electric Expenses	15,555	11,400
10	(506) Miscellaneous Steam Power Expenses	(3,049,606)	(2,221,581)
11	(507) Rents	51,061	87,906
12	TOTAL Operation (Enter Total of lines 4 thru 11)	51,706,364	47,312,564
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	202,372	200,021
15	(511) Maintenance of Structures	2,476,550	2,620,837
16	(512) Maintenance of Boiler Plant	6,591,777	6,739,871
17	(513) Maintenance of Electric Plant	2,912,862	1,941,690
18	(514) Maintenance of Miscellaneous Steam Plant	613,356	669,339
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	12,796,917	12,171,758
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 & 19)	64,503,281	59,484,322
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	-	-
24	(518) Fuel	-	-
25	(519) Coolants and Water	-	-
26	(520) Steam Expenses	-	-
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred - Cr.	-	-
29	(523) Electric Expenses	-	-
30	(524) Miscellaneous Nuclear Power Expenses	-	-
31	(525) Rents	-	-
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	-	-
35	(529) Maintenance of Structures	-	-
36	(530) Maintenance of Reactor Plant Equipment	-	-
37	(531) Maintenance of Electric Plant	-	-
38	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 & 39)	-	-
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering	1,421,607	1,624,506
44	(536) Water for Power	50,926	40,907
45	(537) Hydraulic Expenses	913,043	861,446
46	(538) Electric Expenses	-	-
47	(539) Miscellaneous Hydraulic Power Generation Expenses	2,807,891	2,692,082
48	(540) Rents	194,818	246,453
49	TOTAL Operation (Enter Total of lines 43 thru 48)	5,388,285	5,465,394

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

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Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	87	117
53	(542) Maintenance of Structures	140,915	191,850
54	(543) Maintenance of Reservoirs, Dams, and Waterways	327,169	426,646
55	(544) Maintenance of Electric Plant	321,730	503,181
56	(545) Maintenance of Miscellaneous Hydraulic Plant	647,056	768,188
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	1,436,957	1,889,982
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 & 57)	6,825,242	7,355,376
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	29,507	44,399
62	(547) Fuel	34,814,301	29,422,893
63	(548) Generation Expenses	2,661,393	2,104,251
64	(549) Miscellaneous Other Power Generation Expenses	771,856	1,005,917
65	(550) Rents	433,794	396,728
66	TOTAL Operation (Enter Total of lines 61 thru 65)	38,710,851	32,974,188
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	6,676	11,503
70	(553) Maintenance of Generation and Electric Plant	1,595,358	1,481,651
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	72,365	86,628
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	1,674,399	1,579,782
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 & 72)	40,385,250	34,553,970
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	48,023,525	56,087,293
76	(556) System Control and Load Dispatching	101,547	113,819
77	(557) Other Expenses	3,242,975	4,240,956
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	51,368,047	60,442,068
79	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	163,081,820	161,835,736
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	464,660	545,763
83	(561) Load Dispatching	1,333,491	716,101
84	(562) Station Expenses	189,607	188,727
85	(563) Overhead Line Expenses	10,952	3,261
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	24,330,154	21,631,964
88	(566) Miscellaneous Transmission Expenses	415,285	398,915
89	(567) Rents	168,396	318,740
90	TOTAL Operation (Enter Total of lines 82 thru 89)	26,912,545	23,803,471
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	104,321	143,791
93	(569) Maintenance of Structures	361,883	339,289
94	(570) Maintenance of Station Equipment	692,297	761,177
95	(571) Maintenance of Overhead Lines	1,407,527	1,996,654
96	(572) Maintenance of Underground Lines	20,643	2,265
97	(573) Maintenance of Miscellaneous Transmission Plant (1)	(120,375)	39,124
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	2,466,296	3,282,300
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	29,378,841	27,085,771
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	627,438	865,992
103	(581) Load Dispatching	689,290	780,157

(1) Amount includes reinstatement of a construction work in progress balance for which the construction was previously expected to be canceled.

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	268,937	274,510
106	(583) Overhead Line Expenses	368,225	407,726
107	(584) Underground Line Expenses	-	-
108	(585) Street Lighting and Signal System Expenses	14,383	12,695
109	(586) Meter Expenses	476,883	562,228
110	(587) Customer Installations Expenses	998,398	937,781
111	(588) Miscellaneous Distribution Expenses	366,295	326,575
112	(589) Rents	90,773	136,885
113	TOTAL Operation (Enter Total of lines 102 thru 112)	3,900,622	4,304,549
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	302,024	359,916
116	(591) Maintenance of Structures	213,900	110,467
117	(592) Maintenance of Station Equipment	800,715	862,643
118	(593) Maintenance of Overhead Lines	4,281,736	4,780,670
119	(594) Maintenance of Underground Lines	1,003,230	943,203
120	(595) Maintenance of Line Transformers	54,184	64,433
121	(596) Maintenance of Street Lighting and Signal Systems	197,046	191,208
122	(597) Maintenance of Meters	414,549	441,524
123	(598) Maintenance of Miscellaneous Distribution Plant	74,065	134,760
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	7,341,449	7,888,824
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	11,242,071	12,193,373
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	180,931	168,767
129	(902) Meter Reading Expenses	856,947	940,882
130	(903) Customer Records and Collection Expenses	3,752,638	3,686,834
131	(904) Uncollectible Accounts	1,415,557	1,542,629
132	(905) Miscellaneous Customer Accounts Expenses	10,840	8,016
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	6,216,913	6,347,128
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	10,373	22,906
137	(908) Customer Assistance Expenses	11,408,464	11,180,968
138	(909) Informational and Instructional Expenses	267,362	233,838
139	(910) Miscellaneous Customer Service and Informational Expenses	6,840	8,095
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	11,693,039	11,445,807
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	5,019,856	5,283,637
151	(921) Office Supplies and Expense	540,842	560,892
152	(Less) (922) Administrative Expenses Transferred - Cr.	(2,243,807)	(2,004,019)
153	(923) Outside Services Employee	1,148,048	1,166,178
154	(924) Property Insurance	469,285	410,103
155	(925) Injuries and Damages (2)	(1,688,321)	2,496,434
156	(926) Employee Pensions and Benefits (3)	-	-
157			

(2) Amount includes expected insurance recovery related to the Sanpete County, Utah rangeland fire. For more information, refer to footnote 13, Commitments and Contingencies, in Notes to Financial Statements of the 2014 FERC Form No. 1.

(3) Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - WASHINGTON

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	2,807,441	3,287,109
160	(929) Duplicate Charges - Cr.	(490,836)	(295,599)
161	(930.1) General Advertising Expenses	543	106
162	(930.2) Miscellaneous General Expenses	146,600	508,484
163	(931) Rents	417,454	368,704
164	TOTAL Operation (Enter Total of lines 150 thru 163)	6,127,105	11,782,029
165	Maintenance		
166	(935) Maintenance of General Plant	1,437,970	1,444,397
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 & 166)	7,565,075	13,226,426
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	229,177,759	232,134,241

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Line No.	Functional Classifications (a)	Operation (b)	Maintenance (c)	Total (d)
169	Power Production Expenses			
170	Electric Generation:			
171	Steam Power	51,706,364	12,796,917	64,503,281
172	Nuclear Power	-	-	-
173	Hydraulic -Conventional	5,388,285	1,436,957	6,825,242
174	Other Power Generation	38,710,851	1,674,399	40,385,250
175	Other Power Supply Expenses	51,368,047	-	51,368,047
176	Total Power Production Expenses	147,173,547	15,908,273	163,081,820
177	Transmission Expenses	26,912,545	2,466,296	29,378,841
178	Distribution Expenses	3,900,622	7,341,449	11,242,071
179	Customer Accounts Expenses	6,216,913	-	6,216,913
180	Customer Service and Informational Expenses	11,693,039	-	11,693,039
181	Sales Expenses	-	-	-
182	Adm. and General Expenses	6,127,105	1,437,970	7,565,075
183	Total Electric Operation and Maintenance Expenses	202,023,771	27,153,988	229,177,759

STATE OF WASHINGTON - ALLOCATED

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)**

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) ^(A) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	-	4,473,370	-	4,473,370
2	Steam Production Plant	8,055,379	-	-	8,055,379
3	Nuclear Production Plant	-	-	-	-
4	Hydraulic Production Plant - Conventional	5,950,241	61,636	-	6,011,877
5	Hydraulic Production Plant - Pumped Storage	-	-	-	-
6	Other Production Plant	8,915,357	-	-	8,915,357
7	Transmission Plant	5,197,312	-	-	5,197,312
8	Distribution Plant	12,034,261	-	-	12,034,261
9	General Plant	2,928,085	109,034	-	3,037,119
10	Common Plant - Electric	-	-	-	-
11	TOTAL	43,080,635	4,644,040	-	47,724,675

B. OTHER AMORTIZATION

Describe briefly the nature of each transaction giving rise to amortization included in Account 406, Amortization of Utility Plant Acquisition Adjustments, or Account 407, Amortization of Property Losses. Provide the requested information for each transaction, as well as providing a total for each account.

Nature of Transaction	Amount
<u>Account 406</u> Amortization of Utility Plant Acquisition Adjustments	-
<u>Account 407</u> Amortization of Property Losses	-

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

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**STATE OF WASHINGTON - ALLOCATED
TAXES, OTHER THAN INCOME TAXES
ACCOUNT 408.1 ^(A)**

	KIND OF TAX	AMOUNT
1	Property	8,258,225
2	Public Utility	12,593,513
3	Other	(105,490)
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Total (Must agree with page 1, line 11.)	20,746,248

(A) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

ELECTRIC PLANT IN SERVICE - STATE OF WASHINGTON (ALLOCATED)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.

Line No.	Account (a)	Beginning Balance (b)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT		
2	(301) Organization	-	-
3	(302) Franchises and Consents	41,442,843	40,308,358
4	(303) Miscellaneous Intangible Plant	52,680,583	52,147,230
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	94,123,426	92,455,588
6	2. PRODUCTION PLANT		
7	A Steam Production Plant		
8	(310) Land and Land Rights	583,862	661,321
9	(311) Structures and Improvements	47,169,237	46,031,761
10	(312) Boiler Plant Equipment	186,148,265	183,272,526
11	(313) Engines and Engine Driven Generators	-	-
12	(314) Turbogenerator Units	56,142,127	57,596,764
13	(315) Accessory Electric Equipment	16,849,444	16,516,492
14	(316) Misc. Power Plant Equipment	1,228,531	993,399
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	308,121,466	305,072,263
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	-	-
18	(321) Structures and Improvements	-	-
19	(322) Reactor Plant Equipment	-	-
20	(323) Turbogenerator Units	-	-
21	(324) Accessory Electric Equipment	-	-
22	(325) Misc. Power Plant Equipment	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	5,857,270	5,699,397
26	(331) Structures and Improvements	39,578,013	48,766,271
27	(332) Reservoirs, Dams, and Waterways	84,141,864	86,343,150
28	(333) Water Wheels, Turbines, and Generators	18,451,942	18,513,362
29	(334) Accessory Electric Equipment	14,727,405	14,562,600
30	(335) Misc. Power Plant Equipment	505,290	492,075
31	(336) Roads, Railroads, and Bridges	3,952,633	4,052,367
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	167,214,417	178,429,222
33	D. Other Production Plant		
34	(340) Land and Land Rights	650,079	632,625
35	(341) Structures and Improvements	13,183,201	12,897,471
36	(342) Fuel Holders, Products, and Accessories	374,591	364,534
37	(343) Prime Movers	218,252,087	214,512,653
38	(344) Generators	32,042,981	29,467,608
39	(345) Accessory Electric Equipment	20,085,537	19,643,803
40	(346) Misc. Power Plant Equipment	953,281	904,979
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	285,541,757	278,423,673
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	760,877,640	761,925,158

ELECTRIC PLANT IN SERVICE (Continued) STATE OF WASHINGTON (ALLOCATED)

Line No.	Account (a)	Beginning Balance (b)	Balance End of Year (g)
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	7,172,366	7,032,359
45	(352) Structures and Improvements	9,286,597	9,572,066
46	(353) Station Equipment	107,230,114	105,932,484
47	(354) Towers and Fixtures	42,914,699	41,826,454
48	(355) Poles and Fixtures	53,804,819	55,160,367
49	(356) Overhead Conductors and Devices	68,636,726	67,899,047
50	(357) Underground Conduit	50,925	52,561
51	(358) Underground Conductors and Devices	74,139	72,547
52	(359) Roads and Trails	1,605,795	1,586,241
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	290,776,180	289,134,126
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	1,568,033	1,692,485
56	(361) Structures and Improvements	2,490,393	2,605,781
57	(362) Station Equipment	48,858,679	51,120,788
58	(363) Storage Battery Equipment	-	-
59	(364) Poles, Towers, and Fixtures	94,489,562	96,512,930
60	(365) Overhead Conductors and Devices	59,812,283	61,263,412
61	(366) Underground Conduit	16,563,197	16,732,643
62	(367) Underground Conductors and Devices	23,160,055	23,582,510
63	(368) Line Transformers	101,289,340	103,735,211
64	(369) Services	53,891,111	55,776,042
65	(370) Meters	11,477,247	11,584,894
66	(371) Installations on Customer Premises	514,980	511,547
67	(372) Leased Property on Customer Premises	-	-
68	(373) Street Lighting and Signal Systems	4,131,476	4,205,733
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	418,246,356	429,323,976
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	1,566,182	1,674,149
72	(390) Structures and Improvements	21,330,876	21,497,397
73	(391) Office Furniture and Equipment	6,387,285	6,100,011
74	(392) Transportation Equipment	6,891,029	7,022,591
75	(393) Stores Equipment	1,075,675	1,082,486
76	(394) Tools, Shop and Garage Equipment	4,484,903	4,497,745
77	(395) Laboratory Equipment	2,440,607	2,303,932
78	(396) Power Operated Equipment	10,391,136	10,178,908
79	(397) Communication Equipment	26,201,153	27,873,574
80	(398) Miscellaneous Equipment	533,679	496,535
81	SUBTOTAL (Enter Total of lines 71 thru 80)	81,302,525	82,727,328
82	(399) Other Tangible Property	-	-
83	TOTAL General Plant (Enter Total of lines 81 thru 82)	81,302,525	82,727,328
84	TOTAL (Accounts 101)	1,645,326,127	1,655,566,176
85	(102) Electric Plant Purchased	-	-
86	Plant Sold	(11)	-
87	(103) Experimental Electric Plant Unclassified	-	-
88	(106) Plant Unclassified	2,656,545	3,610,126
89	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 88)	1,647,982,661	1,659,176,302

STATE OF WASHINGTON --ALLOCATED

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2015	Year of Report Dec. 31, 2014
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)		6,080,473	Electric
2	Fuel Stock Expenses Undistributed (Account 152)		-	
3	Residuals and Extracted Products (Account 153)		-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)		4,345,521	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)		2,158,701	Electric
8	Transmission Plant (Estimated)		21,954	Electric
9	Distribution Plant (Estimated)		545,895	Electric
10	Assigned to - Other		9,489	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		7,081,560	
12	Merchandise (Account 155)		-	
13	Other Materials and Supplies (Account 156)		-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)		-	
15	Stores Expense Undistributed (Account 163)		-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		13,162,033	

STATE OF WASHINGTON

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2015	Year of Report Dec. 31, 2014
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and inter-changed during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale	
4	Nuclear		24	Non-Requirements Sales for Resale	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company	
7	Other		27	TOTAL Energy Losses	
8	Less Energy for Pumping		28	TOTAL (Enter Total of lines 22 through 27)	
9	Net Generation (Enter Total of lines 3 thru 8)				
10	Purchases				
11	Power exchanges				
12	Received				
13	Delivered				
14	Net exchanges (Line 12 minus line 13)				
15	Transmission for Other (Wheeling)				
16	Received	Please see Source and Disposition of Energy Schedule at 12a			
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission by Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)				

PACIFICORP
SOURCE AND DISPOSITION OF ENERGY
MEGAWATT-HOURS
2014

SOURCES OF ENERGY	TOTAL	OREGON	WASH.	IDAHO	MONTANA	PPL WYOMING	UPL WYOMING	CALIF.	UTAH	ARIZONA & COLORADO
Generation:										
Steam	46,275,199	-	1,051,147	-	1,021,984	16,612,397	4,958,589	-	18,212,146	4,418,936
Nuclear	-	-	-	-	-	-	-	-	-	-
Hydro-Conventional	3,784,143	1,240,105	2,063,298	130,069	31,240	-	1,012	244,775	73,644	-
Hydro-Pumped Storage	-	-	-	-	-	-	-	-	-	-
Other	10,147,955	1,384,455	2,317,790	-	-	1,998,855	-	-	4,446,855	-
Less Energy for Pumping	(1,973)	-	-	(1,973)	-	-	-	-	-	-
Net Generation	<u>60,205,324</u>	<u>2,624,560</u>	<u>5,432,235</u>	<u>128,096</u>	<u>1,053,224</u>	<u>18,611,252</u>	<u>4,959,601</u>	<u>244,775</u>	<u>22,732,645</u>	<u>4,418,936</u>
Purchases	9,846,352	3,817,399	619,076	991,070	-	1,379,394	756,056	409,730	1,873,627	-
Power Exchanges:										
Received	4,330,806	1,015,147	681,723	-	-	211,300	-	29,506	2,393,130	-
Delivered	(3,968,188)	(565,390)	(839,496)	-	-	(1,419,677)	-	(294,028)	(849,597)	-
Net Exchanges	362,618	449,757	(157,773)	-	-	(1,208,377)	-	(264,522)	1,543,533	-
Trans. for Others (Wheeling):										
Received	13,674,599	4,555,266	809,078	1,340,271	-	773,208	-	-	6,196,776	-
Delivered	(13,563,767)	(4,555,266)	(809,078)	(1,340,271)	-	(773,208)	-	-	(6,085,944)	-
Net Transmission for Others	110,832	-	-	-	-	-	-	-	110,832	-
Trans. by Others - Losses	(483,282)	(471,688)	(2,204)	-	-	(7,260)	-	-	(2,130)	-
Energy rec. from other states	28,794,281	11,084,383	20,349	6,157,182	-	2,033,906	-	929,062	8,569,399	-
Sub-Total	<u>98,836,125</u>	<u>17,504,411</u>	<u>5,911,683</u>	<u>7,276,348</u>	<u>1,053,224</u>	<u>20,808,915</u>	<u>5,715,657</u>	<u>1,319,045</u>	<u>34,827,906</u>	<u>4,418,936</u>
Energy del. to other states	(28,794,281)	(243,130)	(529,541)	(2,850,267)	(1,053,224)	(11,377,343)	(3,357,165)	(279,424)	(4,685,251)	(4,418,936)
Total Sources of Energy	<u><u>70,041,844</u></u>	<u><u>17,261,281</u></u>	<u><u>5,382,142</u></u>	<u><u>4,426,081</u></u>	<u><u>-</u></u>	<u><u>9,431,572</u></u>	<u><u>2,358,492</u></u>	<u><u>1,039,621</u></u>	<u><u>30,142,655</u></u>	<u><u>-</u></u>
DISPOSITION OF ENERGY										
Sales to Ultimate Consumers	54,999,277	12,958,736	4,117,646	3,495,174	-	7,562,757	2,005,514	754,147	24,105,303	-
Requirement Sales for Resale	225,497	11,441	-	-	-	775	-	-	213,281	-
Non-Requirement Sales for Resale	10,044,750	2,573,248	808,694	584,574	-	1,254,139	272,129	153,478	4,398,488	-
Energy furnished without charge	-	-	-	-	-	-	-	-	-	-
Energy used by the Company	134,392	23,157	2,213	5,445	-	24,420	2,932	1,207	75,018	-
Total energy losses	4,637,928	1,694,699	453,589	340,888	-	589,481	77,917	130,789	1,350,565	-
Total Disposition of Energy	<u><u>70,041,844</u></u>	<u><u>17,261,281</u></u>	<u><u>5,382,142</u></u>	<u><u>4,426,081</u></u>	<u><u>-</u></u>	<u><u>9,431,572</u></u>	<u><u>2,358,492</u></u>	<u><u>1,039,621</u></u>	<u><u>30,142,655</u></u>	<u><u>-</u></u>

WASHINGTON SUPPLEMENT

Page 12a

Data Request for Statistics Report

Line No		Total Company Operations		Washington Operations	
		Current Year	Prior Year	Current Year	Prior Year
1	Electric Service Revenues				
2					
3	Residential Sales	1,732,822,429	1,773,896,154	139,490,123	140,405,261
4	Commercial & Industrial Sales	2,948,361,170	2,833,027,382	182,695,060	176,160,689
5	Public Street & Highway Lighting	20,446,444	20,047,674	1,421,511	1,134,230
6	Interdepartmental Sales	-	-	-	-
7	Sales for Resale	360,600,595	325,520,827	18,057,242	18,487,997
8	Other Operating Revenues	204,770,487	200,694,506	10,241,328	11,424,456
9					
10					
11	Total Electric Service Revenues	5,267,001,125	5,153,186,543	351,905,264	347,612,633
12					
13	Disposition of Energy-Megawatt Hrs.				
14					
15	Residential Sales	15,567,753	16,339,122	1,594,743	1,626,261
16	Commercial & Industrial Sales	39,006,753	38,889,059	2,511,321	2,457,361
17	Public Street & Highway Lighting	143,147	142,585	11,582	9,065
18	Interdepartmental Sales	-	-	-	-
19	Sales for Resale	(a)	(a)	(a)	(a)
20	Energy Losses				
21					
22	Total Disposition of Energy	54,717,653	55,370,766	4,117,646	4,092,687
23					
24	Average Number of Electric Customers Per Month				
25					
26	Residential Sales	1,545,529	1,522,173	106,503	104,928
27	Commercial & Industrial Sales	233,827	241,251	21,393	22,685
28	Public Street & Highway Lighting	3,534	3,557	244	251
29	Interdepartmental Sales	-	-	-	-
30	Sales for Resale	(a)	(a)	(a)	(a)
31					
32					
33					
34	Miles of Transmission Pole Lines (Rounded)	16,905	16,912	328	329
35	Number of Line Transformers	585,993	581,764	59,809	59,659
36	Capacity of All Line Transformers (KVA - Rounded)	28,585,931	28,121,543	2,535,743	2,509,159
37	Number of Meters	1,792,091	1,772,117	129,192	128,334

(a) Please refer to FERC Form No. 1, Pages 310 and 311 for details regarding Sales for Resale.

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) X An Original (2) A Resubmission	Date of Report May 28, 2015	Year of Report December 31, 2014			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)						
C. Factors Used in Estimating Depreciation Charges						
Account No. (a)	Depreciable Plant Base (in thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)

STEAM

CAMAS CO-GEN

311.00	WA	5,734	19.19	0.00	6.42	2.00
312.00	WA	5,798	18.98	0.00	6.51	2.00
314.00	WA	18,616	18.76	0.00	6.64	2.00
315.00	WA	4,304	19.01	0.00	6.48	2.00

HYDRO

MERWIN

330.20	WA	301	121.57	0.00	0.50	45.00
330.50	WA	212	125.02	0.00	0.48	45.00
331.00	WA	87,942	48.18	-4.00	2.11	42.90
332.00	WA	28,047	54.60	-6.00	1.83	43.10
333.00	WA	7,963	65.82	-16.00	1.44	37.20
334.00	WA	10,481	44.36	-8.00	2.34	36.30
335.00	WA	169	48.09	-3.00	2.07	38.40
336.00	WA	2,978	59.30	-5.00	1.62	42.20

SWIFT NO. 1

330.20	WA	6,277	99.73	0.00	0.86	45.00
330.50	WA	97	98.01	0.00	0.88	45.00
331.00	WA	69,952	46.22	-4.00	2.26	43.00
332.00	WA	46,648	70.57	-7.00	1.40	42.00
333.00	WA	16,298	65.49	-16.00	1.63	37.00
334.00	WA	7,786	45.90	-8.00	2.29	35.90
335.00	WA	411	64.91	-5.00	1.46	34.20
336.00	WA	1,133	52.23	-5.00	1.98	42.70

YALE

330.20	WA	762	103.77	0.00	0.82	45.00
331.00	WA	9,215	62.83	-6.00	1.60	42.10
332.00	WA	29,588	70.68	-8.00	1.40	41.80
333.00	WA	12,493	63.81	-15.00	1.68	37.70
334.00	WA	3,398	48.93	-9.00	2.14	35.00
335.00	WA	547	66.44	-5.00	1.40	33.00
336.00	WA	1,471	57.33	-5.00	1.76	42.50

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) X An Original (2) A Resubmission	Date of Report May 28, 2015	Year of Report December 31, 2014			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)						
C. Factors Used in Estimating Depreciation Charges						
Account No. (a)	Depreciable Plant Base (in thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)

OTHER PRODUCTION

CHEHALIS

341.00	WA	23,908	39.75	-3.00	2.65	29.50
342.00	WA	1,597	36.50	-2.00	2.87	26.90
343.00	WA	200,171	35.70	-4.00	3.04	26.80
344.00	WA	69,031	36.45	-4.00	2.94	26.90
345.00	WA	39,287	39.21	-3.00	2.69	29.20
346.00	WA	3,269	38.83	-1.00	2.66	28.80

WIND

GOODNOE HILLS

341.00	WA	5,484	28.49	-1.00	3.44	23.50
343.00	WA	162,588	29.53	-1.00	3.30	24.30
344.00	WA	4,407	29.46	-1.00	3.31	24.30
345.00	WA	10,170	29.73	0.00	3.24	24.50
346.00	WA	172	29.94	0.00	3.21	24.50

MARENGO I & II

341.00	WA	10,220	28.15	-1.00	3.47	22.60
343.00	WA	327,182	29.23	-1.00	3.32	23.30
344.00	WA	10,398	29.22	-1.00	3.32	23.30
345.00	WA	19,742	29.57	-1.00	3.27	23.60
346.00	WA	337	29.48	0.00	3.25	23.60

DISTRIBUTION PLANT - WA

360.20		409	50.00	0.00	1.63	R3	24.50
361.00		2,816	60.00	-5.00	1.64	R2	42.10
362.00		56,847	53.00	-20.00	2.14	R1	38.90
364.00		97,325	52.00	-100.00	3.64	R1.5	39.40
365.00		62,120	60.00	-60.00	2.51	R1	45.10
366.00		17,190	50.00	-50.00	2.84	R3	35.40
367.00		24,164	50.00	-35.00	2.56	R3	36.80
368.00		104,828	43.00	-25.00	2.64	R2	28.90
369.10		20,611	55.00	-30.00	2.27	R1	41.90
369.20		36,049	55.00	-50.00	2.63	R4	41.30
370.00		11,708	25.00	-1.00	3.93	S5	21.20
371.00		512	30.00	-25.00	3.48	L0	15.50
373.00		4,218	45.00	-30.00	2.64	R1	31.70

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) X An Original (2) A Resubmission	Date of Report May 28, 2015	Year of Report December 31, 2014			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)						
C. Factors Used in Estimating Depreciation Charges						
Account No. (a)	Depreciable Plant Base (in thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)

GENERAL PLANT - WA

390.00	12,923	40.00	-10.00	2.52	R3	24.70
392.01	2,077	13.00	10.00	5.60	L2.5	8.10
392.05	4,965	16.00	10.00	5.07	L2.5	9.60
392.09	761	33.00	15.00	2.38	S0.5	24.10
396.03	1,676	10.00	10.00	5.66	R4	7.30
396.07	6,193	13.00	15.00	6.03	L1.5	8.00
	1,733,976					

Name of Respondent PacifiCorp dba Pacific Power		This Report is: (1) X An Original (2) A Resubmission	Date of Report May 28, 2015	Year of Report December 31, 2014			
STEAM ELECTRIC GENERATING PLANTS							
Line No.	Item	Plant Name: Camas Co-Gen ⁽¹⁾			Plant Name: Chehalis		
	Steam Electric Generation Total Company						
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)			Steam		Combined Cycle	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)			Outdoor Boiler		Outdoor	
3	Year Originally Constructed			1996		2003	
4	Year Last Unit was Installed			1996		2003	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)			61.50		593.30	
6	Net Peak Demand on Plant - MW (60 minutes)			20		482	
7	Plant Hours Connected to Load			6,112		8,419	
8	Net Continuous Plant Capability (Megawatts)			0		-	
9	When Not Limited by Condenser Water			10		477	
10	When Limited by Condenser Water			0		-	
11	Average Number of Employees			0 ⁽²⁾		18	
12	Net Generation, Exclusive of Plant Use - KWh			66,234,000		2,543,785,000	
13	Cost of Plant: Land and Land Rights			-		1,973,791	
14	Structures and Improvements			5,733,734		23,907,900	
15	Equipment Costs			28,718,343		313,342,108	
16	Asset Retirement Costs			-		689,117	
17	Total Cost			34,452,077		339,912,916	
18	Cost per KW of Installed Capacity (line 17/5) Including			560.1964		572.9191	
19	Production Expenses: Oper, Supv, & Engr			-		131,343	
20	Fuel			-		103,755,001	
21	Coolants and Water (Nuclear Plants Only)			-		-	
22	Steam Expenses			-		-	
23	Steam From Other Sources			-		-	
24	Steam Transferred (Cr)			-		-	
25	Electric Expenses			-		2,327,072	
26	Misc Steam (or Nuclear) Power Expenses			(10,235)		686,775	
27	Rents			-		-	
28	Allowances			-		-	
29	Maintenance Supervision and Engineering			-		-	
30	Maintenance of Structures			-		29,716	
31	Maintenance of Boiler (or reactor) Plant			-		-	
32	Maintenance of Electric Plant			-		2,302,129	
33	Maintenance of Misc Steam (or Nuclear) Plant			-		-	
34	Total Production Expenses			(10,235)		109,232,036	
35	Expenses per Net KWh			-0.0002		0.0429	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)					Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)					MCF	
38	Quantity (Units) of Fuel Burned	0	0	0	19,454,730	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	1,016	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0	0	0	5.333	0	0
41	Average Cost of Fuel per Unit Burned	0	0	0	5.333	0	0
42	Average Cost of Fuel Burned per Million BTU	0	0	0	5.251	0	0
43	Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0.041	0	0
44	Average BTU per KWh Net Generation	0	0	0	7,766.875	0	0

See FERC Form No. 1 Page 403.3

- (1) All or some of the renewable energy attributes associated with generation from the Camas Co-Generation unit may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.
- (2) Camas Co-Gen - PacifiCorp does not have employees at the Camas Co-Generation unit at Georgia-Pacific Corporation's Camas, Washington paper mill.

Name of Respondent PacifiCorp dba Pacific Power		This Report is: (1) X An Original (2) A Resubmission	Date of Report May 28, 2015	Year of Report December 31, 2014
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)				
Line No.	Item	FERC Licensed Project No. 935 Plant Name: Merwin	FERC Licensed Project No. 207 Plant Name: Yale	FERC Licensed Project No. 2111 Plant Name: Swift No. 1
Hydroelectric Generation Total Company				
1	Kind of Plant (Run-of-River or Storage)	Storage (Re-Reg)	Storage	Storage
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional	Conventional
3	Year Originally Constructed	1931	1953	1958
4	Year Last Unit was Installed	1958	1953	1958
5	Total installed cap (Gen name plate Rating in MW)	136	134	240
6	Net Peak Demand on Plant-Megawatts (60 minutes)	146	170	260
7	Plant Hours Connect to Load	8,760	7,491	6,159
8	Net Plant Capability (in megawatts)			
9	(a) Under Most Favorable Oper Conditions	151	164	264
10	(b) Under the Most Adverse Oper Conditions	151	164	264
11	Average Number of Employees	1	1	1
12	Net Generation, Exclusive of Plant Use - Kwh	579,582,000	671,963,000	811,753,000
13	Cost of Plant			
14	Land and Land Rights	1,086,564	8,363,013	14,163,614
15	Structures and Improvements	101,021,680	9,214,483	69,951,939
16	Reservoirs, Dams, and Waterways	28,046,815	29,588,460	46,645,795
17	Equipment Costs	18,612,476	16,437,193	24,495,462
18	Roads, Railroads, and Bridges	2,978,489	1,471,230	1,133,091
19	Asset Retirement Costs	-	-	-
20	TOTAL cost (Total of 14 thru 19)	151,746,024	65,074,379	156,389,901
21	Cost per KW of Installed Capacity (line 20 / 5)	1,115.7796	485.6297	651.6246
22	Production Expenses			
23	Operation Supervision and Engineering	1,190,463	1,124,815	1,988,188
24	Water for Power	45,183	44,519	79,735
25	Hydraulic Expenses	762,185	750,977	1,543,605
26	Electric Expenses	-	-	-
27	Misc Hydraulic Power Generation Expenses	611,936	434,419	509,081
28	Rents	89,565	88,248	158,055
29	Maintenance Supervision and Engineering	-	-	-
30	Maintenance of Structures	52,769	27,877	45,425
31	Maintenance of Reservoirs, Dams, and Waterways	36,154	53,676	363,289
32	Maintenance of Electric Plant	147,545	91,021	187,130
33	Maintenance of Misc Hydraulic Plant	479,056	444,652	771,959
34	Total Production Expenses (total 23 thru 33)	3,414,856	3,060,204	5,646,467
35	Expenses per net KWh	0.0059	0.0046	0.0070

See FERC Form No. 1 pages 406.2 and 407.3

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Name of Respondent PacifiCorp dba Pacific Power		This Report is: (1) X An Original (2) A Resubmission	Date of Report May 28, 2015	Year of Report December 31, 2014	
GENERATING PLANT STATISTICS (Small Plants)					
Line No.	Item	Plant Name: Marengo	Plant Name: Goodnoe Hills	Plant Name: Marengo II	
1	Year Originally Constructed	2007	2008	2008	
2	Installed Capacity Name Plate Rating (in MW)	140.4	94.0	70.2	
3	Net Peak Demand MW (60 minutes)	136.0	94.0	70.0	
4	Net Generation Excluding Plant Use (KWh)	367,390,000	216,762,000	174,766,000	
5	Cost of Plant	240,396,461	183,711,787	129,587,010	
6	Plant Cost (Incl. Asset Retirement Cost) Per MW	1,712,226	1,954,381	1,845,969	
7	Operation - Excluding Fuel	1,685,427	472,331	746,617	
8	Production Expenses				
9	Fuel	-	-	-	
10	Maintenance	1,421,542	1,511,541	1,010,454	
12	Kind of Fuel	Wind	Wind	Wind	
13	Fuel Costs (in cents per Million Btu)	-	-	-	

See FERC Form No. 1 pages 410-411

This footnote applies to all wind-powered generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) May 28, 2015	Year of Report December 31, 2014
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TRANSMISSION LINE STATISTICS

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Hurricane, OR	Walla Walla, WA	230	230	H Frame Wood	78.00		1
2	McNary (BPA), WA	Walla Walla, WA	230	230	H Frame Wood	56.00		1
3	Pomona, WA	Union Gap, WA	230	230	H Frame Wood	8.00		1
4	Swift No. 1, WA	Swift No. 2, WA	230	230	H Frame Wood	2.00		1
5	Swift No. 2, WA	Woodland (BPA) SS, WA	230	230	H Frame Wood	23.00		1
6	Talbot, WA	Marengo II, WA	230	230	H Frame Wood	7.00		1
7	Union Gap, WA	Midway (BPA), WA	230	230	H Frame Wood	39.00		1
8	Walla Walla, WA	Lewiston (Avista), ID	230	230	H Frame Wood	45.00		1
9	Walla Walla, WA	Wanapum (GPUD), WA	230	230	H Frame Wood	33.00		1
10	Wanapum (GPUD), WA	Pomona, WA	230	230	H Frame Wood	37.00		1
TOTAL						328.00	0.00	10.00

See FERC Form No. 1 Pages 422 - 423

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) May 28, 2015	Year of Report December 31, 2014
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TRANSMISSION LINE STATISTICS (Continued)

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1272 ACSR 36/1								1
1272 ACSR 36/1								2
1272 ACSR 36/1								3
954 ACSR 45/7	For information about costs and expenses of lines, refer to the 2014 FERC Form No. 1 pages 423 - 423.8							4
954 ACSR 45/7	Transmission Line Statistics.							5
795 ACSR 26/7								6
954 ACSR 45/7								7
1272 ACSR 36/1								8
1272 ACSR 36/1								9
1272 ACSR 36/1								10

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) X An Original (2) A Resubmission	Date of Report May 28, 2015	Year of Report December 31, 2014
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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage (in MVa)			Capacity of Substation (in Service) (in MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)
			Primary (c)	Secondary (d)	Tertiary (e)			
	Washington							
1	ATTALIA	DISTRIBUTION-UNATTEN	69.00	12.47		25	1	
2	BOWMAN	DISTRIBUTION-UNATTEN	69.00	12.47		45	2	
3	CASCADE KRAFT	DISTRIBUTION-UNATTEN	69.00	12.47	4.16	118	6	
4	CLINTON	DISTRIBUTION-UNATTEN	115.00	12.47		25	1	
5	DAYTON	DISTRIBUTION-UNATTEN	69.00	12.47		23	2	
6	DODD ROAD	DISTRIBUTION-UNATTEN	69.00	20.80		25	4	
7	GRANDVIEW	DISTRIBUTION-UNATTEN	115.00	12.47	69.00	42	2	
8	HOPLAND	DISTRIBUTION-UNATTEN	115.00	12.47		50	2	
9	NACHES	DISTRIBUTION-UNATTEN	116.00	12.00		25	1	
10	NOB HILL	DISTRIBUTION-UNATTEN	115.00	12.47		42	2	
11	NORTH PARK	DISTRIBUTION-UNATTEN	115.00	12.47		45	2	
12	ORCHARD	DISTRIBUTION-UNATTEN	115.00	12.47		50	2	
13	PACIFIC	DISTRIBUTION-UNATTEN	115.00	12.47		28	3	
14	POMEROY	DISTRIBUTION-UNATTEN	69.00	12.47		9	1	
15	PROSPECT POINT	DISTRIBUTION-UNATTEN	69.00	12.47		40	2	
16	PUNKIN CENTER	DISTRIBUTION-UNATTEN	115.00	12.47		20	2	
17	RIVER ROAD	DISTRIBUTION-UNATTEN	115.00	12.47		51	4	
18	SELAH	DISTRIBUTION-UNATTEN	115.00	12.47		45	2	
19	SULPHUR CREEK	DISTRIBUTION-UNATTEN	115.00	12.47		25	1	
20	SUNNYSIDE	DISTRIBUTION-UNATTEN	115.00	12.47		45	2	
21	TIETON	DISTRIBUTION-UNATTEN	115.00	12.47	34.50	29	2	
22	TOPPENISH	DISTRIBUTION-UNATTEN	115.00	12.47		50	2	
23	TOUCHET	DISTRIBUTION-UNATTEN	69.00	12.47		6	1	
24	VOELKER	DISTRIBUTION-UNATTEN	115.00	12.47		25	1	
25	WAITSBURG	DISTRIBUTION-UNATTEN	69.00	12.47		9	1	
26	WAPATO	DISTRIBUTION-UNATTEN	115.00	12.47		45	2	
27	WENAS	DISTRIBUTION-UNATTEN	115.00	12.47		25	2	
28	WHITE SWAN	DISTRIBUTION-UNATTEN	115.00	12.47		22	2	
29	WILEY	DISTRIBUTION-UNATTEN	115.00	12.47		45	2	
30	Total		2,922.00	369.49	107.66	1,034	59	
31	Number of Substations- 29							
32								
33	CENTRAL	T/D-UNATTENDED	69.00	12.47		14	1	
34	MILL CREEK	T/D-UNATTENDED	69.00	12.47		45	2	
35	UNION GAP	T/D-UNATTENDED	230.00	115.00	12.47	333	4	
36	Total		368.00	139.94	12.47	392	7	
37	Number of Substations- 3							
38								
39	OUTLOOK	TRANSMISSION-UNATTEN	230.00	115.00		125	1	
40	PASCO	TRANSMISSION-UNATTEN	115.00	69.00	7.20	39	9	
41	POMONA HEIGHTS	TRANSMISSION-UNATTEN	230.00	115.00		300	2	
42	WALLA WALLA 230KV	TRANSMISSION-UNATTEN	230.00	69.00		300	2	
43	WALLULA	TRANSMISSION-UNATTEN	230.00	69.00		120	2	
44	WINE COUNTRY	TRANSMISSION-UNATTEN	230.00	115.00		250	1	
45	Total		1,265.00	552.00	7.20	1,134	17	
46	Number of Substations- 6							

See FERC Form No.1 pages 426.18 - 427.20

Name of Respondent PacifiCorp dba Pacific Power		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) May 28, 2015	Year of Report Dec. 31, 2014
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF WASHINGTON (ALLOCATED)					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	626,008,911	626,008,911		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	43,080,635	43,080,635		
4	(403.1) Depreciation Expense for Asset Retirement Costs (a)	-	-		
5	(413) Expenses of Electric Plant Leased to Others	-	-		
6	Transportation Expenses-Clearing	-	-		
7	Other Clearing Accounts	-	-		
8	Other Accounts (Specify) - (b)	3,142,069	3,142,069		
9					
10	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	46,222,704	46,222,704		
11	Net Charges for Plant Retired				
12	Book Cost of Plant Retired	13,572,342	13,572,342		
13	Cost of Removal	3,710,693	3,710,693		
14	Salvage (Credit)	(640,010)	(640,010)		
15	TOTAL Net Charges for Plant Retired (Enter Total of lines 12 thru 14)	16,643,025	16,643,025		
16	Other Debit or Credit Items (Describe) - (c)	(10,623,006)	(10,623,006)		
17					
18	Book Cost or Asset Retirement Costs Retired	-	-		
19	Balance End of Year (Enter Total of lines 1, 10, 15, 16 and 18)	644,965,584	644,965,584		
Section B. Balances at End of Year According to Functional Classifications					
20	Steam Production	151,465,477	151,465,477		
21	Nuclear Production	-	-		
22	Hydraulic Production - Conventional	54,116,573	54,116,573		
23	Hydraulic Production - Pumped Storage	-	-		
24	Other Production	77,770,087	77,770,087		
25	Transmission	118,476,490	118,476,490		
26	Distribution	208,633,198	208,633,198		
27	Regional Transmission and Market Operation	-	-		
28	General	34,503,759	34,503,759		
29	TOTAL (Enter Total of lines 20 thru 28)	644,965,584	644,965,584		

(a) Generally PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

(b) Depreciation of mining assets included in account 151, Fuel Stock, until consumed	\$	1,441,605
Account 143, Other accounts receivable, - depreciation expense billed to joint owners		13,360
Deferral of increased depreciation, due to depreciation study rates, net of amortization, recorded as a regulatory asset		714,467
Transportation depreciation charged to O&M and construction based on usage activity		894,355
Account 503 Blundell depletion and depreciation		78,282
	\$	3,142,069

Note: For this page, Washington's allocation of total company costs and balances is provided on a year-end basis.

(c) Other items including recovery from third parties for asset relocations and damaged property, insurance recoveries, adjustments of reserve related to electric plant sold, and reclassifications from electric plant Allocation percentage change year over year	322,645
	(10,945,651)
	\$ (10,623,006)