

June 1, 2015

***VIA ELECTRONIC FILING***

Steven V. King  
Executive Director and Secretary  
Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive SW  
P.O. Box 47250  
Olympia, WA 98504-7250

**RE: Advice No. 15-01—Schedule 191—System Benefits Charge Adjustment**

Pacific Power & Light Company, a division of PacifiCorp (Pacific Power or Company), submits the following revised tariff sheets under RCW 80.28.050, WAC 480-109-130, and WAC chapter 480-80 and in compliance with Order 01 in Docket UE-132047. The Company requests an effective date of August 1, 2015.

Fourth Revision of Sheet No. 191.1                      Schedule 191 - System Benefits Charge Adjustment

The Company proposes to increase the System Benefits Charge Adjustment (SBC) collection rate, which is administered through Schedule 191, to align the Company's recovery of costs associated with acquiring and administering cost-effective conservation in its Washington service territory, and complying with the requirements of Initiative Measure No. 937 (I-937), which is codified as RCW 19.285.040 and implemented through WAC chapter 480-109.

The current SBC collection rate is approximately \$10.2 million on an annual basis and was approved in Docket UE-140761 with an effective date of July 1, 2014. As of March 31, 2015, the SBC collection rate represents approximately 3.15 percent of Pacific Power's Washington electric revenues. As shown in Attachment C, based on current cost and Schedule 191 revenue projections, the balance in the SBC deferred account will be approximately \$0.5 million under-collected by August 1, 2016.

Accordingly, the Company proposes an annual increase of approximately \$0.5 million. This will result in an overall average increase of approximately 0.2 percent to Pacific Power's Washington customers. If approved, a residential customer using approximately 1,300 kWh per month will see a bill increase of approximately \$0.19 per month. Attachment D is the Company's proposed Schedule 191 tariff sheet, which lists the proposed rate changes by rate schedule.

In accordance with WAC 480-100-194(1), the Company is providing thirty-day notice to affected customers in the form of a bill insert. The customer notice is enclosed as Attachment A.

The Company reviewed the status of the SBC deferred account balance with the DSM Advisory Group members on April 28, 2015, and discussed the need for this rate adjustment. A courtesy copy of this filing was provided to the DSM Advisory Group.

Washington Utilities and Transportation Commission

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It is respectfully requested that all formal correspondence and requests regarding this filing be addressed to:

By e-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, Oregon, 97232

Informal questions regarding this filing should be directed to Ariel Son, Manager, Regulatory Projects, at (503) 813-5410.

Sincerely,



R. Bryce Dalley  
Vice President, Regulation

Enclosures

## Attachment A

## Keeping You Informed **Proposed rate change**

On June 1, 2015, Pacific Power & Light Company (Pacific Power) submitted an advice filing with the Washington Utilities and Transportation Commission (Commission) requesting a change to Schedule 191, System Benefits Charge Adjustment, to recover the costs associated with acquiring cost-effective conservation in Washington and complying with the requirements of Initiative Measure No. 937.

If approved by the Commission, this proposed change will result in an increase of \$0.5 million, for an overall average increase to Washington customers of approximately 0.2 percent. A residential customer using approximately 1,300 kilowatt-hours (kwh) per month would see a bill impact of \$0.19 per month.

### Summary of proposed rate increase for Schedule 191

Overall increase in dollars \$0.5 million

Overall increase in percent 0.2%

Type of service	Current rates (¢/kwh)	Proposed rates (¢/kwh)
Residential	0.283	0.298
<b>Commercial and Industrial</b>		
Small general service	0.283	0.298
Medium general service	0.240	0.249
Large general service	0.194	0.204
Public streetlighting	0.256	0.267
Agricultural pumping service	0.269	0.285

The Commission will examine Pacific Power's request. As a result of this examination, the Commission may determine that the schedule should be accepted as filed, modified or rejected. If accepted as filed, the rate change would go into effect on August 1, 2015.

*continued*

You are invited to comment to the Commission. The Commission has the authority to set final rates that may be lower or higher than the Company's request, depending on the outcome of its examination. You can comment by using the "Submit a Comment" feature on the Commission's website at [utc.wa.gov](http://utc.wa.gov), or by using the contact information below. Commission staff will make a recommendation to the commissioners at an open meeting in Olympia. These meetings are scheduled every other Thursday at 9:30 a.m. Please contact the Commission to request to be notified of the scheduled open meeting at which the proposal will be considered by the Commission.

You will have an opportunity to comment in person at this meeting. The Commission is committed to providing reasonable accommodation to participants with disabilities. If you need reasonable accommodation, please contact the Commission at **360-664-1132** or [human\\_resources@utc.wa.gov](mailto:human_resources@utc.wa.gov). If you are unable to attend the open meeting, the Commission has a bridge line that allows you to participate by telephone. Call **360-664-1234** the day before the open meeting for instructions and to sign in.

**Washington Utilities and Transportation  
Commission**

1300 S. Evergreen Park Drive SW  
P.O. Box 47250  
Olympia, WA 98504-7250  
Email: [comments@utc.wa.gov](mailto:comments@utc.wa.gov)  
Telephone: 1-888-333-WUTC (9882)

For more information or to contact Pacific Power,  
please call us toll free at **1-888-221-7070** or write to:

Pacific Power  
825 NE Multnomah Street, Suite 2000  
Portland, OR 97232

ISSUED: June 1, 2015



*Let's turn the answers on.*

## Attachment B

The proposed tariff sheet to be revised in Pacific Power and Light Company's currently effective Tariff WN U-75 are designated as follows:

Fourth Revision of Sheet No. 191.1      Schedule 191      System Benefits Charge Adjustment

## Attachment C



**Attachment C - Current Rate  
Washington System Benefit Charge Deferred Account Analysis**

	Monthly Conservation		Cash Basis		Accrual Basis	
	Costs	SBC Recovery	Accumulative Balance	Accrued Costs	Accumulative Balance	
Dec 2011 Balance	9,195,525	(8,819,537)	765,949	530,996	1,296,944	
December	1,480,119	(1,080,074)	834,296	106,487	1,458,307	
2012 Totals	9,986,359	(9,918,012)		93,016		
December	1,193,072	(1,090,288)	(787,468)	(278,740)	(497,350)	
2013 Totals	9,518,485	(11,140,249)		(333,893)		
January	546,882	(1,199,506)	(1,440,092)	50,684	(1,099,290)	
February	553,801	(852,251)	(1,738,542)	91,479	(1,306,261)	
March	918,815	(846,267)	(1,665,994)	6,846	(1,226,866)	
April	546,585	(721,911)	(1,841,320)	(52,825)	(1,455,017)	
May	550,919	(708,222)	(1,998,623)	49,038	(1,563,282)	
June	1,067,563	(781,528)	(1,712,588)	(33,651)	(1,310,899)	
July	587,135	(829,681)	(1,955,134)	121,941	(1,431,504)	
August	716,476	(987,637)	(2,226,295)	209,893	(1,492,772)	
September	948,745	(869,698)	(2,147,247)	64,255	(1,349,469)	
October	799,504	(785,294)	(2,133,037)	25,574	(1,309,685)	
November	1,190,243	(830,779)	(1,773,574)	62,166	(888,055)	
December	2,558,602	(1,050,575)	(265,546)	457,509	1,077,481	
2014 Totals	10,985,271	(10,463,349)		1,052,910		
January	434,702	(1,021,573)	(852,417)	(243,936)	246,674	
February	1,047,572	(886,776)	(691,622)	(35,690)	371,780	
March	1,343,084	(765,986)	(114,524)	(397,444)	551,434	
April	1,180,880	(716,950)	349,406	(275,697)	739,667	<b>Actual</b>
May	468,218	(747,028)	70,596		460,857	<b>Forecast</b>
June	827,495	(750,973)	147,118		537,379	

	Monthly Conservation		Cash Basis		Accrual Basis	
	Costs	SBC Recovery	Accumulative Balance	Accrued Costs	Accumulative Balance	
July	537,699	(878,052)	(193,236)		197,025	
August	557,450	(861,324)	(497,110)		(106,849)	
September	714,456	(781,822)	(564,476)		(174,215)	
October	720,007	(823,147)	(667,616)		(277,355)	
November	1,169,941	(887,330)	(385,006)		5,256	
December	2,509,726	(1,038,178)	1,086,543		1,476,804	
2015 Totals	11,511,230	(10,159,141)		(952,767)		
January	692,472	(1,030,284)	748,731		1,138,992	
February	495,749	(880,314)	364,165		754,426	
March	1,027,244	(838,860)	552,549		942,810	
April	487,094	(754,091)	285,552		675,813	
May	522,100	(749,155)	58,497		448,758	
June	1,066,142	(753,304)	371,335		761,596	
July	631,737	(880,656)	122,415		512,677	
August						
September						
October						
November						
December						
2016 Totals	4,922,538	(5,886,665)		-		

Forecast for SBC adjustment

Total Accrual in April 2015 390,261

## Attachment D

**PACIFIC POWER & LIGHT COMPANY**

WN U-75

Fourth Revision of Sheet No. 191.1  
Canceling Third Revision of Sheet No. 191.1

**Schedule 191**  
**SYSTEM BENEFITS CHARGE ADJUSTMENT**

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PURPOSE:

The System Benefits Charge is designed to recover costs incurred by the Company associated with providing demand side management services and programs to customers.

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.267 cents	(I)
Schedule 16	0.298 cents	(I)
Schedule 17	0.298 cents	(I)
Schedule 24	0.298 cents	(I)
Schedule 33	0.249 cents	(I)
Schedule 36	0.249 cents	(I)
Schedule 40	0.285 cents	(I)
Schedule 47T	0.204 cents	(I)
Schedule 48T	0.204 cents	(I)
Schedule 51	0.267 cents	(I)
Schedule 52	0.267 cents	(I)
Schedule 53	0.267 cents	(I)
Schedule 54	0.293 cents	(R)
Schedule 57	0.267 cents	(I)

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**Issued:** June 1, 2015  
**Advice No.** 15-01

**Effective:** August 1, 2015

**Issued by Pacific Power & Light Company**

**By:**  R. Bryce Dalley

**Title:** Vice President, Regulation