

April 30, 2015

### VIA ELECTRONIC FILING AND OVERNIGHT DELIVERY

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-7250

Re: PacifiCorp's Commission Basis Report for period ended December 2014

Pacific Power & Light Company, a division of PacifiCorp (Pacific Power or Company), submits three copies of the 2014 Commission Basis Report for the period ended December 2014 under WAC 480-100-257. This annual report summarizes actual and normalized results of operations for the twelve months ended December 31, 2014, as assigned and allocated to Washington electric utility operations. This report is based on recorded costs allocated using the West Control Area inter-jurisdictional allocation methodology.

Please direct any informal questions to Ariel Son, Manager, Regulatory Projects, at (503) 813-5410.

Sincerely,

R. Bryce Dalley /AJ

Vice President, Regulation

**Enclosures** 



## Washington Jurisdiction RESULTS OF OPERATIONS

For Period Ended December 31, 2014

# PACIFICORP State of Washington - Electric Utility Actual, Adjusted & Normalized Results of Operations - West Control Area Twelve Months Ended December 2014

	(1) Unadjusted Results	(2) Restating Adjustments	(3) Total Restated Actual Results	(4) Pro Forma Adjustments	(5) Total Normalized Results
1 Operating Revenues:		•		-	
2 General Business Revenues 3 Interdepartmental	323,606,694	5,761,131 -	329,367,825	7,344,773 -	336,712,598
4 Special Sales	18,057,242	•	18,057,242	• -	18,057,242
5 Other Operating Revenues	10,241,327	(4,427,778)	5,813,549	927,334	6,740,883
6 Total Operating Revenues 7	351,905,264	1,333,353	353,238,616	8,272,107	361,510,724
8 Operating Expenses:					
9 Steam Production	64,503,281	(23,908)	64,479,372	87,700	64,567,072
10 Nuclear Production	-	•	-	-	•.
11 Hydro Production	6,825,242	(6,958)	6,818,284	39,804	6,858,088
12 Other Power Supply	91,753,296	2,857,638	94,610,934	17,767	94,628,702
13 Transmission	29,378,841	(56,658)	29,322,183	58,144	29,380,327
14 Distribution	11,242,071	154,208	11,396,279	93,735	11,490,014
15 Customer Accounting	6,216,913	(9,656)	6,207,257	70,891	6,278,148
16 Customer Service & Info	11,693,039	(10,908,603)	784,436	7,752	792,188
17 Sales	•	-	•	•	•
18 Administrative & General	7,565,075	2,504,413	10,069,488	120,630	10,190,118
19 Total O&M Expenses	229,177,759	(5,489,525)	223,688,233	496,424	224,184,658
20 Depreciation	43,080,635	(279,595)	42,801,041	583,049	43,384,090
21 Amortization	4,644,040	(43,368)	4,600,673	17,434	4,618,107
22 Taxes Other Than Income	20,746,248	(40,307)	20,705,941	1,164,405	21,870,346
23 Income Taxes - Federal	1,546,110	3,027,068	4,573,178	(1,474,364)	3,098,814
24 Income Taxes - State					
25 Income Taxes - Def Net	6,365,010	(106,479)	6,258,532	3,683,698	9,942,230
26 Investment Tax Credit Adj.		-			
27 Misc Revenue & Expense	(13,664)	24,457	10,793	(11,611)	(818)
28 Total Operating Expenses:	305,546,139	(2,907,748)	302,638,391	4,459,036	307,097,427
29 Operating Pay For Peturn	46,359,125	4,241,101	50,600,225	3,813,071	54,413,296
30 Operating Rev For Return: 31	40,339,123	4,241,101	30,000,223	3,613,071	34,413,280
32 Rate Base:					
33 Electric Plant In Service	1,659,176,302	68,764,794	1,727,941,096	25,810,428	1,753,751,524
34 Plant Held for Future Use	373,451	•	373,451	*	373,451
35 Misc Deferred Debits	11,610,538	(6,575,356)	5,035,181	(4,383)	5,030,798
36 Elec Plant Acq Adj	-	-	-	•	-
37 Nuclear Fuel	<u>.</u>	•	-	-	·
38 Prepayments	1,708,546	(1,738,525)	(29,978)	ŭ	(29,978)
39 Fuel Stock	6,080,473	(6,080,473)	(0)	•	(0)
40 Material & Supplies	7,081,560	(7,081,560)	0	u u	0
41 Working Capital	1,175,957	33,793,105	34,969,062	•	34,969,062
42 Weatherization	1,922,191	~	1,922,191	-	1,922,191
43 Misc Rate Base					
44 Total Electric Plant:	1,689,129,017	81,081,985	1,770,211,002	25,806,045	1,796,017,047
45 46 Rate Base Deductions:					
47 Accum Prov For Deprec	(629,563,374)	(37,696,826)	(667,260,200)	(4,264,040)	(671,524,240)
48 Accum Prov For Amort	(48,822,796)	(1,503,808)	(50,326,604)	(2,514)	(50,329,118)
49 Accum Def Income Tax	(246,267,255)	(7,134,083)	(253,401,338)	(425,460)	(253,826,798)
50 Unamortized ITC	(143,003)	823	(142,180)	-	(142,180)
51 Customer Adv For Const	24,959	(726,438)	(701,478)	•	(701,478)
52 Customer Service Deposits	-	(3,209,355)	(3,209,355)	•	(3,209,355)
53 Misc Rate Base Deductions	(5,298,226)	2,188,961	(3,109,264)	(5,480)	(3,114,744)
54 55 Total Rate Base Deductions	(930,069,693)	(48,080,726)	(978,150,420)	(4,697,493)	(982,847,913)
56 57 Total Rate Base:	759,059,324	33,001,259	792,060,582	21,108,551	813,169,134
58					
59 Return on Rate Base	6.11%		6.39%		6.69%
60 Return on Equity	6.95%	0.542%	7.50%	0.58%	8.08%
61					
62 TAX CALCULATION:					
63 Operating Revenue	54,270,245	7,161,690	61,431,936	6,022,405	67,454,341
64 Other Deductions					
65 Interest (AFUDC)	(3,005,884)	(3,257)	(3,009,141)		(3,009,141)
66 Interest	20,861,676	(1,033,806)	19,827,870	528,416	20,356,286
67 Schedule "M" Additions	62,416,916	(25,044)	62,391,872	600,483	62,992,355
68 Schedule "M" Deductions	78,737,457	(475,058)	78,262,399	10,306,941	88,569,340
69 Income Before Tax	20,093,913	8,648,766	28,742,679	(4,212,468)	24,530,211
70					
71 State Income Taxes					•
72 Taxable Income	20,093,913	8,648,766	28,742,679	(4,212,468)	24,530,211
73 74 Federal Income Taxes + Other	1,546,110	3,027,068	4,573,178	(1,474,364)	3,098,814

	Total Adjustments	Revenue Adjustments (Tab 3)	O&M Adjustments (Tab 4)	Net Power Cost Adjustments (Tab 5)	Depreciation & Amortization (Tab 6)	Tax Adjustments (Tab 7)	Misc Rate Base Adjustments (Tab 8)	Other Adjustments (Tab 9)
1 Operating Revenues:								
2 General Business Revenues	13,105,904	13,105,904	•	-	-	-	*	-
3 Interdepartmental     4 Special Sales	-			-		-	•	
5 Other Operating Revenues	(3,500,444)	(1,382,636)		882,192			(3,000,000)	-
6 Total Operating Revenues	9,605,460	11,723,268	*	882,192	*	-	(3,000,000)	-
7								
8 Operating Expenses:								
9 Steam Production	63,791	-	63,791	-	•	-	-	•
10 Nuclear Production		•	-	-	•	-	-	•
11 Hydro Production	32,846	•	32,846 119,888	- 2,755,517	-	-	•	•
12 Other Power Supply 13 Transmission	2,875,405 1,486	(147,185)	162,020	(13,349)	-	-		_
14 Distribution	247,943	(147,100)	247,943	(10,040)	-		_	
15 Customer Accounting	61,235	•	61,475	(240)	-	-	-	-
16 Customer Service & Info	(10,900,851)	-	(10,900,851)	-	-	-	-	-
17 Sales	-	-		-	-	•	•	-
18 Administrative & General	2,625,043		2,274,262	(1,953)		<u> </u>	352,734	
19 Total O&M Expenses	(4,993,101)	(147,185)	(7,938,624)	2,739,975	-	-	352,734	•
20 Depreciation	303,454	-	•	(608,416)	929,861	•	(17,991)	•
21 Amortization	(25,933)	-	•	(50,278)	24,345	1,164,405	-	-
22 Taxes Other Than Income 23 Income Taxes: Federal	1,124,098 1,552,704	4,154,629	2,771,652	(40,307) (345,025)	(456,946)	(229,516)	(4,342,090)	•
23 income laxes: rederal 24 State	1,052,704	4,104,029	2,111,002	(345,025)	(436,946)	(229,510)	(-,542,030)	
25 Deferred Income Taxes	3,574,573	4,439		(85,459)	133,342	(46,705)	3,568,955	
26 Investment Tax Credit Adj.	-	-		(,,		-	•	
27 Misc Revenue & Expense	12,846	(11,611)	19,618	-		-	4,840	
28 Total Operating Expenses:	1,548,641	4,000,271	(5,147,354)	1,610,489	630,603	888,185	(433,552)	-
29								
30 Operating Rev For Return:	8,056,819	7,722,997	5,147,354	(728,297)	(630,603)	(888,185)	(2,566,448)	_
31								
32 Rate Base:								
33 Electric Plant In Service	94,575,222	•	-	(29,826,769)	•	•	124,401,991	•
34 Plant Held for Future Use	(0.570.740)	-		-	•	•	(C E70 740)	-
35 Misc Deferred Debits 36 Elec Plant Acq Adj	(6,579,740)	-		-	-		(6,579,740)	_
37 Nuclear Fuel				-	-	-	-	-
38 Prepayments	(1,738,525)			-	-		(1,738,525)	
39 Fuel Stock	(6,080,473)		_	-	_	-	(6,080,473)	
40 Material & Supplies	(7,081,560)			-	-	-	(7,081,560)	
41 Working Capital	33,793,105			-	*	-	33,793,105	
42 Weatherization Loans	*	-		-	* ;	-	•	-
43 Misc Rate Base	-		-		*	*	_	
44 Total Electric Plant:	106,888,030	*		(29,826,769)			136,714,799	
45								
46 Deductions: 47 Accum Prov For Deprec	/44 000 000)			18,733,901	(15,813,500)		(44,881,267)	
48 Accum Prov For Amort	(41,960,866) (1,506,323)	-		50,278	(1,556,601)		(44,001,207)	
49 Accum Def Income Tax	(7,559,543)	2,081	-	1,349,926	(30,124)	(8,311,140)	(570,286)	
50 Unamortized ITC	823	-	-	823	, , , , ,	-	(4.1,211)	
51 Customer Adv For Const	(726,438)	-	-	•	-	-	(726,438)	~
52 Customer Service Deposits	(3,209,355)	-	-	-	-	-	(3,209,355)	
53 Miscellaneous Deductions	2,183,482	(5,480)	*	-		•	2,188,961	
54								
55 Total Deductions:	(52,778,220)	(3,399)		20,134,928	(17,400,225)	(8,311,140)	(47,198,384)	*
56	£4.400.010	10 DOCS		(0.004.045)	/47 400 DO=1	(0.044.440)	00.540.411	
57 Total Rate Base:	54,109,810	(3,399)		(9,691,841)	(17,400,225)	(8,311,140)	89,516,414	
58								
59 60 Estimated ROE impact	1.13%	1.96%	1.31%	-0.04%	0.11%	-0.10%	-1.83%	0.00%
61 Estimated Price Change	(6,502,344)	(12,441,402)	(8,291,887)	13,198	(1,066,795)	436,019	14,848,523	-
62	(-,,-,		(-, - , - ,		· · · · · ·		,	
63								
64 TAX CALCULATION:								
65								
66 Operating Revenue	13,184,096	11,882,065	7,919,007	(1,158,781)	(954,206)	(1,164,405)	(3,339,583)	-
67 Other Deductions								
68 Interest (AFUDC)	(3,257)	-	-	-	-	(3,257)		-
69 Interest	(505,390)	-	-	(401.050)	•	(505,390)	-	•
70 Schedule "M" Additions	575,439	11 606	•	(104,959)	954.954	-	680,398	•
72 Schedule "M" Deductions 73 Income Before Tax	9,831,883 4,436,298	11,696 11,870,369	7,919,007	(277,953) (985,787)	351,354 (1,305,560)	(655,759)	9,746,787 (12,405,972)	-
73 income Before Lax 74	4,430,298	11,010,009	1,00,818,1	(200,101)	(1,305,500)	(000,708)	(14,400,974)	-
76 State Income Taxes	-		-	-	-	-		-
77 Taxable Income	4,436,298	11,870,369	7,919,007	(985,787)	(1,305,560)	(655,759)	(12,405,972)	-
78				,				
79 Federal Income Taxes	1,552,704	4,154,629	2,771,652	(345,025)	(456,946)	(229,516)	(4,342,090)	-

	Total Adjustments	Revenue Adjustments (Tab 3)	O&M Adjustments (Tab 4)	Net Power Cost Adjustments (Tab 5)	Depreciation & Amortization (Tab 6)	Tax Adjustments (Tab 7)	Misc Rate Base Adjustments (Tab 8)	Other Adjustments (Tab 9)
1 Operating Revenues:								
2 General Business Revenues	5,761,131	5,761,131	-	-	•	-	•	
3 Interdepartmental     4 Special Sales	-	•	-		•			-
5 Other Operating Revenues	(4,427,778)	(1,427,778)	-	*	•	<u>.</u>	(3,000,000)	-
6 Total Operating Revenues	1,333,353	4,333,353		-	-	-	(3,000,000)	-
7 8 Operating Expenses:								
9 Steam Production	(23,908)		(23,908)		-	-	-	
10 Nuclear Production	-	•	-	-	-	-	-	-
11 Hydro Production 12 Other Power Supply	(6,958) 2,857,638	•	(6,958) 102,121	2,755,517		-		
13 Transmission	(56,658)	(147,185)	103,876	(13,349)			•	-
14 Distribution	154,208	-	154,208	-	-	-	-	-
15 Customer Accounting	(9,656)	<u>-</u>	(9,416) (10,908,603)	(240)	•		•	
16 Customer Service & Info 17 Sales	(10,908,603)	-	(.10,800,603)	-	-	-		
18 Administrative & General	2,504,413		2,153,632	(1,953)	_	-	352,734	-
19 Total O&M Expenses	(5,489,525)	(147,185)	(8,435,049)	2,739,975	- 240.040	-	352,734	-
20 Depreciation 21 Amortization	(279,595) (43,368)	•	-	(608,416) (50,278)	346,812 6,911	-	(17,991)	-
22 Taxes Other Than Income	(40,307)	-	-	(40,307)	-	-	-	
23 Income Taxes: Federal	3,027,068	1,568,188	2,945,401	(653,793)	(123,803)	362,972	(1,071,898)	-
24 State 25 Deferred Income Taxes	(109,126)	-	•	(85,459)		(46,705)	23,038	
26 Investment Tax Credit Adj.	(109,120)		-	(00,400)	-	(40,700)	20,000	-
27 Misc Revenue & Expense	24,457		19,618	-	_	-	4,840	
28 Total Operating Expenses:	(2,910,395)	1,421,003	(5,470,030)	1,301,722	229,920	316,267	(709,276)	-
29 30 Operating Rev For Return:	4,243,748	2,912.350	5,470,030	(1,301,722)	(229,920)	(316,267)	(2,290,724)	-
31			<del></del>					
32 Rate Base:	60 764 704			(20 026 760)			98,591,563	
33 Electric Plant In Service 34 Plant Held for Future Use	68,764,794	•	-	(29,826,769)	-	-	90,091,000	-
35 Misc Deferred Debits	(6,575,356)	•	-		-	•	(6,575,356)	-
36 Elec Plant Acq Adj	•	-	-	-	-	-		-
37 Nuclear Fuel 38 Prepayments	(1,738,525)		-	-	-	-	(1,738,525)	-
39 Fuel Stock	(6,080,473)			-	-	-	(6,080,473)	-
40 Material & Supplies	(7,081,560)	-	· -	-	,	-	(7,081,560)	· -
41 Working Capital 42 Weatherization Loans	33,793,105	•	•	-	•	-	33,793,105	•
43 Misc Rate Base	-		-			-	- -	-
44 Total Electric Plant:	81,081,985		-	(29,826,769)	_	-	110,908,754	
45								
46 Deductions: 47 Accum Prov For Deprec	(37,696.826)	_	-	18,733,901	(15,402,210)	-	(41,028,517)	_
48 Accum Prov For Amort	(1,503,808)	•	-	50,278	(1,554,086)			-
49 Accum Def Income Tax	(7,134,083)	-	-	1,349,926	•	(8,311,140)	(172,870)	-
50 Unamortized ITC 51 Customer Adv For Const	823 (726,438)	-	-	823	-	-	(726,438)	-
52 Customer Service Deposits	(3,209,355)	-	-	-		-	(3,209,355)	
53 Miscellaneous Deductions	2,188,961	-		-	-	-	2,188,961	-
54 55 Total Deductions:	(48,080,726)	-	*	20,134,928	(16,956,297)	(8,311,140)	(42,948,218)	
56			<u></u>					
57 Total Rate Base: 58	33,001,259	-		(9,691,841)	(16,956,297)	(8,311,140)	67,960,536	
59								
60 Estimated ROE impact	0.54%	0.74%	1.39%	-0.18%	0.21%	0.05%	-1.50%	0.00%
61 Estimated Price Change	(2,886,342)	(4,691,512)	(8,811,686)	936,930	(1,659,122)	(485,285)	11,824,334	-
62 63								
64 TAX CALCULATION:								
65				/2 2 / 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	(5.05.00.0)		(0.000.500)	
66 Operating Revenue 67 Other Deductions	7,161,690	4,480,538	8,415,431	(2,040,973)	(353,723)	-	(3,339,583)	•
68 Interest (AFUDC)	(3,257)	-	-	_	•	(3,257)	-	-
69 Interest	(1,033,806)	-	-		-	(1,033,806)	•	-
70 Schedule "M" Additions 72 Schedule "M" Deductions	(25,044)	-	-	(104,959)		-	79,915 (197,104)	•
72 Schedule "M" Deductions 73 Income Before Tax	(475,058) 8,648,766	4,480,538	8,415,431	(277,953) (1,867,979)	(353,723)	1,037,063	(3,062,564)	
74								
76 State Income Taxes 77 Taxable Income	- 8,648,766	4,480,538	- 8,415,431	(1,867,979)	(353,723)	1,037,063	(3,062,564)	
77 Taxable Income 78	0,040,700	4,400,038	0,410,431	(1,001,313)	(303,123)	1,007,000	(0,002,004)	-
79 Federal Income Taxes	3,027,068	1,568,188	2,945,401	(653,793)	(123,803)	362,972	(1,071,898)	

		Total Adjustments	Revenue Adjustments (Tab 3)	O&M Adjustments (Tab 4)	Net Power Cost Adjustments (Tab 5)	Depreciation & Amortization (Tab 6)	Tax Adjustments (Tab 7)	Misc Rate Base Adjustments (Tab 8)	Other Adjustments (Tab 9)
	1 Operating Revenues:								
0.00	2 General Business Revenues	7,344,773	7,344,773		-	-	-	-	-
	3 Interdepartmental	-	•	•	-	-	-	-	-
	4 Special Sales	-	-	•	-	•	-	-	-
	5 Other Operating Revenues 6 Total Operating Revenues	927,334 8,272,107	45,142 7,389,915		882,192 882,192	-		*	
	7	0,272,101	1,000,010		002,102				
	8 Operating Expenses:								
	9 Steam Production	87,700	-	87,700	-	-	-	-	-
	0 Nuclear Production	-	-	-	-	-	-	-	-
	Hydro Production     Other Power Supply	39,804 17,767	-	39,804 17,767	_	-	-	-	•
	3 Transmission	58,144		58,144				<u>.</u>	
1	4 Distribution	93,735		93,735	-	-	-	-	-
	5 Customer Accounting	70,891	-	70,891	-	-	•	-	-
	6 Customer Service & Info	7,752	-	7,752	•	-		-	•
	7 Sales 8 Administrative & General	120,630	-	120,630	-		•	-	
11		496,424	-	496,424	-				
	Depreciation	583,049	-	-		583,049		-	
2	1 Amortization	17,434	•	•	-	17,434	•		-
	2 Taxes Other Than Income	1,164,405	-	-	-	-	1,164,405		-
2:	3 Income Taxes: Federal	(1,474,364)	2,586,441	(173,749)	308,767	(333,143)	(592,488)	(3,270,193)	-
	4 State 5 Deferred Income Taxes	3,683,698	4,439	-	-	133,342	-	3,545,917	- -
	6 Investment Tax Credit Adj.	-	-,400			100,042	-	5,545,517	
	7 Misc Revenue & Expense	(11,611)	(11,611)				-	*	
2		4,459,036	2,579,268	322,676	308,767	400,683	571,918	275,725	
29									
30		3,813,071	4,810,647	(322,676)	573,425	(400,683)	(571,918)	(275,725)	
3.									
	3 Electric Plant In Service	25,810,428		-	_	-		25,810,428	
	1 Plant Held for Future Use	-	-	-	-		-		-
35	Misc Deferred Debits	(4,383)	-	-	-	=	-	(4,383)	-
	6 Elec Plant Acq Adj	-	-	•	-		•	•	-
	Nuclear Fuel Prepayments	•	-	-	-	•	•	-	•
	Fuel Stock	-		-	-			-	-
	Material & Supplies	-	ā	-		÷,			<u>.</u> .
41	Working Capital	-	-		-	•	-	-	
	Weatherization Loans	-	-	• .	-	•	•	•	-
	Misc Rate Base	25 800 045	-	<u> </u>	<del></del>	+		2000045	
44 45		25,806,045	-	-		-	-	25,806,045	***************************************
46									
47	Accum Prov For Deprec	(4,264,040)	-		-	(411,289)	-	(3,852,751)	-
	Accum Prov For Amort	(2,514)	-	-	-	(2,514)	-	-	•
	Accum Def Income Tax	(425,460)	2,081	-	-	(30,124)	-	(397,416)	-
	Unamortized ITC Customer Adv For Const	-	•	-	-	-	-	-	•
	Customer Service Deposits		-	-	-	-	-	-	
53	Miscellaneous Deductions	(5,480)	(5,480)	-	-		-		-
54									
55		(4,697,493)	(3,399)	-		(443,928)		(4,250,166)	-
56 57		21,108,551	(3,399)		_	(443,928)	_	21,555,878	
58		21,100,001	(4,588)		*	(440,020)		21,000,076	-
59									
60	Estimated ROE impact	0.58%	1.17%	-0.08%	0.14%	-0.09%	-0.14%	-0.39%	0.00%
	Estimated Price Change	(3,616,002)	(7,749,890)	519,799	(923,732)	592,327	921,304	3,024,190	•
62									
63 64	TAX CALCULATION:								
65									
	Operating Revenue	6,022,405	7,401,526	(496,424)	882,192	(600,483)	(1,164,405)	-	•
	Other Deductions								
	Interest (AFUDC)	- E00 440	-	-	-	-	-	•	-
	Interest Schedule "M" Additions	528,416 600.483	-	<del>-</del>	-	-	528,416	600,483	-
	Schedule "M" Deductions	10,306,941	11,696	-		351,354	-	9,943,891	-
	Income Before Tax	(4,212,468)	7,389,830	(496,424)	882,192	(951,837)	(1,692,821)	(9,343,408)	*
74								,	
	State income Taxes		7.000.000		-	(051.005)			*
77 78	Taxable Income	(4,212,468)	7,389,830	(496,424)	882,192	(951,837)	(1,692,821)	(9,343,408)	-
	Federal income Taxes	(1.474,364)	2,586,441	(173,749)	308,767	(333,143)	(592,488)	(3,270,193)	_
					air ar east a tradition			214 214	

#### **PACIFICORP RESULTS OF OPERATIONS**

#### USER SPECIFIC INFORMATION

STATE: PERIOD: WASHINGTON DECEMBER 2014

FILE: PREPARED BY: WA JAM December 2013 GRC Revenue Requirement Department

DATE:

April 23, 2015

TIME:

6:47:13 PM

TYPE OF AVG: METHODOLOGY:

AMA

FACTOR: FERC:

West Control Area Separate Jurisdiction

8 OR 12 CP:

12 Coincident Peaks

DEMAND %

75% Demand

ENERGY %

25% Energy

#### TAX INFORMATION

TAX RATE ASSUMPTIONS: FEDERAL RATE

TAX RATE 35.00%

STATE EFFECTIVE RATE TAX GROSS UP FACTOR

0.00% 1.611

FEDERAL/STATE COMBINED RATE

35.000%

### CAPITAL STRUCTURE INFORMATION

MERGED COMPANY	CAPITAL	STRUCTURE

CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
48.17%	5.20%	2.50%
0.02%	6.75%	0.00%
51.81%	9.50%	4.92%
100.00%		7.43%

#### OTHER INFORMATION

#### Notes:

DEBT PREFERRED COMMON

Total Company results only include West Control Area net power costs.

The overall rate of return above has been rounded to two decimals.

The debt component of the capital structure in the table above consists of short-term debt of 0.19% and long-term debt of 48.06%

#### RESULTS OF OPERATIONS SUMMARY

			UNAD	JUSTED RESULTS	3	WASHINGTON		
	Description of Account Summary:	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL	
1	Operating Revenues							
2	General Business Revenues	2.3	4,719,129,566	4,395,522,872	323,606,694	13,105,904	336,712,598	
3	Interdepartmental	2.3	0	0	0	0	0	
4	Special Sales	2.3	92,356,006	74,298,763	18,057,242	0	18,057,242	
5	Other Operating Revenues	2.4	187,270,964	177,029,637	10,241,327	(3,500,444)	6,740,883	
6	Total Operating Revenues	2.4	4,998,756,536	4,646,851,272	351,905,264	9,605,460	361,510,724	
7	0 0 5							
8 9	Operating Expenses: Steam Production	2.6	550,419,738	485,916,457	64,503,281	63,791	64,567,072	
10	Nuclear Production	2.7	0,419,730	405,910,457	04,505,261	05,791	04,307,072	
11	Hydro Production	2.9	40,474,224	33,648,981	6,825,242	32,846	6,858,088	
12	Other Power Supply	2,10	474,479,874	382,726,577	91,753,296	2,875,405	94,628,702	
13	Transmission	2.12	168,950,142	139,571,301	29,378,841	1,486	29,380,327	
14	Distribution	2.13	206,637,281	195,395,211	11,242,071	247,943	11,490,014	
15	Customer Accounts	2.14	85,292,258	79,075,345	6,216,913	61,235	6,278,148	
16	Customer Service	2.14	136,004,345	124,311,306	11,693,039	(10,900,851)	792,188	
17	Sales	2.15	0	0	0	0	0	
18	Administrative & General	2.16	103,932,849	96,367,774	7,565,075	2,625,043	10,190,118	
19					202 177 772	(4.000.404)	004404050	
20	Total O & M Expenses	2.16	1,766,190,711	1,537,012,952	229,177,759	(4,993,101)	224,184,658	
21	Demonstration	0.40	646 070 650	600 000 004	42 000 626	303,454	12 201 000	
22 23	Depreciation	2.18 2.19	646,078,659 46,806,657	602,998,024 42,162,617	43,080,635 4,644,040	(25,933)	43,384,090 4,618,107	
24	Amortization Expense Taxes Other Than Income	2.19	171,415,396	150,669,148	20,746,248	1,124,098	21,870,346	
25	Income Taxes - Federal	2.22	362,125,842	360,579,732	1,546,110	1,552,704	3,098,814	
26	Income Taxes - State	2.22	57,495,454	57,495,454	0	0	•	
27	Income Taxes - Def Net	2.21	301,024,487	294,659,476	6,365,010	3,574,573	9,939,583	
28	Investment Tax Credit Adj.	2.20	(5,019,198)	(5,019,198)	0	0	0	
29	Misc Revenue & Expense	2.6	(214,316)	(200,652)	(13,664)	12,846	(818)	
30								
31	Total Operating Expenses	2.22	3,345,903,692	3,040,357,553	305,546,139	1,548,641	307,094,780	
32								
33	Operating Revenue for Return	*****	1,652,852,844	1,606,493,719	46,359,125	8,056,819	54,415,944	
34	m . n							
35	Rate Base:	0.00	05 407 004 050	00 467 054 754	4 650 476 900	94,575,222	1,753,751,524	
36 37	Electric Plant in Service Plant Held for Future Use	2.33 2.33	25,127,031,053 53,325,312	23,467,854,751 52,951,861	1,659,176,302 373,451	94,575,222	373,451	
38	Misc Deferred Debits	2.35	366,895,033	355,284,496	11,610,538	(6,579,740)	5,030,798	
39	Elec Plant Acq Adj	2.33	38,643,609	38,643,609	0	(0,575,740)	0,000,730	
40	Nuclear Fuel	2.33	00,040,000	00,0-10,000	ő	0	Ö	
41	Prepayments	2.35	41,770,021	40,061,474	1,708,546	(1,738,525)	(29,978)	
42	Fuel Stock	2.34	212,496,410	206,415,936	6,080,473	(6,080,473)	(0)	
43	Material & Supplies	2.34	217,332,700	210,251,141	7,081,560	(7,081,560)	· `o`	
44	Working Capital	2.35	(7,525,892)	(8,701,849)	1,175,957	33,793,105	34,969,062	
45	Weatherization Loans	2.34	8,895,973	6,973,783	1,922,191	0	1,922,191	
46	Miscellaneous Rate Base	2.36	0	0	0	0	0	
47								
48	Total Electric Plant		26,058,864,220	24,369,735,202	1,689,129,017	106,888,030	1,796,017,047	
49	But Day But all and							
50	Rate Base Deductions:	0.40	(0.000.000.176)	(7 490 640 900)	(620 E62 274)	(41,960,866)	(674 EQA 240)	
51	Accum Prov For Depr	2.40 2.41	(8,068,206,176)	(7,438,642,802)	(629,563,374)		(671,524,240)	
52	Accum Prov For Amort Accum Def Income Taxes	2.41	(530,306,424) (4,024,781,592)	(481,483,629)	(48,822,796)		(50,329,118) (253,826,798)	
53 54	Unamortized ITC	2.37	(1,255,414)	(3,778,514,337) (1,112,411)	(246,267,255) (143,003)		(142,180)	
55	Customer Adv for Const	2.36	(27,135,225)	(27,160,184)	24,959	(726,438)	(701,478)	
56	Customer Service Deposits	2.36	(21,100,220)	(21,100,104)	2-4,555	(3,209,355)	(3,209,355)	
57	Misc. Rate Base Deductions	2.36	(103,346,199)	(98,047,973)	(5,298,226)	2,183,482	(3,114,744)	
58				(2-2)	· · · · · · · · · · · · · · · · · · ·			
59	Total Rate Base Deductions		(12,755,031,030)	(11,824,961,337)	(930,069,693)	(52,778,220)	(982,847,913)	
60								
61	Total Rate Base		13,303,833,190	12,544,773,866	759,059,324	54,109,810	813,169,134	
62								
63	Return on Rate Base		12.42%		6.11%		6.69%	
64	<b></b>				A 0.77.		0.000	
65	Return on Equity		640 040 454		6.95%		8.08%	
66	Net Power Costs		610,043,151		138,619,627		141,376,110	
67 68	100 Basis Points in Equity:  Revenue Requirement Impact				6,050,287		6,481,584	
69	Rate Base Decrease				(59,356,428)		(58,433,658)	
U.S	vate pase pariease				(00,000,420)		(00,400,000)	

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNAD TOTAL	JUSTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	ADJ TOTAL
	JItimate Custo		FACIUR	rer	TOTAL	UINEK	MOTORING	WARRENT	ADV IUIAL
140	Residential S	Sales						0.570.000	
		0	S		1,732,822,429	1,593,332,306	139,490,123	8,572,068	148,062,19
				B1	1,732,822,429	1,593,332,306	139,490,123	8,572,068	148,062,19
442	Commercial	& Industrial Sales							
		0	S		2,948,361,170	2,765,666,109	182,695,060	4,493,919	187,188,97
		P PT	SE SG		-	_		•	-
		•	00						
				В1 —	2,948,361,170	2,765,666,109	182,695,060	4,493,919	187,188,97
444	Public Street	& Highway Lighti	na						
~~~	rubiic Street	0	Š		20,446,444	19,024,933	1,421,511	39,917	1,461,42
		0	so	B1	20,446,444	19,024,933	1,421,511	39,917	1,461,42
	0" 01								
445		to Public Authority 0	' S		17,499,523	17,499,523	-		_
				B1	17,499,523	17,499,523		<u> </u>	-
448	Interdepartm		c						
		DPW GP	s so		-	-	-	·	
				B1	*		*	_	-
Total Sal	es to Ultimate	Customers			4,719,129,566	4,395,522,872	323,606,694	13,105,904	336,712,59
447	Sales for Res	sale-Non NPC P	S		11,976,876	11,976,876	_		
		r	SG		11,910,010	11,970,070	-	-	-
			CAGW	******	11,976,876	11.976.876	-		
					11,570,070	11,970,070	-		-
447NPC	Sales for Res	sale-NPC P	SG						
		P	SE				-	-	-
		P	DGP		00.070.400	60 204 607	40.057.040	-	10.057.04
		P P	CAGW CAGE		80,379,130 -	62,321,887 -	18,057,242 -	-	18,057,24
		P	CAEW			-		-	-
		P	CAEE .	B1	80,379,130	62,321,887	18,057,242	-	18,057,24
	Tatal Calas f	D					18.057.242		
	Total Sales for	or Resale		-	92,356,006	74,298,763	16,057,242	•	18,057,242
449	Provision for	Rate Refund P	S		0	0			
		P	SG		-	-	-	-	
					0	0		-	*
Total Sale	es from Elect	ricity			4,811,485,572	4,469,821,635	341,663,936	13,105,904	354,769,84
450	Forfeited Dis-	counts & Interest CUST	s	-	9,670,249	8,974,072	696,177	-	696,17
		CUST	so			-	-	-	-
				B1	9,670,249	8,974,072	696,177	-	696,177
451	Misc Electric								
		CUST GP	S SG		5,956,553	5,787,509	169,044		169,044
		GP	so		(267)	(249)	(18)	-	(18
				B1	5,956,286	5,787,260	169,026		169,026
453	Water Sales								
		P P	CAGW CAGE		•	•	•	•	-
		P	JBG		•	-	-	-	-
		P	SG	D4			· •	-	-
				B1	-	•		-	-
454	Rent of Elect		c		0 740 507	7 007 044	BOE 407		005 40
		DPW T	S CAGW		8,712,537 421,676	7,827,341 326,946	885,197 94,730		885,191 94,730
		T	CAGE		3,841,552	3,841,552	*	-	-
		Τ	JBG		9,148 1,108,185	7,104 1,019,057	2,043 89,128	-	2,043 89,128
		Ŧ							
		T GP	SG SO	B1	3,734,515 17,827,613	3,487,919 16,509,920	246,596 1,317,694	-	246,596 1,317,694

	AMA		BUS	WCA		LINIA	DJUSTED RESULTS		WASHING	CTON
	FERC ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
157	450	04	D							
158 159	456	Other Electric	Revenue DMSC	s		19,008,336	19,060,557	(52,222)	(3,000,000)	(3,052,222)
160		(	CUST	CAGE		16,777,701	16,777,701			
161			OTHSE OTHSO	CAGW SO		10,281,647 940,683	7,971,866 878,568	2,309,781 62,115	927,334	3,237,115 62,115
162 163			OTHSGR	SG		16,059,321	14,767,718	1,291,603	(1,264,147)	27,456
164		(	OTHSGR	JBG		2,029,379	1,576,064	453,315		453,315
165			OTHSGR	WRG		78,362,476	74,840,817	3,521,659	(163,631)	3,358,028 472,180
166 167			OTHSGR P	WRE CAEW		10,357,274	9,885,095	472,180		472,100
168		ï	P	SE				-	-	-
169					B1	153,816,816	145,758,386	8,058,430	(3,500,444)	4,557,986
170		Total Other E	ilectric Revenu	ies		187,270,964	177,029,637	10,241,327	(3,500,444)	6,740,883
172 173 174	Total Ele	ctric Operating	g Revenues		B1	4,998,756,536	4,646,851,272	351,905,264	9,605,460	361,510,724
175	Summan	of Revenues b	v Factor							
176	Outrinion,	S	y v 2010.			4,774,454,117	4,449,149,227	325,304,890	10,105,904	335,410,794
177		JBG				2,038,526	1,583,168	455,358	•	455,358
178 179		SE SO				4,674,931	4,366,238	308,693		308,693
180		SG				17,167,506	15,786,775	1,380,731	(1,264,147)	116,584
181		CAEW				in	•	-	•	•
182		CAEE				04.000.453	70 600 600	20 464 762	007 994	24 200 000
183 184		CAGW CAGE				91,082,453 20,619,253	70,620,699 20,619,253	20,461,753	927,334	21,389,088
185		WRG				78,362,476	74,840,817	3,521,659	(163,631)	3,358,028
186		WRE	_			10,357,274	9,885,095	472,180		472,180
187 188		ctric Operating I eous Revenues			B1	4,998,756,536	4,646,851,272	351,905,264	9,605,460	361,510,724
189	41160		of Utility Plant -	CR						
190		I	DPW 1	S		•	-	•	•	•
191			T G	SG SO		-	-	•	. •	-
192 193			T	DGU		-		-		-
194			P	DGP			-			-
195						+	-	-		-
196 197	41170	Loss on Sale	of Littility Dlant							
198	41170		DPW	S		-	-	-		-
199			Γ	CAGW		•	-		-	-
200			T T	CAGE		-	-	-	•	
201 202			1	SG				-		
203										
204	4118		ission Allowand						(11,696)	/11 606)
205 206			P P	S CAEW		-	-	-	(11,090)	(11,696)
207			P	CAEE		-				-
208		F	<b>-</b>	SE		(1,117)	(1,032)	(85)	85	0 (44,000)
209 210					B1	(1,117)	(1,032)	(85)	(11,611)	(11,696)
211	41181	Gain from Dis	position of NOX	Credits						
212			<b>5</b>	SE		+	-	-	-	*
213 214								•		*
215	4194	Impact Housin	ng Interest inco	me						
216	.,,,		P	DGU	-			_		-
217								-		*
218 219	421	(Gain) / Loss /	on Sale of Utility	v Plant						
220	-12-1		DPW	S		107,102	99,741	7,361		7,361
221			Γ.	DGP		-	•	-	. *	-
222			T CUST	DGU CN		•	-	-		•
223 224			PTD	SO		(321,622)	(300,385)	(21,237)	19,815	(1,422)
225			•	CAGW		1,321	1,024	297	(198)	99
226			P	CAGE		-		-	- ,	
227 228		1	r	SG	B1 -	(213,200)	(199,620)	(13,579)	19,618	6,038
229									·····	
230		cellaneous Re				(214,316)	(200,652)	(13,664)	8,006	(5,658)
231 232	Miscellan 4311	eous Expenses Interest on Cu	Istomer Deposit	İs						
233	.511		CUST	S				-	4,840	4,840
234						-	•		4,840	4,840
235 236	Total Mis	cellaneous Ex	penses			•	*	-	4,840	4,840
237	Net Misc	Revenue and	Expense			(214,316)	(200,652)	(13,664)	12,846	(818)
238										

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNA TOTAL	DJUSTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	TON ADJ TOTAL
500 (	Operation Super	vision & Eng							
	P P		SG		07 506	21,388	- 6,197	8	
	P		CAGW CAGE		27,586 2,975,463	2,975,463	0,197	•	6,206
	Р		JBG		15,506,594	12,042,792	3,463,802	14,367	3,478,169
	P		CAGE		•	-	_	_	
				B2	18,509,642	15,039,643	3,469,999	14,376	3,484,375
501 F	Fuel Related								
	Р		SE		17,955	16,590	1,365	4,545	5,910
	P		SE		•	-	-	•	•
	Р		SE		4 004 540	4 000 004		*	270 407
	P P		CAGW CAGE		1,684,510	1,306,084	378,427		378,427
	Р		CAEW		_	-	-	•	-
	Р		CAEE		16,084,552	16,084,552	-	•	-
	P P		JBE		813,198	628,927	184,270	(9,693)	174,578
	P		CAEE JBG		-	-	-		-
	•		000	B2	18,600,215	18,036,153	564,062	(5,148)	558,914
				-			.,	······································	
501NPC F	Fuel Related								
-			SE SE		•	•	•	•	•
			SE		-				-
			CAGW		•		•		-
			CAGE		•	•	-	•	*
			CAEW		217,246,304	167,737,414	49,508,890	•	49,508,890
			CAEE JBE		-		-		-
			CAEE			-	-	-	-
			JBG		-				
				B2	217,246,304	167,737,414	49,508,890	· · · · · · · · · · · · · · · · · · ·	49,508,890
Т	Total Fuel Relate	ed			235,846,519	185,773,567	50,072,952	(5,148)	50,067,804
500									
502 5	Steam Expenses	5	SG				_	u.	_
	P		CAGW		980,771	760,440	220,331	-	220,331
	Р		CAGE		38,027,124	38,027,124	-	-	-
	P P		JBG		4,145,796	3,219,725	926,072	-	926,072
	Р		CAGE	B2	43,153,691	42,007,288	1,146,403		1,146,403
							22		
503 5	Steam From Oth	er Sources							
	P P		SE CAEW		-	-	•	-	-
	P		CAEE		-	-		-	-
				B2	-	4	-	-	-
=0011D0 5									
503NPC S	Steam From Oth	er Sources-r	NPC SE				_	_	
			CAEW		-		_	-	-
			CAEE	B2	•	-	-	-	_
					<u> </u>			_	-
505 E	Electric Expense	ie.							
505 L	P		SG		-		-	-	-
	P		CAGW		69,242	53,687	15,555	-	15,555
	P		CAGE		3,852,062	3,852,062	•	•	-
	P P		JBG		-		-	-	-
	г		CAGE	B2	3,921,304	3,905,749	15,555	-	15,555
	n &								
506 N	Aisc. Steam Exp	ense	80						
	P P		SG SE		-	-	-	-	-
	P		CAGW		741,345	574,801	166,544	-	166,544
	P		CAGE		55,217,556	55,217,556		-	-
	P		JBG		(14,397,914)	(11,181,764)	(3,216,149)	•	(3,216,149)
	Р		CAGE	B2	41,560,988	44,610,593	(3,049,606)		(3,049,606)
					71,000,000	77,010,000	(0,040,000)		(0,043,000)

FERC		BUS	WCA		UNAD.	JUSTED RESULTS		WASHIN	NGTON
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
507	Rents								
507	Rents		SG						
	P		CAGW		24,937	19,335	5,602	-	5,602
	P		CAGE		150,807	150,807	3,002	•	5,002
	P		JBG		203,508	158,049	45,459	•	45,459
	P P		CAGE		203,500	150,049	45,459	•	45,458
	P		CAGE	B2	379,252	328,191	51,061		51,06
					070,202	020,101	01,001		01,00
510	Maint Supervision	on & Engine							
	Р		SG		•		•	-	· · · · · · · · · · · · · · · · · · ·
	Р		CAGW		266,039	206,273	59,766	-	59,766
	P		CAGE		5,838,324	5,838,324	•	-	•
	Р		JBG		638,411	495,805	142,606	•	142,606
	P		CAGE			-		-	
				B2	6,742,774	6,540,402	202,372	*	202,372
511	Maintenance of	Structures	0.0						
	P		SG				404.047	•	404.04
	Р		CAGW		449,798	348,750	101,047	•	101,047
	Р Р		CAGE		17,627,655	17,627,655	- 0.775 500	-	0.075.500
	P		JBG		10,634,545	8,259,042	2,375,503	•	2,375,503
	P		CAGE	B2	28,711,998	26,235,447	2,476,550		2,476,550
				DZ	20,711,990	20,233,447	2,470,550		2,470,000
512	Maintenance of	Boiler Plant							
-	Р		SG			-			~
	Р		CAGW		2,947,924	2,285,671	662,254	(401)	661,853
	P		CAGE		85,449,745	85,449,745		` <b>-</b>	-
	P		JBG		26,545,025	20,615,501	5,929,523	54,965	5,984,488
	Р		CAGE						
				B2	114,942,695	108,350,917	6,591,777	54,563	6,646,341
513	Maintenance of	Electric Plan	nt						
	P		SG		-		-		-
	P		CAGW		1,040,373	806,652	233,721		233,721
	P		CAGE		31,676,983	31,676,983	-	-	-
	P		JBG		11,993,860	9,314,719	2,679,141	•	2,679,141
	Р		CAGE		-	•		-	-
				B2	44,711,216	41,798,354	2,912,862	-	2,912,862
514	Maintenance of I	Misc. Steam							
	P		SG		•	-	-	-	-
	Р		CAGW		411,744	319,245	92,499	•	92,499
	P		CAGE		9,196,169	9,196,169		-	-
	Р		JBG		2,331,748	1,810,891	520,857	•	520,857
	P		CAGE			-	-	-	-
				B2	11,939,661	11,326,305	613,355	-	613,355

	AMA									
	FERC		BUS	WCA			UNADJUSTED RESULTS		WASHI	
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
363	517	Operation Super	r & Engineerin							
364		Р		SG	_					_
365					_		w	-		
366										
367	518	Nuclear Fuel Ex	pense							
368		P		SE		-	-	•	•	-
369					_					
370					-	-	-	*	-	
371										
372	519	Coolants and W	ater .							
373		P		SG	_		-	-	-	
374					_		*	-		-
375										
376	520	Steam Expense	S							
377		P		SG	_	-		-	_	
378					_	-	-			
379										
380										
381										
382	523	Electric Expense	es							
383		Р		SG		-	•	-		
384					_	-	-			
385										
386	524	Misc. Nuclear E	xpenses							
387		Р		SG	_		<u> </u>			
388						-	-	•		-
389					_					
390	528	Maintenance Su	iper & Engine							
391		P		SG			-	-	-	
392					_			-	*	
393										
394	529	Maintenance of	Structures							
395		Р		SG	_			-		-
396					_	-	-	_	-	_
397										
398	530	Maintenance of	Reactor Plant							
399		P		SG	_	-	-		-	<u> </u>
400					_	-		-	-	-
401										
402	531	Maintenance of	Electric Plant							
403		P		SG		-	-	-		-
404									-	
405					-					
406	532	Maintenance of	Misc Nuclear							
407		P		SG		-	_	-		
408					_				*	-
409					_					
410	Total Nuc	lear Power Gen	eration		-	-	•	-		•
411					_					

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJI TOTAL	JSTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	TON ADJ TOTAL
535	Operation Supe								
	P		DGP CN		-	-		-	
	P		SG		<u>.</u>	-	_	-	
	P		CAGW		6,328,073	4,906,466	1,421,607	24,420	1,446,02
	P		CAGE		1,018,133	1,018,133	-	-	
				B2	7,346,206	5,924,599	1,421,607	24,420	1,446,02
roc	Water For Pow								
536	water For Fow		DGP			_	_		_
	, P		CAGW		•	-	_		-
	Р		CAGE		•	_		-	~
	Ą		CAGW		226,690	175,764	50,926	-	50,92
	P		CAGE		(26,316)	(26,316)			
				B2	200,374	149,448	50,926		50,92
537	Hydraulic Exper	neac							
551	P		DGP		_	_	-		_
	P		CAGW		-	-	_		-
	P		CAGE		-		•	•	-
	P		CAGW		4,064,275	3,151,232	913,043	-	913,04
	P		CAGE		322,830	322,830		-	-
				B2	4,387,105	3,474,062	913,043	, , , , , , , , , , , , , , , , , , ,	913,04
538	Electric Expens	ac.							
000	P	-63	DGP					_	
	P		CAGW					-	
	P		CAGE		-	-	-	•	-
	P		CAGW		•	-	•	-	-
	P		CAGE		-	-			_
				B2					-
539	Misc. Hydro Ex	20000							
238	P	penses	DGP		_	_	_	_	
	P		CAGW			-	•		_
	Р		CAGE		•		-	-	-
	Р		CAGW		12,498,908	9,691,017	2,807,891		2,807,89
	P		CAGE		6,700,350	6,700,350	M		-
				B2	19,199,258	16,391,367	2,807,891	•	2,807,89
540	Rents (Hydro G	ionoration)							
340	P	eneration)	DGP			_	_	_	_
	P		CAGW			_			_
	P		CAGE		-	-	-		-
	P		CAGW		867,204	672,386	194,818	• ·	194,81
	P		CAGE		54,201	54,201	_	<u> </u>	-
				B2	921,406	726,587	194,818		194,818
541	Maint Supervisi	on & Enginee	rina						
J-F1	P P	on a Lilymee	DGP			-			_
	P		CAGW		_	_	-		_
	P		CAGE		-	-	-	-	-
	P		CAGW		388	301	87	-	8
	P		CAGE		-	-		-	
				B2	388	301	87	-	8
542	Maintenance of	Structures							
)-1 <u>-</u>	P	Gaddards	DGP			_		•	-
	P		CAGW			-			
	Р		CAGE		-	-			-
	P		CAGW		627,260	486,346	140,915	-	140,91
	P		CAGE		170,646	170,646	-	-	_
				B2	797,907	656,992	140,915	-	140,91
543	Maintenance of	Dams & Wat	erwavs						
-	P		DGP		w	_	_		
	Р		CAGW		*	-	-	-	-
	Р		CAGE		-	-	-	-	٠.
	Р		CAGW		1,456,345	1,129,176	327,169	•	327,169
	Р		CAGE		434,082	434,082	-	-	-
	P			B2	1,890,427	1,563,258	327,169	-	327,169

AMA FERC ACCT	DESCRIP	BUS WCA FUNC FACTOR	Ref	UNADJ TOTAL	USTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	TON ADJ TOTAL
544	Maintenance of El	ectric Plant						
	P	DGP		-	-	-	•	-
	P	CAGW		-	-	-	•	-
	P P	CAGE CAGW		1,432,134	1,110,404	321,730	-	321,73
	P	CAGW		559,500	559,500	321,730	-	J21,73
	•	ONGL	B2	1,991,634	1,669,904	321,730	-	321,73
545	Maintenance of M							
	P P	DGP CAGW		•	-	-	•	~
	P	CAGE		-	-	-	_	
	P	CAGW		2,880,273	2,233,217	647,056	8,426	655,48
	Р	CAGE		859,249	859,249			
			B2	3,739,521	3,092,465	647,056	8,426	655,48
Total Hyd	draulic Power Gen	eration	B2	40,474,224	33,648,981	6,825,242	32,846	6,858,08
546	Operation Super 8	& Engineering						
	Р	SG		-		-	-	_
	Р	SE		•	-	•	-	-
	P	CAGW		131,344	101,838	29,507	*	29,50
	P	CAGE		222,423	222,423		₹.	-
	Р	CAGE	B2	353,767	324,261	29,507		29,50
					027,201	25,507		20,00
547	Fuei							
	P	SE		-	•	-	*	-
	P	CAEW		-	-	-	•	•
	P P	CAEE				-	-	-
	Р	SSECT	B2	-			-	<u> </u>
			L/4					
547NPC	Fuel-NPC							
		SE		<del>.</del>			•	
		CAEW		152,766,066	117,951,765	34,814,301	•	34,814,301
		CAEE		-	*	•	•	
		SSECT	В2	152,766,066	117,951,765	34,814,301	-	34,814,301
			Mark Proc.	. 32,, 55,650	,00.,,100			2 ., 2 . , 100
548	Generation Expen							
	Р	SG						0.000
	P P	CAGE		11,846,795	9,185,402	2,661,393	4,798	2,666,191
	P	CAGE S		5,925,728	5,925,728 -	-		-
		· ·	B2	17,772,523	15,111,130	2,661,393	4,798	2,666,191
549	Miscellaneous Oth			<i></i> 0.70	** N***			
	0 P	S SG		55,070 1,547,548	55,070 1,423,083	124,465	-	124,465
	P	CAGW		2,881,768	2,234,376	647,392		647,392
	P	CAGE		4,600,464	4,600,464	-	~	,501
	Р	CAGE		-	-	_	-	-
			B2	9,084,850	8,312,993	771,856	-	771,856
550	Maint Supervision	& Engineering						
		S		469,383	469,383	-	-	-
	P	SG		4,744	4,362	382	-	382
	Р	CAGW		1,929,271	1,495,859	433,412	-	433,412
	P P	CAGE CAGE		1,783,642	1,783,642		-	-
	r	CAGE	B2	4,187,040	3,753,246	433,794	-	433,794
				., , , , , , , , , , , , , , , ,	-,,			
551	Maint Supervision							
	P	SG		-	-	-	<b>.</b>	-
	P P	CAGW		-	-	-	•	
	Р	CAGE	B2	-	-	-		-
			L/L					
552	Maintenance of St							
	Þ	SG		-	-	-	-	-
	P	CAGW		29,716	23,041	6,676	-	6,676
	P	CAGE		2,249,584	2,249,584	•	. •	-
	Р	CAGE	B2	2,279,301	2,272,625	6,676		6,676
				4,419,301	4,414,020	0,070		0,078
553	Maint of Generation							
	Р	\$G		-	-	-	1,732	1,732
	Р	CAGW		7,101,498	5,506,140	1,595,358	46,034	1,641,392
	Р	CAGE		10,323,673	10,323,673	-	•	-
				70,020,070	(0,020,0			
	P	CAGE	B2	17,425,171	15,829,813	1,595,358	47,766	1,643,123

	AMA FERC	proopin	BUS	WCA	n <sub>e</sub> f		ADJUSTED RESULTS	MACHIBIOTON	WASHING	
573	ACCT 554	DESCRIP Maintenance of	FUNC Misc Other	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	WD309 IMENI	ADJ TOTAL
574	554	P P		SG			-	-		-
575		P		CAGW		322,120	249,756	72,365		72,365
576		Р		CAGE		2,664,521			-	
577		Р		CAGE		-				-
578					B2	2,986,641	2,914,277	72,365	-	72,365
579										
580	Total Oti	ner Power Gene	ration		B2	206,855,360	166,470,110	40,385,250	52,563	40,437,813
581					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
582										
583	555	Purchased Pov	ver							
584		Р		S	*	98,664	98,664	-	-	-
585				CAEW		•	•	-	•	-
586				CAGW					-	
587	FFFNOO	Purchased Pov	NDC .			98,664	98,664		-	
588 589	SSSINPU	Purchased Pov		SG						
590		P		SE		-	_		_	
591		, p		CAGW		_	_			-
592		, P		CAGW		213,343,462	165,415,665	47,927,797	2,756,483	50,684,280
593		Р		CAGE		,,		*		-
594		P		CAEW		(1,724,296	) (1,331,341)	(392,955)	-	(392,955)
595		Р		CAEE		-	-	-	•	-
596				DGP		-	•	-		-
597				S		488,683		488,683		488,683
598						212,107,849	164,084,324	48,023,525	2,756,483	50,780,008
599						010 000 510	101 100 000	10 000 505	0.750.400	FO 700 000
600		Total Purchase	d Power		B2	212,206,513	164,182,988	48,023,525	2,756,483	50,780,008
601 602	556	System Control	I & Load Dian	atab						
603	550	P System Control		SG		1,262,603	1,161,055	101,547	_	101,547
604		P		CAGW		",202,000	1, 10 1,000	-		**
605		P		CAGE		_	-	-	-	_
606										
607					B2	1,262,603	1,161,055	101,547	•	101,547
608										
609										
610	C C 79	011	_							
611	557	Other Expense:	S	s		1,616,299	1,713,306	(97,006)	21,420	(75,586)
612 613		P		SG		35,410,220		2,847,937	(153,038)	2,694,899
614		P		SGCT		30,410,220	32,302,203	2,047,551	(100,000)	2,004,000
615		P		SE			-	-	_	-
616		P		CAGE				-	-	-
617		Р		TROJP		· .	•	-	-	-
618		. Ъ		CAGW		148,194		33,292	193,488	226,780
619		P		CAGE		14,927,094			·	
620		P		JBG		2,044,683		456,733	4,489	461,222
621		P -		CAEW				-	-	-
622		Р		JBE	DO	8,909		2,019	66.050	2,019
623 624					B2	54,155,399	50,912,424	3,242,975	66,359	3,309,333
625										
626										
627										
628										
629										
630										
631										
632										
633										
634										
635	Total Oth	ner Power Suppl	ly		B2	267,624,514	216,256,467	51,368,047	2,822,842	54,190,889
636	TOTAL	RODUCTION EX	/DENCE		D2	1 065 272 626	000 000 040	462 004 040	2,972,043	186 NE2 064
637	IOIALP	MODULIUM EX	VLENOE		B2	1,065,373,836	902,292,016	163,081,819	2,812,043	166,053,862
638										
639										

Summary	DESCRIP		WCA FACTOR	Ref	UNAD TOTAL	JUSTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	TON ADJ TOTAL
	of Production Exp	ense by Factor							
	S				2,728,099	2,336,423	391,676	21,420	413,09
	SG				38,225,114	35,150,784	3,074,330	(151,307)	2,923,0
	SE				17,955	16,590	1,365	4,545	5,9
	JBG				59,646,257	46,322,710	13,323,547	73,821	13,397,3
	TROJP				-	*	-	-	
	JBE				822,106	635;817	186,289	(9,693)	176,59
	DGP				-	•	-	=	-
	DEU				•	•	*	-	-
	DEP				070 700 000	044 505 040	00 474 070	2 000 050	05.007.0
	CAGW				276,759,988	214,585,612	62,174,376	3,033,256	65,207,6
	CAGE				302,801,691	302,801,691	20 202 202	•	***
	CAEW				368,288,074	284,357,838	83,930,236	•	83,930,2
	CAEE				16,084,552	16,084,552	•	•	-
	SNPPS				•		•	•	-
	SNPPO DGU				•	•	-	•	-
					•	•	-	•	-
	MC				•	•	•	•	
	SSGCT				•	•	•	•	
	SSECT				•	•	•	•	-
	SSGC				•	•	-	•	-
	SSGCH				-	-	•	*	-
	SSECH	<b>-</b> .				-			-
	duction Expense by			B2	1,065,373,836	902,292,016	163,081,819	2,972,043	166,053,8
560	Operation Superv								
	Ţ	SC			4,836,282	4,447,314	388,968	30,180	419,1
	Ţ	JB			-			82	
	Ŧ		\GW		336,936	261,243	75,693	492	76,1
	Т	CA	AGE .		478,426	478,426			-
				B2	5,651,644	5,186,983	464,660	30,754	495,4
561	Load Dispatching								
	T	SC			15,794,123	14,523,850	1,270,274	•	1,270,2
	T		4GW		281,405	218,187	63,218	. •	63,2
	Т	CA	AGE		1,111,085	1,111,085		-	-
				B2	17,186,613	15,853,121	1,333,491	*	1,333,4
562	Station Expense								
	• Т	SC			1,036,891	953,497	83,394	-	83,3
	Т	JB	G		36,930	28,681	8,249		8,2
	Т	CA	AGW		436,069	338,105	97,963	•	97,9
	Т	CA	AGE .		1,823,411	1,823,411	-		-
				B2	3,333,301	3,143,695	189,607	-	189,6
563	Overhead Line Ex	pense							
	Т	sc	3 '		•		-		-
	Т		\GW		48,753	37,800	10,952	•	10,9
	Т	CA	\GE	Assessments	439,722	439,722	-		-
				B2	488,475	477,522	10,952	*	10,9
564	Underground Line								
	T	se			-		-	•	-
	T		\GW		-	•	-	•	-
	Т	CA	\GE		•		-	-	
				B2	-	-	*		-
	Transmission of E	lectricity by Othe	ers						
565	T	SG	3		-	-	-		-
565							_	•	_
565	Ť	SE	-		-	•	-		-
565	T T	SE			-	-	-	-	_
565	Т	SE CA	NGW NGE		• •	• •	-	-	-
565	T T	SE CA CA	IGW IGE		- - -	- - -	-	- •	-
565	T T T	SE CA CA	\GW		- - - -	-	-	- - -	-
565	T T T T	SE CA CA	kGW kGE kEW	B2			- - - - -	- - - -	-
565	T T T T	SE CA CA	kGW kGE kEW	B2	-	- - - - - - - - - - - - - - -	- - - - - -		-
	T T T T	SE CA CA CA	AGW AGE AEW AEE	B2	- - - - - -	- - - - 		- - - -	-
	T T T T	SE CA CA CA CA Electricity by Othe	AGW AGE AEW AEE BES-NPC	B2	-	-	- - - -		-
	T T T T	SE CA CA CA CA Electricity by Other SG	AGW AGE AEW AEE BERS-NPC	B2	-	-		-	
	T T T T	SE CA CA CA CA CA CIectricity by Othe SG SE	AGW AGE NEW NEE BERS-NPC	B2	- 108,302,062	83,971 908		- - - - - - - - - - - - - - - - - - -	24 330 1
	T T T T	SE CA CA CA CA Electricity by Other SG SE CA	AGW AGE AEW AEE BERS-NPC BERS-NPC	B2	- 108,302,062	83,971,908	24,330,154		24,330,1
	T T T T	SE CA CA CA CA Electricity by Other SC SE CA CA	AGW AGE AEW AEE  BES-NPC BESAGE AGW AGE	B2	108,302,062	83,971,908	24,330,154	-	24,330,1
	T T T T	SE CA CA CA CA Electricity by Othe SG SE CA CA	AGW AGE AEW ARE ARS-NPC AGE AGW AGE AGE AGE	B2	108,302,062	83,971,908	24,330,154	- - - - - - - - - - - - - - - - - - -	24,330,1
	T T T T	SE CA CA CA CA Electricity by Othe SG SE CA CA	AGW AGE AEW AEE  BES-NPC BESAGE AGW AGE	B2	· · · · · · · · · · · · · · · · · · ·	 	-	-	· -
	T T T T	SE CA CA CA CA Electricity by Othe SG SE CA CA	AGW AGE AEW ARE ARS-NPC AGE AGW AGE AGE AGE	B2	108,302,062	83,971,908 - 83,971,908	24,330,154	- - - - - - - - - - - - -	24,330,1:
	T T T T	SE CA CA CA CA Electricity by Other SG SE CA CA CA	AGW AGE AEW AEE BES-NPC BES-NPC AGW AGE AGE	B2	· · · · · · · · · · · · · · · · · · ·	 	-		24,330,1
	T T T T T	SE CA CA CA CA CA CA CA CA CA n of Electricity by	AGW AGE AEW AEE BES-NPC BES-NPC AGW AGE AGE	B2	108,302,062	83,971,908	- - - 24,330,154		24,330,1
565NPC	Transmission of E	SE CA CA CA CA CA CA CA CA CA n of Electricity by	AGW AGE	B2	108,302,062 108,302,062	83,971,908 83,971,908	24,330,154 24,330,154	-	24,330,1 24,330,1
565NPC	Transmission of E  Total Transmissio  Misc. Transmissio	SE CA CA CA CA CIectricity by Other SG SE CA CA CA CA CA ca n of Electricity by	AGW AGE AGE AGE AGE AGE AGE AGG AGG AGG AGG	B2	108,302,062 108,302,062 3,376,580	83,971,908 83,971,908 3,105,012	24,330,154 24,330,154 271,568		24,330,1 24,330,1 126,9
565NPC	Transmission of E  Total Transmissio  Misc. Transmissio	SECA CA CA CA CIectricity by Other SC SC CA	AGW AGE	B2	108,302,062 108,302,062	83,971,908 83,971,908	24,330,154 24,330,154	(144,652)	24,330,1 24,330,1 126,9
565NPC	Transmission of E  Total Transmissio  Misc. Transmissio	SECA CA CA CA CIectricity by Other SC SC CA	AGW AGE ALEW ALEE ARS-NPC AGE AGGE ALEEW ALEE AGGW AGGE ALEEW AGGE ALEEW AGGE AGGW AGGW	B2	108,302,062 108,302,062 3,376,580 639,733	83,971,908 83,971,908 83,971,908 3,105,012 496,016	24,330,154 24,330,154 271,568	- (144,652) - -	24,330,1 24,330,1 126,9 143,7
565NPC	Transmission of E  Total Transmissio  Misc. Transmissio	SECA CA CA CA CIectricity by Other SC SE CA	AGW AGE ALEW ALEE ARS-NPC AGE AGGE ALEEW ALEE AGGW AGGE ALEEW AGGE ALEEW AGGE AGGW AGGW		108,302,062 108,302,062 3,376,580 639,733 334,385	83,971,908 83,971,908 83,971,908 3,105,012 496,016 334,385	24,330,154 24,330,154 271,568 143,717	(144,652) - - 3,084	24,330,1 24,330,1 126,9 143,7
565NPC	Transmission of E  Total Transmissio  Misc. Transmissio	SECA CA CA CA CIectricity by Other SC SE CA	AGW AGE ALEW ALEE ARS-NPC AGE AGGE ALEEW ALEE AGGW AGGE ALEEW AGGE ALEEW AGGE AGGW AGGW	B2	108,302,062 108,302,062 3,376,580 639,733	83,971,908 83,971,908 83,971,908 3,105,012 496,016	24,330,154 24,330,154 271,568	- (144,652) - -	24,330,1 24,330,1 126,9 143,7
565NPC	Transmission of E  Total Transmissio  Misc. Transmissio	SECA CA CA CA CIectricity by Othe SC SE CA	AGW AGE ALEW ALEE ARS-NPC AGE AGGE ALEEW ALEE AGGW AGGE ALEEW AGGE ALEEW AGGE AGGW AGGW		108,302,062 108,302,062 3,376,580 639,733 334,385	83,971,908 83,971,908 83,971,908 3,105,012 496,016 334,385	24,330,154 24,330,154 271,568 143,717	(144,652) - - 3,084	24,330,1 24,330,1 126,9 143,7
565NPC 566	Transmission of E	SECA CA CA CA CIectricity by Other SC SE CA	AGW AGE		108,302,062 108,302,062 108,302,062 3,376,580 639,733 334,385 4,350,698	83,971,908 83,971,908 3,105,012 496,016 334,385 - 3,935,413	24,330,154 24,330,154 271,568 143,717 - 415,285	(144,652) - - 3,084	24,330,1 24,330,1 126,9 143,7 3,0 270,6
565NPC 566	Transmission of E  Total Transmissio  Misc. Transmissio  T  T  T  T  T  T  T  T  T  T  T  T  T	SECA CA CA Electricity by Other SC SE CA	AGW AGE		108,302,062 108,302,062 108,302,062 3,376,580 639,733 334,385 - 4,350,698	83,971,908 83,971,908 83,971,908 3,105,012 496,016 334,385 - 3,935,413	24,330,154 24,330,154 271,568 143,717 - 415,285	(144,652) - - 3,084	24,330,1 24,330,1 126,9 143,7 3,0 270,6
565NPC 566	Transmission of E  Total Transmissio  Misc. Transmissio	SECA CA C	AGW AGE		108,302,062 108,302,062 108,302,062 3,376,580 639,733 334,385 4,350,698	83,971,908 83,971,908 3,105,012 496,016 334,385 - 3,935,413	24,330,154 24,330,154 271,568 143,717 - 415,285	(144,652) - - 3,084	24,330,1 24,330,1 126,9 143,7 3,0 270,6

	AMA FERC		st Control Area BUS	WCA		HAMI	USTED RESULTS		WASHING	STON
	ACCT			FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
8 -	568		vision & Engine							
€			T	SG		764,082	702,629	61,453	-	61,45
			Т	CAGW		190,822	147,953	42,868	-	42,86
			Т	CAGE		414,762	414,762	-	-	-
					B2	1,369,666	1,265,345	104,321	*	104,32
	560	Maintanana	a and Charles							
	569	Maintenance	e of Structures T	SG		3,799,318	3,493,750	305,568		305.56
			Ť	CAGW		250,679	194,364	56,315	•	56,3
			T	CAGE		36,884	36,884	50,510	_	50,5
,			•	0,102	B2	4,086,880	3,724,997	361,883		361,88
						7,000,000	2,7 2 1/02 1	001,000		00.100
	570	Maintenance	e of Station Equ	ipment						
			T	SG		304,015	279,564	24,451	-	24,45
			T	JBG		90,898	70,594	20,304		20,30
			Т	CAGW		2,882,435	2,234,893	647,541	-	647,54
			т	CAGE		4,618,487	4,618,487	-		
					B2	7,895,835	7,203,538	692,297	-	692,29
	571	Maintenance	of Overhead L			(400.450)	(404 500)	(40.000)	0.050	(***
			T T	SG JBG		(132,158)	(121,529)	(10,629)	2,859 154	(7,77 15
			Ť	CAGW		6.312.712	4,894,556	1,418,156	(26,808)	1,391,34
			Ť	CAGE		9,564,388	9,564,388	1,410,130	(20,000)	1,391,34
			,	ONOL	B2	15,744,941	14,337,414	1,407,527	(23,795)	1,383,73
						10,1 1,0 11	71,007,111	1,107,027	120,700/	1,000,10
	572	Maintenance	of Undergroun	d Lines						
;			Т	SG		-		-	-	-
3			T	CAGW		91,891	71,247	20,643	*	20,64
7			T	CAGE		8,805	8,805			-
}					B2	100,695	80,052	20,643		20,64
	573	Maint of Mis	<ul><li>c. Transmission</li></ul>							
			T .	SG		(1,496,704)	(1,376,329)	(120,375)	136,095	15,72
:			T	CAGW		40.044	40.044	-	-	-
			Т	CAGE	B2	18,841 (1,477,863)	18,841 (1,357,488)	(120,375)	136,095	15,720
5					D2	(1,477,003)	(1,357,400)	(120,375)	130,085	15,720
,	TOTAL .	TRANSMISSIC	N EXPENSE		B2	168,950,142	139,571,301	29,378,841	1,486	29,380,327
7 3	Summar	y of Transmiss	ion Expense by	Factor						
}		SE				-			-	-
)		SG				28,282,319	26,007,658	2,274,662	24,483	2,299,14
		CAGW				120,523,123	93,447,497	27,075,626	(26,316)	27,049,30
		CAGE				20,016,872	20,016,872	-	-	
} !	Total Tra	JBG	ense by Factor		B2	127,828 168,950,142	99,275 139,571,301	28,554 29,378,841	236 (1,597)	28,790 29,377,244
	580		upervision & En		D2	100,930,142		29,370,041	(1.097)	29.377.244
	300	Operation 3					138,371,301		<del></del>	
3								107 176		
			DPW	S		1,474,215	1,367,040	107,176 520,262	22,424	129,600
•					B2	1,474,215 8,382,040	1,367,040 7,861,778	520,262	22,424 23,329	129,60 543,59
3			DPW	S	B2	1,474,215	1,367,040		22,424	129,60 543,59
7 3 9	581	Load Dispati	DPW DPW	S	B2	1,474,215 8,382,040	1,367,040 7,861,778	520,262	22,424 23,329	129,60 543,59
, 3 )	581	Load Dispate	DPW DPW	S	B2	1,474,215 8,382,040	1,367,040 7,861,778	520,262	22,424 23,329	129,60 543,59
7 3 9 )	581	Load Dispati	DPW DPW	S SNPD	B2	1,474,215 8,382,040	1,367,040 7,861,778	520,262	22,424 23,329	129,600 543,59 673,19
; ;	581	Load Dispate	DPW DPW ching DPW	S SNPD S	B2	1,474,215 8,382,040 9,856,256	1,367,040 7,861,778 9,228,818	520,262 627,438	22,424 23,329 45,753	129,600 543,59 673,19
33		·	DPW DPW ching DPW DPW	S SNPD S		1,474,215 8,382,040 9,856,256	1,367,040 7,861,778 9,228,818	520,262 627,438 - 689,290	22,424 23,329 45,753	129,600 543,59 673,19
7 3 9 9 9 9 9	581 582	Load Dispate	DPW DPW  ching DPW DPW	S SNPD S SNPD		1,474,215 8,382,040 9,856,256 11,105,284 11,105,284	1,367,040 7,861,778 9,228,818 - 10,415,994 10,415,994	520,262 627,438 	22,424 23,329 45,753	129,60 543,59 673,19 - 689,29 689,29
		·	DPW DPW Ching DPW DPW ense DPW	S SNPD S SNPD		1,474,215 8,382,040 9,856,256 11,105,284 11,105,284 4,615,703	1,367,040 7,861,778 9,228,818 - 10,415,994 10,415,994 4,348,674	520,262 627,438 - 689,290 689,290 267,029	22,424 23,329 45,753	129,601 543,59 673,19 - 689,290 689,290
		·	DPW DPW  ching DPW DPW	S SNPD S SNPD	B2	1,474,215 8,382,040 9,856,256 11,105,284 11,105,284 4,615,703 30,728	1,367,040 7,861,778 9,228,818 10,415,994 10,415,994 4,348,674 28,821	520,262 627,438 - 689,290 689,290 267,029 1,907	22,424 23,329 45,753	129,601 543,59 673,19 - 689,290 689,290 267,020
		·	DPW DPW Ching DPW DPW ense DPW	S SNPD S SNPD		1,474,215 8,382,040 9,856,256 11,105,284 11,105,284 4,615,703	1,367,040 7,861,778 9,228,818 - 10,415,994 10,415,994 4,348,674	520,262 627,438 - 689,290 689,290 267,029	22,424 23,329 45,753	129,60 543,59 673,19 - 689,29 689,29 267,02
	582	Station Expe	DPW	S SNPD S SNPD	B2	1,474,215 8,382,040 9,856,256 11,105,284 11,105,284 4,615,703 30,728	1,367,040 7,861,778 9,228,818 10,415,994 10,415,994 4,348,674 28,821	520,262 627,438 - 689,290 689,290 267,029 1,907	22,424 23,329 45,753	129,60 543,59 673,19 - 689,29 689,29 267,02
		·	DPW DPW  ching DPW DPW  ense DPW DPW  DPW	S SNPD  S SNPD  S SNPD	B2	1,474,215 8,382,040 9,856,256 11,105,284 11,105,284 4,615,703 30,728 4,646,431	1,367,040 7,861,778 9,228,818 10,415,994 10,415,994 4,348,674 28,821 4,377,495	520,262 627,438 - 689,290 689,290 267,029 1,907 268,937	22,424 23,329 45,753	129,60 543,59 673,19 - 689,29 689,29 267,02 1,90 268,93
	582	Station Expe	DPW DPW  ching DPW DPW  DPW  ense DPW DPW  DPW  DPW  DPW  DPW	S SNPD  S SNPD  S SNPD	B2	1,474,215 8,382,040 9,856,256 11,105,284 11,105,284 4,615,703 30,728 4,646,431 5,723,817	1,367,040 7,861,778 9,228,818 10,415,994 10,415,994 4,348,674 28,821 4,377,495	520,262 627,438 - 689,290 689,290 267,029 1,907 268,937	22,424 23,329 45,753	129,60 543,59 673,19 - 689,29 689,29 267,02 1,90 268,93
	582	Station Expe	DPW DPW  ching DPW DPW  ense DPW DPW  DPW	S SNPD  S SNPD  S SNPD	B2	1,474,215 8,382,040 9,856,256 11,105,284 11,105,284 4,615,703 30,728 4,646,431 5,723,817 11,372	1,367,040 7,861,778 9,228,818  10,415,994 10,415,994 4,348,674 28,821 4,377,495 5,356,298 10,667	520,262 627,438 - 689,290 689,290 267,029 1,907 268,937 367,519 706	22,424 23,329 45,753	129,60 543,59 673,19 - 689,29 689,29 267,02 1,90 268,93 367,51!
	582	Station Expe	DPW DPW  ching DPW DPW  DPW  ense DPW DPW  DPW  DPW  DPW  DPW	S SNPD  S SNPD  S SNPD	B2	1,474,215 8,382,040 9,856,256 11,105,284 11,105,284 4,615,703 30,728 4,646,431 5,723,817	1,367,040 7,861,778 9,228,818 10,415,994 10,415,994 4,348,674 28,821 4,377,495	520,262 627,438 - 689,290 689,290 267,029 1,907 268,937	22,424 23,329 45,753	129,601 543,59 673,19 - 689,290 689,290 267,022 1,900 268,93
	582	Station Expe	DPW DPW  ching DPW DPW  DPW  ense DPW DPW  DPW  DPW  DPW  DPW	S SNPD  S SNPD  S SNPD	B2	1,474,215 8,382,040 9,856,256 11,105,284 11,105,284 4,615,703 30,728 4,646,431 5,723,817 11,372	1,367,040 7,861,778 9,228,818  10,415,994 10,415,994 4,348,674 28,821 4,377,495 5,356,298 10,667	520,262 627,438 - 689,290 689,290 267,029 1,907 268,937 367,519 706	22,424 23,329 45,753	129,601 543,59 673,19 - 689,290 689,290 267,022 1,900 268,93
	582 583	Station Expe	DPW DPW  ching DPW DPW  ense DPW DPW DPW  DPW DPW  DPW DPW	S SNPD  S SNPD  S SNPD	B2	1,474,215 8,382,040 9,856,256 11,105,284 11,105,284 4,615,703 30,728 4,646,431 5,723,817 11,372	1,367,040 7,861,778 9,228,818  10,415,994 10,415,994 4,348,674 28,821 4,377,495 5,356,298 10,667	520,262 627,438 - 689,290 689,290 267,029 1,907 268,937 367,519 706	22,424 23,329 45,753	129,60 543,59 673,19 - 689,29 689,29 267,02 1,90 268,93 367,51!
	582 583	Station Expe	DPW DPW  ching DPW DPW  ense DPW DPW  DPW  d Line Expense	S SNPD  S SNPD  S SNPD  S SNPD	B2	1,474,215 8,382,040 9,856,256 11,105,284 11,105,284 4,615,703 30,728 4,646,431 5,723,817 11,372 5,735,189	1,367,040 7,861,778 9,228,818  10,415,994 10,415,994 4,348,674 28,821 4,377,495 5,356,298 10,667 5,366,965	520,262 627,438 - 689,290 689,290 267,029 1,907 268,937 367,519 706	22,424 23,329 45,753	129,601 543,59 673,19 - 689,290 689,290 267,022 1,900 268,93
	582 583	Station Expe	DPW	S SNPD  S SNPD  S SNPD  S SNPD  S SNPD	B2	1,474,215 8,382,040 9,856,256 11,105,284 11,105,284 4,615,703 30,728 4,646,431 5,723,817 11,372 5,735,189	1,367,040 7,861,778 9,228,818  10,415,994 10,415,994 4,348,674 28,821 4,377,495 5,356,298 10,667 5,366,965	520,262 627,438 - 689,290 689,290 267,029 1,907 268,937 367,519 706 368,225	22,424 23,329 45,753	129,601 543,59 673,19 - 689,290 689,290 267,022 1,900 268,93
	582 583 584	Station Expe	DPW DPW  ching DPW DPW  ense DPW DPW  de Expenses DPW DPW  de Line Expense DPW DPW DPW	S SNPD  S SNPD  S SNPD  S SNPD  S SNPD	B2 B2	1,474,215 8,382,040 9,856,256 11,105,284 11,105,284 4,615,703 30,728 4,646,431 5,723,817 11,372 5,735,189	1,367,040 7,861,778 9,228,818  10,415,994 10,415,994 4,348,674 28,821 4,377,495 5,356,298 10,667 5,366,965	520,262 627,438 - 689,290 689,290 267,029 1,907 268,937 367,519 706 368,225	22,424 23,329 45,753	129,601 543,59 673,19 - 689,290 689,290 267,020 1,900 268,93 367,510 700 368,220
1 2 2 3 3 4 5 5 5 5 5 7 8 3 4 5 5 5 5 7 8 3 4 5 5 5 5 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	582 583	Station Expe	DPW DPW  ching DPW DPW  ching DPW DPW  ching DPW DPW  desires DPW DPW  desires DPW DPW  desires DPW DPW DPW  desires DPW	S SNPD  S SNPD  S SNPD  S SNPD  S SNPD  S SNPD	B2 B2	1,474,215 8,382,040 9,856,256 11,105,284 11,105,284 4,615,703 30,728 4,646,431 5,723,817 11,372 5,735,189	1,367,040 7,861,778 9,228,818  10,415,994 10,415,994 4,348,674 28,821 4,377,495 5,356,298 10,667 5,366,965	520,262 627,438 - 689,290 689,290 267,029 1,907 268,937 367,519 706 368,225	22,424 23,329 45,753	129,600 543,59 673,19 - 689,290 689,290 267,029 1,900 268,93 367,519 700 368,228
77	582 583 584	Station Expe	DPW DPW  ching DPW DPW  ense DPW DPW  description DPW DPW  description DPW DPW  description DPW	S SNPD  S SNPD  S SNPD  S SNPD  S SNPD  ems S	B2 B2	1,474,215 8,382,040 9,856,256 11,105,284 11,105,284 11,105,284 4,615,703 30,728 4,646,431 5,723,817 11,372 5,735,189	1,367,040 7,861,778 9,228,818	520,262 627,438 - 689,290 689,290 267,029 1,907 268,937 367,519 706 368,225	22,424 23,329 45,753	129,601 543,59 673,19 - 689,29( 689,29( 267,02; 1,90) 268,93 367,519 700 368,225
773339999999999999999999999999999999999	582 583 584	Station Expe	DPW DPW  ching DPW DPW  ching DPW DPW  ching DPW DPW  desires DPW DPW  desires DPW DPW  desires DPW DPW DPW  desires DPW	S SNPD  S SNPD  S SNPD  S SNPD  S SNPD  S SNPD	B2 B2	1,474,215 8,382,040 9,856,256 11,105,284 11,105,284 4,615,703 30,728 4,646,431 5,723,817 11,372 5,735,189	1,367,040 7,861,778 9,228,818  10,415,994 10,415,994 4,348,674 28,821 4,377,495 5,356,298 10,667 5,366,965	520,262 627,438 - 689,290 689,290 267,029 1,907 268,937 367,519 706 368,225	22,424 23,329 45,753	129,600 543,59* 673,19* - 689,290 689,290 267,026 1,900 268,937 367,519 706 368,225

WASHINGTON ADJUSTMENT ADJ TOTAL

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNAD. TOTAL	JUSTED RESULTS OTHER	WASHINGTON
586	Meter Expens		IACION	1101	TOTAL	OTTER	WASHINGTON
		DPW	S		6,739,900	6,293,214	446,686
	ı	DPW	SNPD		486,508	456,311	30,197
				B2	7,226,408	6,749,525	476,883
587	Customer Inst	tallation Expen	ses				
		DPW	S		10,081,874	9,083,477	998,398
	1	DPW	SNPD	B2	10,081,874	9,083,477	998,398
				. 02	10,001,074	3,000,473	990,090
588	Misc. Distribut						
		DPW	S		226,206	199,127	27.080
		DPW	SNPD	B2	5,465,165 5,691,371	5,125,949 5,325,076	339,215 366,295
				D2	5,051,571	3,323,076	300,290
589	Rents						
		DPW	S		2,621,686	2,525,815	95,872
	1	DPW	SNPD	B2	(82,148) 2,539,539	(77,049) 2,448,766	(5,099
				52	2,008,008	2,440,700	90,773
590	Maint Supervi		ering				
		DPW	S		3,212,064	3,075,790	136,273
	ı	DPW	SNPD	B2	2,670,437	2,504,686	165,750
				D2	5,882,500	5,580,477	302,024
591	Maintenance of	of Structures					
		DPW .	S		2,071,591	1,868,133	203,458
		OPW	SNPD	B2	168,244 2,239,835	157,802 2,025,935	10,443 213,900
				D2	2,239,033	2,020,900	213,900
592	Maintenance of	of Station Equ	pment				
		DPW	S		10,380,292	9,710,427	669,866
	ı	DPW	SNPD	B2	2,108,149 12,488,442	1,977,299 11,687,726	130,850 800,715
593	Maintenance i	of Overhead L	nes	D2	12,400,442	11,067,726	000,710
	. (	DPW	S		93,687,179	89,503,571	4,183,608
	Į.	DPW	SNPD		1,580,962	1,482,834	98,128
				B2	95,268,141	90,986,405	4,281,736
594	Maintenance of	of Undergroun	d Lines				
		DPW	S		21,408,911	20,406,228	1,002,683
,	[	DPW	SNPD		8,821	8,274	548
•				B2	21,417,732	20,414,501	1,003,230
595	Maintenance of	of Line Transfo	rmers				
	{	DPW	S		•	-	-
	[	DPW	SNPD		872,964	818,781	54,184
				B2	872,964	818,781	54,184
596	Maint of Stree	t Lighting & Si	gnal Sys.				
	1	DPW	S		3,389,842	3,192,796	197,046
	t	OPW	SNPD	no			- 107010
				B2	3,389,842	3,192,796	197,046
597	Maintenance of	of Meters					
	[	DPW	S		4,367,432	4,053,329	314,104
	ī	DPW	SNPD		1,618,291	1,517,846	100,445
				B2	5,985,723	5,571,174	414,549
598	Maint of Misc.	Distribution P	ant				
	1	)PW	S		1,693,484	1,637,071	56,413
	[	OPW	SNPD		284,407	266,755	17,653
				50	4 077 004	4 000 000	74.000
				B2	1,977,891	1,903,826	74,066

3		DPW	s		6,739,900	6,293,214	446,686		446,686
7		DPW	SNPD		486,508	456,311	30,197	-	30,19
}				B2	7,226,408	6,749,525	476,883	-	476,88
587	Customer Ir	stallation Expen	ses S		40.004.074	0.000 477	000 200		000.00
		DPW DPW	SNPD		10,081,874	9,083,477	998,398		998,39
		D. **	OI II D	B2	10,081,874	9,083,477	998,398	-	998,39
									***************************************
588	Misc. Distrib	oution Expenses							
		DPW	S		226,206	199,127	27,080	(7.700)	27,08
		DPW	SNPD	B2	5,465,165 5,691,371	5,125,949 5,325,076	339,215 366,295	(7,768) (7,768)	331,44 358,52
					5,051,571	0,020,010	000,230	(1,700)	000,02
589	Rents								
		DPW	S		2,621,686	2,525,815	95,872	•	95,87
		DPW	SNPD		(82,148)	(77,049)	(5,099)		(5,09
				B2	2,539,539	2,448,766	90,773	-	90,77
590	Maint Super	vision & Engine	erina						
		DPW	š		3,212,064	3,075,790	136,273	•	136,27
		DPW	SNPD		2,670,437	2,504,686	165,750	_	165,75
				B2	5,882,500	5,580,477	302,024	-	302,02
504		4 Ct							
591	Maintenanc	e of Structures DPW	S		2,071,591	1,868,133	203,458		203,45
		DPW	SNPD		168,244	157,802	10,443		10,44
				B2	2,239,835	2,025,935	213,900	-	213,90
592	Maintenanc	e of Station Equi			40.000.000	0 710 107	000.000		
		DPW DPW	S SNPD		10,380,292 2,108,149	9,710,427 1,977,299	669,866 130,850	•	669,86 130,85
		DFVV	SINFD	В2	12,488,442	11,687,726	800,715		800,71
593	Maintenance	e of Overhead Li	ines		12/120/172	11,007,720	000,110		500,11
		DPW	S		93,687,179	89,503,571	4,183,608	205,140	4,388,74
		DPW	SNPD		1,580,962	1,482,834	98,128	4,817	102,94
				B2	95,268,141	90,986,405	4,281,736	209,958	4,491,69
594	Maintenanc	e of Undergroun	d Lines						
		DPW	S		21,408,911	20,406,228	1,002,683		1,002,683
		DPW	SNPD		8,821	8,274	548	-	54
4				B2	21,417,732	20,414,501	1,003,230		1,003,230
595	Maintanana	of Line Transfo	rmore						
555	Man ite ia io	DPW	S			-	_		_
		DPW	SNPD		872,964	818,781	54,184	-	54,18
				B2	872,964	818,781	54,184	-	54,184
500									
596	Maint of Stre	et Lighting & Signature DPW	gnai Sys. S		3,389,842	3,192,796	197,046	-	197,046
		DPW	SNPD		3,300,042	5,192,790	197,040	-	197,040
			o 2	B2	3,389,842	3,192,796	197,046	-	197,046
									<del></del>
597	Maintenance		_						
		DPW DPW	S SNPD		4,367,432	4,053,329	314,104	-	314,104
		DF W	SINFD	B2	1,618,291 5,985,723	1,517,846 5,571,174	100,445 414,549		100,44: 414,54
					0,000,120	0,077,117	474,040		774,046
598	Maint of Mis	c. Distribution Pl	lant						
		DPW	S		1,693,484	1,637,071	56,413	-	56,41
		DPW	SNPD	D.C.	284,407	266,755	17,653		17,65
				B2	1,977,891	1,903,826	74,066	·	74,066
TOTAL	DISTRIBUTION	NEXPENSE		B2	206,637,281	195,395,211	11,242,071	247,943	11,490,014
				20022					
Summa		n Expense by Fa	actor						
	S SNPD				171,694,326	162,621,117	9,073,209	227,564	9,300,77
	SINFD				34,942,956	32,774,094	2,168,862	20,379	2,189,241
Total D	istribution Exper	ise by Factor		B2	206,637,281	195,395,211	11,242,071	247,943	11,490,014
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•		********					
901	Supervision								
		CUST	S		1,872	1,872	490.094	-	400.00
		CUST	CN		2,619,427	2,438,496	180,931	-	180,931
				B2	2,621,299	2,440,369	180,931	_	180,931

	DEC AMA FE AC
883 884 885 886	902
887 888 889 890 891	903
892 893 894 895 896	904
897 898 899 900 901 902	905
903 904	TOTA
905 906 907 908	Sumi
909 910 911	Total
912 913 914 915 916	907
917 918 919 920	908
921 922 923 924 925	909
926 927 928 929 930 931 932	910
933 934 935	TOTA
936 937 938	Sumn
939 940 941 942	Total
943 944 945 946 947	911
948	912

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNAD. TOTAL	USTED RESULTS OTHER	WASHINGTON	WASHINGT ADJUSTMENT	ON ADJ TOTAL
902	Meter Reading				4 7 000 000	45 444 050	W01000		-6.00
		CUST	S		15,866,237	15,141,852	724,386	(0.40)	724,38
	,	CUST	CN	D0	1,919,166	1,786,604	132,562	(240) (240)	132,32
				B2	17,785,403	16,928,455	856,947	(240)	856,70
903	Customer Rec			•					
		CUST	S		8,463,223	7,806,451	656,773	14,453	671,2
	(	CUST	CN		44,820,436	41,724,570	3,095,865	30,497	3,126,3
				B2	53,283,659	49,531,021	3,752,638	44,951	3,797,5
904	Uncollectible A	\ ccounte							
504		CUST	S		11,401,093	9,988,566	1,412,527	16,418	1,428,9
		)	sG S		11,401,095	9,900,500	1,412,521	10,410	1,420,5
		CUST	CN		43,865	40.835	3,030		3.0
				B2	11,444,958	10,029,401	1,415,557	16,418	1,431,9
905	Misc. Custome								
		CUST	S		•		-	•	-
	(	CUST	CN		156,938	146,098	10,840	107	10,9
				B2	156,938	146,098	10,840	107	10,9
TOTAL C	USTOMER AC	COUNTS EX	(P	B2	85,292,258	79,075,345	6,216,913	61,235	6,278,1
				-					
Summary	of Customer A	octs Exp by F	actor						
	\$				35,732,426	32,938,741	2,793,685	30,872	2,824,5
	CN				49,559,832	46,136,604	3,423,228	30,364	3,453,5
Total Cus	SG stomer Accounts	Expense by	Factor	B2	85,292,258	79,075,345	6,216,913	61,235	6,278,1
		широпоо о ј			00,202,200	. 0,010,010	0,2,0,0,0	V11,200	
907	Supervision								
		CUST	\$		•	-	-	•	-
	(	CUST	CN		150,177	139,804	10,373		10,3
				B2	150,177	139,804	10,373	•	10,3
908	Customer Ass	intonno							
300		CUST	S		130,822,567	119,496,089	11,326,478	(10,897,527)	428,9
		CUST	CN		1,186,950	1,104,964	81,986	1,338	83,3
	`	0001	Oit	B2	132,009,517	120,601,053	11,408,464	(10,896,190)	512,2
				***************************************					
909	Informational 8	& Instructiona	l Adv						
		CUST	S		1,706,378	1,579,865	126,513	-	126,5
	C	CUST	CN		2,039,142	1,898,293	140,849	(4,662)	136,1
				B2	3,745,520	3,478,157	267,362	(4,662)	262,7
910	Misc. Custome	or Section							
310		CUST	S		97	97			_
		CUST	CN		99,036	92,195	6,841	-	6.8
									-1-
				B2	99,133	92,292	6,841	-	6,8
TOTAL C	USTOMER SEI	RVICE EXPE	NSE	B2	136,004,345	124.311.306	11.693.039	(10,900,851)	792,1
				imen	<u> </u>			<u> </u>	
Summanı	of Customer Se	anice Evo by	Eactor						
- эпинану	S S	LAP DY	. 40101		132,529,042	121,076,051	11,452,991	(10,897,527)	555,46
	CN				3,475,304	3,235,255	240,048	(3,324)	236,7
T-4-1 O		·		DO	•				
total Cus	tomer Service E	xpense by F	actor	B2	136,004,345	124,311,306	11,693,039	(10,900,851)	792,18
911	Supervision								
		UST	S		-	-	-		-
	C	UST	CN		*	*		-	
					*	-			-
912	Demonstration	& Selling Ev	nansa						
J 12		ust	S		_	_	_	-	
		CUST	CN			-	-	•	-
					-	-		-	-
913	Advertising Ex								
913	_ C	UST	s		-	-	-	-	
<b>⊋13</b>	_ C		S CN	potential and the	· · · · · · · · · · · · · · · · · · ·	-	-	-	

	AMA FERC		BUS	WCA		UNADJ	USTED RESULTS		WASHING	TON
nee -	ACCT	DESCRIP Misc. Sales Ex	FUNC	FACTOR	Ref	TOTAL	OTHER V	VASHINGTON	ADJUSTMENT	ADJ TOTAL
958 959	916		pense UST	s		_	-	_	_	_
960			UST	CN	-	-	-	-	-	_
961					B2	<u> </u>				
962 963	TOTAL	SALES EXPENS	E			-	•	-	-	•
964					<del>20200</del>					
965 966	Total Sa	les Expense by F	actor							
967		S				•		-	-	-
968 969	Total Sa	CN les Expense by F	ector		B2	-			-	-
970								· · · · · · · · · · · · · · · · · · ·		
971 972	Total Cu 920	stomer Service Administrative		-	CT. NO.	136,004,345	124,311,306	11,693,039	(10,900,851)	792,188
973	920		o General Sa TD	S		(334,196)	(334,207)	11	7,782	7,794
974			UST ,	CN		•	-	-		-
75 76		P	TD	so	B2	76,021,929 75,687,733	71,002,085 70,667,878	5,019,844 5,019,856	79,550 87,332	5,099,394 5,107,188
377						70,007,700	10,001,010	0,010,000	01,002	0,101,100
78	921	Office Supplies				250 200	054 745	7.004		7.004
979 980			TD UST	S CN		258,832 105,641	251,748 98,344	7,084 7,297	-	7,084 7,297
81			TD	so		7,972,866	7,446,405	526,461	(1,356)	525,105
82					B2	8,337,339	7,796,498	540,842	(1,356)	539,486
83 84	922	A&G Expenses	Transferred							
85		P	TD	\$		-	-	•	-	•
986 987			UST TD	CN SO		(33,980,836)	(31,737,030)	(2,243,807)	-	(2,243,807)
88		F	10	30	B2	(33,980,836)	(31,737,030)	(2,243,807)		(2,243,807)
89									-	
990 991	923	Outside Servic	es TD	s		275,306	43,978	231,328	_	231,328
992		P		CAGW		-	-	-	(79,974)	(79,974)
93		P	TD	so	D0	13,883,057	12,966,337	916,719	(19,794)	896,926
94 95					B2	14,158,363	13,010,316	1,148,048	(99,768)	1,048,280
96	924	Property Insura	ance							
197 198				S CAGW		8,526,201	8,526,201	-	-	-
99 99		Р	TD	SO		7,106,979	6,637,694	469,285	(39,462)	429,823
000					B2	15,633,179	15,163,894	469,285	(39,462)	429,823
001 002	925	Injuries & Dam	anes							
003	02.0	mjunes a bun	4900	S		2,078,198	2,078,198	-	-	-
004		P	TD	SO	DO	(25,568,401)	(23,880,080)	(1,688,321)	2,785,592	1,097,272
005 006					B2	(23,490,203)	(21,801,882)	(1,688,321)	2,785,592	1,097,272
007	926	Employee Pen								
008 009			ABOR UST	S CN		-	-	-	-	
10			ABOR	SO			-		<del>-</del> .	-
111					B2		*	*		
)12 )13	927	Franchise Req	uirements							
)14		D	MSC	S			-	-	-	-
015 016		D	MSC	SO	B2		-	-	-	-
017					D2				····	·· · · · · · · · · · · · · · · · · · ·
018	928	Regulatory Cor				47,400,400	45.040.007	0.057.000		0.057.000
019 020			MSC UST	S CN		17,403,106	15,346,007	2,057,099	-	2,057,099
021		D	MSC	so		3,154,513	2,946,216	208,297	(109,356)	98,941
)22 )23			UST	CAGW CAGE		1,755,682	1,361,267 131,722	394,416	-	394,416 -
123			MSC ERC	SG		131,722 1,835,566	1,687,937	147,629		147,629
25					B2	24,280,590	21,473,149	2,807,441	(109,356)	2,698,085
26 27	929	Duplicate Char	nes.							
28	00	L	ABOR	S		-		-	•	-
29		F 0	ERC	CAGW CN		-	•	-	•	-
)30 )31		0		JBG		-		-	-	-
32		0		SG		-	-	~	-	-
33			ABOR	SNPD		(7.433.350)	- (6 042 523)	(490,836)	-	(490,836)
)34 )35		L	ABOR	so	B2	(7,433,359) (7,433,359)	(6,942,523) (6,942,523)	(490,836)	-	(490,836)
36					*******	······································	· · · · · · · · · · · · · · · · · · ·			
037 038	930	Misc General E	xpenses TD	S		256,820	253,597	3,224	28,690	31,913
,			UST	CAGE		250,020	255,597	5,224	20,090	31,913
039										
039 040 041		L	ABOR	so	B2	2,179,552 2,436,372	2,035,633 2,289,229	143,919 147,143	(26,391) 2,298	117,528 149,441

	AMA FERC		BUS	WCA		UNIAD	JUSTED RESULTS		WASHIN	CTON
	ACCT	DESCRIP		FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1043	931	Rents	FONC	FACION	Kei	IUIAL	OTHER	WASHINGTON	ADJUGTINENT	ADDITOTAL
1043	931	Rents	PTD	S		398,774	360,485	38,289	_	38,289
1044			PTD	so		5,742,197	5,363,031	379,166		379,166
1045			PIU	30	B2	6,140,971	5,723,516	417,455		417,455
					D2	0,140,971	5,725,516	417,400	-	417,400
1047	005		10 10							
1048	935	Maintenance	of General Pla			200 400	007 000	04.744	(0)	24 700
1049			G	S		869,102	837,388	31,714	(6)	31,708
1050			CUST	CN		68,296	63,578	4,717		4,717
1051			G	SO		21,225,301	19,823,762	1,401,539	(231)	1,401,308
1052					B2	22,162,699	20,724,729	1,437,970	(237)	1,437,733
1053					,					
1054	TOTAL A	DMINISTRAT	IVE & GEN EX	P	B2	103,932,849	96,367,774	7,565,075	2,625,043	10,190,118
1055						······································				
1056	Summary	of A&G Expe	nse by Factor							
1057		S				29,732,143	27,363,395	2,368,749	36,466	2,405,214
1058		so				70,303,798	65,661,530	4,642,267	2,668,552	7,310,819
1059		SG				1,835,566	1,687,937	147,629	-	147,629
1060		CN				173,937	161,923	12,014		12,014
1061		CAGW				1,755,682	1.361.267	394,416	(79,974)	314,442
1062		CAGE				131,722	131,722	-	` ' '	•
1063	Total A&C	Expense by	Factor		B2	103,932,849	96,367,774	7,565,075	2,625,043	10,190,118
1064		,			-					
1065	TOTAL C	&M EXPENS	E		B2	1.766.190.711	1,537,012,952	229,177,759	(4,993,101)	224.184.658

	AMA									
	FERC		BUS	WCA			UNADJUSTED RESULTS		WASHIN	
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1066	403SP	Steam Depre		DGP						
1067 1068			P P	SO		-	•	-	(114)	(114)
1069			Р	SG		-		_	-	*
1070			P	CAGW		5,460,34		1,226,672	(605,160)	621,512
1071			P	CAGE		194,288,11			-	7.000.000
1072 1073			P P	JBG S		30,570,45	50 23,741,743	6,828,707	208,193	7,036,900
1074			•	3	В3 —	230,318,91	18 222,263,538	8,055,379	(397,082)	7,658,297
1075									······································	
1076	403NP	Nuclear Dep								
1077 1078			P	DGP		*	*	-	*	-
1079						*				
1080	403HP	Hydro Depre	ciation							
1081		-	P	DGP		-	*	-	-	
1082			P	DGU			*			
1083 1084			P P	CAGW CAGE		26,486,61 6,667,31		5,950,241	110,775	6,061,016
1085			P	CAGW		0,007,31	-	-	-	
1086			P	CAGE		-	-	-	-	•
1087					В3	33,153,92	26 27,203,684	5,950,241	110,775	6,061,016
1088	40000	Otto - Barrie	<b>m</b>							
1089 1090	403OP	Other Produc	ction Depreciation	n DGU		_		_	_	_
1091			P	SG				-	<u>.</u>	-
1092			P	CAGW		39,685,38	30,770,028	8,915,357	104,854	9,020,211
1093			P	CAGE		78,079,73	30 78,079,730	-	-	-
1094			P	CAGE		-	-	-	-	-
1095 1096			P	CAGE	В3	117,765,11	14 108,849,757	8,915,357	104,854	9,020,211
1097					D0	117,700,11	14 100,043,737	0,510,007	104,004	9,020,211
1098	403TP	Transmission	Depreciation							
1099			<u>T</u> .	DGP		-	-	-	-	•
1100	4		T T	DGU CAGW		22,259,74	17,259,072	5,000,671	140,965	# # 144 635
1102			Ť	CAGE		68,621,30		5,000,671	140,965	5,141,635
1103			Ť	JBG	· ·	868,70		194,048	-	194,048
1104			T	SG	-	32,23	38 29,646	2,593	-	2,593
1105					B3	91,781,99	3 86,584,681	5,197,312	140,965	5,338,277
1106 1107										
1108										
1109	403	Distribution E	epreciation							
1110	360	Land & Land Rights		S		418,70		4,749	-	4,749
1111 1112	361 362	Structures Station Equipment	DPW	S S		1,739,26		42,717	-	42,717
1113	363	Station Equipment Storage Battery Equ		S		(7,356,50		1,141,986	-	1,141,986
1114	364	Poles & Towers		S		37,833,93	34,323,046	3,510,890	329,570	3,840,460
1115	365	OH Conductors		S .		18,571,56		1,538,691		1,538,691
1116	366	UG Conduit	DPW	S		8,190,61		474,728	•	474,728
1117 1118	367 368	UG Conductor Line Trans	DPW DPW	S S		19,303,68 30,009,50		603,447 2,737,818	•	603,447 2,737,818
1119	369		DPW	S		15,403,48		1,394,355	-	1,394,355
1120	370	Meters	DPW	Š		6,874,20		456,039		456,039
1121	371		DPW	S .		499,46	88 481,675	17,793	-	17,793
1122	372		DPW	S		0.400.00	20 007.045	444.040	-	444.040
1123 1124	373	Street Lighting	DPW	S	вз	2,198,06 133,686,00		111,048 12,034,261	329,570	111,048 12,363,831
1125					D0	100,000,00	77 (21,551,740	12,004,201	525,570	12,000,001
1126	403GP	General Depi	reciation							
1127			G-SITUS	S		14,146,83	12,906,940	1,239,890	(17,153)	1,222,737
1128			G-DGP G-DGU	DGP DGU		-	-		-	-
1129 1130			P-200	SE		-		-	-	
1131			CUST	CN		1,288,89		89,027	434	89,461
1132			G-SG	SG		1,46	33 1,345	118		118
1133			PTD	SO		15,146,16		1,000,124	27,073	1,027,198
1134 1135			G-SG G-SG	CAGW CAGE		2,249,96 6,092,73		505,456	4,127	509,583
1136			P-5G	JBG		418.22		93,421	(107)	93,314
1137			Р .	JBE		21		48	-	48
1138			P	CAEE		28,21		-	-	-
			G-SG	CAGE		-	-	-	-	-
1139				CACE						
			G-SG	CAGE	В3	39.372.70		2,928,085	14,373	2,942,458

40.000	_								
FER(		BUS FUNC	WCA FACTOR	Ref	TOTAL UNAD.	JUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	IGTON ADJ TOTAL
403GV	0 General Veh								
		G-SG	SG					-	-
					-			-	-
403MP	Mining Dear	nintina							
403IVIP	Mining Depre	P	CAEE				_	•	
		F	OALL	B3					
				D0				·····	
403EP	Evnerimental	l Plant Deprecia	ation						
400Li	Experimenta	P	DGP		_	_			_
		P	SG				-		
		•	00		*			*	
4031	ARO Deprec	iation						***************************************	
	,		S		-			-	
						*	*	*	***************************************
									······································
TOTAL	DEPRECIATIO	N EXPENSE		B3	646,078,659	602,998,024	43,080,635	303,454	43,384,0
							**		
Summar	y of Depreciation.	Expense by Facto	or						
	S				147,832,837	134,558,686	13,274,151	312,417	13,586,5
	DGP				, •	-	•		
	DGU					-	-	-	
	SG				33,701	30,991	2,710	-	2,7
	so				15,146,166	14,146,041	1,000,124	26,959	1,027,0
	CN				1,288,890	1,199,863	89,027	434	89,4
	SE								
	CAGW				96,142,054	74,543,657	21,598,397	(244,440)	21,353,9
	CAGE				353,749,202	353,749,202	•	-	
	CAEW				-		•	•	•
	CAEE				28,214	28,214			
	JBG				31,857,382	24,741,205	7,116,177	208,085	7,324,2
Total D	JBE epreciation Expe	neo By Englor		В3 —	214 646,078,659	165 602,998,024	48 43,080,635	303,454	43,384,0
TOTAL D	opreciation Expe	inse by ractor			040,070,000	002,000,024	40,000,000	505,454	40,004,0
404GP	Amort of LT I	Plant - Capital L	ease Gen						
40401		I-SITUS	S S		595,762	523,134	72,628	_	72,6
		I-SG	SG		500,702	520,104	72,020	-	, 2,0
		PTD	so		494,722	462,054	32,667		32,6
		I-DGU	DGU			402,004	02,001	_	
		CUST	CN		54,131	50,392	3,739	_	3,7
		I-SG	CAGW			,	-,		٠,٠
		I-SG	CAGE		-	_			
		I-DGP	DGP		_	-	-	_	
				B4	1,144,615	1,035,581	109,034	-	109,0
					······································				······································
404SP	Amort of LT I	Plant - Cap Lea	se Steam						
		P	SG		-	-	#	-	
		P	DGP		<u> </u>			· •.	
					~		-	-	
404IP		Plant - Intangibl							
		I-SITUS	S		1,101,168	1,101,168	<b>w</b>	-	
		P	SE		- ·			•	
		I-SG	SG		4,579,752	4,211,416	368,336	. •	368,3
		PTD	SO .		14,291,407	13,347,724	943,683	16,935	960,6
		CUST	CN		1,955,242	1,820,189	135,054	(5,619)	129,4
		I-SG	CAGW		-	•	~	٠,	•
		I-SG	CAGE		-	-	-	-	
		I-DGP	DGP		-	-	•	•	
		I-SG	CAGE		-	•	-	-	
		I-SG	CAGE		49 204 070	10 200 404	2.000.504	/07.040\	0.000
		I-SG I-SG	CAGW CAGE		13,321,072	10,328,481	2,992,591	(37,249)	2,955,3
		P	JBG		4,075,646	4,075,646	- 33,707	•	
		P	CAEW		150,899	117,192	33,707	•	33,7
		P P	CAEE		48,953	48,953	· -	-	-
		I-DGU	DGU		40,500	₩O,8U3 -	-	-	•
		, 500	200	B4	39,524,139	35,050,768	4,473,371	(25,933)	4,447,4
				D-1	00,027,100	30,030,700	7,710,011	(20,500)	4,447,4
404MP	Amort of LT F	Plant - Mining P	tlant						
40-MMI		P	SE		-	-	-		
		•	V-			<del></del> -	-	-	
					-	-	-	-	-

AMA FERC		BUS	WCA		UNAD.I	USTED RESULTS		WASHING	ron
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL		WASHINGTON		ADJ TOTAL
4040P	Amort of LT P		ent CAGE				-	_	
	r F		CAGE		-			-	-
				B4		÷	*		-
404HP	Amortization o	f Other Electric	Diant						
404111	F		DGP		-		_		
	F		DGU		-	-	-	-	
	F		CAGW		274,362	212,727	61,636	-	61,6
	r F		CAGE SG		•	-	-	•	_
	•		00,	B4	274,362	212,727	61,636	*	61,6
Total A	mortization of Li	mited Term P	lant	B4	40,943,116	36,299,075	4,644,040	(25,933)	4,618,1
405	Amortization o		Plant						
	(	SP .	S		*	•		-	-
				B4					
				<u></u>	-				
406	Amortization of								
	F		S		•	-	-	-	-
	F		DGP DGU			-	-	-	
	F		CAGW				-	-	
	F		CAGE		4,834,296	4,834,296		-	-
	F		SG SO		•		•	-	•
	,		30	B4	4,834,296	4,834,296	-	-	
407	Amort of Prop		Plant, etc						
		OPW M90	S .		1,029,246	1,029,246	-	•	*
		∋P o	SO DGP			•			
	· F		SE		-	-	-		
	F		CAGW		-	-	•	-	-
	. F		CAGE CAEW		-	•		•	-
	F		SG-P		•	-			
	F		SG		•	-	-	•	
	F	•	TROJP	D.4				*	-
				B4	1,029,246	1,029,246			
TOTAL	AMORTIZATION	EXPENSE		B4	46,806,657	42,162,617	4,644,040	(25,933)	4,618,1
Summar	y of Amortization	Expense by F.	actor						
	S				2,726,175	2,653,547	72,628	-	72,6
	SE TROJP				•		-	•	-
	SG-P					-		-	
	DGU				•	-	~	-	-
	SO				14,786,129	13,809,778	976,351	16,935	993,2
	JBG SSGCH				150,899	117,192	33,707	-	33,7
	CN				2,009,374	1,870,581	138,793	(5,619)	133,1
	CAGW				13,595,434	10,541,208	3,054,226	(37,249)	3,016,9
	CAGE CAEW				8,909,941	8,909,941			•
	CAEE				48,953	48,953	-	•	
	SG				4,579,752	4,211,416	368,336		368,3
	nortization Expens			B4	46,806,657	42,162,617	4,644,040	(25,933)	4,618,1
408	Taxes Other T	nan income SP	S		45,919,673	33,298,253	12,621,420	496,791	13,118,2
		₽	GPS		125,064,874	116,806,649	8,258,225	627,307	8,885,5
		₽.	SO		(2,460,169)	(2,297,720)	(162,449)	-	(162,4
	F		SE CAGE		382,118 2,075,142	353,066 2,075,142	29,052	•	29,0
		MSC	OPRV-ID		2,070,142	2,070,142	-	-	-
	. (	SP	EXCTAX		-	-	-	-	-
	0	SP.	DGP		-	•	•	•	-
	-				-	-	-	-	-
	F F		CAEW		433.759	433 759		_	_
	F		CAEE		433,759 171,415,396	433,759 150,669,148	20,746,248	1,124,098	21,870,3

)	5			2,726,175	2,655,547	12,028	•	12,628
•	SE			-	-	-	•	-
	TROJP					-	-	-
	SG-P			-	-	-	-	-
	DGU			-		-	-	
	so			14,786,129	13,809,778	976,351	16,935	993,285
	JBG			150,899	117,192	33,707	-	33,707
	SSGCH					-	-	
	CN			2,009,374	1,870,581	138,793	(5,619)	133,173
;	CAGW			13,595,434	10,541,208	3,054,226	(37,249)	3,016,978
i	CAGE			8,909,941	8,909,941			
	CAEW				•		•	
:	CAEE			48,953	48,953			
	SG			4,579,752	4,211,416	368,336	-	368,336
Tota	Amortization Expense by	Factor	B4	46,806,657	42,162,617	4,644,040	(25,933)	4,618,107
408	Taxes Other Than I	ncome	P					
	GP	S		45,919,673	33,298,253	12,621,420	496,791	13,118,211
	GP	GPS		125,064,874	116,806,649	8,258,225	627,307	8,885,532
	GP	SO		(2,460,169)	(2,297,720)	(162,449)	-	(162,449)
	Р	SE		382,118	353,066	29,052	•	29,052
	P	CAGE		2,075,142	2,075,142	•	~	-
	DMSC	OPRV-ID		-		*	-	-
	GP	EXCTAX		-	-	-	-	_
	GP	DGP		•	-		-	-
	P	CAEW		-	-	-	-	-
	Р	CAEE		433,759	433,759	-		-
тот	AL TAXES OTHER THAN	INCOME	В5	171,415,396	150,669,148	20,746,248	1,124,098	21,870,346

FERC ACCT		BUS FUNC	WCA FACTOR	Ref	UNADJ TOTAL	USTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	TON ADJ TOTAL
41140		estment Tax Cre PTD	dit - Fed CAGE		(5,019,198)	(5,019,198)	-	. · · · -	-
				В7	(5,019,198)	(5,019,198)	*	*	-
41141		estment Tax Cre	dit - Idaho CAGE		-				
				B7	-	-	-		
TOTAL	DEFERRED IT			В7	(5,019,198)	(5,019,198)	-		-
427		ong-Term Debt						(EOE 200)	(EDE 20
		GP GP	S SNP		358,380,033	337,114,025	21,266,008	(505,390)	(505,39) 21,266,00
					358,380,033	337,114,025	21,266,008	(505,390)	20,760,61
428		of Debt Disc & I			4.070.050	4 500 504	005 474		205 42
		GP	SNP		4,979,356 4,979,356	4,683,884 4,683,884	295,471 295,471	-	295,47 295,47
429	Amortization	of Premium on I	Deht						
423		GP	SNP		(11,026)	(10,372)	(654)		(65
					(11,026)	(10,372)	(654)		(65
431	Other Interes	t Expense NUTIL	ОТН				_		
		GP	so		-	-	-		-
		GP	SNP		13,513,331 13,513,331	12,711,460 12,711,460	801,871 801,871	*	801,87 801,87
					70,010,001	12,711,100	00.170.1		007/107
432	AFUDC - Bor	rowed GP	SNP		(25,295,555)	(23,794,536)	(1,501,020)	· ·	(1,501,02
				-	(25,295,555)	(23,794,536)	(1,501,020)	-	(1,501,02
	Total Elec. In	terest Deduction	ns for Tax	В6	351,566,138	330,704,462	20,861,676	(505,390)	20,356,28
		rtion of Interest							
		NUTIL NUTIL	NUTIL NUTIL		-		-	-	-
		NUTIL NUTIL	NUTIL NUTIL		-	-		-	-
			NOTIL	Approximates				~	
	Total Non-	utility Interest		noncom	*			-	-
	Total Interest	Deductions for	Tax	-	351,566,138	330,704,462	20,861,676	(505,390)	20,356,28
419	Interest & Div	ridends							
		GP GP	S SNP		(50,655,904)	(47,650,020)	(3,005,884)	(3,257)	(3,009,14
		ng Deductions f			(50,655,904)	(47,650,020)	(3,005,884)	(3,257)	(3,009,14
41010	Defected last	ome Tax - Feder	ol DP						
41010		P	S		20,118,617	20,121,745	(3,128)	36,919	33,79
		P IBT	TROJD CIAC		-	•	-	-	-
		LABOR	so		10,999,304	10,273,003	726,301	(560,808)	165,49
		GP P	SNP SE		28,761,772	27,055,070 -	1,706,702		1,706,70
		PT	SG		59,349,967	54,576,628	4,773,339 1,300,047	6,128	4,779,46
		GP TAXDEPR	GPS TAXDEPR		19,688,279 472,933,584	18,388,232 453,124,323	19,809,261	<del>-</del>	1,300,04 19,809,26
		CUST CUST	CAEW CN		-		-	1,484	- 1,48
		P	JBE		6,696,204	5,178,846	1,517,358	(461,383)	1,055,97
		PT PT	CAGW CAGE		208,728 375,464	161,837 375,464	46,891 -	637,334	684,22
		P	JBG		-	-	-	2,839,832	2,839,83
		P DPW	CAEE SNPD		85,628,345 (10,939)	85,628,345 (10,260)	(679)	- 679	(
			1	B7	704,749,325	674,873,233	29,876,092	2,500,185	32,376,27

		ER 2014 We	st Control Area							
	AMA FERC		BUS	WCA		UNAI	DJUSTED RESULTS		WASHIN	IGTON
	ACCT	DESCRI		FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1373	41110	Deferred In	come Tax - Federa	al-CR						
1374			GP	S		7,652,870	9,148,085	(1,495,215)	2,151,622	656,407
1375			DPW	CIAC		(28,287,280)	(26,531,527)	(1,755,753)	-	(1,755,753)
1376			GP	SCHMDEXP		(297,626,679)	(277,780,881)	(19,845,798)	-	(19,845,798)
1377			GP	SNP		(15,243,730)	(14,339,178)	(904,552)	20,401	(884,150)
1378			PT	SG		12,660,757	11,642,491	1,018,266	(2)	1,018,264
1379			PT	SNPD		(713,280)	(669,008)	(44,272)	-	(44,272)
1380			LABOR	so		14,702,579	13,731,745	970,834	(914,836)	55,998
1381			IBT	TAXDEPR		•	-	-	-	
1382			CUST	JBG					(6,964)	(6,964)
1383			CUST	BADDEBT		508,041	445,205	62,836	(62,837)	(0)
1384			GP	GPS		153,509	143,373	10,136	(10,136)	0
1385			P	CN		(0.007.400)	(F 40F 400)	(4.504.705)	(253)	(253)
1386			P PT	JBE		(6,627,128)	(5,125,423)	(1,501,705)	(80,644)	(1,582,349)
1387 1388			PT	CAGW CAGE		(115,108)	(89,249)	(25,859)	(21,963)	(47,822)
1389			P	SE		(970,212)	(970,212)	•	•	-
1390			P	CAEE		(89,819,177)	(89,819,177)	•	•	-
1391			Г	CALL	B7	(403,724,838)	(380,213,757)	(23,511,081)	1,074,388	(22,436,693)
1392					٥,	(400,724,000)	(000,210,701)	(20,011,001)	1,014,000	(22,430,030)
1393	TOTAL D	EFERRED IN	COME TAXES		В7	301,024,487	294,659,476	6,365,010	3,574,573	9,939,583
1394			Flow Through					3,000,000	3/01//01/0	0,000,000
1395			SCHMAF	s		_		_	_	
1396			SCHMAF	SNP		-	-	-	-	-
1397			SCHMAF	so		-	-	_	· <u>-</u>	-
1398			SCHMAF	SE					-	_
1399			SCHMAF	TROJP			-	-	•	
1400			SCHMAF	DGP		•	-	-	-	-
1401					B6	+	•	-		-
1402										
1403	SCHMAP	Additions -	Permanent							
1404			P	\$		-	•	•	•	•
1405			P	BADDEBT		-	•		~	-
1406			P	JBÉ		48,910	37,827	11,083	•	11,083
1407			P	SCHMDEXP		59,418	55,456	3,962	•	3,962
1408			P	CAEE		(5,453,088)	(5,453,088)	•	•	-
1409			P	CAGW		•	•	•	•	-
1410			P	CAGE		•	-	-	-	-
1411			LABOR	SNP			242.402		•	-
1412			SCHMAP-SO	so		902,729	843,120	59,609	•	59,609
1413 1414					В6	(4,442,031)	(4,516,685)	74.654		74,654
1415					D0	(4,442,031)	(4,516,665)	74,654	-	74,054
1416	SCHMAT	Additions -	Temporary							
1417	OO! IIVE !!	71001110113	SCHMAT-SITUS	. S		(1,573,127)	(5,902,800)	4,329,673	(144,215)	4,185,458
1418			P	JBE		17,462,327	13,505,369	3,956,958	(144,210)	3,956,958
1419			DPW	CIAC		74,536,326	69,909,957	4,626,369		4,626,369
1420			SCHMAT-SNP	SNP		40,166,874	37,783,401	2,383,473		2,383,473
1421			P	TROJD		-	-	-	-	•
1422			P	CN		-		-	(5,186)	(5,186)
1423			SCHMAT-SE	SE			-	-		
1424			Р	SG		(33,360,796)	(30,677,688)	(2,683,108)	*	(2,683,108)
1425			SCHMAT	GPS		(404,491)	(377,782)	(26,709)	-	(26,709)
1426			SCHMAT-SO	SO		(38,740,952)	(36, 182, 828)	(2,558,124)	192,519	(2,365,605)
1427			SCHMAT-SNP	SNPD		1,879,476	1,762,819	116,657	-	116,657
1428			P	JBG		-	-	-	208,085	208,085
1429			CUST	BADDEBT		(1,338,678)	(1,173,105)	(165,573)	-	(165,573)
1430			Р	CAGW		309,074	239,640	69,434	324,235	393,669
1431			P	CAGE		1,137,899	1,137,899	•	•	-
1432			SCHMAT-SE	CAEW		-	-	•	•	-
1433			SCHMAT-SE	CAEE		236,671,434	236,671,434	<del>-</del>	•	
1434			BOOKDEPR	SCHMDEXP		784,239,359	731,946,145	52,293,214	* ***	52,293,214
1435					B6 .	1,080,984,725	1,018,642,462	62,342,263	575,439	62,917,702
1436	TOTAL 00		4.40007/04/0		ъ.,	4 070 040 004	4 044 405 770	20.440.040	F7F 400	20,000,055
1437	IOTAL SC	,UEDOFF - [	M ADDITIONS		B6 .	1,076,542,694	1,014,125,778	62,416,916	575,439	62,992,355
1438 1439	SCHMUE	Deductions	- Flow Through							
1440	SOLINDE	Pedactions	SCHMDF	S						
1441			SCHMDF	CAGW		-	-	-	-	•
1442			SCHMDF	CAGE		-	-		-	•
1443			SCHMDF	DGP		•				
1444			SCHMDF	DGU			-		-	
1445					B6		*	-		-

	AMA	-11 201-7 110	51 00111101 71102								
	FERC		BUS	WCA			UNAD	JUSTED RESULTS		WASHIN	
	ACCT	DESCRIP		FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1446	SCHMDP	Deductions	- Permanent	•							
1447 1448			SCHMDP P	S SE			-			-	•
1449			P	CAEW			_	_	_		
1450			P	CAEE		482	,315	482,315		-	
1451			PTD	SNP			,760	60,917	3,843	-	3,843
1452			SCHMDP	JBE			-	-	-	•	-
1453			P	SCHMDEXP			,910)	(10,183)	(727)	•	(727)
1454			SCHMDP-SO	so			,076	64,515	4,561		4,561
1455					B6	- 605	,241	597,564	7,677	-	7,677
1456		<b>.</b>									
1457	SCHMDT	Deductions	- Temporary	0		50.040	000	E0 000 000	(0.040)	050 540	050 204
1458			GP CUST	S BADDEBT		53,012	,088	53,020,330	(8,242)	258,546	250,304
1459 1460			CUST	CN			-	-	-	(1,944)	(1,944)
1461			SCHMDT-SNP	SNP		75,786	597	71,289,476	4,497,121	(1,044)	4,497,121
1462			DPW	SNPD			,825)	(27,036)	(1,789)		(1,789)
1463			P	JBE		17,644		13,646,136	3,998,202	-	3,998,202
1464			P	SE			-		-	-	
1465			SCHMDT-SG	SG		156,472	,506	143,887,895	12,584,611	-	12,584,611
1466			SCHMDT-GPS	GPS		51,878	,154	48,452,560	3,425,594	-	3,425,594
1467			SCHMDT-SO	so		28,982	,916	27,069,130	1,913,786	(97,191)	1,816,595
1468			TAXDEPR	TAXDEPR		1,246,168		1,193,972,024	52,196,940		52,196,940
1469			SCHMDT-SG	CAGW			,996	426,439	123,557	1,999,846	2,123,403
1470			SCHMDT-SG	CAGE		902	,618	902,618	-	7.070.000	7.070.000
1471			P	JBG		007 000	-	005 000 005	•	7,672,626	7,672,626
1472			P	CAEE		225,628	,695	225,628,695	-	•	•
1473 1474			Р	TROJD	B6	1,856,998	047	1,778,268,267	78,729,780	9,831,883	88,561,663
1475					Б0	1,000,990	,041	1,770,200,207	70,729,700	9,007,000	00,001,000
1476	TOTAL SO	HEDITE - N	M DEDUCTIONS		В6 —	1,857,603	288	1,778,865,831	78,737,457	9,831,883	88,569,340
1477	10171200		II DEDOCTIONS			1,001,000	,200	1,170,000,007	70,707,701	0,001,000	00,000,010
1478	TOTAL SC	HEDULE - N	M ADJUSTMENT	S	B6	(781,060	.594)	(764,740,054)	(16,320,540)	(9,256,444)	(25,576,985)
1479					==						
1480											
1481	40911	State Incom	e Taxes							,	
1482			IBT	IBT		57,495	,454	57,495,454	-	•	
1483		Credits	IBT	IBT			-	-	-	=	-
1484				CAGE			-	-	-	-	-
1485	TOTAL CT	ATE TAXES	IBT	IBT	B6 -	57,495	454	57,495,454	-	-	
1486 1487	IOIALSI	AIE IAKE	•		- DU	57,490	,404	37,480,434			
1488											
1489	Calculation	of Taxable	Income:								
1490		Operating R				4,998,756	.536	4,646,851,272	351,905,264	9,605,460	361,510,724
1491		Operating D					,				
1492		O & M Exp				1,766,190	711	1,537,012,952	229,177,759	(4,993,101)	224,184,658
1493		Depreciati	on Expense			646,078	,659	602,998,024	43,080,635	303,454	43,384,090
1494			on Expense			46,806		42,162,617	4,644,040	(25,933)	4,618,107
1495			er Than Income			171,415		150,669,148	20,746,248	1,124,098	21,870,346
1496			Dividends (AFUE	C-Equity)		(50,655		(47,650,020)	(3,005,884)	(3,257)	(3,009,141)
1497			nue & Expense				,316)	(200,652)	(13,664)	12,846	(818)
1498			rating Deductions	3		2,579,621	,203	2,284,992,069	294,629,134	(3,581,892)	291,047,242
1499 1500		Other Deduction Interest De				351,566	128	330,704,462	20,861,676	(505,390)	20,356,286
1500		Interest or				331,300	- 100	550,704,402	20,001,070	(303,380)	20,000,200
1502			M Adjustments			(781,060	.594)	(764,740,054)	(16,320,540)	(9,256,444)	(25,576,985)
1503						,,500	/	\: = :,· · · · · · · · · · · · · · · · · · ·	(:-,5=5,5 /0)	(-,1	(,0.0,000)
1504		Income B	efore State Taxes	S		1,286,508	.601	1,266,414,688	20,093,913	4,436,298	24,530,211
1505											
1506		State Incom	e Taxes			57,495	,454	57,495,454	-	-	-
1507											
1508	Total Taxal	ole Income				1,229,013	,147	1,208,919,234	20,093,913	4,436,298	24,530,211
1509									0.000		
1510	Tax Rate					3	5.0%	35.0%	35.0%	35.0%	35.0%
1511	C-41 (	T C	Salas data d			420 4E4	604	400 404 700	7 020 970	4 550 704	0 505 574
1512	rederal inc	ome Tax - C	aculate0			430,154	,001	423,121,732	7,032,870	1,552,704	8,585,574
1513 1514	Adjustment	s to Calcula	tad Tav								
1515	40910	Fed. Credit	P	SE		(14	,887)	(13,755)	(1,132)	_	(1,132)
1516	40910	Fed. Credit Fed. Credit	P	JBE			,815)	(13,778)	(4,037)		(4,037)
1517	40910	Fed. Credit	P	SO			(406)	(379)	(27)	-	(27)
1518	40910	Fed. Credit	Р	šĠ		(67,845		(62,389,325)	(5,456,647)	-	(5,456,647)
1519	40910	Fed. Credit		CAGW			,915)	(85,998)	(24,917)	-	(24,917)
1520	40910	Fed. Credit		CAEE		(38	,764)	(38,764)	- '	-	
1521	FEDERAL	INCOME TA	ΑX			362,125		360,579,732	1,546,110	1,552,704	3,098,814
1522			**************************************								
1523	IOIAL OP	ERATING E	EXPENSES		-	3,345,903	,692	3,040,357,553	305,546,139	1,548,641	307,094,780

FERC ACCT	DESCRIP	BU\$ FUNC	WCA FACTOR	Ref	TOTAL UI	NADJUSTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	TON ADJ TOTAL
310	Land and Land	Rights	DOD						
	P P		DGP		•	•	-	•	-
	P		DGU SG		•	•	-		-
	. P		CAGW		1,788,441	1,386,666	401,775	46	401,821
	. P		CAGE		90,654,586		401,770	70	701,021
	P		JBG		1,161,925		259,546		259,546
	P		S		.,,	•	-		
	P		CAGE		-	•	-		
				B8	93,604,952	92,943,631	661,321	46	661,367
311	Structures and	Improvements							
	P		DGP		-	-	-	•	-
	P		DGU		=	·-	-	•	•
	P		SG		-		-	-	
	P		CAGW		66,386,418		14,913,767	11,648	14,925,416
	P		CAGE		808,353,080		04 447 004	444.770	24 000 704
	P P		JBG		139,307,641	108,189,647	31,117,994	144,770	31,262,764
	Р		CAGE	B8	1,014,047,139	968,015,378	46,031,761	156,418	46,188,179
				Б0	1,014,047,138	900,013,370	40,031,701	130,410	40,100,178
312	Boiler Plant Equ	inment							
312	P	apment	DGP				_	-	_
	P		DGU			· -		-	-
	P		SG			-	- '	_	-
	P		CAGW		122,579,320	95,041,768	27,537,552	(27,653,993)	(116,440
	Р		CAGE		3,348,165,633		-		
	P		JBG		697,187,353		155,734,973	7,297,133	163,032,106
	P		S			•		(351,053)	(351,053
				B8	4,167,932,305	3,984,659,780	183,272,526	(20,707,913)	162,564,613
314	Turbogenerator	Units							
	P		DGP		-	•	-	-	-
	P		DGU		-	-	•	-	•
	P		SG						
	. Р		CAGW		56,193,783		12,623,983	78,133	12,702,117
	P		CAGE		736,153,540		*	444 745	45 004 400
	P P		JBG		201,332,132	156,359,351	44,972,781	111,715	45,084,496
	۲		CAGE	B8	993,679,456	936,082,692	57,596,764	189,848	57,786,612
				Бо	993,079,400	930,002,092	37,390,704	109,040	37,700,012
315	Accessory Elec	tric Equipment							
0.0	P	and Equipmont	so		-		_	(17,891)	(17,891
	Р		DGU		_	-	_		-
	Р		SG		-	• •	•		
	P		CAGW		13,350,993	10,351,681	2,999,312	(193,862)	2,805,451
	P		CAGE		412,139,181	412,139,181	-	•	-
	P		JBG		60,513,103	46,995,924	13,517,179	36,748	13,553,928
	P		CAGE		-	_	-		-
				B8	486,003,278	469,486,786	16,516,492	(175,004)	16,341,488
040	sales D. D.	as Facilities							
316	Misc Power Pla	rit Equipment	DCD						
	P P		DGP DGU		-	•	-	•	•
	P		SG		-	•	-	-	•
	P		CAGW		321,175	249,023	72,152	(26)	72,126
	P		CAGE		26,640,930		12,132	(20)	, 2, 120
	P		JBG		4,124,196		921,247	(2,096)	919,151
	P		CAGE		-, 124, 130	3,202,343	321,241	(2,000)	3 10,131
	•		3, 102	в8 —	31,086,301		993,399	(2,122)	991,277
					- 1,000,007	2010001000		\-,/	
317	Steam Plant AF	05							
	Р		S			-		<b>.</b> '	
					-	-	-	-	-
SP	Unclassified Ste	eam Plant - Acc	count 300						
3F	Р		CAGW		•	-	-	•	
3F	P		CAGE		(2,040,722		-	-	-
35			SG		6,457,831	5,938,447	519,384	803,873	1,323,257
3r	Р				4,417,108	3,897,724	519,384	803,873	1,323,257
37	Р			*********					
Sr.	Р			*******					
	P eam Production I	D) 4		B8	6,790,770,539	6,485,178,892	305,591,647	(19,734,854)	285,856,793

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJ	USTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	IGTON ADJ TOTAL
1601		of Steam Produc			IVE	TOTAL		OTHER	WASHINGTON	ADOUGINGERT	ADDITOTAL
1602	o o	S	0.0	20101			-		_	(351,053)	(351,053)
1603		JBG				1,103,626,	350	857,102,630	246,523,720	7,588,271	254,111,991
1604		JBE					-	-	-	-	-
1605		SG				6,457,		5,938,447	519,384	803,873	1,323,257
1606		CAGW				260,620,		202,071,588	58,548,542	(27,758,054)	30,790,489
1607		CAGE SSGCH				5,420,066,	221	5,420,066,227	-	-	-
1608 1609	Total Stea	m Production Pl	ant by Factor		вв —	6,790,770,	539	6,485,178,892	305,591,647	(19,716,963)	285,874,683
1610	320	Land and Land			====						
1611		P		DGP			-	*	-		
1612		P		SG	_		-	-		-	
1613							-	_			-
1614	004	0:									
1615	321	Structures and P	Improvements	DGP							
1616 1617		P		SG			-	-	-	-	-
1618				30	_		-	-			
1619					_						
1620	322	Reactor Plant E	quipment								
1621		P		DGP			-		*	-	-
1622		P		SG			-	_	-	_	-
1623							-	-	-	-	-
1624	000										
1625	323	Turbogenerator	Units	DCD							
1626 1627		P P		DGP SG			-	-	-	_	-
1628		F		30			<u>-</u>	<del></del>		<u>.</u>	<u>-</u>
1629											
1630	324	Land and Land	Rights								
1631		P	ū	DGP			-	-	-	-	-
1632		P		SG				-	-	-	-
1633							-		-	-	
1634											
1635	325	Misc. Power Pla	ant Equipment	DOD							
1636		P P		DGP SG			-	-	•	•	-
1637 1638		F		30	_		<u>-</u>	·····			
1639											***************************************
1640											
1641	NP	Unclassified Nu	iclear Plant - Ai	oct 300							
1642		Þ		SG	_		-		*		*
1643							-		-	<u> </u>	
1644											
1645 1646	Total Nuc	lear Production	Diant				_			_	
1647	i Otal Ruc	ieai Froductioi	Trant		-						
1648											
1649											
1650	Summary	of Nuclear Produ	uction Plant by	Factor							
1651		DGP					-	-	-	•	-
1652		DGU					-	-	-	-	•
1653		SG					-	•	•	-	•
1654	Tatal Mind	ana Diant bu Fan									
1655	rotal Nucl	ear Plant by Fac	101		=		-				
1656 1657	330	Land and Land	Diabte								
1658	330	P	ragina	DGP			•		-		
1659		Р		DGU			-				
1660		Р		CAGW		25,370,	020	19,670,623	5,699,397		5,699,397
1661		P		CAGE		5,946,	696	5,946,696			•
1662		P		CAGW			-	-	•	-	
1663		. P		CAGE			-	-		-	•
1664					B8	31,316,	716	25,617,318	5,699,397	*	5,699,397
1665											
1666	331	Structures and	Improvements	DCD							
1667		P P		DGP DGU			-			•	-
1668 1669		P		CAGW		217,075,		168,309,531	48,766,271	3,057,613	51,823,883
1670		P		CAGE		15,539,		15,539,497	40,700,271	0,007,010	01,020,000
1671		Р		CAGW			-	,0,000,-07			
1672		P		CAGE			-	-	•	-	
1673					B8	232,615,	299	183,849,029	48,766,271	3,057,613	51,823,883
1674											

CEDA		BUS	WCA		1161	ADJUSTED RESULTS		WASHING	TON
FERC ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTA
332	Reservoirs, Dar		ays						
	P		DGP		•	•	-	•	
	P P		DGU CAGW		384,343,693	298,000,543	86,343,150	1,990,781	88,333
	P		CAGE		92,380,334	92,380,334	00,343,130	1,990,701	00,550
	P		CAGW		-	-	-	-	
	Р		CAGE		-	_	<u>-</u>		
				B8	476,724,027	390,380,877	86,343,150	1,990,781	88,333
222	Material Marcal T	indian e c							
333	Water Wheel, T	urbines, & G	DGP		_	_	· _	_	
	Р		DGU		-	-	-	-	
	P		CAGW		82,409,478	63,896,116	18,513,362	883,268	19,39
	P		CAGE		40,307,986	40,307,986	-	-	
	P P		CAGW CAGE				-	-	
	r		CAGE	B8	122,717,464	104,204,102	18,513,362	883,268	19,396
					Thank Tipe Co	101,201,102	10,010,002	000,200	10,00
334	Accessory Elect	tric Equipme	nt						
	P		DGP		-	•	•	-	
	P P		DGU		64 000 040	E0 000 040	44 560 600	02 525	14 65
	P		CAGW CAGE		64,823,248 11,495,588	50,260,648 11,495,588	14,562,600	93,535	14,65
	P		CAGW		11,493,300	11,490,000	-		
	P		CAGE		·	-		•	
				B8	76,318,836	61,756,236	14,562,600	93,535	14,65
335	Misc. Power Pla	int Equipmen	ıt						
	Р		DGP		-		-	-	
	P		DGU		-	-	f =	•	
	Р		CAGW		2,190,401	1,698,326	492,076	60	. 49
	P P		CAGE CAGW		169,700	169,700	-	-	
	P		CAGE		-		-		
	·		J. 10 m	B8	2,360,101	1,868,026	492,076	60	49
336	Roads, Railroad	ls & Bridges							
	P P		DGP DGU		•	•	-	•	
	P P		CAGW		18,038,507	13,986,141	4,052,367	58,206	4,11
	P		CAGE		2,068,463	2,068,463	-	-	.,
	P		CAGW		.*	-	- '	-	
	P		CAGE	B0		40.054.000	4.050.007	-	
				B8	20,106,970	16,054,603	4,052,367	58,206	4,11
337	Hydro Plant AR	0							
	Р		S		-		-	-	
					-	*	-	-	
HP	Unclassified Hyd	oro Plant - Ad	ct 300 S			_	_	_	
	P		DGU		-	•	-	-	
	P		CAGW				-		
	P		CAGE			-	-	-	
	P		CAGW		•	-	-	-	
	Р		CAGE		-			•	
				-	*	*	-		
Total Hvo	traulic Plant			B8	962,159,413	783,730,191	178,429,222	6,083,463	184,51
Summary	of Hydraulic Plan	t by Factor							
	S				-	•	-	•	
	SG CAGW				794,251,150	615,821,928	178,429,222	6,083,463	184,51
	CAGE				167,908,264	167,908,264	-	0,000,400	:04,01.
	DGP				.0.,000,204	107,300,204	-		
	DGU			_	_	•	•	-	
Total Hyd	raulic Plant by Fa	ctor		B8	962,159,413	783,730,191	178,429,222	6,083,463	184,51
240	lond and lond	Diahta			*				
340	Land and Land	ragnts	S		74,986	74,986	_	_	
	P		S SG		74,986	74,980	-	-	
	P		DGU			•	-	-	
	P		CAGW		2,816,036	2,183,411	632,625	-	63:
	P		CAGE		35,001,417	35,001,417	-	•	
	Р		CAGE	DO		27.000.044			
				B8	37,892,439	37,259,814	632,625	-	632

	AMA	EN 2014 Wes	it Control Area								
	FERC		BUS	WCA			UNADJ	USTED RESULTS		WASHIN	GTON
	ACCT	DESCRIP		FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1755	341	Structures ar	nd Improvements								
1756			P	SG			-	-	-	-	•
1757			P	DGU		E7 444	474	44 540 700	12,897,471	•	12 907 471
1758			P P	CAGW		57,411,		44,513,703 145,238,865	12,097,471	-	12,897,471
1759 1760			P .	CAGE CAGE		145,238,	-	140,230,000		-	_
1761			P .	CAGE	B8	202,650,		189,752,569	12,897,471		12,897,471
1762						202,000,	070	103,702,003	12,001,711		12,001,111
1763	342	Firel Holders	, Producers & A	nessories							
1764	U-12	7 401 7 1014010	P	SG			_	-	-		-
1765			P	DGU			-	-			
1766			P	CAGW		1,622,	667	1,258,134	364,534		364,534
1767			P	CAGE		12,416,	341	12,416,341	· -		
1768			Р	CAGE			-		-	-	-
1769					B8	14,039,	800	13,674,475	364,534	-	364,534
1770											
1771	343	Prime Mover	\$								
1772			P	S			-	-	-	•	-
1773			P	DGU			-	-	•	-	•
1774			P	SG			-	•	•	-	-
1775			P	CAGW		954,871,	177	740,358,524	214,512,653	3,535,325	218,047,978
1776			P :	CAGE		1,815,620,	189	1,815,620,189	•	-	•
1777			P	CAGE			-	*		-	-
1778					B8	2,770,491,	366	2,555,978,713	214,512,653	3,535,325	218,047,978
1779											
1780	344	Generators									
1781			P	S			-	-	•	•	-
1782			P	DGU			-	-	-	*	
1783			P	SG			-				
1784			P	CAGW		131,170,		101,703,067	29,467,608	342,863	29,810,470
1785			P	CAGE		279,309,	873	279,309,873	•	•	-
1786			P	CAGE			-	•			
1787					B8	410,480,	548	381,012,940	29,467,608	342,863	29,810,470
1788	0.45										
1789	345	Accessory E		0.0							
1790			P	SG			-	-	-	-	•
1791			P P	DGU		07 444	470	67 707 667	19,643,803	47,740	19,691,543
1792			P	CAGW		87,441, 208,950;		67,797,667 208,950,324	19,043,003	47,740	19,091,043
1793			P	CAGE CAGE		200,930,	324	200,930,324	-		_
1794 1795			r	CAGE	В8	296,391,	705	276,747,991	19,643,803	47,740	19,691,543
1796					DO	200,301,	700	210,141,331	10,040,000	77,170	13,001,040
1797											
1798											
1799	346	Misc. Power	Plant Equipment	ł							
1800			Р	SG			-		-	-	*
1801			P	DGU			-			-	
1802			P	CAGW		4,028,	379	3,123,400	904,979	-	904,979
1803			P	CAGE		9,958,	567	9,958,567	-	-	•
1804					B8	13,986,	947	13,081,968	904,979	•	904,979
1805											
1806	347	Other Produc	ction ARO								
1807			P	S	-		-	-			-
1808					-			-			*
1809											
1810	OP		Other Prod Plan								
1811			P	S			405		* ***		-
1812			P	SG		(	135)	(124)	(11)	11	•
1813			P	CAGW			•	-	-	•	-
1814			P	CAGE			105\	740.41	18.41		
1815							135)	(124)	(11)	11	*
1816	Takal Oth	ar Draduation	n Diant		Do	2 746 022	207	3,467,508,345	278,423,662	3,925,939	282,349,601
1817 1818	rotal UII	er Production	ı ı lalıt		B8	3,745,932,		3,401,300,345	£10,4£3,00Z	5,323,333	LUL,340,001
	Cummon	of Other Bred	uction Plant by F	Easter							
1819	Summary		uction mant by r	actor		74	088	74 088	_	_	
1820		S DGU					986	74,986	•	-	-
1821 1822		SG					- 135)	(124)	(11)	11	-
1823		CAGW				1,239,361,		960,937,906	278,423,673	3,925,928	282,349,601
1824		CAGE				2,506,495,		2,506,495,578	E. 0, TEO, 010	5,325,325	
1825		SSGCT				£,000,400,		2,000, 100,070		-	_
1826	Total of C		n Plant by Facto	r	B8	3,745,932,	007	3,467,508,345	278,423,662	3,925,939	282,349,601
1827											
1828	Experime	ntal Plant									
1829	103	Experimental	Plant								
1830			P	DGP			-			-	-
1831	Total Exp	erimental Pla					-		*		-
1832											
1833	TOTAL P	RODUCTION	PLANT		B8	11,498,861,	959	10,736,417,428	762,444,531	(9,725,453)	752,719,078

		ER 2014 West Control	Area						
	AMA FERC	BU	IS WCA		IINAD	JUSTED RESULTS		WASHIN	GTON
	ACCT	DESCRIP FUN		Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1834	350	Land and Land Rights							
1835		T	DGP						-
1836		Т	DGU		-	-	-		-
1837		Ţ	CAGW		30,212,395	23,425,154	6,787,241	7,805	6,795,046
1838		T	CAGE		196,981,510	196,981,510	-	•	-
1839		<u>T</u>	JBG		1,061,187	824,144	237,044	-	237,044
1840		Т	SG	·	100,388	92,314	8,074		8,074
1841				B8	228,355,480	221,323,121	7,032,359	7,805	7,040,164
1842 1843	352	Cinjetures and Improve	omonto						
1844	332	Structures and Improve	ements S		_	_	_	_	_
1845		Ť	DGP		-			-	-
1846		Ť	DGU					-	
1847		Ť	CAGW		41,223,523	31,962,623	9,260,901	136,265	9,397,166
1848		Τ.	CAGE		158,416,908	158,416,908			
1849		T	JBG		1,391,867	1,080,958	310,910	(49)	310,861
1850		Т	SG		3,167	2,913	255	-	255
1851				B8	201,035,466	191,463,400	9,572,066	136,216	9,708,281
1852									
1853	353	Station Equipment							
1854		<u>T</u>	DGP		•	-	-	-	-
1855		. <u>T</u>	DGU		****	-	00 505 700	4 400 000	00.040.005
1856		T. T	CAGW CAGE		438,483,502	339,977,796	98,505,706	1,108,229	99,613,935
1857 1858		Ť	JBG		1,338,871,522 32,905,047	1,338,871,522 25,554,847	7,350,200	479,593	7,829,793
1859		Ť	SG		952,147	875,568	7,330,200	479,093	76,578
1860		,	00	в8 —	1,811,212,218	1,705,279,734	105,932,484	1,587,821	107,520,306
1861					1,071,212,210	1,100,270,104	100,002,101	7,007,021	101,020,000
1862	354	Towers and Fixtures							
1863		T	DGP		•			-	-
1864		Т	DGU		₹'	-	-	-	
1865		Т	CAGW		171,971,314	133,337,806	38,633,507	137,733	38,771,241
1866		T	CAGE		1,025,787,881	1,025,787,881	•	-	
1867		Т	JBG		14,249,528	11,066,525	3,183,004	(1,939)	3,181,065
1868		T	SG		123,630	113,687	9,943	•	9,943
1869				B8	1,212,132,354	1,170,305,899	41,826,454	135,794	41,962,249
1870	255	Poles and Fixtures							
1871 1872	355	Poles and Fixtures	DGP						
1873		, i	DGU		-	-	_		
1874		÷	CAGW		245,297,349	190,191,083	55,106,266	6,630,712	61,736,978
1875		Ť	CAGE		474,260,177	474,260,177	-	-	-
1876		T	JBG		3,944	3,063	881	-	881
1877		Т	SG		661,717	608,497	53,220	-	53,220
1878				B8	720,223,186	665,062,820	55,160,367	6,630,712	61,791,079
1879									
1880	356	Clearing and Grading							
1881		T	DGP		•	-	-	•	•
1882 1883		T T	DGU CAGW		204 406 000	200 050 250	00 075 074	665,519	66 744 400
1884		†	CAGE		294,126,022 758,270,303	228,050,352 758,270,303	66,075,671	000,519	66,741,190
1885		÷	JBG		7,623,350	5,920,476	1,702,874	-	1,702.874
1886		Ť	\$G		1,498,279	1,377,777	120,502	(34)	120,468
1887		,	~~	B8	1,061,517,954	993,618,908	67,899,047	665,485	68,564,531
1888									
1889	357	Underground Conduit							
1890		Т	DGP			-		-	-
1891		T	DGU		-	-	•	-	
1892		Т	CAGW		233,969	181,407	52,561	(198)	52,364
1893		Ţ	CAGE		3,218,766	3,218,766	•	-	-
1894		Т	SG		<u>-</u>		-		
1895				B8	3,452,735	3,400,174	52,561	(198)	52,364
1896	050	Lindamous d Od							
1897 1898	358	Underground Conducto T	ors DGP						*
1899		† †	DGU		-	-	-	-	-
1900		+	CAGW		322,933	250,386	72,547	-	72,547
1901		Ϋ́	CAGE		7,511,460	7,511,460	72,541	-	12,041
1902		Ť	SG		7,511,400	7,011,400	- •		
1903			•	B8	7,834,394	7,761,846	72,547	*	72,547
1004				-					

	DECEMBER 2014 West Control Area AMA									
AC	ERC	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL UNAD	JUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	GTON ADJ TOTAL
359	R	oads and T	rails T	DGP			_	_	_	_
,			Ť	DGU		-		_		
			Ť	CAGW		7,055,229	5,470,265	1,584,963	-	1,584,96
			T	CAGE		4,855,885	4,855,885	-	-	-
1			T	SG		15,883	14,606	1,277	-	1,21
					B8	11,926,997	10,340,756	1,586,241	-	1,586,24
? 3 TP			Trans Plant - Acc	4 200						
3 TP	U		T	SG		_				-
;			Ť	CAGW		6.043.935	4,686,160	1,357,775	1,377,386	2,735,16
5			Ť	CAGE		25,688,951	25,688,951	-	•	-
,						31,732,887	30,375,111	1,357,775	1,377,386	2,735,10
3										
TS0	Uı		Trans Sub Plant -							
)			Т	SG		-	-			
										<del></del>
	AL TRA	NSMISSIO	N PLANT		<del>B</del> 8	5,289,423,671	4,998,931,769	290,491,901	10,541,021	301,032,92
			on Plant by Facto	r			<del></del>			
		JBG	,			57,234,924	44,450,012	12,784,913	477,605	13,262,5
		JBE				•	-	•	-	• -
		CAGW				1,234,970,172	957,533,032	277,437,139	10,063,451	287,500,5
3		CAGE				3,993,863,364	3,993,863,364	200.040	- (0.4)	
) Tota		SG	t by Factor		ве	3,355,210 5,289,423,671	3,085,361 4,998,931,769	269,849 290,491,901	(34) 10,541,021	269,8 301,032,9
		and and Lar			Б0	5,265,425,671	4,550,551,705	230,431,301	10,541,021	301,032,3
360	L.c		DPW	S		62,406,814	60,714,329	1.692.485	118,074	1,810,5
			D	Ü	B8	62,406,814	60,714,329	1,692,485	118,074	1,810,5
					******					<u> </u>
361	St	ructures ar	nd Improvements							
5			DPW	S	***************************************	100,441,715	97,835,934	2,605,781	210,406	2,816,1
					B8	100,441,715	97,835,934	2,605,781	210,406	2,816,1
200										
362	51	ation Equip	DPW	S		907,967,115	856,846,327	51,120,788	5,726,666	56,847,4
) :			DPVV	3	B8	907,967,115	856,846,327	51,120,788	5,726,666	56,847,4
2					D0	307,307,110	550,540,527	01,120,700	0,720,000	00,017
363	St	orage Batte	ery Equipment							
			DPW	S		-	-		•	-
					B8		-	-		-
	_									
364	P		s & Fixtures DPW	s		1,062,220,853	965,707,923	96,512,930	5,959,427	102,472,3
			DFW		B8	1,062,220,853	965,707,923	96,512,930	5,959,427	102,472,3
						1,002,220,000	000(707,020	00,012,000	0,000,120	
365	0	verhead Co	onductors							
2			DPW	S		698,517,963	637,254,552	61,263,412	856,600	62,120,0
3					B8	698,517,963	637,254,552	61,263,412	856,600	62,120,0
366	U	nderground				224 265 206	247 622 064	46 700 640	457 049	17 100 1
			DPW	S	ва —	334,365,906 334,365,906	317,633,264 317,633,264	16,732,643 16,732,643	457,813 457,813	17,190,4 17,190,4
					DO	334,303,800	317,030,204	10,732,040	407,070	17,100,4
367	U	nderground	Conductors							
1			DPW	S		782,928,313	759,345,803	23,582,510	581,779	24,164,2
					B8	782,928,313	759,345,803	23,582,510	581,779	24,164,2
300	1.5	ne Transfo								
368	111	ne rransio	DPW	S		1,210,248,451	1,106,513,240	103,735,211	1,092,475	104,827,6
;			DI W	5	B8	1,210,248,451	1,106,513,240	103,735,211	1,092,475	104,827,6
						1,210,240,401	.,,00,0,0,2-10		.,,,,,,,,	2 1,021,0
369	Se	ervices								
			DPW	S		666,517,580	610,741,538	55,776,042	884,215	56,660,2
					B8	666,517,580	610,741,538	55,776,042	884,215	56,660,2
	M	eters	DDM	^		470 440 500	407 000 000	44 504 001	400.040	44 700 -
370			DPW	S	D0	179,413,523	167,828,629 167,828,629	11,584,894 11,584,894	123,213 123,213	11,708,1 11,708,1
					B8	179,413,523	101,020,029	11,004,094	143,413	11,700,7
	In	stallations /	on Customers' Pre	emises						
	in	stallations (	on Customers' Pre	emises S		8,825,419	8,313,872	511,547	928	512,47

AMA FER ACC	T DESCR		WCA FACTOR	Ref	UNAD TOTAL	JUSTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	TON ADJ TOTAL
372	Leased Pr	operty DPW	S		-		· .	-	-
				B8			•	-	-
373	Street Ligh	its							
		DPW	s		61,114,291	56,908,558	4,205,733	12,411	4,218,144
				B8	61,114,291	56,908,558	4,205,733	12,411	4,218,144
DP	Unclassifie	d Dist Plant - A	.cct 300						
		DPW	S		20,850,832	19,359,528	1,491,303	3,143,656	4,634,959
					20,850,832	19,359,528	1,491,303	3,143,656	4,634,959
DS0	Unclassifie	d Dist Sub Plan	nt - Acct 300						
		DPW	S						
								-	-
TOTA	L DISTRIBUTION	ON PLANT		B8	6,095,818,777	5,665,003,499	430,815,279	19,167,663	449,982,942
Summ	ary of Distributi	on Plant by Fac	etor						
Odmin	S S	01111011107100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		6,095,818,777	5,665,003,499	430,815,279	19,167,663	449,982,942
T-4-1 f	Sintally of our Oles	ut bu Fastar		В8 —	6,095,818,777	5,665,003,499	430,815,279	19,167,663	449,982,942
389	Distribution Plan	and Rights		D0 ====	0,093,010,777	3,003,003,499	430,010,219	19,107,003	443,302,342
		G-SITUS	s		12,750,242	11,651,416	1,098,826	•	1,098,826
		CUST	CN DGU		1,128,506	1,050,557	77,949	-	77,949
		G-DGU G-SG	SG		-	-	-	-	-
		G-\$G	CAGW		-	-	-	•	-
		G-SG	CAGE SO		1,560 7,532,369	1,560 7,034,995	- 497,374	(1,061)	496,313
		PTD	50	В8	21,412,677	19,738,528	1,674,149	(1,061)	1,673,088
				-					
390	Structures	and Improveme G-SITUS	ents S		120,238,678	106,545,886	13,692,792	10,854	13,703,646
		G-DGP	CAEE		8,922	8,922	-	-	-
		G-DGU	DGU					-	-
		CUST G-SG	CN SG		11,005,817	10,245,616	760,201	1,087	761,288
		G-SG	CAGW		3,252,622	2,521,917	730,704	-	730,704
		G-SG	CAGE		4,242,609	4,242,609	4.007	-	4,287
		PTD PTD	JBG SO		19,191 95,551,523	14,904 89,242,110	4,287 6,309,413	182,126	6,491,539
				В8	234,319,362	212,821,965	21,497,397	194,067	21,691,464
391	Office Eur	niture & Equipm	ant						
391	Onice Fun	G-SITUS	S		10,162,952	9,084,202	1,078,749	(63,252)	1,015,497
		G-DGP	DGP		•	-	-	-	-
		G-DGU CUST	DGU CN		7.006.338	6,522,391	483,946	(38,413)	445,533
		G-SG	SG		-	-	-	-	-
		P	SE		04.070.040	E0 695 545	4 200 485	(211,128)	4 070 220
		PTD G-SG	SO CAGW		64,976,010 659,412	60,685,545 511,274	4,290,465 148,137	(21,1284)	4,079,338 126,854
		G-SG	CAGE		3,090,919	3,090,919	-		
		P P	JBG JBE		440,825 1,070	342,355 827	98,470 242	(3,631)	94,839 242
		P	CAEE		50,087	50,087	-		-
		G-SG	CAGE		•	•	-	•	-
		G-SG	CAGE	B8	86,387,612	80,287,601	6,100,011	(337,707)	5,762,303
				D0	00,007,012	00,227,001	0,100,011	(001,707)	0,102,000
392	Transporta	tion Equipment			70.004.550	70.050.057	E 000 000	64.045	E 005 000
		G-SITUS PTD	s so		78,334,552 7,136,193	73,300,867 6,664,980	5,033,685 471,214	61,315 5,600	5,095,000 476,814
		G-SG	SG		-	-	*	•	-
		CUST	CN		-	-	•	•	-
		G-DGU P	DGU SE		-	-	-	-	-
		G-DGP	DGP		•	-	-	•	-
		G-SG	CAGW		5,279,180	4,093,208 13,244,383	1,185,972	(1,797)	1,184,17
		G-SG P	CAGE JBG		13,244,383 1,485,029	1,153,309	331,720	-	331,720
		P	CAEW			-		-	
		P G SG	CAEE		429,830	429,830		•	-
		G-SG	CAGE		-	•	-		
		G-SG	CAGE		•	-			

FERC		BUS	WCA		UNADJ	USTED RESULTS		WASHIN	IGTON
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
393	Stores Equip	ment G-SITUS	S		8,838,546	8,074,319	764,227	2,768	766,995
		G-DGP	DGP		*	-		2,700	700,000
		G-DGU	DGU			-	-	-	÷.
		PTD G-SG	SO SG		189,864	177,327	12,537	(370)	12,167
		G-SG	CAGW		696,306	539,880	156,426	1,381	157,807
		G-SG	CAGE		4,030,992	4,030,992	-	-	
		G-SG	JBG		668,362	519,066	149,296	(336)	148,960
		G-SG	CAGE	B8	14,424,070	13,341,584	1,082,486	3,442	1,085,929
				-				· · · · · · · · · · · · · · · · · · ·	
94	Tools, Shop	& Garage Equi G-SITUS	pment S		33,342,629	30,458,658	2,883,972	6,537	2,890,509
		G-DGP	DGP		33,342,025	30,436,636	2,000,872	0,007	2,690,503
		G-SG	SG		•		•	•	-
		PTD P	SO SE		3,730,022	3,483,723	246,299	(121)	246,179
		G-DGU	DGU			-		•	-
		G-SG	CAGW		2,867,064	2,222,976	644,088	1,555	645,644
		G-SG	CAGE		18,733,943	18,733,943	700 000	-	-
		P P	JBG CAEW		3,238,423	2,515,037	723,386	590	723,976
		P	CAEE		5,617	5,617	-	-	-
		G-SG	CAGE		-	•	-	-	-
		G-SG	CAGE	В8 ——	61,917,699	57,419,953	4,497,745	8,561	4,506,306
				D0	01,517,088	J1,418,803	4,481,145	0,001	4,500,300
95	Laboratory E		_		_				
		G-SITUS	S		22,200,918	20,567,843	1,633,075	4,532	1,637,607
		G-DGP G-DGU	DGP DGU		-	-	-	-	-
		PTD	so		4,636,881	4,330,701	306,180	(1,558)	304,622
		P	SE		-	-	-	-	-
		G-SG G-SG	SG CAGW		1,422,382	1,102,843	319,539	1,265	320,805
		G-SG	CAGE		4,941,501	4,941,501	-	1,200	-
		P	JBG		202,067	156,930	45,137	(158)	44,979
		P P	CAEW CAEE		•	-	-	•	•
		G-SG	CAGE				-		-
		G-SG	CAGE		*			*	
				B8	33,403,750	31,099,818	2,303,932	4,080	2,308,012
	Power Opera	ted Equipment							
		G-SITUS	S		115,434,529	108,097,453	7,337,076	-	7,337,076
		G-DGP G-SG	DGP SG		-	<u>.</u>	-	•	•
		PTD	SO SO		1,613,058	1,506,545	106,513	32,474	138,987
		G-DGU	DGU		· ,	-	-	· <u>·</u>	
		P	SE		0 407 000	1 000 007	E47 600	4 004	E40 740
		G-SG G-SG	CAGW CAGE		2,437,995 30,208,265	1,890,297 30.208.265	547,698 -	1,021	548,719
		P	JBG		9,793,451	7,605,828	2,187,623	27,127	2,214,749
		P	CAEW		45.004	45.004	-	•	
		P G-SG	CAEE CAGE		45,031	45,031	-	-	· -
		G-SG	CAGE			-	-		
				B8	159,532,329	149,353,420	10,178,908	60,622	10,239,531
7		on Equipment G-SITUS	S		168,028,346	155,108,869	12,919,477	(647,122)	10 070 000
		COM_EQ	DGP		100,028,346		12,919,477	(047,122)	12,272,355
		COM_EQ	DGU		-	-	-	-	-
		PTD	SO		77,027,170	71,940,948	5,086,222	364,661	5,450,883
		CUST G-SG	CN SG		3,469,919 138,684	3,230,243 127,530	239,676 11,154	2,099	241,775 11,154
		COM_EQ	SE		130,004	121,550	-		-
		G-SG	CAGW		38,515,874	29,863,249	8,652,625	276,118	8,928,743
		COM_EQ COM_EQ	CAGE JBG		102,801,033	102,801,033 3,353,054	964,420	13,588	978,008
		COM_EQ	CAEW		4,317,474 -	3,353,054	904,420	13,300	970,008
		COM_EQ	CAEE		320,604	320,604	-	-	-
		COM_EQ	CAGE		-	-	-	•	-
		COM_EQ	CAGE	В8	394,619,104	366,745,529	27,873,574	9,344	27,882,919
				_~	00.,010,10	555,170,020	2.,0,0,0,4	3,0-7-4	_1,002,010

FERC		AMA	SER 2014 West Control Area							
2159				WCA FACTOR	Ref			WASHINGTON		IGTON ADJ TOTAL
2138		398				2.2.2.2.2			(200)	
2140										200,195
2441										-
2142										14,953
P SE									8,057	187,415
2145								•		
2146	2144		G-SG	SG		-	-			•
P								75,230	(558)	74,673
P									• _	
P									0	26,409
2150   G-SG   CAGE   B8			P P						•	-
1965			G-8G			507	-	-	-	•
2152   2153   399			G-3G	OAGE	- B8	7 774 619	7 278 084	496 535	7 110	503,646
2154						7,77-4,010	1,210,004	400,000	1,110	000,040
P		399	Coal Mine							
1968   P	2154			SE		•	-	-		•
P				CAEW		•	-	-	•	-
2158						300,151,092	300,151,092	•	-	-
2159   2160   399L   WIDCO Capital Lease     P   SE		MP	P	JBE				-		73,839,917
2160   399.L   WIDCO Capital Leases   P   SE					B8	300,151,092	300,151,092		73,839,917	73,839,917
2161		2001	MIDCO Conital Lagge							
2162		399L		9E						
2163			r	35						
1011390   General Capital Leases										
2166			Remove Capital Leases			-		-		-
2167   1011390   General Capital Leases	2165		•			-	÷	*	-	*
2168	2166									
2169		1011390								
2170									-	*
PTD   SO   B9   27,337,234   26,289,137   1,048,096   -									•	834,825
Page									-	040.074
2173			PID	80	P0				······································	213,271 1,048,096
Remove Capital Leases   Remo					Dà	. 21,331,234	20,209,137	1,040,090	-	1,040,090
2176   2177   2178   2179   2179   2180   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181   2181			Remove Capital Leases			(27.337.234)	(26.289.137)	(1.048.096)		(1,048,096)
2176   2177   1011392   General Vehicles Capital Leases   SO			The state of the s		В9		- <del> </del>	- V.J 15 - 2 - 7	-	- (1)-1-1-1
2178	2176									
Second Part	2177	1011392	General Vehicles Capital Le	ases						
2180			LABOR	so			*	-		_
Page					B9	•	-	-	•	-
2182			D							
2183   2184   GP			Remove Capital Leases		DO			-	-	
2184   GP					D9		-	-	·	
2185		GP	Linclassified Gen Plant - Ac	rt 300						
PTD   SO   3,659,980   3,418,306   241,674   286,771		0.				-	-		-	_
CUST   CN   -   -   -   -   -   -   -   -   -						3,659,980	3,418,306	241,674	286,771	528,445
2189   G-SG   CAGE     -   -     -				CN		-	-	-		-
CAGW	2188		G-SG					-	-	-
2191   3,659,980   3,418,306   241,674   286,771						-	-	*	•	-
2192 2193 399G Unclassified Gen Plant - Acct 300 2194 G-SITUS S			G-DGU	CAGW			+	-		-
2193     399G     Unclassified Gen Plant - Acct 300       2194     G-SITUS     S     -     -     -       2195     PTD     SO     -     -     -     -       2196     G-SG     SG     -     -     -     -       2197     G-DGP     DGP     -     -     -     -       2198     G-DGU     DGU     -     -     -     -       2199						3,659,980	3,418,306	241,674	286,771	528,445
2194 G-SITUS S		2000	Harianaisa d Can Biant An	-1.000						
2195 PTD SO		2880							_	
2196     G-SG     SG     -     -     -     -       2197     G-DGP     DGP     -     -     -     -       2198     G-DGU     DGU     -     -     -     -       2199     -     -     -     -     -						-	-	-	-	-
2197 G-DGP DGP 2198 G-DGU DGU						-	-	-	-	- -
2198 G-DGU DGU								-	-	
						-	-	-	-	-
2200	2199					*	•		-	-
2201 TOTAL GENERAL PLANT B8 1,423,511,461 1,340,542,458 82,969,003 74,140,266		TOTAL G	ENERAL PLANT		B8	1,423,511,461	1,340,542,458	82,969,003	74,140,266	157,109,269
2202	2202									

DBG	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNA TOTAL	DJUSTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	STON ADJ TOTAL
Jieg	Summary		ant by Factor			580 1/12 235	533 400 773	46 642 463	(624 757)	46,017,706
JBE										4,567,927
SO										73,840,159
SEC							127,530	11,154		11,154
CN						271,999,165	254,038,644	17,960,521		18,625,973
DEU							04.050.000		=	4 5 4 4 4 4 0 0
DACM						22,827,064	21,250,339	1,5/6,725	(35,227)	1,541,499
CACE						59 181 812	45 886 566	13 295 246	257.702	13,552,948
CAEW								-	-	-
SSGCH						•		-		-
SSICH   SEC   Se						301,011,791	301,011,791	•	•	-
Less Capital Leaves   Ba						-	•	-	-	-
Total Converse Pleat by Factor    Set   Cognitivation   Set   Company   Set   Company   Set   Company   Set   Company   Set			lai Laccon			(27 227 224)	(00.000.107)	(4.049.006)	•	(1,048,096
Part	Total Gene				B8				74.140.266	157,109,269
HSTUS   CAOW										
1-SG   CAGE		-	I-SITUS			-	*	-	-	-
HSG   CAGE						•	•		-	-
Fig.   SG   SG   SG   SG   SG   SG   SG   S						-	-	-	-	-
Second   S						•	•	•		-
100			1-56	56	D0	*	-	<u>-</u>		
HSPTUS   S	302	Franchica &	Consent		D0		<u>.</u>			
I-SG   CAGW		. ranomse a		S		(31,081,215)	(31.081.215)	-		-
I-SC   CAGW   179,428,860   199,118,302   40,306,538   (157,448)   40,1						(= .,00 ,,2 .0)	(= 1,00 1,2 10)	-	-	
I.S.G. CAGW			I-SG			<u>-</u>	-	-	-	-
Fig.   CAGE   14,386,245   14,386,245   -   -   -   -   -			I-SG	CAGE		•	•	-	-	-
HOGP   DGP   PhoGU DGU   B8   162,731,650   122,423,332   40,303,358   (157,448)   40,1								40,308,358	(157,448)	40,150,909
Hogu						14,386,245		-	-	-
Miscellaneous Intangible Plant						•	•	-	•	-
303   Miscellaneous Intangible Plant			I-DGU	DGU	B8	162 731 600	122 /23 332	40 308 358	(157.448)	40,150,909
HSTUS   S						102,131,090	122,420,332	40,000,000	(101,440)	40,100,000
HSTUS   S	303	Miscellaneou	s Intangible Pla	nt						
PTD SO P SE						14,037,726	12,529,678	1,508,049	-	1,508,049
P   SE   CUST CN   128,925,320   118,158,254   8,767,066   230,647   8.5   1.5G   CAGW   79,406,561   61,567,807   17,838,754   (29,933)   17,8   17,6   1.5G   CAGE   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,408,624   70,40						1,581,299	1,454,120	127,179	*	127,179
CUST						360,046,553	336,272,128	23,774,425	307,680	24,082,105
I-SG						-			000.047	
Fig.   CAGE   T0,048,624   T0,408,624   T0										8,997,713
P JBG P CAEW P CAE P CAE So CAGE I-SG CAGE I-S										17,808,821
P										232,536
P							. 50,00 1	,		
Less Non-Utility Plant   Section						3,687,563	3,687,563		•	•
Bacter   B						-	-	•	•	•
Less Non-Utility Plant			I-SG	CAGE			004 500 005	FO 447 000	600.470	FO 750 400
I-SITUS   S   B8   656,683,495   604,536,265   52,147,230   609,172   52,7     P	303	Lace Non III	ility Plant		B8	000,083,495	604,536,265	52,147,230	009,172	52,756,403
P	500	LCOO INUIT-UI		s		_			•	-
P				-	B8	656,683.495	604,536,265	52,147,230	609,172	52,756,403
ISITUS   S	IP	Unclassified	Intangible Plant	- Acct 300	-	or and the second se				
I-DGU   PTD   SO			I-SITUS	S		-	-		-	-
TOTAL INTANGIBLE PLANT  B8  B19,415,185  T26,959,597  T26,959,598  T27,959,598  T27						-	-	-	-	-
Summary of Intangible Plant by Factor   S							-	-	•	-
Summary of Intangible Plant by Factor S JBG JBG S89,849 JBC SG JBC SG JS81,299 JR51,299 JR51,200 SC CN JS81,299 JR51,200 SC CAGW S58,833,221 SSSCH CAGE SSGCT SSGCT SSGCT SSGCH SSGC			LID	50		-	-		-	
Summary of Intangible Plant by Factor   S						-				<del></del>
Summary of Intangible Plant by Factor   S	TOTAL IN	TANGIBLE P	LANT		B8	819,415,185	726,959,597	92,455,588	451,724	92,907,312
S (17,043,489) (18,551,537) 1,508,049 - 1.5 JBG JBG 589,849 458,091 131,758 100,778 2 JBE										
S (17,043,489) (18,551,537) 1,508,049 - 1.5 JBG 589,849 458,091 131,758 100,778 2 JBE SG 1,581,299 1,454,120 127,179 - 1 SO 360,046,553 336,272,128 23,774,425 307,680 24,0 CN 126,925,320 118,158,254 8,767,066 230,647 8,9 CAGW 258,833,221 200,686,109 58,147,112 (187,381) 57,8 CAGW 258,833,221 200,686,109 58,147,112 (187,381) 57,8 CAGE 8,4794,869 84,794,869 CAEW CAEE 3,687,563 3,687,563 SSGCH 5 SSGCH 5 SSGCH 5 SSGCH 5 SSGCH 5 SSGCH 5	Summary	of Intangible I	Plant by Factor							
JBE									-	1,508,049
SG										232,536
SO 360,046,553 336,272,128 23,774,425 307,680 24,00 CN 126,925,520 118,158,254 8,767,066 230,647 8,9 CAGW 258,833,221 200,686,109 58,147,112 (187,381) 57,9 CAGE 84,794,869 84,794,869 58,147,112 (187,381) 57,9 CAGE 84,794,869 84,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794,869 64,794										127 170
CN CAGW CAGW CAGE CAGE CAEW CAEE CAEE SSGCT SSGCT SE COMMAN CACOUNT (100) SSSCOT SSCOT SSSOT SSCOT SSSOCT SSCOT SS										127,179 24,082,105
CAGW CAGE CAGE R4.794,869 R4.894,894 R4.794,806 R4.794,896 R4.894,896 R4.794,896 R4.794,896 R4.794,896 R4.794,896 R4.794,896 R4.894,896 R4.794,896 R4.794,896 R4.794,896 R4.794,896 R4.794,										8,997,713
CAGE CAEW CAEW CAEE SSGCT SSGCT SSGCH SE Total Intangible Plant by Factor SSGCP GP GP GR										57,959,731
CAEW CAEE SSGCT SSGCT SSGCT SSGCH SE Total Intangible Plant by Factor B8 819,415,185 726,959,597 92,455,588 451,724 92,5  Total Siffed Plant (Account 106) DP 20,850,832 19,359,528 1,491,303 3,143,656 4,6  DS0 20,850,832 19,359,528 1,491,303 3,143,656 4,6  DS0 3,659,980 3,418,306 241,674 286,771 5 HP NP 1								20,1.11,1.12	(,007)	2.,505,75
SSGCT						•	•	-	-	-
SSGCH SE Total Intangible Plant by Factor  B8 819,415,185 726,959,597 92,455,588 451,724 92,9 Summary of Unclassified Plant (Account 106) DP DS0 GP 3,659,980 3,418,306 241,674 286,771 E NP NP OP (135) (124) (111) 11 TP 31,732,887 30,375,111 1,357,775 1,377,386 2,7 TS0 IP MP SP A4,417,108 3,897,724 519,384 803,873 1,3 Total Unclassified Plant by Factor						3,687,563	3,687,563	-	-	-
SE   Total Intangible Plant by Factor   B8   819,415,185   726,959,597   92,455,588   451,724   92,57						•	. •	-	•	-
Total Intangible Plant by Factor B8 819,415,185 726,959,597 92,455,588 451,724 92,9   Summary of Unclassified Plant (Account 106)   DP						•	-	-	•	•
Summary of Unclassified Plant (Account 106) DP	Total lates		/ Factor		RR	810 415 185	726 950 507	92 455 588	451 794	92,907,312
DP         20,850,832         19,359,528         1,491,303         3,143,656         4,6           DS0         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -				t 106)		010,710,100	1 20,000,001	00,000,000	TOTALET	02,001,012
DS0 GP 3,659,980 3,418,306 241,674 286,771 5 HP	Janniary 1		2 . IGH (7000UH)			20,850.832	19.359.528	1,491.303	3,143,656	4,634,959
GP         3,659,980         3,418,306         241,674         286,771         5           HP         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         - <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>.,,</td><td>-</td><td></td><td></td></t<>							.,,	-		
HP						3,659,980	3,418,306	241,674	286,771	528,445
OP (135) (124) (11) 11 TP 31,732,887 30,375,111 1,357,775 1,377,386 2,7 TS0 IP MP SP 4,417,108 3,897,724 519,384 803,873 1,3 Total Unclassified Plant by Factor 60,660,672 57,050,546 3,610,126 5,611,697 9,2		HP					-	-	-	-
TP 31,732,887 30,375,111 1,357,775 1,377,386 2,7 TS0										-
TS0										
IP MP SP         4,417,108         3,897,724         519,384         803,873         1,3           Total Unclassified Plant by Factor         60,660,672         57,050,546         3,610,126         5,611,697         9,2						31,732,887	30,375,111	1,357,775	1,377,386	2,735,16
MP         4,417,108         3,897,724         519,384         803,873         1,3           Total Unclassified Plant by Factor         60,680,672         57,050,546         3,610,126         5,611,697         9,2						-	-	-	•	-
SP         4,417,108         3,897,724         519,384         803,873         1,3           Total Unclassified Plant by Factor         60,660,672         57,050,546         3,610,126         5,611,697         9,2						-	-	•	•	-
Total Unclassified Plant by Factor 60,660,672 57,050,546 3,610,126 5,611,697 9,2						4,417,108	3.897.724	519.384	803.873	1,323,257
	Total Uncla		by Factor		-					9,221,823
TOTAL ELECTRIC PLANT IN SERVICE B8 25,127,031,053 23,467,854,751 1,659,176,302 94,575,222 1.753,7			-							
	TOTAL EL	LECTRIC PLA	ANT IN SERVIC	E	B8	25,127,031,053	23,467,854,751	1,659,176,302	94,575,222	1,753,751,524

	AMA	2014 110	0. 0000							
	FERC		BUS	WCA		UNAD	JUSTED RESULTS		WASHIN	GTON
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2294	Summary	of Electric Pl	ant by Factor							
2295		S				6,658,992,510	6,180,026,720	478,965,790	18,191,853	497,157,643
2296		SE				-	•	-	. • .	•
2297		JBG				1,181,734,173	917,763,034	263,971,139	8,203,833	272,174,972
2298		JBE				1,070	827	242	73,839,917	73,840,159
2299		SG				11,532,889	10,605,333	927,555	803,850	1,731,405
2300		so				632,045,718	590,310,772	41,734,946	955,241	42,690,187
2301		CN				149,752,385	139,408,593	10,343,791	195,420	10,539,212
2302		DEU							(= 0.1.1.000)	
2303		CAGW				3,847,218,063	2,982,937,128	864,280,935	(7,614,892)	856,666,042
2304		CAGE				12,368,392,126	12,368,392,126	•	•	•
2305		CAEW					-	•	•	•
2306		CAEE				304,699,354	304,699,354	•	-	-
2307		SSGCH				•	•	•	•	•
2308		SSGCT				(07.007.004)	(00.000.407)	(1,048,096)	•	(1,048,096)
2309		Less Cap	ital Leases		ва	(27,337,234) 25,127,031,053	(26,289,137) 23,467,854,751	1,659,176,302	94,575,222	1,753,751,524
2310	400	Dinat Unid E	Tan Cultura I Inc		D0	20,121,001,000	20,407,004,701	1,000,110,002	04,010,222	7,100,701,021
2311 2312	105	Plant Held F	For Future Use DPW	s		9,784,992	9,784,992	_	_	
2312			P	SG SG		8,104,582	0,104,002		-	
2313			T	SG		-				
2314			P	SG		_			_	
2316			P	SE		4,420,516	4,084,426	336,090		336,090
2317			P	SG		4,420,010	1,001,120	-	_	-
2318			P	CAGW		166,306	128,945	37,361		37,361
2319			p	CAGE		12,448,878	12,448,878			· -
2320			P	CAEW		-	-	-	-	
2321			P	CAEE		26,504,620	26,504,620		-	-
2322	Total Pla	int Held For F	uture Use		B10	53,325,312	52,951,861	373,451	-	373,451
2323									W. II. L	
2324	114	Electric Plan	nt Acquisition Ad	justments						
2325			P	S		•	-	-	-	
2326			P	SG			-	• .	-	-
2327			P	CAGW		*		•	-	-
2328			P	CAGE		144,920,071	144,920,071	-	•	•
2329			Р	DGP	D. 4 =			-		
2330	Total Ele	ectric Plant A	cquisition Adju	stments	B15	144,920,071	144,920,071			
2331				A						
2332	115	Accum Pro	vision for Asset		stments					
2333			P P	S SG		•	•	-		-
2334			P	CAGW		-	-		_	_
2335 2336			P	CAGW		(106,276,462)	(106,276,462)	<u>.</u>		
2337			P	DGP		(100,210,402)	(100,210,402)	_		
2338				001	B15	(106,276,462)	(106,276,462)		-	-
2339						1.00,0.00	(1.2.7, 1.2.7)			
2339	120	Nuclear Fue	el .							
2341			" P	SE			-	, .		-
2342	Total Nu	clear Fuel	•			-	-	*	-	-
2343										
2344	124	Weatherizat	ion							
2345			DMSC	s		1,443,395	(479,090)	1,922,485	-	1,922,485
2346			DMSC	so		(4,454)	(4,160)	(294)	-	(294)
2347					B16	1,438,941	(483,249)	1,922,191	-	1,922,191
2348										
2349	182W	Weatherizat								
2350			DMSC	\$		7,457,032	7,457,032	-	-	-
2351			DMSC	SG		~	-	-	•	•
2352	•		DMSC	SGCT		•		•	-	•
2353			DMSC	so	D40	7.455.000	7 757 555			-
2354					B16	7,457,032	7,457,032	-		-
2355										

FERC   DESCRIP   FUNC   PACTOR   Ref		AMA	3ER 2014 WE	st Control Area								
				BUS	WCA			UNADJU	ISTED RESULTS		WASHIN	GTON
DMSC   S			DESCRIP			Ref	TOTAL			WASHINGTON		
Marcine		186W	Weatherizati	on								
March								-	-	-	•	-
Marcina   Marc								-	-	-	-	-
DMSC   SO							•	-	-	-	-	•
Section   Sect							•	-	-	•	*	-
1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922   1922				DW2C	50	D16		-			-	
Total Materian   S. 895.773   S. 973.783   1,922.191   1,922.191   1,922.192   1,708.286   1,922.191   1,922.191   1,922.192   1,708.286   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191   1,922.191						D:0						
2586		Total We	atherization				8 895 0	73	6 973 783	1 922 191		1,922,191
2506   15		10001110	autorización.				0,000,0		0,010,100	1,022,707		1,002,101
P		151	Fuel Stock									
2886		101	. doi otoak	Р	DEU			_		-		~
P										-	_	
P				P			2,212,2	239	1,708,086	504,154	(504, 154)	0
Total Fuel Stock	2370			P	CAEE		192,201,7	795	192,201,795	-	•	
P	2371			P	JBE					5,576,320	(5,576,320)	(0)
Total Fuel Stock	2372			Ρ .	CAEE			-	•	•	•	•
Fuel Stock - Undistributed   P				P	CAEE	****		_	-		*	-
152   Fuel Stock - Underthisuted		Total Fu	el Stock			B13	219,022,7	716	212,942,243	6,080,473	(6,080,473)	(0)
2376												
P		152	Fuel Stock -									
P   CAEE								-	-	-	-	-
282   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283   283								-	-	-	-	-
2381   2381   DG&T Working Capital Deposit				Р	CAEE	-	······································	~	-		•	-
23316   DGAT Working Capital Deposit								-		<del></del>	-	<del>-</del>
P		25216	DC 9 T Model	ina Canital Danca	:4							
2384		23310	DGG WORK					_	_	_	_	_
SASE   P   CAEE   SASE   SAS				•					_	_	_	_
1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818   1818							(3.675.2	202)	(3.675.292)	_	_	_
Sality   Digital Two prices   Part   Section   Part   Part   Section   Part   Section   Part   Section   P				•	07.122	B13					-	-
28318   28317									) - / - / - / - / - / - / - / - / - / -			<del></del>
P		25317	DG&T Work	ing Capital Depos	it							
P	2389							-	-	-	-	-
2391   2391	2390				CAEW			-	-	. •	-	•
23934   23919   Prov Working Capital Deposit   P				P	CAEE					-	-	-
25319   Prov Working Capital Deposit   P						B13	(2,851,0	)15)	(2,851,015)			<u> </u>
P												
P		25319	Provo Worki									
P							•	•	•	-	•	•
2398								-	-	-	-	-
Total Fuel Stock				r	CAEE		•	<u> </u>				-
Total Fuel Stock								-				
Materials and Supplies   Materials and Supplies   MSS SG			Total Fuel St	ock		B13	212,496,4	10	206,415,936	6,080,473	(6,080,473)	(0)
Mail		154										
MSS   SE					S		91,461,5	515	87,132,698	4,328,817	(4,328,817)	-
MSS   SO   143,711   134,221   9,489   (9,489)   2406   MSS   SNPPS	2403			MSS	SG		882,8	371	811,864	71,007	(71,007)	-
2405	2404			MSS	SE			-	-	-	-	-
MSS   SNPD							143,7	711	134,221	9,489	(9,489)	0
2408   MSS   SNPD   MSS   SNPT								-	-	-		-
2409												•
MSS							(1,722,1	73)	(1,615,280)	(106,893)	106,893	0
MSS							-	•	-	•		-
2412   MSS   JBE   -							•		*	-	-	•
2413							-		•	-	-	-
2414							-		•	-	-	
2415							# 022 #	333	5 367 613	1 555 221	(1.555.991)	-
2416											(1,000,221)	-
2417   MSS   CAEW											(1,223.919)	_
MSS   CAEE   6,085,675   6,085,675   -   -   -   -   -										-,220,0.0	(.,,	-
MSS   CAGE							6,085,6	375	6,085,675	-	-	_
2421       2422     163     Stores Expense Undistributed       2423     MSS     SO       2424     -     -     -     -     -       2425     -     -     -     -     -       2426     -     -     -     -     -     -       2427     25318     Provo Working Capital Deposit       2428     MSS     SNPPS     -     -     -     -     -       2429     MSS     CAGW     -     -     -     -     -       2430     MSS     CAGE     (273,000)     (273,000)     -     -     -       2431     -     Total Materials & Supplies     B13     217,332,700     210,251,141     7,081,560     (7,081,560)										-	-	-
2422 163     Stores Expense Undistributed       2423 2424     MSS SO     -     -     -     -     -     -       2425 2426     B13     -     -     -     -     -     -       2426 2427     25318 Provo Working Capital Deposit       2428 2428  MSS SNPPS     -     -     -     -     -     -       2429  MSS CAGW     -     -     -     -     -     -       2430      MSS CAGE     (273,000) (273,000)     -     -     -       2431      Total Materials & Supplies     B13 (273,020) (210,251,141 7,081,560 (7,081,560)	2420	Total Ma	terials and Su	pplies		B13	217,605,7	'00	210,524,141	7,081,560	(7,081,560)	0
2423	2421											
2424 2425		163	Stores Exper									
2425       2426       2427     25318     Provo Working Capital Deposit       2428     MSS     SNPPS     -     -     -     -     -     -     -       2429     MSS     CAGW     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -				MSS	so		-		-	•	-	-
2426       2427     25318     Provo Working Capital Deposit       2428     MSS     SNPPS       2429     MSS     CAGW       2430     MSS     CAGE       2431     B13     (273,000)     (273,000)     -     -     -       2432     Total Materials & Supplies     B13     217,332,700     210,251,141     7,081,560     (7,081,560)						n						
2427     25318     Provo Working Capital Deposit       2428     MSS     SNPPS     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -						B13				-	-	**-**
2428         MSS         SNPPS         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -		05040	Danier Mile (1	Oite! D								
2429         MSS         CAGW         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -		20318	Provo Workii									
2430     MSS     CAGE     (273,000)     (273,000)     -     -     -     -       2431     B13     (273,000)     (273,000)     -     -     -     -       2432     Total Materials & Supplies     B13     217,332,700     210,251,141     7,081,560     (7,081,560)							•		-		<b>.</b> -	-
2431     B13     (273,000)     (273,000)     -     -     -       2432       2433     Total Materials & Supplies     B13     217,332,700     210,251,141     7,081,560     (7,081,560)							(273 N	100)	(273 000)	-	-	-
2432           2433         Total Materials & Supplies         B13         217,332,700         210,251,141         7,081,560         (7,081,560)				50	J	B13					-	-
2433 Total Materials & Supplies B13 217,332,700 210,251,141 7,081,560 (7,081,560)							1010		,,_,			****
2434			Total Materia	ils & Supplies		B13	217,332,7	00	210,251,141	7,081,560	(7,081,560)	0
	2434											

		SER 2014 Wes	st Control Area	3						
	AMA FERC		BUS	WCA		11	NADJUSTED RESULTS		WASHIN	GTON
	ACCT	DESCRIP		FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2435	165	Prepayment		TACTOR	1/61	TOTAL	OTTLER	WASIMICION	ADSOUTHERT	ADDITOTAL
2436	100	Пораутноги	DMSC	s		13,671,030	13,671,030		-	_
2437			GP	GPS		4,673,226		308,580	(308,580)	0
2438			PT	SG		1,078,650		86,753	(116,731)	(29,978)
2439			PT	CAGW		898,416		201,830	(201,830)	(0)
2440			PT	CAGE		1,045,977		201,000	(201,000)	- (0)
2441			P	CAEW		4,055		924	(924)	
2442			P	CAEE		3,581,557		. 524	(024)	
2443			Р	SE		0,001,007	0,001,007	_		
2444			PTD	SO		16,817,111	15,706,651	1,110,460	(1,110,460)	(0)
2445	Total Pr	epayments	LID	30	B15	41,770,021		1,708,546	(1,738,525)	(29,978)
2446	, otal ; I	сраутисть			D10	71,110,02	40,001,474	1,100,040	(1,100,020)	(20,0.0)
2447	182M	Misc Regula	ton, Accota							
2448	102101	wisc regula	P	S		244,777,977	241,118,495	3,659,481	1,192,992	4,852,474
2449			DEFSG	SG		244,777,577	241,110,450	3,009,401	1,102,002	4,002,414
2450			P	CAGE		-		-	<u>.</u>	•
2450			P	CAGE		3,460,811		-	-	-
2452			P	CAGW		3,400,671	3,460,811	•	•	-
			DEFSG			•	-	•	-	_
2453				JBG		40 000 000		000 500	(000 500)	-
2454			P	SE		10,608,209	9,801,671	806,538	(806,538)	•
2455			P	CAEW				-	-	•
2456			P	CAEE		(6,870,614		4.054.544	(4.050.447)	4 407
2457			Т	so	D44	15,970,310		1,054,544	(1,053,117)	1,427
2458					B11	267,946,692	262,426,129	5,520,563	(666,663)	4,853,901
2459										
2460	186M	Misc Deferre					(4.510.500			
2461			LABOR	S		14,546,769		•	-	-
2462			P	CAEW		-	•	•	•	-
2463			P	CAEE						•
2464			P	SG		15,577,292		1,252,835	(1,252,835)	•
2465			LABOR	so		13,667	12,765	902	(902)	0
2466			Р	SE		•	-	-	•	-
2467			Р	CAGW		21,527,792		4,836,237	(4,836,237)	
2468			DEFSG	CAGE		36,319,506	36,319,506	-	-	•
2469			P	CAEW			•	-	-	•
2470			₽	CAEE		10,963,315	10,963,315	•	-	
2471			P	JBE		-	-	*	176,897	176,897
2472			GP	EXCTAX		-		-	-	
2473	Total Mi	sc. Deferred D	Pebits		B11	98,948,342	92,858,367	6,089,974	(5,913,077)	176,897
2474										
2475	Working	Capital								
2476	CWC	Cash Workin								
2477			CWC	S		-	-	-	35,991,751	35,991,751
2478			CWC	SO		-	-	-		-
2479			CWC	SE		•		-	-	
2480					B14	-	•	*	35,991,751	35,991,751
2481										
2482	OWC	Other Work, Cap	p.							
2483	131	Cash	GP	SNP		-	-	-		-
2484	135	Working Funds	GP	SG		-	-		-	-
2485	141	Other A/R	GP	SO		-	_	-	•	-
2486	143	Other A/R	PTD	so		24,414,600	22,802,466	1,612,133	(2,634,823)	(1,022,689)
2487	232	A/P	PTD	SE		-			• '	
2488	232	A/P	P	so		(6,605,578	(6,169,402)	(436,176)	436,176	0
2489	232	A/P	P	CAEE		(1,645,673			-	
2490	232	A/P	T	CAGE		(81,497		-	-	-
2491	232	A/P	P	S		(169,637		_	_	
2492	2533 .	Other Msc. Df. Crd		SE		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, (,			
2493	2533	Other Msc. Df. Crd		S		(5,961,351	) (5,961,351)			_
2494	2533	Other Msc. Df. Crd	_	CAEE		(9,223,388		_	_	
2495	230	Asset Retir, Oblig.		SE		,0,220,000	, (0,220,000)			-
2496	230	Asset Retir, Oblig.		CAEW		-	-	-		-
2497	230	Asset Retir, Oblig.		CAEE		-		-	-	
2498	230	Asset Retir, Oblig.		S		(8,253,367	(8,253,367)	-	-	-
2499	254105	ARO Reg Liability		S		(0,200,307	, (0,200,007)	-	-	· •
	254105		P	SE		-	-	-	•	•
2500						/40 ppg	140 0001	-	•	•
2501	254105	ARO Reg Liability		CAGE		(19,803		-	-	-
2502	254105	ARO Reg Liability		CAEE		19,803	19,803	-	-	-
2503	2533	Cholla Reciamation	r	CAEE	B14	/7 525 PA2	\ /0.701.040\	1,175,957	/2 100 6461	(4 022 690)
2504 2505					D 14	(7,525,892	(8,701,849)	1,170,90/	(2,198,646)	(1,022,689)
	W_4-1 197					/7 EAE 000	(0.704.040)	4 477 057	20 200 405	24 000 000
2506	lotal Wo	orking Capital				(7,525,892	(8,701,849)	1,175,957	33,793,105	34,969,062

		3ER 2014 We	st Control Area							
	AMA FERC		BUS	WCA		UN	ADJUSTED RESULTS		WASHIN	IGTON
	ACCT	DESCRIF		FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2507		eous Rate Ba								
2508	18221	Unrec Plant	& Reg Study Co							
2509 2510			Р	S		-	•	•	•	•
2511					-	-			-	-
2512										
2513	18222	Nuclear Pla								
2514			P	S		-	•	-	-	•
2515 2516			P P	TROJP TROJD			•	•	•	-
2517			r	TROJD	B14				*	-
2518							······································			
2519										
2520										
2521	1869	Misc Defern	ed Debits-Trojan P	S						_
2522 2523			P	SNPPN		-			-	
2524				0		-	*	*	•	*
2525					No. of Contrast,					
2526	TOTAL	VISCELLANE	OUS RATE BAS	Ε		-	-		•	
2527 2528	TOTAL	RATE BASE A	DULLUNG			931,833,166	901.880,451	29,952,715	12,312,808	42,265,523
2529	235		ervice Deposits		<del> </del>	331,033,100	301,000,431	20,002,710	12,312,000	42,200,020
2530	200	Odstolliel C	CUST	S					(3,209,355)	(3,209,355)
2531			CUST	CN		*	-		*	*
2532	Total Cu	stomer Servi	ce Deposits		B15				(3,209,355)	(3,209,355)
2533	0004	Dana taa	n Tro	60						
2534 2535	2281 2282	Prop ins Inį & Dam	PTD PTD	SO SO		(34,400,588)	) (32,129,064)	(2,271,523)	2,271,523	0
2536	2283	Pen & Ben	PTD	so		(3,014,282)		(199,038)	199,038	0
2537	2283	Pen & Ben	PTD	S			·			•
2538	254	Ins Prov	PTD	so				(0.470.504)	0.470.504	
2539					B15	(37,414,870	) (34,944,309)	(2,470,561)	2,470,561	U
2540 2541	22841	Acoum Mine Or	per Provisions - Other							
2542	22041	Account Misc Of	P	S		-			-	• #
2543			P	CAGW		(1,377,653		(309,491)	-	(309,491)
2544					B15	(1,377,653	) (1,068,162)	(309,491)		(309,491)
2545	00040	Day Tarina		TOO ID						
2546 2547	22842 230	Prv-Trojan ARO	P P	TROJD TROJP		-	-	-		•
2548	254105	ARO	P	S		281,600		281,600	(281,600)	*
2549	254	Regulatory Liab	oi P	CAEE			•	-	· - ·	•
2550	254	Regulatory Liab		SE		-		-	-	
2551	254		P	S	B15	(34,798,481)		(334,163) (52,563)	(281,600)	(334,163) (334,163)
2552 2553					D10	(34,310,002	) (34,404,379)	(32,303)	(201,000)	(304,700)
2554	252	Customer A	dvances for Con-	struction						
2555			DPW	S		(1,288,085	) (1,287,114)	(971)	(297,895)	(298,866)
2556			<u>T</u>	SG		322,409		25,930	(428,543)	(402,613)
2557			T	CAGE		(26,169,549	) (26,169,549)	*	-	*
2558 2559			DPW CUST	CAGW CN		-	-	-	-	-
2560	Total Cu	stomer Adva	nces for Constr		B19	(27,135,225	) (27,160,184)	24,959	(726,438)	(701,478)
2561					-					
2562	25398	SO2 Emissi								
2563			P	S		-	<u> </u>	-	(5,480)	(5,480)
2564 2565									(5,480)	(0,480)
2566	25399	Other Defer	red Credits							
2567			P	S		(4,626,804	) (4,252,169)	(374,635)	-	(374,635)
2568			GP	GPS		-				
2569			GP	SO		(22,413,334		(1,479,987)	-	(1,479,987)
2570			P P	CAGW CAGE		(1,100) 4,598,184		(247)	-	(247)
2571 2572			P	SG		(7,593,740		(610,742)	-	(610,742)
2573			P	CAEW		(-,), 10	, (-,,,	-	-	, - · - , · · - ,
2574			P	CAEE		-	•		-	-
2575			P	SE	D40	/20 020 705	107 574 404	10 405 640	*	(2.465.640)
2576					B19	(30,036,795	) (27,571,184)	(2,465,610)		(2,465,610)
2577										

2655

	AMA									
	FERC	DECCRIO	BUS	WCA	0.4		JUSTED RESULTS	WACUINCTON	WASHIN	
2578	190	DESCRIP	FUNC Deferred Income	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2579	190	Accumulated	P	S		29,317,504	27,643,916	1,673,588	(1,671,507)	2,080
2580			CUST	CN		-	- 1,0 10,0 10	.,.,.,	(-,,,	,
2581			LABOR	SO		39,544,557	36,933,369	2,611,188	(2,611,188)	0
2582			P	IBT				-		•
2583			CUST	BADDEBT		3,665,377	3,212,029	453,348	(453,348)	(0)
2584			P P	TROJD SG		2,072,980	1,606,082	466,898 639,922	(466,898) (639,922)	(0) (0)
2585 2586			P	SE		7,956,558 917,438	7,316,636 847,686	69,752	(69,753)	(0)
2587			PTD	SNP		517,450	047,000	00,702	(00,700)	(0)
2588			P	CAGW		313,132	242,786	70,345	(70,345)	(0)
2589			P	CAGE		38,090,376	38,090,376		•	• •
2590			P	CAEW		•	-	-		•
2591			P	CAEE		2,968,995	2,968,995		(4 700 000)	
2592			DPW DPW	JBE		(14,315,762)	(11,071,815)	(3,243,947)	(4,799,323) (64,715)	(8,043,270) 0
2593 2594			DPVV	SNPD		1,042,631	977,916	64,715	(04,715)	U
2595	Total Acc	um Deferred	Income Taxes		B19	111,573,785	108,767,977	2,805,808	(5,912,616)	(8,041,190)
2596							······································			anne de la companie d
2597	281	Accumulated	Deferred Income							
2598			Р	S		•	-	·		•
2599			PT	SG		(235,991,190)	(217,011,131)	(18,980,059)	18,980,059	0
2600 2601			PT PT	CAGW		-	-	<u>.</u>	-	· ·
2602			T	SNPT		-	-	-		-
2603			•		B19	(235,991,190)	(217,011,131)	(18,980,059)	18,980,059	0
2604						······································				
2605	282		Deferred Income							
2606			GP	S		5,346,186	5,346,186	•	(246,425,222)	(246,425,222)
2607			ACCMDIT	CIAC		(3,737,380,090)	(3,515,519,624)	(224 950 466)	4,874	4,874
2608 2609			ACCMDIT GP	DITBAL JBE		(3,737,300,090)	(3,515,519,624)	(221,860,466)	221,860,466	0
2610			LABOR	SO		(1.091,520)	(1,019,446)	(72,075)	71,277	(798)
2611			PTD	SNPD		(1,144.1,444)	. ( -, - , - , - , - ,	*	1,189	1,189
2612			P	SNP			-	-	459,592	459,592
2613			P	CAGW		•	·	•	1,238,086	1,238,086
2614			P	CAGE		(3,477,726)	(3,477,726)	-	-	•
2615 2616			P P	SE CAEE		/E 000 470\	(5,099,470)		-	-
2617			P .	CN		(5,099,470)	(5,099,470)	:	49	49
2618			P	JBG					(264,832)	(264,832)
2619			P	SG		-	-	-	487,287	487,287
2620	4				B19	(3,741,702,620)	(3,519,770,079)	(221,932,541)	(22,567,234)	(244,499,775)
2621	000		D. f	<b>.</b>						
2622 2623	283		Deferred Income GP	S		(100,557,633)	(99,164,794)	(1,392,839)	107,547	(1,285,292)
2624			P	SG		(121,740)	(111,949)	(9,791)	9,791	(1,265,292)
2625			P	SE		(121,110)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(0,101)		- (0)
2626			LABOR	SO		(18,911,819)	(17,663,043)	(1,248,776)	1,248,235	(542)
2627			GP ·	GPS		(8,295,679)	(7,747,903)	(547,776)	547,776	(0)
2628			PTD	SNP		(2,897,775)	(2,725,823)	(171,952)	171,952	(0)
2629 2630			P PTD	TROJD SGCT		•	-	•	-	
2631			PID	CAGW		(2,560,261)	(1,985,096)	(575,165)	575.165	0
2632			P	CAGE		(1,346,200)	(1,346,200)	(5/5,105)	375,755	-
2633			P	CAEW			•	-	•	
2634			P	CAEE		(5,373,064)	(5,373,064)	-	- '	-
2635			P	JBE		(18,597,397)	(14,383,232)	(4,214,164)	4,214,164	0
2636			P	SGCT		-	•	•	٠ .	•
2637 2638					B19	(158,661,568)	(150,501,104)	(8,160,464)	6,874,630	(1,285,833)
2639					D10	(100,001,000)	(100,001,104)	(0,100,404)	0,014,000	(1,200,000)
2640	TOTAL A	CCUM DEF IN	ICOME TAX		B19	(4,024,781,592)	(3,778,514,337)	(246,267,255)	(7,559,543)	(253,826,798)
2641	255		Investment Tax (							
2642			PTD	S		•	-	-	•	•
2643			PTD	ITC84		/164 674\	(1/12.67/1)	(32,000)	- 823	(04.470)
2644 2645			PTD PTD	ITC85 ITC86		(164,674) (369,951)	(142,674) (321,391)	(22,000) (48,560)	823	(21,178) (48,560)
2646			PTD	ITC88		(88,920)	(75,618)	(13,302)	-	(13,302)
2647			PTD	ITC89		(221,686)	(187,837)	(33,849)	-	(33,849)
2648			PTD	ITC90		(186,414)	(179,119)	(7,295)	-	(7,295)
2649			PTD	SG	n	(223,769)	(205,772)	(17,997)	-	(17,997)
2650	Total Acc	umulated ITC	;		B19	(1,255,414)	(1,112,411)	(143,003)	823	(142,180)
2651 2652	TOTAL	ATE BASE DI	FULCTIONS			(4,156,518,430)	(3,904,834,906)	(251,683,524)	(9,311,031)	(260,994,555)
2653	I O I ML N	DAGE DI				(4, 130,310,430)	(0,007,004,000)	(201,000,024)	10,011,001)	(200,004,000)
2654										
2655										

	AMA	EN 2014 WEST	Conta or Area								
	FERC		BUS	WCA			UNADJ	USTED RESULTS		WASHII	NGTON
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2656	108SP	Steam Prod Pl	ant Accumulate	ed Depr							
2657		P		S		3,602,1	166	3,602,166	•	-	-
2658		F		so		•	-	•	•	114	114
2659		F		DGU			-	•	-	•	-
2660		F		SG		450 000	-	(440.040.404)	(0.4.405.055)	40.040.700	/40 000 470)
2661		F		CAGW		(153,283,4		(118,848,164)	(34,435,255)	18,342,780	(16,092,476)
2662		F F		CAGE JBG		(1,996,119,0		(1,996,119,068)	(442 442 404)	(0.440.000)	/4 4 E E CO 200\
2663 2664		F		CAGE		(507,722,7	(94)	(394,309,670)	(113,413,124)	(2,110,208)	(115,523,332)
2665		f		CAGE	B17 -	(2,653,523,1	115\	(2,505,674,736)	(147,848,380)	16,232,687	(131,615,693)
2666					D 11	(2,000,020,	110)	(2,000,014,700)	(147,040,000)	10,232,001	(101,010,000)
2667	108NP	Nuclear Prod F	Plant Accumula	ted Depr					-		
2668		F		DGP			-		-		
2669		F	•	DGU			-		-	-	
2670		F	3	SG					-	•	-
2671						,	-	•	+	-	*
2672					-						,
2673											
2674	108HP		Plant Accum [								
2675		F		S		245,5	594	245,594	-		•
2676		F		DGP		•	•	*	•	•	-
2677		F		DGU			-	(400 044 000)	· · · · · · · · · · · · · · · · · · ·	(0.000.000)	
2678		F		CAGW		(235,139,2		(182,314,985)	(52,824,233)	(2,082,879)	(54,907,112)
2679		. p		CAGE		(58,153,2		(58,153,247)	-	•	•
2680		· F		CAGW		•	-	•	-	•	•
2681 2682				CAGE	B17	(293,046,8	70\	(240,222,637)	(52,824,233)	(2,082,879)	(54,907,112)
2683					B17	(283,040,6	570)	(240,222,031)	(32,624,233)	(2,002,079)	(34,907,112)
2684	108OP	Other Producti	on Plant - Accu	m Denr							
2685	10001	F		S			_	_	-	_	_
2686		F	,	DGU			-	_			
2687		F	,	DGP			-	-		-	-
2688		F	,	SG			-	-	-	-	-
2689		F	•	CAGW		(337,914,9	20)	(262,002,035)	(75,912,885)	(3,680,930)	(79,593,815)
2690		F	•	CAGE		(389,961,6	664)	(389,961,664)	-		-
2691		F	•	CAGE			_	-	-		-
2692					B17	(727,876,5	584)	(651,963,699)	(75,912,885)	(3,680,930)	(79,593,815)
2693											
2694	108EP	Experimental F									
2695		P		DGP		•	-	-	-	-	-
2696		P	,	SG			•	· · · · · · · · · · · · · · · · · · ·	-	-	
2697 2698											*
2699	TOTAL P	RODUCTION P	ANT DEPR			(3,674,446,5	(70\	(3,397,861,072)	(276,585,497)	10,468,878	(266,116,619)
2700	1017121	NODGO HOM	medici Del it		_	(0,011,710,0	,,,,,	(0,007,001,072)	(270,000,407)	70,700,010	(200,110,010)
2701	Summary	of Prod Plant D	enreciation by I	Factor							
2702		S	op. 00			3,847,7	761	3,847,761	_	-	
2703		DGP				-,			_	-	
2704		DGU					-	-	-	-	-
2705		SG					-	-	-	-	_
2706		CAGW				(726,337,5	557)	(563,165,184)	(163,172,373)	12,578,971	(150,593,402)
2707		CAGE				(2,444,233,9	979)	(2,444,233,979)	-	-	-
2708		JBG				(507,722,7	794)	(394,309,670)	(113,413,124)	(2,110,208)	(115,523,332)
2709	T (D	SSGCT					-	70.005.004.0501	- 1070 FOF 1070	10 100 701	-
2710	lotal of P	rod Plant Depre	ciation by Facto	DF .		(3,674,446,5	570)	(3,397,861,072)	(276,585,497)	10,468,764	(266,116,734)
2711											
2712		_									
2713	108TP		Plant Accumula								
2714		Т		DGP		•	-	•	•	-	•
2715		Ţ		DGU		,,	-	,			
2716		Ţ		CAGW		(468,826,5		(363,504,269)	(105,322,303)	(2,338,093)	(107,660,396)
2717		T		CAGE		(883,240,9		(883,240,940)	(40.040.700)	(407.000)	(40, 400, 000)
2718 2719		T		JBG SG		(45,845,1 (1,046,7		(35,604,417) (962,552)	(10,240,703)	(167,929) (1,687)	(10,408,632)
2720	TOTALT	RANS PLANT		36	B17	(1,398,959,3		(1,283,312,178)	(84,186) (115,647,192)	(2,507,708)	(85,873) (118,154,901)
2721	108360	Land and Land			۷٠/ ==	(1,000,000,0		, 1,200,012,110/	(110,041,102)	(2,007,100)	(110,104,001)
2722	100000		PW	S		(8,757,3	1561	(8,603,106)	(154,250)	(3,285)	(157,535)
2723			- **	~	B17 -	(8,757,3		(8,603,106)	(154,250)	(3,285)	(157,535)
2724					- · ·	(0,, 0,,0		(2,300,100)	(10.1,200)	(0,200)	,,,,,,,,,,,,
2725	108361	Structures and	Improvements								
2726			PW	S		(20,890,9	111)	(20,026,972)	(863,939)	(15,764)	(879,703)
2727					B17	(20,890,9		(20,026,972)	(863,939)	(15,764)	(879,703)
2728											
2729	108362	Station Equipm									
2730		D	PW	S		(241,919,3		(223,551,257)	(18,368,066)	(312,107)	(18,680,173)
2731					B17	(241,919,3	324)	(223,551,257)	(18,368,066)	(312,107)	(18,680,173)
2732											

DECEMBER	2014	West	Control	Area
ASSA				

	AMA FERC	FERC BUS NACCT DESCRIP FUNC FA		WCA		UN	IADJUSTED RESULTS		WASHIN	GTON
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2733	108363	Storage Batte	ery Equipment					T		
2734			DPW	S			*	-	*	-
2735					B17	_		-		-
2736										
2737	108364	Poles, Tower		_						
2738			DPW	S	n	(554,646,046)		(57,558,743)	(1,287,875)	(58,846,619)
2739 2740					B17	(554,646,046)	(497,087,302)	(57,558,743)	(1,287,875)	(58,846,619)
2741	108365	Overhead Co	and interm							
2742	100303		DPW	S		(292,369,431)	(263,426,892)	(28,942,539)	(547,750)	(29,490,289)
2743			DEW	3	B17	(292,369,431)		(28,942,539)	(547,750)	(29,490,289)
2744					D17	(202,000,401)	(200,420,032)	(20,342,000)	(041,730)	(20,430,200)
2745	108366	Underground	Conduit							
2746			DPW	S		(143,427,483)	(134,488,835)	(8,938,649)	(210,349)	(9,148,997)
2747				_	B17	(143,427,483)		(8,938,649)	(210,349)	(9,148,997)
2748								· · · · · · · · · · · · · · · · · · ·		
2749	108367	Underground	Conductors							
2750			DPW	S		(339,675,823)		(10,514,929)	(243,867)	(10,758,796)
2751					B17	(339,675,823)	(329,160,894)	(10,514,929)	(243,867)	(10,758,796)
2752										
2753	108368	Line Transfor		_						
2754			DPW	s		(463,443,419)		(50,929,541)	(1,012,974)	(51,942,515)
2755					B17	(463,443,419)	(412,513,878)	(50,929,541)	(1,012,974)	(51,942,515)
2756	400000									
2757	108369	Services	DPW	C		(050 005 407)	(004.044.400)	(00 500 657)	(EDD EDD)	(00 000 400)
2758 2759			DPVV	S	B17	(253,865,137) (253,865,137)		(22,520,657)	(539,526) (539,526)	(23,060,183)
2760					B17	(233,003,131)	(231,344,400)	(22,520,057)	(558,520)	(23,000,103)
2761	108370	Meters								
2762	100370		DPW	s		(85,411,062)	(82,292,938)	(3,118,124)	(97,746)	(3,215,870)
2763				ū	B17	(85,411,062)		(3,118,124)	(97,746)	(3,215,870)
2764					***************************************	(00) 11 () 100		(9/////////////////////////////////////	(3.1)/	<u> </u>
2765										
2766										
2767	108371	Installations of	on Customers' F	remises						
2768			DPW	S	numara di	(7,191,207)	(6,836,713)	(354,494)	(3,943)	(358,437)
2769					B17	(7,191,207)	(6,836,713)	(354,494)	(3,943)	(358,437)
2770										
2771	108372	Leased Prope		_						
2772			DPW	S	n	<u>-</u>		-		-
2773 2774					B17	-			<del>-</del>	······································
2775	108373	Street Lights								
2776	100373		DPW	s		(29,204,419)	(27,322,980)	(1,881,439)	(35,736)	(1,917,175)
2777			D, 11	Ü	B17	(29,204,419)		(1,881,439)	(35,736)	(1,917,175)
2778						(======================================	(2.10.2010.00)	(1,120.1,120)	(3.21/ 2.27	(1)(1)(1)(1)(1)
2779	108D00	Unclassified I	Dist Plant - Acct	300						
2780			DPW	S			-	-	•	-
2781						-	-	-	-	-
2782					-					
2783	108DS		Dist Sub Plant -							
2784			DPW	S	-		*			-
2785					-	-				
2786										
2787	108DP		Dist Sub Plant -			4 070 040	4.077.740	40.4.4770	(000 075)	400 400
2788			DPW	S		4,872,213	4,377,740	494,473	(393,975)	100,498
2789 2790					-	4,872,213	4,377,740	494,473	(393,975)	100,498
2790										
2792	TOTAL D	ISTRIBUTION	PLANT DEPR		B17	(2,435,929,405)	(2,232,278,507)	(203,650,898)	(4,704,896)	(208,355,794)
2793					- · · · · · · · · · · · · · · · · · · ·	(2,700,020,400)	12,202,270,007	1200,000,000	(4,7,04,000)	(200,000,704)
2794										
2795		S	,			(2,435,929,405)	(2,232,278,507)	(203,650,898)	(4,704,896)	(208,355,794)
2796						,		,	,/	
2797	Total Dist	ribution Depred	iation by Factor	-	B17	(2,435,929,405)	(2,232,278,507)	(203,650,898)	(4,704,896)	(208,355,794)

	AMA	LIX 2017 VIC.	si Contion Area							
	FERC		BUS	WCA			ADJUSTED RESULTS		WASHING	
2709 ~	ACCT	DESCRIP	nt Accumulated D	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2798 2799	108GP	General Plar	nt Accumulated L G-SITUS	Jepr S		(196,535,492)	(175,131,764)	(21,403,728)	(23,081)	(21,426,809)
2800			G-DGP	DGP		-	*	-		
2801			G-DGU	DGU		-	-	-	-	-
2802			G-SG	SG		(6.024.E40)	(C 450 764)	(470 700)	10,810	(467,970)
2803 2804			CUST	CN SO		(6,931,540) (93,503,383)		(478,780) (6,174,171)	(19,401)	(6,193,572)
2805			P	SE		(00,000,000,	(0.,020)2.77	-	+	(=1:-=1:-7
2806			G-SG	CAGW		(19,308,849)		(4,337,750)	(227,953)	(4,565,703)
2807			G-SG	CAGE		(56,929,450)		(4.005.050)	(770 040)	(4.004.00%)
2808 2809			P P	JBG CAEW		(5,754,225)	(4,468,869)	(1,285,356)	(76,249)	(1,361,605)
2810			P	CAEE		(384,672)				-
2811			G-SG	CAGE		` .	•	•	-	
2812			G-SG	CAGE		-	-		(005.070)	
2813 2814					B17	(379,347,612)	(345,667,827)	(33,679,786)	(335,873)	(34,015,658)
2815										
2816	108MP	Mining Plant	Accumulated De	epr.						
2817			P	S		-	-	•	-	-
2818			P P	CAEW CAEE		(179,523,219)	(179,523,219)	•	-	-
2819 2820			P	JBE		(179,023,219)	(179,525,219)		(44,881,267)	(44,881,267)
2821					B17	(179,523,219)	(179,523,219)	*	(44,881,267)	(44,881,267)
2822	108MP	Less Centra	ilia Situs Deprecia							
2823			Р	S	D47	/470 500 040	(179,523,219)		(44,881,267)	(44,881,267)
2824 2825					B17	(179,523,219)	(179,020,219)		(44,001,201)	(44,001,201)
2826	1081390	Accum Depr	- Capital Lease							
2827			PTD	SO			-		•	-
2828 2829						-	•	-	•	-
2830		Remove Car	nital Leases			-	•	_	•	
2831						-			-	-
2832										
2833 2834	1081399	Accum Depr	- Capital Lease	S						
2835			P	SE		-		_		
2836				0.2		-	+	-	-	-
2837							•			
2838 2839		Remove Car	pital Leases					•		-
2840										
2841										
2842	TOTAL G	ENERAL PL	ANT ACCUM DE	PR	B17	(558,870,831)	(525,191,046)	(33,679,786)	(45,217,140)	(78,896,926)
2843 2844										
2845										
2846	Summary		epreciation by Fa	ictor						
2847		S				(196,535,492)	(175,131,764)	(21,403,728)	(23,081)	(21,426,809)
2848 2849		DGP DGU				-			•	
2850		SE				-	-			
2851		SO				(93,503,383)		(6,174,171)	(19,401)	(6,193,572)
2852		CN				(6,931,540)	(6,452,761)	(478,780)	10,810	(467,970)
2853 2854		SG DEU				-		-	-	-
2855		CAGW				(19,308,849)	(14,971,099)	(4,337,750)	(227,953)	(4,565,703)
2856		CAGE				(56,929,450)		* *	-	•
2857		CAEW				(170 007 004)	(170 007 901)	~	-	-
2858 2859		CAEE SSGCT				(179,907,891)	(179,907,891)	-	-	-
2860		JBG				(5,754,225)	(4,468,869)	(1,285,356)	(76,249)	(1,361,605)
2861		Remove C	Capital Leases			-				-
2862	Total Gen	eral Deprecia	tion by Factor		B17	(558,870,831)	(525,191,046)	(33,679,786)	(335,873)	(34,015,658)
2863 2864										
2865	TOTAL A	CCUM DEPR	- PLANT IN SEI	RV	B17	(8,068,206,176)	(7,438,642,802)	(629,563,374)	(41,960,866)	(671,524,240)
2866	111SP	Accum Prov	for Amort-Steam		-					
2867			P	CAGW		-	•	-	-	-
2868 2869			P P	CAGW CAGE		-	-	-	-	
2870			P	SG					-	
2871					2000E		_			
2872										
2873										

	AMA	LI 2014 116	st Control Alea								
	FERC		BUS	WCA			UNADJU	JSTED RESULTS		WASHIN	
	ACCT	DESCRIP		FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2874	111GP	Accum Prov	for Amort-Gene			(40 770 0		(5.400,500)	(4.000.504)	(00.550)	(4.050.445)
2875			G-SITUS	S		(10,753,0		(9,432,533)	(1,320,564)	(32,553)	(1,353,117)
2876			CUST	CN		(2,963,1)		(2,758,455)	(204,671)	(1,869)	(206,540)
2877			I-SG	SG		/E 470 A		(F 446 464)	(204.724)	- 7 174	(254 250)
2878 2879			PTD	SO		(5,478,1		(5,116,461)	(361,734)	7,474	(354,259)
2880			I-SG I-SG	CAGW CAGE		(86,04	00)	(66,733)	(19,335)	(7,156)	(26,491)
2881			P	CAGE		-			-		-
2882			P	CAEE		_			_	_	_
2883			Р	SE							
2884			•	01	B18	(19,280,4	85)	(17,374,181)	(1,906,303)	(34,104)	(1,940,407)
2885											
2886											
2887	111HP	Accum Prov	for Amort-Hydro	)							
2888			P	DGP				-	-	-	-
2889			P	DGU		-		-	-	•	-
2890			P	SG		•		-	-		-
2891			P	CAGW		(1,022,1	51)	(792,524)	(229,627)	(30,818)	(260,445)
2892			P	CAGE		-		•	•	-	-
2893			P	CAGE							*
2894					B18	(1,022,1	51)	(792,524)	(229,627)	(30,818)	(260,445)
2895											
2896 2897	111IP	Annum Brou	for Amort-Intang	sible Dlant							
2898	11111	Accommend	I-SITUS	S		10,791,4	26	10,791,426	_	_	_
2899			I-DGP	DGP		10,751,45	20	10,751,420	_		
2900			I-DGU	DGU DGU		_		_		_	_
2901			P	CAEW		-			-		
2902			P	CAEE		(2,392,6	47)	(2,392,647)	-	-	-
2903			P	SE		-	,	-	-	•	*
2904			I-SG	SG		(14,632,7)	32)	(13,455,865)	(1,176,866)	*	(1,176,866)
2905			I-SG	CAGW		٠.		-	-		-
2906			I-SG	CAGE		-		-	-	*	-
2907			CUST	CN		(111,532,5	09)	(103,828,665)	(7,703,844)	(75,018)	(7,778,862)
2908			P	CAGE		-		-		-	-
2909			P	CAGE		-		· · · · · · · · · · · · · · · · · · ·	<del>.</del>	·	·
2910			I-SG	CAGW		(84,508,8		(65,523,899)	(18,984,998)	(1,339,974)	(20,324,973)
2911			I-SG	CAGE		(22,824,8		(22,824,801)	- (10.15)	(0.1.000)	(0.0 =0.0)
2912			PTD	JBG		(54,23		(42,121)	(12,115)	(24,393)	(36,508)
2913			PTD	SO	B18	(284,849,39		(266,040,351)	(18,809,041)	(2,015)	(18,811,056)
2914 2915	111IP	Less Non-Ut	ility Diont		D10	(510,003,78	00)	(463,316,924)	(46,686,865)	(1,441,401)	(48,128,266)
2916	11111	Less Non-O	NUTIL	OTH		_		_	_	_	_
2917			140111	0111	B18	(510,003,78	88)	(463,316,924)	(46,686,865)	(1,441,401)	(48,128,266)
2918						<u>}</u>					
2919	111390	Accum Amtr	- Capital Lease								
2920			G-SITUS	S		396,38	57	396,357	-	-	-
2921			G-SITUS	SG		910,30	04	837,091	73,213	-	73,213
2922			P	CAGE				÷	-	-	-
2923			PTD	CAGW		-		-	-	572,710	572,710
2924			PTD	SO		8,673,28		8,100,574	572,710	-	572,710
2925						9,979,94	46	9,334,023	645,923	572,710	1,218,633
2926		_				/// ^== -	4.63	10.001.555	/0.4= 0.00°	g processor, non a soil	/4 645 555
2927		Remove Cap	ital Lease Amtr			(9,979,94	46)	(9,334,023)	(645,923)	(572,710)	(1,218,633)
2928 2929	TOTAL A	COURT DECAM	FOR AMORTIZ	,	B18	(530,306,4)	24)	(481,483,629)	(48,822,796)	(1,506,323)	(50,329,118)
2930	AMA	CCOWFROV	FOR AWOR 112	•	D10	(330,300,4)	£4)	(401,403,023)	(40,022,730)	(1,300,323)	(30,323,110)
2931	AIVIA										
2932											
2933											
2934	Summary	of Amortization	on by Factor								
2935	•	S	,			434,68	87	1,755,251	(1,320,564)	(32,553)	(1,353,117)
2936		DGP				~		-	•	· - ·	
2937		DGU				-		-	-	-	-
2938		SE				-		-	-	•	•
2939		so				(281,654,30	,	(263,056,238)	(18,598,065)	5,459	(18,592,605)
2940		CN				(114,495,63		(106,587,120)	(7,908,515)	(76,888)	(7,985,403)
2941		SSGCT				(5.4.5)		(40.404)	(40.44%)	(0.4.000)	(00 500)
2942		JBG				(54,23		(42,121)	(12,115)	(24,393)	(36,508)
2943		CAGW				(85,617,11		(66,383,156)	(19,233,961)	(805,238)	(20,039,198)
2944		CAGE				(22,824,80		(22,824,801)	-	•	•
2945 2946		CAEW CAEE				(2,392,64		(2,392,647)	-	-	-
2947		SG				(13,722,42		(12,618,774)	(1,103,653)	-	(1,103,653)
2948		Less Capi	tal Lease			(9,979,94		(9,334,023)	(645,923)	(572,710)	(1,218,633)
2949	Total Prov		ortization by Fact	tor	B18	(530,306,42		(481,483,629)	(48,822,796)	(1,506,323)	(50,329,118)
			•		***************************************						

			3.1	3.2	3.3	3.4	3.5	3.6
		Total Normalized	Temperature Normalization	Revenue Normalizing Adjustment	Effective Price Change	SO2 Emission Allowance Sales	REC Revenue	Wheeling Revenue
1		40 405 004	440.550	E 044 E770	7 044 770			
	General Business Revenues Interdepartmental	13,105,904	119,558	5,641,573	7,344,773	-		:
	Special Sales	•					_	-
	Other Operating Revenues	(1,382,636)		-	-		(1,264,147)	(163,631)
€	Total Operating Revenues	11,723,268	119,558	5,641,573	7,344,773	*	(1,264,147)	(163,631)
7	•							
8								
	Steam Production  Nuclear Production		•	-	•	-		•
	Hydro Production		•			-	-	-
	Other Power Supply			-	-		-	
	Transmission	(147,185)		-	*	-		(147,185)
	Distribution	•	•	•	•	•	•	•
	Customer Accounting	ŗ.	•	-	•	-	•	•
	Customer Service & Info	-	-	-	•	•	•	•
	Sales Administrative & General	-	•	•	•	•	•	-
19		(147,185)						(147,185)
	Depreciation	(111,100)	-				-	(141,100)
21	Amortization	₩	-	•		-	-	-
	Taxes Other Than Income	•	-	-		-	-	-
	Income Taxes: Federal	4,154,629	41,845	1,974,551	2,570,671	(30)	(442,451)	(5,756)
24	State Deferred Income Taxes	4 400	•	-	•	4 400	-	•
	Investment Tax Credit Adj.	4,439	-	:		4,439	-	
	Misc Revenue & Expense	(11,611)		-		(11,611)	•	-
28		4,000,271	41,845	1,974,551	2,570,671	(7,202)	(442,451)	(152,942)
29								
30 31	· •	7,722,997	77,713	3,667,022	4,774,102	7,202	(821,696)	(10,690)
32								
	Electric Plant In Service	-				-	•	
34	Plant Held for Future Use			•	-	-	-	-
	Misc Deferred Debits		•	-	-		•	-
	Elec Plant Acq Adj	•	-,	•	-	-	•	-
	Nuclear Fuel Prepayments	•	•	•	-	-	•	•
	Fuel Stock			-		-	-	-
	Material & Supplies			-	-	-	-	
	Working Capital	-	· · · · · ·		-	-		-
	Weatherization Loans		-	-	•		-	-
	Misc Rate Base			-		-		-
44 45		-	*	-	-		-	-
46							•	
	Accum Prov For Deprec	-		-	-	-	-	•
48	Accum Prov For Amort	-	-	-	=	-	=	-
	Accum Def Income Tax	2,081	•	-	-	2,081	-	-
	Unamortized ITC	•	•	-	•	-	-	-
	Customer Adv For Const Customer Service Deposits		•	•	•	•	•	-
	Miscellaneous Deductions	(5,480)	-	•	-	(5,480)	-	-
54		(0,.00)				(0, 100)		
55	Total Deductions:	(3,399)	*		_	(3,399)		-
56								
57	Total Rate Base:	(3,399)	-	_	-	(3,399)	-	-
58								
59								
	Estimated ROE impact	1.964%	0.020%	0.932%	1.214%	0.002%	-0.209%	-0.003%
	Estimated Price Change	(12,441,402)	(125,188)	(5,907,216)	(7,690,614)	(12,009)	1,323,671	17,220
62								
63								
	TAX CALCULATION:							
65 66	Operating Revenue	11,882,065	119,558	E 6/1 572	7 244 772	11.611	(1.264.147)	(1E 44E)
	Other Deductions	11,002,000	115,000	5,641,573	7,344,773	11,611	(1,264,147)	(16,446)
	Interest (AFUDC)	-	-			-	-	-
	Interest	-	-	-	-	-	-	
70	Schedule "M" Additions	•	-	-	*	•	•	
	Schedule "M" Deductions	11,696	. •			11,696		
	income Before Tax	11,870,369	119,558	5,641,573	7,344,773	(85)	(1,264,147)	(16,446)
73	Chata lancara Tar							
	State Income Taxes	*	•	•	-	•	•	
75 76	Taxable income	11,870,369	119,558	5,641,573	7,344,773	(85)	(1,264,147)	(16,446)
77	rando modific	11,010,008	113,000	0,041,070	1,044,113	(00)	(1,204,141)	(10,440)
	Federal Income Taxes	4,154,629	41,845	1,974,551	2,570,671	(30)	(442,451)	(5,756)
. 0		7,107,020	71,075	1,074,001	2,010,011	(00)	(-12,701)	(0,100)

	3.7	0	0	0	0.0	0	0
	Anciliary Services Revenue	0	0	0	0	0	0
1 Operating Revenues:							
2 General Business Revenues		•		•	-		-
3 Interdepartmental 4 Special Sales	-	•	-	•	-	-	-
5 Other Operating Revenues	45,142	*		-		-	-
6 Total Operating Revenues	45,142	-	-	-		*	-
7 8 Operating Expenses:							
9 Steam Production	-	-	-	-	-	-	-
10 Nuclear Production 11 Hydro Production	•	-	•	-	-	-	•
12 Other Power Supply	-	-	-	-	-	-	-
13 Transmission 14 Distribution	•	-	-	-	-	-	-
15 Customer Accounting	•	-	-	-	-		-
16 Customer Service & Info 17 Sales		•	-		•	-	-
18 Administrative & General	-	-	-	- -	-	<u> </u>	
19 Total O&M Expenses 20 Depreciation	•	· •	-	-	-		
21 Amortization		-	-	•	-		
22 Taxes Other Than Income 23 Income Taxes: Federal	+5 000	+	-	•	-	-	•
23 income raxes: Federal 24 State	15,800	-		-	-	-	
25 Deferred Income Taxes	•	•	•	•	•	-	-
26 Investment Tax Credit Adj. 27 Misc Revenue & Expense	-	-	-	-	-	-	-
28 Total Operating Expenses:	15,800	*		*	,	*	*
29 30 Operating Rev For Return:	29,342	_	_	_		_	_
31	29,042						
32 Rate Base:							
33 Electric Plant In Service 34 Plant Held for Future Use	-	-	-	-	-		
35 Misc Deferred Debits	-	-	-	-	•		:
36 Elec Plant Acq Adj	•	-	-	-	-	-	-
37 Nuclear Fuel 38 Prepayments		-	-	-	•	-	
39 Fuel Stock	-	-	-	-		-	
40 Material & Supplies 41 Working Capital	-				-	-	
42 Weatherization Loans	-	-	-	-	•		-
43 Misc Rate Base 44 Total Electric Plant:		<u> </u>	· · · · · · · · · · · · · · · · · · ·	*	<del> </del>		-
45				·····	***************************************		······································
46 Deductions:							
47 Accum Prov For Deprec 48 Accum Prov For Amort	-	-	-	•	-	•	
49 Accum Def Income Tax	•	•	-	-	-	-	-
50 Unamortized ITC 51 Customer Adv For Const	-	-	-	-		-	-
52 Customer Service Deposits	•	-	-	-	-	-	•
53 Miscellaneous Deductions 54	•	-	-	•	•	•	•
55 Total Deductions:	-	-	-	-	-		
56							
57 Total Rate Base: 58			-	-	-		
59							
60 Estimated ROE impact 61 Estimated Price Change	0.007% (47,268)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
62	(47,200)	<u>-</u>	_	-	·	-	•
63							
64 TAX CALCULATION:							
65 66 Operating Revenue	45,142	-	-	-	-	-	_
67 Other Deductions							
68 Interest (AFUDC) 69 Interest	•		-	-	-		_
70 Schedule "M" Additions	-	•	-	-	-	-	-
71 Schedule "M" Deductions	AE 140	* -		-	-		
72 Income Before Tax 73	45,142	-	-	-	-	•	•
74 State Income Taxes	•	•	-	-	-	•	-
75 76 Taxable Income	45,142						_
77	70,172	-		_			
78 Federal Income Taxes	15,800						-

			3.1	3.2	3.3	3.4	3.5	3.6
		Total Normalized	Temperature Normalization	Revenue Normalizing Adjustment	Effective Price Change	SO2 Emission Allowance Sales	REC Revenue	Wheeling Revenue
	One and the Device of the Control of							
2	Operating Revenues:  General Business Revenues	5,761,131	119,558	5,641,573	_	_	_	_
	3 Interdepartmental	•	-	-	•	•	-	•
	Special Sales	(4.407.770)	-	-	•		(4.004.447)	(400,004)
	5 Other Operating Revenues 5 Total Operating Revenues	(1,427,778) 4,333,353	119,558	5,641,573	-		(1,264,147)	(163,631) (163,631)
7		4,000,000	110,000	5,041,010			(1,204,141)	(100,001)
8								
	Steam Production	-	-	-	-	•	•	•
	Nuclear Production	-	•	-	•	•	-	•
	Hydro Production Other Power Supply	. •	-		-			
	3 Transmission	(147,185)	-	•	-	-	•	(147,185)
	Distribution	•		-	-	•	-	-
	5 Customer Accounting 5 Customer Service & Info	•	•		•		•	•
	Sales	•	-		-	-	-	-
	Administrative & General	•		-	-	*	-	•
19		(147,185)		•	-	*	•	(147,185)
	Depreciation Amortization	•		-	-	-		•
	? Taxes Other Than Income	•	-		-	-	-	
	Income Taxes: Federal	1,568,188	41,845	1,974,551	-	-	(442,451)	(5,756)
24		•	-	-	•	•	-	
	5 Deferred Income Taxes 5 Investment Tax Credit Adj.	•	-	-	-		-	-
	Misc Revenue & Expense				-	•	•	-
28	•	1,421,003	41,845	1,974,551	-	*	(442,451)	(152,942)
29								
30		2,912,350	77,713	3,667,022	-	<u>.</u>	(821,696)	(10,690)
31 32								
	B Electric Plant In Service						-	-
	Plant Held for Future Use	•	•		-		-	
	Misc Deferred Debits	•	~	-	-	•	. •	•
	6 Elec Plant Acq Adj 7 Nuclear Fuel	*	-	-	- <u>-</u>	-	-	
	Prepayments	-		-	-	-	-	
	Fuel Stock	-	-	•	-	•	-	
	Material & Supplies	-		•	-	-	. •	
	Working Capital  Weatherization Loans	-	•	•		•	•	
	Misc Rate Base	-	-	-	-		-	_
44		•	~	-	-	-	-	
45	;							
46								
	Accum Prov For Deprec Accum Prov For Amort	-	•		-		-	
	Accum Def Income Tax	-	-	_	-		-	-
	Unamortized ITC	-		-	-	-	-	-
	Customer Adv For Const	•	•	-	-	•	~	. •
	Customer Service Deposits Miscellaneous Deductions	-	-	-	-			•
54								
55	Total Deductions:	•	*	-			•	•
56								
57		•			<del></del>	<del></del>	-	***************************************
58								
59 60	Estimated ROE impact	0.741%	0.020%	0.932%	0.000%	0.000%	-0.209%	-0.003%
	Estimated Price Change	(4,691,512)	(125,188)	(5,907,216)	-	•	1,323,671	17,220
62								
63								
	TAX CALCULATION:							
65	i Operating Revenue	4,480,538	119,558	5,641,573			(1,264,147)	(16,446)
	Other Deductions	4,400,000	110,000	0,041,075	_	_	(1,204,141)	(10,440)
	Interest (AFUDC)	, <del>-</del>	-	-	-	-	-	-
69	Interest	-		-	-	-	-	•
	Schedule "M" Additions	•	-	-	-	-	-	-
	Schedule "M" Deductions Income Before Tax	4,480,538	119,558	5,641,573		-	(1,264,147)	(16,446)
73		1,100,000		0,5 . ,,0 ,0			()	(10(110)
	State Income Taxes	-		-	-	-	•	-
75								
	Taxable Income	4,480,538	119,558	5,641,573	-	_	(1,264,147)	(16,446)
77 78	Federal Income Taxes	1,568,188	41,845	1,974,551	-	-	(442,451)	(5,756)
	· · · · · · · · · · · · · · · · · · ·	.,,,,,,,,	. 1,0 .0	.,				20,007

		3.7	0	0	0	0.0	0	0
		Ancillary Services Revenue	0	0	0	0	0	0
1	Operating Revenues:							
	General Business Revenues	-	-	-	-	*	-	
	Interdepartmental	-	-	-	-	-	•	•
	Special Sales Other Operating Revenues	•	•	-	•	-	-	
6	Other Operating Revenues Total Operating Revenues		+		-			
7		<del></del>						·····
8	Operating Expenses:							
	Steam Production	•	-	-	•	•	•	-
	Nuclear Production Hydro Production	-	-		-			
	Other Power Supply		-	-	-	-	-	
	Transmission	-	•	•	-	•	-	-
	Distribution Customer Accounting	-	-	-	-	-	-	-
	Customer Service & Info	•	•	-	-	-	-	-
	Sales	-	-	-	-	-	· -	-
	Administrative & General Total O&M Expenses	-	-	-	-			
19 20	Depreciation	-	-	-	-	-		-
21	Amortization	•	-	•	-	-	•	-
	Taxes Other Than Income	-	-	-	-	• .	-	-
23	Income Taxes: Federal State		-	-	-	-		
	Deferred Income Taxes	-	-	-	~	-	-	-
	Investment Tax Credit Adj.	-	•	-	-	•	-	-
27 28	Misc Revenue & Expense Total Operating Expenses:			*		•	*	
29	Total Operating Expenses.	A						
30	Operating Rev For Return:	-	-	-	•		-	
31								
32	Rate Base:							
	Electric Plant In Service	-	•	•	•	•	•	•
	Plant Held for Future Use Misc Deferred Debits		-	-	-	-		-
	Elec Plant Acq Adj	•	-		-	- 1	-	-
	Nuclear Fuel	•	*	-	-	-	•	-
	Prepayments Fuel Stock	-	-	-	-	•		-
	Material & Supplies		•	•	-	-		
	Working Capital	-	-	-	-	-	-	-
	Weatherization Loans Misc Rate Base	-	-	-	-	-	-	-
44	Total Electric Plant:	-		-			-	<del></del>
45	•							
46								
	Accum Prov For Deprec Accum Prov For Amort	•	•	-	•	-	•	-
	Accum Def Income Tax		-		-	-	-	
	Unamortized ITC	•		•			-	-
	Customer Adv For Const		-	-	•	-	-	-
	Customer Service Deposits Miscellaneous Deductions	-	-	-		-	-	-
54								
55	Total Deductions:	-	-	-	-	-	-	
56 57	Total Rate Base:							
57 50	Total Rate base.		<u> </u>	-		-		
58 59								
	Estimated ROE impact	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Estimated Price Change	-	-	-	•	-	•	-
62								
63	TAX CALCULATION:							
65	TAX CALCULATION.							
	Operating Revenue	-	-	-		-	-	-
67	Other Deductions							
	Interest (AFUDC)	-	-	-	-	-	-	-
	Interest Schedule "M" Additions	-	-	-	-		-	-
	Schedule "M" Deductions	-	-	-	-	-		-
	Income Before Tax	-	-	-	-	•	-	
73	State Income Tayes	_	_	_	_	_	_	_
74 75	State Income Taxes	•	-	-	-	-	-	•
	Taxable Income		-	-	-	-	-	_
77	•							
78	Federal Income Taxes	-	-	-	•	-		

			3.1	3.2	3.3	3.4	3.5	3.6
		Total Normalized	Temperature Normalization	Revenue Normalizing Adjustment	Effective Price Change	SO2 Emission Allowance Sales	REC Revenue	Wheeling Revenue
1	Operating Revenues: General Business Revenues	7,344,773	-	-	7,344,773	-	-	_
	Interdepartmental	*	•	•	*	-	-	-
	Special Sales		-	-	-	-	-	•
5	Other Operating Revenues Total Operating Revenues	45,142 7,389,915			7,344,773			
7		1,303,313		***************************************	7,044,170			
8	Operating Expenses:							
	Steam Production	-	-	-	<u>-</u>	-	-	-
	Nuclear Production Hydro Production			-	-	-		-
	Other Power Supply		•				-	
	Transmission		-	-	-	-	-	-
	Distribution Customer Accounting		-	-	-	-		•
	Customer Service & Info	•					_	-
	Sales	•	-		-		-	-
	Administrative & General				·····		-	-
19	Total O&M Expenses Depreciation	-	-		-		:	-
	Amortization	-					-	- -
	Taxes Other Than Income			-			-	-
23 24	Income Taxes: Federal State	2,586,441	-	•	2,570,671	(30)		-
	Deferred Income Taxes	4,439	- -		-	4,439	-	-
	Investment Tax Credit Adj.	•	•	-	-	-	-	· -
27 28	Misc Revenue & Expense	(11,611) 2,579,268		-	2 570 671	(11,611)	<u> </u>	•
29	· · · · · · · · · · · · · · · · · · ·	2,319,266	***************************************		2,570,671	(7,202)		
30		4,810,647	· -	-	4,774,102	7,202	~	-
31								
32	Rate Base: Electric Plant In Service							
	Plant Held for Future Use	•	-	-	-	-	-	
	Misc Deferred Debits	•	-	-		-	-	-
	Elec Plant Acq Adj	•	-	-	~	•		-
	Nuclear Fuel Prepayments	•	-	•	•	-		-
	Fuel Stock	-	-	-	-		-	-
	Material & Supplies	-	-	-	, <del>-</del> .	. •	-	
	Working Capital Weatherization Loans	•	-	-				-
	Misc Rate Base			-	-	-	-	-
44	Total Electric Plant:							-
45								
46 47	Deductions: Accum Prov For Deprec	-	-	_	-	-		_
48	Accum Prov For Amort		-	-	•	-	-	-
	Accum Def Income Tax	2,081	-	•	-	2,081	-	-
	Unamortized ITC Customer Adv For Const		•	-		-		-
	Customer Service Deposits	•		-			-	-
	Miscellaneous Deductions	(5,480)	-	-	-	(5,480)	• •	-
54 55	Total Deductions:	(3,399)			*	(3,399)	-	-
56	Total Designations.	(0,000)	-	-		(0,000)		
57	Total Rate Base:	(3,399)			_	(3,399)		
58								
59	Estimated ROE impact	1.172%	0.000%	0.000%	1.163%	0.002%	0.000%	0.000%
	Estimated Price Change	(7,749,890)	6.000 /6	0.00076	(7,690,614)	(12,009)	-	0.000%
62								
63								
	TAX CALCULATION:							
65 66	Operating Revenue	7,401,526			7,344,773	11,611		-
	Other Deductions	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1,0 (411)	. 1,031		-
68	Interest (AFUDC)	•	*	-	-	•	٠	-
	Interest Schedule "M" Additions	-	•	•	-	•	•	-
	Schedule "M" Additions Schedule "M" Deductions	11,696		-		11,696	-	-
	Income Before Tax	7,389,830	-	-	7,344,773	(85)	-	•
73	Otata Income Tours							
74 75	State Income Taxes	•	-	-	-	-	-	-
	Taxable Income	7,389,830	*	-	7,344,773	(85)	-	
77								
78	Federal Income Taxes	2,586,441			2,570,671	(30)	-	

		3.7	0	0	0	0.0	0	0
		Ancillary Services					•	
		Revenue	0	0	0	0	. 0	0
1	Operating Revenues:							
	General Business Revenues		-		-	-	-	-
	Interdepartmental	-	-	-	-	-	-	-
	Special Sales Other Operating Revenues	- 45,142	-	-	-	-	-	-
6		45,142	<u>*</u>	-	-	*	-	
7								
8	Operating Expenses:							
	Steam Production Nuclear Production	-		-	-		-	-
	Hydro Production	•	-	-		-	-	-
	Other Power Supply	•	•	• -	-	•	•	-
	Transmission Distribution	-	-	-			-	-
	Customer Accounting		-	-	-	-	•	
	Customer Service & Info	•	-	•	-	-	•	-
	Sales Administrative & General		-	-	-	-	-	-
19	Total O&M Expenses		-	-	-	-	+	-
	Depreciation	-	-	-	-	•		-
	Amortization Taxes Other Than Income	•	-	-	-		-	-
	Income Taxes: Federal	15,800	-	•	•	•	-	-
24	State	•	-	•		• .		-
	Deferred Income Taxes Investment Tax Credit Adj.		-	-	-	-	•	-
27	Misc Revenue & Expense	-			*	-		
28	Total Operating Expenses:	15,800	-		•		-	•
29 <sup>°</sup>	Operating Rev For Return:	29,342	-	-	-	-		-
31								
32	Rate Base:							
	Electric Plant In Service	•	-	•	-			-
	Plant Held for Future Use Misc Deferred Debits		-	-	-	•	-	-
36	Elec Plant Acq Adj	-	-	-	•	•	-	-
	Nuclear Fuel Prepayments		-	•	-	-	-	-
	Fuel Stock		-	•		-	-	-
	Material & Supplies	-	-	-	-	*	-	-
	Working Capital Weatherization Loans			-	-	-	-	-
	Misc Rate Base	-	-	-	-		-	-
44	Total Electric Plant:			•	-	*	-	*
45	Dadisaliana							
46 47	Deductions: Accum Prov For Deprec	-	-	-	-		-	-
48	Accum Prov For Amort	-	-	-	-	•	•	-
	Accum Def Income Tax Unamortized ITC		-	-	-	-	•	-
	Customer Adv For Const	•		-	-	-	-	~
	Customer Service Deposits	*	-	•	-	•	•	-
	Miscellaneous Deductions	•	-	-	-	•	-	-
54 55	Total Deductions:	-		*	-	*	-	+
56								
57	Total Rate Base:	-	-	•	-		-	
58 59								
	Estimated ROE impact	0.007%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Estimated Price Change	(47,268)	-	•	-	-	-	-
62								
63 64	TAX CALCULATION:							
65								
	Operating Revenue	45,142	-	-	-	•	•	•
	Other Deductions	_	_	-	_		<b></b>	
	Interest (AFUDC) Interest	-	-		-	-	-	•
70	Schedule "M" Additions	-	•	-	-	-	-	-
	Schedule "M" Deductions Income Before Tax	45,142	-	-	-	-	-	
73		70,176						
74	State Income Taxes	-	-	-	-	-	. <del>-</del>	-
75 76	Tayahla income	45,142	-		-			
76 77	Taxable income	40,142						
	Federal Income Taxes	15,800	-		•	_	-	-

PacifiCorp
Washington Results of Operations December 2014
Temperature Normalization

	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Revenue:	<u> </u>			1.14.41			1111111
Residential	440	RES	2,521,937	WA	Situs	2,521,937	3.1.1
Commercial	442	RES	(1,546,510)	WA	Situs	(1,546,510)	3.1.1
Industrial '	442	RES	(855,868)	WA	Situs	(855,868)	3.1.1
Public Street & Highway	444	RES		WA	Situs	-	3.1.1
		_	119,558			119,558	- -

<sup>&#</sup>x27;Includes Irrigation

Description of Adjustment

This restating adjustment normalizes residential revenues by comparing actual sales to temperature normalized sales. Temperature normalization reflects temperature patterns which can be measurably different than normal, defined as the average temperature over a 20-year rolling time period (currently 1994 to 2014). The time period is updated annually, dropping off the first year and adding the most recent.

PacifiCorp Washington Results of Operations - December 2014 Summary of Revenue Adjustments

	⋖	Φ	O	۵	Ш	LL.	ග	I		<b>-</b>
	Total Revenue	Remove Amounts From 305 Report Not Included in Model Inputs <sup>2</sup>	Revenues in Tab 2	Normalizing Adjustments <sup>1</sup>	Temperature Normalization	Total Restating Adjustments	Restating Adjusted Revenue	Price Change	Total Annualized Adjustments	Total Washington Revenue
Residential	\$133,262,327	\$6,227,795	\$139,490,123	\$2,441,771	\$2,521,937	\$4,963,708	\$144,453,831	\$3,608,360	\$3,608,360	\$148,062,191
Commercial	\$118,561,704	\$386,882	\$118,948,586	\$1,922,809	(\$1,546,510)	\$376,299	\$119,324,885	\$2,330,652	\$2,330,652	\$121,655,537
Industrial	\$49,099,213	\$13,408	\$49,112,621	\$1,146,717	0\$	\$1,146,717	\$50,259,337	\$1,238,347	\$1,238,347	\$51,497,684
Irrigation	\$14,161,538	\$472,315	\$14,633,853	\$105,242	(\$855,868)	(\$750,626)	\$13,883,227	\$152,531	\$152,531	\$14,035,758
Public St & Hwy	\$1,421,511	0\$	\$1,421,511	\$25,034	0\$	\$25,034	\$1,446,545	\$14,883	\$14,883	\$1,461,428
Total Washington	\$316,506,294	\$7,100,400	\$323,606,694	\$5,641,573	\$119,558	\$5,761,131	\$329,367,825	\$7,344,773	\$7,344,773	\$336,712,598
Source / Formula	305 Report		A + B		Customer Info. Services Table 3	D + E	ш + О	Table 3	π	 + 

<sup>1</sup> Adjustments back out Schedule 191 (System Benefits Charge) -\$10,463,352, Schedule 96 (Renewable Energy Revenue One-Time Credit) \$13,000,000, SMUD -\$255,627, Chehalis Deferral \$3,000,000, Revenue Accounting Adjustments \$11,262,585 and DSM -\$10,902,034.

Amounts included in 305 Report and not unadjusted results relate to Blue Sky revenues and BPA Residential Exchange Credits

### **KWhs**

В

	A	В	C
	Total kWhs	Total Adjustments <sup>1</sup> kWhs	Total Adjusted KWhs
Residential	1,594,742,649	30,491,319	1,625,233,968
Commercial	1,536,473,305	(26,597,020)	1,509,876,285
Industrial	799,870,376	0	799,870,376
Irrigation	174,977,142	(12,556,755)	162,420,387
Public St & Hwy	11,582,651	0	11,582,651
Total Washington	4,117,646,123	(8,662,455)	4,108,983,668
Source / Formula	305 Report	Table 2	A + B

<sup>&</sup>lt;sup>1</sup> Temperature normalization -8,662,455 kWh.

PacifiCorp Washington Results of Operations - December 2014 Summary of Revenue Adjustments

		Average	Booked	Restating Temperature Adjustments <sup>1</sup>	Total Adjustments	Adjusted	Booked Revenues	Restating Adjustments <sup>2</sup>	Annualized Adjustments <sup>3</sup>	Total	Adjusted
		Customers	kWhs	kWhs	kWhs	kWhs	<u> </u>	<u> </u>	<u> </u>	Adjustments	Revenue
Residential 02RESD00016 02RESD00017 02RESD00018 02RESD00018 02RESTMT135 02RGNSB024 Subtotal		99,277 5,400 83 18 161 3,044 107,982	1,500,324,105 80,813,995 2,258,529 427,606 2,410,785 19,358,915 1,605,593,935	28,517,230 2,001,313 41,608 0 0 -68,831 30,491,319	28,517,230 2,001,313 41,608 0 0 -68,831 30,491,319	1,528,841,335 82,815,308 2,300,137 427,606 2,410,785 19,290,084 1,636,085,254	\$125,516,367 \$6,702,729 \$207,392 \$38,154 \$208,958 \$2,040,323 \$134,713,922	\$9,660,344 \$555,974 \$15,470 \$2,181 \$11,987 \$92,719 \$10,338,674	\$3,388,630 \$181,962 \$5,587 \$1,011 \$5,539 \$23,956 \$3,606,685	\$13,048,974 \$737,936 \$21,057 \$3,192 \$17,526 <u>\$116,675</u> \$13,945,359	\$138,565,341 \$7,440,664 \$228,449 \$41,346 \$226,484 <u>\$2,156,998</u> \$145,052,596
02OALTO15R Subtotal		1,118 1,118	1,032,714 1,032,714	<u>0</u> 0	<u>Q</u> 0	1,032,714 1,032,714	\$144,158 \$144,158	<u>\$4,173</u> \$4,173	\$1,675 \$1,675	\$5,848 \$5,848	\$150,006 \$148,331
AGA		Q	<u>0</u>	<u>0</u>	<u>0</u>	õ	\$904	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$904
Cheholis Deferr Rev Adjustment Acquistition Cor Centralia Refun Merger Credit DSM Blue Sky BPA Balance A SMUD	: nmitment d	ପ ଓ ଶ ଶ ଶ ଶ ଶ ଶ ଶ	<u> </u>	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ି ଓ ସହ	ପ ପ ପ ପ ପ ପ ପ ପ ପ ପ ପ ପ ପ ପ ପ ପ ପ ପ ପ ପ	-\$1,320,000 -\$4,858,379 -\$0 -\$0 -\$4,676,006 -\$126,825 -\$421,062 -\$105,836	\$1,320,000 \$4,858,379 \$0 \$0 \$0 \$4,676,006 \$126,825 \$421,062 \$105,830	20 20 20 20 20 20 20 20	\$1,320,000 \$4,838,379 \$0 \$0 \$4,676,006 \$126,825 \$421,062 \$105,836	25 25 25 25 25 25 25 25 25 25 25 25 25 2
Unbilled Sales		Q	-11.884.000	0	<u>0</u>	-11.884,000	<u>-\$748,000</u>	<u>\$0</u>	<u>\$0</u>	<u>\$9</u>	-\$748,000
Total		109,099	1,594,742,649	30,491,319	30,491,319	1,625,233,968	\$133,262,327	\$11,191,503	\$3,608,360	\$14,799,863	\$148,062,191
Commercial 02GNSV0024 02GNSV024F 02GNSV24FP Subtotal		15,345 117 <u>84</u> 15,546	513,925,536 1,270,427 185,071 515,381,034	-8,997,912 0 0 -8,997,912	-8,997,912 0 0 -8,997,912	504,927,624 1,270,427 <u>185,071</u> 506,383,122	\$44,718,720 \$163,299 <u>\$82,188</u> 44,964,206	-\$332,052 \$2,305 \$3,225 -326,522	\$498,507 \$1,860 \$959 501,326	\$166,455 \$4,165 <u>\$4,184</u> 174,804	\$44,885,175 \$167,464 <u>\$86,371</u> 45,139,010
02LGSV0036 Subtotal		963 963	<u>819,143,347</u> 819,143,347	-14,153,157 -14,153,157	<u>-14,153,157</u> -14,153,157	804,990,190 804,990,190	\$60,077,540 \$60,077,540	\$28,777 \$28,777	\$1,506,735 \$1,506,735	\$1,535,512 \$1,535,512	\$61,613,052 \$61,613,052
02LGSV048T Subtotal		3 <u>5</u> 35	188,201,960 188,201,960	-3,445,950 -3,445,950	<u>-3,445,950</u> -3,445,950	184,756,010 184,756,010	\$12,663,173 \$12,663,173	\$70,182 \$70,182	\$319,062 \$319,062	\$389,244 \$389,244	\$13,052,417 \$13,052,417
02OALTOISN 02RCFL0054 Subtotal		1,294 <u>30</u> 1,324	2,089,088 <u>266,876</u> 2,355,964	0 0 0	0 0 0	2,089,088 <u>266,876</u> 2,355,964	\$287,382 \$23,346 \$310,728	\$1,893 <u>-\$156</u> \$1,737	\$3,267 <u>\$262</u> \$3,529	\$5,160 <u>\$106</u> \$5,266	\$292,541 <u>\$23,452</u> \$315,994
AGA		ō	Q	ō	9	<u>0</u>	\$396,065	\$0	<u>\$0</u>	<u>\$0</u>	\$396,065
Chehalis Deferi Rev Adjustment Acquisition Cor DSM Blue Sky BPA Balance A SMUD	nmitment	0 0 0 0 0	<u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u>	6 6 6 6 6 6	요 요 요 요 요	0 0 0 0 0 0 0	\$1,020,000 -84,129,131 \$0 \$4,004,906 \$34,752 \$23,036 \$97,430	\$1,020,000 \$4,129,131 \$0 \$4,004,906 \$34,752 \$23,036 \$97,430	20 20 20 20 20 20	\$1,020,000 \$4,129,131 \$0 -\$4,004,906 -\$34,752 -\$23,036 -\$97,430	20 20 20 20 20 20
Unbilled Sales		ō	11,391,000	ō	Q	11,391,000	\$1,139,000	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$1,139,000
Total		17,868	1,536,473,305	-26,597,020	-26,597,020	1,509,876,285	\$118,561,704	\$763,181	\$2,330,652	\$3,093,833	\$121,655,537
Industrial 02GNSV0024 02GNSV024F 02GNSV24FP Subtotal		393 4 <u>1</u> 398	18,057,912 33,312 5,909 18,097,133	0 0 0 0	0 0 0 0	18,057,912 33,312 <u>5,909</u> 18,097,133	\$1,571,880 \$7,930 <u>\$2,189</u> \$1,581,999	\$11,192 \$192 <u>\$87</u> \$11,472	\$17,780 \$91 <u>\$26</u> \$17,897	\$28,972 \$283 \$113 \$29,369	\$1,690.852 \$8,214 <u>\$2,392</u> \$1,611,368
021.GSV0036 Subtotal		119 119	103,930,538 103,930,538	0	<u>0</u> 0	103,930,538 103,930,538	\$8,013,529 \$8,013,529	\$85,630 \$85,630	\$203,028 \$203,028	\$288,658 \$288,658	\$8,302,187 \$8,302,187
02PRSV47TM 02LGSV048M 02LGSV048T Subtotal		1 0 31 32	1,996,000 9 679,498,450 681,494,450	0 0 0 0	0 0	1,996,000 0 <u>679,498,450</u> 681,494,450	\$293,874 \$0 \$39,753,291 \$40,047,165	\$9,823 \$0 <u>\$534,382</u> \$544,205	\$7,709 \$0 <u>\$1,009,495</u> \$1,017,204	\$17,532 \$0 \$1,543,877 \$1,561,409	\$311,406 \$0 \$41,297,168 \$41,608,575
02OALT015N Subtotal		<u>56</u> 56	149,255 149,255	0	ō	<u>149,255</u> 149,255	\$19,271 \$19,271	<u>\$67</u> \$67	<u>\$218</u> \$218	\$285 \$285	\$19,555 \$19,555
AGA		Q	0	<u>0</u>	0	Q	\$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Chehalis Deferi Rev Adjustment DSM		<u>0</u>	<u>0</u> 0 0	<u>0</u>	<u>0</u>	2 Q 0	-\$510,000 -\$1,761,787 \$1,700,460	\$510,000 \$1,761,787 -\$1,700,460	<u>\$0</u> \$0 \$0	\$510,000 \$1,761,787 -\$1,700,460	\$ <u>0</u> \$ <u>0</u> \$0
BPA Balancing SMUD	Acut	ŏ ŏ	ō ō	0 0	0 0	ō 5	\$209 \$52,367	-\$209 -\$52,367	\$ <u>0</u>	-\$209 -\$52,367	\$ <u>0</u> \$ <u>0</u>
Unbilled Sales		Ω	:3,801,000	ō	ō	-3.801.000	-\$44,000	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	-\$44,000
Total		605	799,870,376	0	0	799,870,376	\$49,099,213	\$1,160.124	\$1,238,347	\$2,398,471	\$51,497,684

			Temperature	Total	1	Booked	Restating	Annualized		
	Average	Booked	Adjustments <sup>1</sup>	Adjustments	Adjusted	Revenues	Adjustments <sup>2</sup>	Adjustments <sup>2</sup>	Total	Adjusted
	Customers	kWhs	kWhs	kWha	kWhs	S	2	S	Adjustments	Revenue
tion	Customers	A1103	2.1111	K. T. G.	***************************************					
02APSV0040	4.013	134.152.368	-12,556,755	-12.556,755	121,595,613	\$10,473,595	\$302,826	\$113,743	\$189.083	\$10,284.5
02APSV040X	1,214	40.862,774	0	0	40.862,774	\$3,463,324	\$5,085	\$38,788	\$43,873	\$3,507.1
Subtotal	5,227	175,015,142	-12,556,755	-12,556,755	162,458,387	\$13,936,920	-\$297,741	\$152,531	-\$145,210	\$13,791,7
AGA	<u>0</u>	Ō	Q	0	0	\$233,048	<u>\$0</u>	\$0	\$0	\$233.0
near	2	2	z.	-	*	2.5000AAAA	15.2	E.A.		-
Irrigation Demand Charge	ō	Q	0	Q	0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	
Chehalis Deferral	0	ō	0	0	0	\$120,000	\$120,000	<u>\$0</u>	\$120,000	
Rev Adjustment	<u>Q</u>	<u>0</u>	ō	õ	0	-S485,911	\$485,911	<u>\$0</u>	\$485,911	
DSM	<u>Q</u>	<u>Q</u>	0	0	2	\$492,680	-\$492,680	<u>\$0</u>	-\$492,680	
Blue Sky	0	Ω	<u>Q</u>	Q	0	<u>\$107</u>	<u>-\$107</u>	\$0	-\$107	
BPA Balancing Acct	0	<u>Q</u>	0	<u>0</u>	0	\$22,392	-\$22,392	<u>\$0</u>	-\$22,392	
BPA Adjustment Fee	0	ō	Q	Ō	0	\$71,302	-\$71,302	\$9.	<u>-\$71,302</u>	
Unbilled Sales	<u>0</u>	-38,000	Q	<u>0</u>	-38,000	\$11,000	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$11.0
Total	5,227	174,977,142	-12,556,755	-12,556,755	162,420,387	\$14,161,538	-\$278,311	\$152,531	-\$125,780	\$14,035.
Street & Highway Lighting										
02COSL0052	15	206,787	0	0	206,787	\$34,676	\$169	\$391	\$560	\$35.2
02CUSL053F	111	3.671,853	0	0	3,671,853	\$252,176	-\$1,521	\$2,813	\$1,292	\$253.4
02CUSL053M	105	1,148,710	0	0	1,148,710	\$81,429	-8397	\$909	\$512	\$81.9
02HPSV0051	159	3,870.918	0	ő	3,870,918	\$747,076	-\$2,508	\$8,381	\$5.873	\$752.9
02MVSL0057	40	1,742,383	0	o o	1,742,383	\$214,458	-\$104	\$2,389	\$2,285	\$216.
02CFR0012	<u>Q</u>	0	9	ē.	0	\$91	50	\$0	\$0	9210,
Sub Total	429	10,640,651	0	0	10,640,651	\$1,329,905	-\$4,360	\$14,883	\$10,523	\$1,340,
AGA	0	Q	0	Q	0	\$0	· \$0	<u>\$0</u>	<u>\$0</u>	
					1					
Chehalis Deferral	0	0	9	0	ō	- <u>\$30.000</u>	\$30,000	<u>\$0</u>	\$30,000	
Rev Adjustment	0	0	<u>0</u>	0	Q	-\$27,376	\$27,376	<u>\$0</u>	\$27,376	
DSM	Q	0	9	õ	2	\$27.982	-\$27,982	<u>\$0</u>	-\$27,982	
Unbilled Sales	<u>0</u>	942,000	0	Q	942,000	\$121,000	<u>\$10</u>	<u>\$0</u>	<u>\$0</u>	\$121
Total	429	11,582,651	0	0	11,582,651	\$1,421,511	\$25,034	\$14,883	\$39,917	\$1,461,
Total	133,228	4.117.646.123	-8.662.455	-8.662.455	4,108,983,668	\$316,506,294	\$12,861,531	\$7,344,773	\$20,206,304	\$336.712,

<sup>&</sup>lt;sup>1</sup> Temperature normalization.

<sup>2</sup> Removes Schedulo 98 (BPA), Schedulo 96 (Renewable Energy Revenue One-Time Credit), Schedule 191 (System Benefits Charge), SMUD, Revenue Accounting Adjustments, Chahais Deferral, DSM, Blue Sky, and includes temperature adjustment.

<sup>3</sup> Price Change effective March 31, 2015 for \$9.56m. Represents 276 days of new rate.

		1			Restating			1	1		Annualized			
		305		BPA	REC		Total Restating	Total Adj.		Rate Change <sup>2</sup>	Total Annualized	Total Adj.Rev.	Total	Adjusted
	Don!:	ed Revenues	Normalization <sup>1</sup>	Adjustment	Adjustment	Temperature	Adj.	Rev.	Increase	Effective 03/31/2015	Adi.	Restating and Annualized Adj.	Adjustments	Revenue
Residential	Book	CO NOVARIOS	HOMMINIZATION	Adjustment	710/11/11/11	T OINTHOUSE TO								
02RESD00016		\$125,516,367	-\$4,245,917	\$6,328,604	\$5.218,031	\$2,359,626	\$9,660,344	\$135,176,711	3.34%	\$3,388,630			\$13,048,974 \$737,936	\$138,565,341 \$7,440,664
02RESD00017		\$6,702,729	-\$228,704	\$341,024	\$278,649 \$8,622	\$165,004 \$3,709	\$555,974 \$15,470	\$7,258,702 \$222,862	3.34% 3.34%	\$181,962 \$5.587	\$181,962 \$5,587	\$228,449	\$21,057	\$228,449
02RESD00018 02RESD0018X		\$207,392 \$38,154	-\$6,392 -\$1,210	\$9,531 \$1,805	\$1,586	53,709 SQ	\$2,181	\$40,335	3.34%	\$1,011		\$41,346	\$3,192	\$41,346
02NETMT135		\$208,958	-\$6,823	\$10,122	\$8,687	\$0	\$11,987	\$220,945	3.34%	\$5,539			\$17,526	\$226,484
02RGNSB024		\$2,040,323	-\$54.786	\$80,235	\$73,672	\$6,402	\$92,719	\$2,133,042	1.49%	\$23,956	\$23,956	\$2,156,998	\$116,675	\$2,156,998
Subtotal		\$134,713,922	-\$4,543,831	\$6,771,321	\$5,589,247	\$2,521,937	\$10,338,674	\$145,052,596		\$3,606,685	\$3,606,685	\$148,659,281	\$13,945,359	\$148,659,281
02OALTO15R		\$144,158	-\$2,644	\$4,361	\$2,455	<u>\$0</u>	\$4,173	\$148,331	1.50%	\$1,675	\$1,675	\$150,006	\$5,848	\$150,006
Subtotel		\$144,158	-\$2,644	\$4,361	\$2,455	\$0	\$4,173	\$148,331		\$1,675		\$150,006	\$5,848	\$150,006
												2001	-	0004
AGA		<u>\$904</u>	<u>\$0</u>	\$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$904	0.00%	<u>\$0</u>	20	\$904	<u>\$0</u>	\$904
Chehalis Deferra	al .	\$1,320,000	\$1,320,000	<u>\$0</u>	\$0	\$0	\$1,320,000	so	0.00%	<u>\$0</u>	93	80	\$1,320,000	<u>\$0</u>
Rev Adjustment		-\$4,858,379	\$4,858,379	\$0	\$0	\$0	\$4,858,379	50	0.00%	<u>\$0</u>	\$0	<u>\$0</u>	\$4.858,379	<u>\$0</u>
Acquisition Com	mitment	\$0	<u>\$0</u>	<u>\$0</u>	\$0	<u>\$0</u>	\$ <u>0</u>	\$0	0.00%	<u>\$0</u>	\$0		<u>\$0</u>	<u>\$0</u>
Centralia Refund	1	20	<u>50</u>	50	<u>\$0</u>	<u>\$0</u> <u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.00%	02		<u>\$0</u>	<u>50</u> 50	<u>\$0</u>
Merger Credit		\$9	02	\$0	<u>\$0</u>	\$0 \$0	\$0 -\$4.676,006	50 50	0.00%	\$0 \$0			-\$4,676,006	<u>\$0</u>
DSM		\$4.676,006 \$126,825	<u>-\$4,676,006</u> -\$126,825	\$0 \$0	<u>\$0</u> \$0	\$0 \$0	\$126,825	\$0	0.00%	<u>\$0</u>			-\$126,825	\$9
Blue Sky BPA Balancing A	Agamet	\$421,062	18464664 10	-\$421.062	\$0	\$0	-\$421,062	10	0.00%	\$0			-5421,062	\$0
SMUD SMUD	Account	\$105,830	-\$105,830	\$0	80	50	-\$105,830	şg	0.00%	\$0			-\$105.830	<u>\$0</u>
												## 40 DAG	-	5040 000
Unbilled Rev		\$748,000	<u>\$0</u>	\$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	-\$748,000	0.00%	<u>\$0</u>	20	-8748,000	20	-\$748,000
Total	\$13	33,262,327.37	-\$3,276,756	\$6,354,620	\$5,591,702	\$2,521,937	\$11,191,503	\$144,453,831	\$0	\$3,608,360	\$3,608,360	\$148,062,191	\$14,799,863	\$148,062,191
		-												
Commercial			#1 4C 4 400	B100 760	\$1.614.702	-\$632,113	-\$332.052	\$44,386,668	1.49%	\$498,507	\$498,507	\$44,885,175	\$166,455	\$44.885.175
02GNSV0024 02GNSV024F		\$44,718,720 \$163,299	-\$1,454,409 -\$3.595	\$139,768 \$4	\$5,896	*3032,113 \$0	\$2,305	\$165,604	1.49%	\$1,860			\$4,165	\$167,464
02GNSV024FP		\$82,188	-\$524	\$781	\$2,968	\$0	\$3,225	\$85,412	1.49%	\$959			\$4,184	\$86,371
Subtotal		\$44,964,206	-\$1,458,528	\$140,553	\$1,623,566	-\$632,113	-8326,522	\$44,637,684		\$501,326		\$45,139,010	\$174,804	\$45,139,010
											0. 10/ 70/	001 (12 000	n) ene e 12	241 412 053
02LGSV0036		\$60.077,540	-81,965,944	\$301,771 \$301,771	\$2,452,503	<u>-\$759,553</u> -\$759,553	\$28,777 \$28,777	\$60,106,317 \$60,106,317	3.34%	\$1,506,735 \$1,506,735			\$1,535,512 \$1,535,512	\$61,613,052 \$61,613,052
Subtotal		\$60,077,540	-\$1,965,944	\$301,771	\$2,452,503	-8/39,333	526,777	112,001,000		81,300,733	91,000,730	801,015,052	31,333,312	301,013,032
02LGSV048T		\$12,663,173	-\$365,112	\$0	\$590,138	-\$154,844	\$70,182	\$12,733,355	3.34%	\$319,062	\$319,062		\$389,244	\$13,052,417
Subtotal		\$12,663,173	-\$365,112	\$0	\$590,138	-\$154,844	\$70,182	\$12,733,355		\$319,062	\$319,062	\$13,052,417	\$389,244	\$13,052,417
							\$1.893	\$289,274	1,50%	\$3,267	\$3,267	\$292.541	\$5,160	\$292.541
02OALT015N		\$287,382	-\$5,348	\$2,346	\$4,895	\$0 \$0	\$1,893 -\$156	\$289,274 \$23,190	1.50%	\$3,267 \$262			\$106	\$23,452
02RCFL0054 Subtotal		\$23,346 \$310,728	<u>-\$785</u> -\$6.133	\$ <u>0</u> \$2,346	\$629 \$5,524	<u>80</u> 80	\$1.737	\$312,465	1,2070	\$3,529			\$5,266	\$315,994
Sumotat		2510,726	*90,133	92,540	33,324	50	3.,.3.	2012,100						
AGA		\$396,065	<u>\$0</u>	<u>\$0</u>	\$0	<u>So</u>	<u>\$0</u>	\$396,065	0.00%	<u>\$0</u>	<u>\$0</u>	\$396,065	<u>\$0</u>	\$396,065
				60		***	\$1,020,000	4:0	0.00%	\$0	\$0	\$0	\$1,020,000	<u>\$0</u>
Chehulis Deferra	el	-\$1,020,000 -\$4,129,131	\$1,020,000 \$4,129,131	\$ <u>0</u> \$0	<u>50</u> 50	<u>\$0</u> \$0	\$4,129,131	\$ <u>0</u>	0.00%	<u>02</u>				\$ <u>0</u>
Rev Adjustment Acquisition Com	umitment	\$0	50	\$ <u>0</u>	\$ <u>0</u>	\$0	\$0	\$0	0.00%	\$0				<u>\$0</u>
DSM DSM	4444444444	\$4,004,906	-\$4,004,906	50	\$0	\$0	-\$4,004,906	\$0	0.00%	50	<u>\$0</u>	\$.0	-\$4,004,906	50
Blue Sky		\$34,752	-\$34.752	50	\$0	\$0	-\$34.752	\$0	0.00%	\$0	\$0			<u>\$0</u>
BPA Balance Ac	ct	\$23,036	\$0	-\$23,036	\$ <u>0</u>	\$.0	\$23,036	<u>\$0</u>	0.00%	<u>\$10</u>				<u>\$0</u>
SMUD		\$97,430	-\$97,430	\$0	\$Q	5.0	- <u>\$97.430</u>	\$ <u>0</u>	0.00%	\$ <u>0</u>	50	\$9	<u> 497,430</u>	<u>\$0</u>
Unbilled Rev.		\$1,139,000	<u>\$0</u>	\$0	\$0	\$0	\$0	\$1,139,000	0.00%	\$0	\$0	\$1,139,000	<u>so</u>	\$1,139,000
													\$3,093,833	\$121,655,537
Total	\$11	18,561,704.46	-\$2,783,674	\$421,634	\$4,671,731	-\$1,546,510	\$763,181	\$119,324,885	\$0	\$2,330,652	\$2,330,652	\$121,055,537	53,093,833	3121,033,337
		1											•	

_	305			Restating				1		Annualized			
			BPA	REC		Fotal Restating	Total Adj.		Rate Change <sup>2</sup> Effective 03/31/2015	Total Annualized Adi.	Total Adj.Rev. Restating and Annualized Adj.	Total Adjustments	Adjusted Revenue
Industrial	Booked Revenues	Normalization <sup>1</sup>	Adjustment	Adjustment	Temperature	Adj.	Rev.				\$1,600,852	\$28,972	\$1,600,852
02GNSV0024 02GNSV024F	\$1,571,880 \$7,930	-\$51,104 -\$94	\$5,539 \$0	\$56,757 \$286	\$0 \$0	\$11,192 \$192	\$1,583,072 \$8,123	1.49% 1.49%	\$17,780 \$91	\$17,780 \$91	\$1,000,832	\$28,972 \$283	\$8,214
02GNSV24FP	\$2,189	-\$17	<u>\$25</u>	\$79	80	S87	\$2,276	1.49%	\$26	<u>\$26</u>	\$2.302	\$113	\$2,302 \$1,611,368
Subtotal	\$1,581,999	-\$51,215	\$5,564	\$57,123	\$0	\$11,472	\$1,593,471		\$17,897	\$17,897	\$1,611,368	\$29,369	
02LGSV0036 Subtotal	\$8,013,529 \$8,013,529	- <u>\$249,433</u> -\$249,433	\$7,932 \$7,932	\$327,131 \$327,131	<u>\$0</u> \$0	\$85,630 \$85,630	\$8,099,159 \$8,099,159	3.34%	\$203,028 \$203,028	\$203,028 \$203,028	\$8,302,187 \$8,302,187	\$288,658 \$288,658	\$8,302,187 \$8,302,187
02PRSV47TM	\$293,874	-\$3,872	\$0	\$13,695	\$0	\$9,823	\$303,697	3.38%	\$7,709 \$0	\$7,709 \$0	\$311,406 \$0	\$17,532 \$0	\$311,406 \$0
02LGSV048M 02LGSV048T	\$0 \$39,753,291	\$0 -\$1,318.227	\$0 <u>\$0</u>	\$0 \$1,852,609	\$0 \$0	\$0 \$534,382	\$0 \$40,287.673	3.34% 3.34%	\$1,009,495	\$1,009,495	\$41,297,168	\$1.543,877	\$41,297,168
Subtotal	\$40,047.165	-\$1,322,099	80	\$1,866,304	\$0	\$544,205	\$40,591,371	*******	\$1,017,204	\$1,017,204	\$41,608,575	\$1,561,409	\$41,608,575
02OAI,T015N	\$19.271	<u>-\$382</u>	\$120	<u>\$328</u>	<u>\$0</u>	\$67	\$19,337	1.50%	\$218	\$218	\$19,555	\$285	\$19,555
Subtotal	\$19,271	-\$382	\$120	\$328	\$0	\$67	\$19,337	2224.11	\$218	\$218	\$19,555	\$285	\$19,555
AGA	\$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	02	<u>\$0</u>	<u>\$0</u>	0.00%	<u>\$0</u>	<u>80</u>	<u>\$0</u>	<u>\$0</u>	80
Chehalis Deferral	-\$510,000	\$510,000	20	<u>\$0</u>	\$0	\$510,000	<u>\$0</u>	0.00%	<u>\$0</u>	\$0 \$0	<u>\$0</u> \$0	\$510,000 \$1,761,787	<u>50</u>
Rev Adjustment DSM	\$1,761,787 \$1,700,460	\$1,761,787 -\$1,700,460	\$0 \$0	<u>\$0</u>	\$0 \$0	\$1,761,787 -\$1,700,460	<u>\$0</u> \$0	0.00%	\$ <u>0</u> \$ <u>0</u>	\$0 \$0	\$0	-\$1,700,460	\$ <u>0</u> \$ <u>0</u> \$ <u>0</u>
BPA Balancing Acct	\$209	22	-\$209	<u>\$0</u>	\$0	-\$209	<u>\$0</u>	0.00%	\$ <u>0</u> \$0	50 80	\$0 \$0	-\$209 -\$52,367	\$ <u>0</u> \$ <u>0</u>
SMUD	\$52,367	<u>-\$52,367</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	-\$52,367	<u>\$0</u>	0.00%					
Unbilled Rev.	-\$44,000	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	-\$44,000	0.00%	\$0	<u>\$0</u>	-\$44,000	20	<u>-\$44.000</u>
Total	\$49,099,213.21	-\$1,104,170	\$13,408	52,250,886	50	\$1,160,124	\$50,259,337	\$0	\$1,238,347	\$1,238.347	\$51,497,684	\$2,398,471	\$51,497,684
Irrigation 02APSV0046	\$10,473,595	-\$360,870	\$566,117	\$347.795	-\$855,868	-\$302,826	\$10,170,769	1.49%	\$113,743	\$113,743	\$10,284,512	-\$189,083	\$10.284.512
02APSV040X	\$3,463,324	-\$109,921	\$0	\$115,006	80	\$5.085	\$3,468,409	1.49%	\$38,788	\$38,788	\$3,507,197	\$43,873	\$3.507,197
Subtotal	\$13,936,920	-\$470,791	\$566,117	\$462,801	\$855,868	-\$297,741	\$13,639,179		\$152,531	\$152,531	\$13,791,710	-\$145,210	\$13,791,710
AGA	\$233,048	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$10</u>	<u>\$0</u>	\$233,048	0.00%	<u>\$0</u>	<u>\$6</u>	\$233,048	<u>\$0</u>	\$233.048
Irrigation Demand Charge	<u>so</u>	<u>\$0</u>	<u>\$0</u>	02	<u>\$0</u>	<u>50</u>	\$0	0.00%	<u>\$0</u>	\$0 \$0	\$0		<u>\$0</u> \$0
Chehalis Deferral Rev Adjustment	-\$120,000 -\$485,911	\$120,000 \$485,911	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	\$120,600 \$485,911	\$0 \$0	0.00%	<u>\$0</u> \$0	50	<u>\$0</u> \$0	\$485,911	<u>\$0</u>
DSM	\$492,680	-\$492,680	<u>\$0</u>	<u>\$0</u>	\$0	-\$492,680	5.0	0.00%	20	<u>\$0</u>	<u>\$0</u>	-\$492,680	<u>\$0</u>
Blue Sky	\$107	<u>-\$107</u>	<u>\$0</u> -\$22,392	\$0 \$0	02	- <u>\$107</u> -\$22,392	<u>\$0</u> \$0	0.00%	\$0 \$0	\$ <u>0</u> \$0		<u>-\$107</u> -\$22,392	<u>\$0</u> \$0
BPA Balancing Acct BPA Adjustment Fee	\$22,392 \$71,302	<u>\$0</u> <u>\$0</u>	-\$22,392 -\$71,302	<u>\$0</u>	\$ <u>0</u> \$ <u>0</u>	-\$71,302	\$0	0.00%	\$0 \$0	<u>\$0</u>	\$0	-\$71,302	\$ <u>0</u>
Unbilled Rev.	\$11,000	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$11.000	0.00%	<u>\$0</u>	<u>\$0</u>	\$11,000	<u>\$0</u>	\$11,000
Total	\$14,161,537.96	-\$357,666	\$472,423	\$462,801	-\$855,868	-\$278,311	\$13,883,227	\$0	\$152,531	\$152,531	\$14.035,758	-\$125,780	\$14,035,758
Public Street & Highway Lighting						****	034044	1.100	\$391	\$391	\$35.235	\$560	\$35,235
02COSL0052 02CUSL053F	\$34,676 \$252,176	-\$529 -\$9,460	\$0 \$0	\$698 \$7,879	\$0 \$0	\$169 -\$1,521	\$34,844 \$250,655	1.49%	\$2,813	\$2,813	\$253,468	\$1,292	\$253,468
02CUSL053M	\$81,429	-\$2,941	\$0	\$2,544	\$0	-\$397	\$81,032	1.49%	\$909	\$909	\$81,941	\$512	\$81,941
02HPSV0051	\$747,076	-\$9,910	\$0	\$7,402	\$0	-\$2,508 -\$104	\$744,568 \$214,354	1,49%	\$8,381 \$2,389	\$8,381 \$2,389	\$752,949 \$216,743	\$5,873 \$2,285	\$752,949 \$216,743
02MVSL0057 02CFR0012	\$214,458 \$91	-\$4,461 <u>\$0</u>	\$0 <u>\$0</u>	\$4,357 <u>\$0</u>	\$0 \$0	-5104 \$0	\$214,334	0.00%	\$2,389	\$2,389 \$0	\$91	<u>\$0</u>	\$91
Sub Total	\$1,329,905	-\$27,240	\$0	\$22,880	\$0	-\$4,360	\$1,325,545		\$14.883	\$14.883	\$1,340,428	\$10,523	\$1,340,428
AGA	20	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.00%	So	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Chehalis Deferral	-\$30,000	\$30,000	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$30,000	<u>so</u>	0.00%	<u>\$0</u>	<u>\$0</u>	\$0	\$30,000	<u>\$0</u> <u>\$0</u>
Rev Adjustment	<u>-527,376</u> \$27,982	\$27,376 -\$27,982	<u>50</u>	\$0 \$0	\$0 \$0	\$27,376 -\$27,982	<u>\$0</u> <u>\$0</u>	0.00%	<u>\$0</u> <u>\$0</u>	<u>\$0</u>	\$0 \$0	\$27,376 -\$27,982	<u>\$0</u>
DSM											\$121,000	so	\$121,000
Unbilled Rev.	\$121,000	<u>\$0</u>	<u>20</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$121,000	0.00%	\$Ω	<u>\$0</u>			
Total	\$1,421,511.02	\$2,154	\$0	\$22,880	S0	\$25,034	\$1,446,545	\$0	\$14,883	\$14.883	\$1,461,428	\$39,917	\$1,461,428
								***************	\$7,344,773	\$7,344,773	\$336,712,598	\$20,206,304	\$336,712,598
Washington Total	\$316,506,294	-\$7,520,112	\$7,262,085	\$13,000,000	\$119,558	\$12,861,531	\$329,367,825		87,344,773	\$7,544,773	\$350,712,398	320,200,394	5530,/14.398

<sup>&</sup>lt;sup>1</sup> Adjustments back out Schedule 191 (System Benefits Charge) -\$10.463.352, SMUD -\$255,627, Acquisition Commitment \$0, Centralia Refund \$0, Merger Credits \$0 Chelhalis Deferral \$3,000,000, Revenue Accounting Adjustments \$11,262,585, Irrigation Demand Charge Accrual \$0, DSM -\$10,902,034, and Blue Sky -\$161.685.

<sup>2</sup> Price Change effective March 31, 2015 for \$9.56m. Represents 276 days of new rate.

PacifiCorp
Washington Results of Operations December 2014
Revenue Normalizing Adjustment

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	<u>COMPANY</u>	<u>FACTOR</u>	FACTOR %	<u>ALLOCATED</u>	REF#
Adjustment to Revenue:							
Residential	440	RES	2,441,771	WA	Situs	2,441,771	3.1.1
Commercial	442	RES	1,922,809	WA	Situs	1,922,809	3.1.1
Industrial '	442	RES	1,251,958	WA	Situs	1,251,958	3.1.1
Public Street & Highway	444	RES	25,034	WA	Situs	25,034	3.1.1
- ,		_	5,641,573	•	•	5,641,573	-

Includes Irrigation

**Description of Adjustment** 

This restating adjustment removes revenue adjustment items that should not be included in regulatory results. The revenues for the 12-months ended December 2014 are normalized by removing Schedule 191 (System Benefits Charge) -\$10,463,352, Schedule 96 (Renewable Energy Revenue One-Time Credit) \$13,000,000, SMUD -\$255,627, Chehalis Deferral \$3,000,000, Revenue Accounting Adjustments \$11,262,585 and DSM - \$10,902,034.

PacifiCorp
Washington Results of Operations December 2014
Effective Price Change

Adjustment to Revenue:	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Residential	440	PRO	3,608,360	WA	Situs	3,608,360	3.1.1
Commercial	442	PRO	2,330,652	WA	Situs	2,330,652	3.1.1
Industrial'	442	PRO	1,390,878	WA	Situs	1,390,878	3.1.1
Public St. & Hwy	444	PRO	14,883	WA	Situs	14,883	3.1.1
		_	7,344,773			7,344,773	•

<sup>&#</sup>x27;Includes Irrigation

**Description of Adjustment** 

This pro forma adjustment brings in nine months of the \$9.6 million rate increase ordered in rate case Docket No. UE-140762 which was effective March 31, 2015.

PacifiCorp
Washington Results of Operations December 2014
SO2 Emission Allowance Sales

Adjustment to Operating Income:	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Operating Income: Remove 12 ME Dec 2014 Allowance Sales Add 12 ME Dec 2015 Amortization	4118 4118	PRO PRO _	1,117 (11,696) (10,579)	SE WA	7.603% Situs	85 (11,696) (11,611)	3.4.2 3.4.2
Adjustment to Rate Base: Regulatory Deferred Sales	25398	PRO	(5,480)	WA	Situs	(5,480)	3.4.2
Adjustment to Tax:							
Accum Deferred Income Taxes	190	PRO	2,081	WA	Situs	2,081	3.4.3
Schedule M Additions	SCHMAT	PRO	-	WA	Situs	-	3.4.3
Schedule M Deduction	SCHMDT	PRO	11,696	WA	Situs	11,696	3.4.3
DIT Expense	41110	PRO	-	WA	Situs	-	3.4.3
DIT Expense	41010	PRO	4,439	WA	Situs	4,439	3.4.3

## **Description of Adjustment**

This pro forma adjustment removes the SO2 allwance sales occurring in the 12 months ended December 2014. This adjustment reflects a five-year amortization methodology approved in UE-100749. Washington's allocation of the revenues is determined by the allowances provided by the Chehalis, Hermiston, Jim Bridger and Colstrip Unit 4 generating resources.

Description											
	d Sales To Dec-1		Accumulated Amortization Dec-15	End Unamort Balance Dec-15	Current Period Amortization 12 Months Ended	Beg Unamort Balance Dec-14	Unrealized Gain SCHMAT 12 ME Dec-15	Realized Gain SCHMDT 12 ME Dec-15	D.L.T. Expense 12 Months Ended	Deferred Income Tax Dec-14	Deferred income Tax Dec-15
Apr 1995 Sale May 1995 Sale		1,650	2,294,850	(0)	0	(0)		0	0	(11)	(11)
	Jun-95	38,300	1,086,300	(0)	0	)	0 ()	0	0	(5)	
		3,674	3,674	(0)	4	))		9	1	(13)	}
-	The state of the s	4.096	14,096	0	0	,	0	0	0	(0)	
		5,000	1.315 000		2 0		0	0 0	0	(0)	
		16,250	2,096,250	0	0		0	0	0	(11)	)
		88,000	268,000	0	0	)	0	0	0	(1)	
	The state of the s	5.449	1.265,449	0	0		5 6		0	(1)	
		3,308	3,308	(0)	0	0)	0	0	0	(0)	(0)
	***************************************	000'00	1,800,000	(0)	0	)	0	0	0	(6)	
-		7,450)	(927,450)	(0)	0	))	0	0	0	2	
		18.800	1 588 800	0	0				0	(35)	)
		000'00	1,100,000	0	0	3	0	0	0	(2)	
	and the second s	12,250	2,182,250	0	6	3	0	0	0	(13)	)
	***************************************	5,500	1,175,500	(0)	0	0)	0	0	0	(1)	
		5 808)	(225,808)	0 0	0	7 9		0	0	(13)	}
		2.500	2.852.500	0	0				0	1487	
		000'00	3,500,000	0	0	0	0	0	0	(22)	
		5,289	1,185,289	0	0	O	0	0	0	(8)	
		5,000	945,000	0	0		0	0	(0)	(0)	
		5,000	2,875,000	0	0	0	0	0	0	0	
-		1 483	271.483	0	0	(0)			0	(0)	(0)
-		5.701	5.701	(0)	0	0)			0.0	0	
		4.049	4.049	0	0			0	0	(0)	
		6,713	426,713	0	0		0		200	(2)	
		7,655	7,655	(0)	0	0)		0	,	(2)	-
		7,204	27,204	0	0	0	0	0	0	(6)	-
		1,743	1,743	(0)	0	0)	The state of the s	0	0	(0)	
		8,302	498,302	(0)	0	0)	0 (	0	0	(0)	
		2.000	2,202,000	0	0	0	0	0	0	0	
	***************************************	9,500	2,269,500	0	0	0	0	0	0	0	
		1,624	2,341,624	0	c	0	0	0	0	(0)	
-		8.932	2.178,932	(0)	0	۵)	0	0	0	(0)	
		8,249	1.329.249	0	0	0	0	0	0	(0)	
		2 400	0,002,000			0	0	0	0	0	
-		2 838	802,838						0	(0)	
		2.161	32.161	0	0		0	0		(0)	
		3,171	43,171	(0)	0	(0)	0 (	0	0	(0)	
-		1,250)	(2,111,250)	0	0	0	0	0	0	0	
		0,485	10.485	(0)	٥	0)	0	0	o	(0)	
		9,013	519,013	(0)	0	0)	0 {	0	0	0	
	***************************************	120	26,130	0 0	0	D	0	0	0	0	
		5 605	575,805	(0)		0)			0	(0)	
		0.431	p 431	D O			0 0	0	0	(0)	
		7.812	827.812	0		0)	0		0	5 0	
		0,369	80,369	0	0	0	0	0	0	96	ALL PROPERTY OF THE PERSON OF
		5,357	2,065,357	(0)	0	0)	0	0	0	(0)	and the second second second
		0,914	200,914	0	0	0	0	0	0	(0)	
		8,500	13,958,500	0	0	0	0	0	0	0	
		5,000	12,995,000	0	0	0	0	0	0	(0)	
-		2,408	2,392,408	(0)	0	0)	0	0	0	(0)	
		2,244	232,244	0	0	0	0	0	0	0	
		2,500	2 727 640	0	0	0		0	0	(0)	
		7 500	2 897 500	(0)			0.00		0		***************************************
-		2 500	2 872 500	c		0		0	0 0	0	
		3 450	2 843 450	0	0	0	) C	0		(0)	
		2.027	1,192,027	0	0	0	0	0		0	
		9,500	149,500	0	0	0	0	0	0	0	
		3,500	1,393,500	0	0	0	0	0	0	(0)	
		4,000	2,154,000	0	0	0	0	0	0	(0)	
		194,500	194,500	0	0	0	0	0	0	(0)	(0)
		3,141	173,141	0	0	0	0	0	0	(0)	
		7,500	1,017,500	0	0	0	0	0	0	0	
1		5,000	1,455,000	0	0	0	0	0	0	0	
		0,750	950,750	0	0	0	0	0		0	
-		2,500	402,500	0	6,708	807.9	0	6,708		2,546	
-		7,551	1,647,551	0	54.918	54,918	0	54,918		20,842	
		2,500	3/2,500	0	18,625	18,625	0	18,625		7,068	
		5,000	395,000	0	46,083	46,083	0	46,083		17,489	
		8,000	76,700	1,300	15,600	16,900	0	15,000		6,414	48
-	***************************************	1,737	40,345	1,391	8,347	962'8	0	8,347	3,168	3,696	528
	***************************************	4,505	4,280	627	108	1,126	0	106		427	
1		9000	37,133	3,370	8,102	11,477	0	8,102		4,358	1,28
	-	1,814	1,300	400	303	818	0	363		310	15
	-	000'9	17,767	8,233	5,200	13,433	0	5,200		5,098	3

Accumulated	Deferred Income Tax Dec-15	3,211	1,546	128	3,228	276	14,071			
Accumulated	Deferred income Tax Dec-14	4,887	2,288	182	4,439	360	80,401			
	D.I.T. Expense 12 Months Ended	1,875	742	56	1,211	85	66,330	6.692%	4,439	
	Realized Gain SCHMDT 12 ME Dec-15	4,415	1,955	147	3,190	223	174,778	6.692%	11,696	Ref. 3.4
	Unrealized Gain SCHMAT 12 ME Dec-15	0	0	0	0	0	0	6.692%	0	Ref. 3.4
	Beg Unamort Balance Dec-14	12,876	6,028	478	11,697	0	210,900			
	Current Period Amortization 12 Months Ended	4,415	1,955	147	3,190	223	174,778	6.692%	11,696	
	End Unamort Balance Dec-15	8,462	4,073	331	8,507	726	37,077	Washington Weighted % -		
Dec-14 Dec-15	Accumulated Amortization Dec-15	13,612	5,702	405	7,443	391	118,990,348	Washin		
Beginning of the Period Ending of the Period	Sales To Date Dec-15	22,074	9,776	736	15,950	1,117	119,027,426		1,117	Ref. 3.4
- December 2014 ice Sales	Date Booked	Dec-12	Feb-13	Apr-13	Sep-13	Apr-14	Totals		Actual Sales 12 ME December 2014	i
PacifiCorp Reaults of Operations - December 2014 SO2 Emisson Allowance Sales	Description	Dec 2012 Sale	Feb 2013 Sale	Apr 2013 Sale	Sep 2013 Sale	Apr 2014 Sale			Actual Sale	

Accumulated	Deferred Income Tax Dec.15	DiT Unamort Balance	WA Portion	5,380	4,085	2,961	2,533	2,263	1,994	1,724	1,454	1,352		1,147			2,081	Ref. 3.4
Accumulated	Deferred Income Tax Dec.14	DiT Unan	Total Co.	80,401	61,048	44,240	37.853	33,823	29.792	25,782	21,731	20,189	18,587	17.135	15,603	14.071	31,091	
	D.I.T. Expense 12 Months Ended			Beginning Balance	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Ending Balance	Average of Monthly Averages	
	Realized Gain SCHMDT 12 MF Dec-15											•					Αv	
	Unrealized Gain SCHMAT 12 MF Dec-15		DIT Expense	11,696	37.951%	4,439	Ref. 3.4		0	37.951%	0	Ref. 3.4						
	Beg Unamort Balance Dec-14																	
	Current Period Amortization 12 Months Ended																	
	End Unamort Balance Dec-15	SO2 creditUnamortized Balance	WA Portion	14,114	10,765	7,801	6,675	5,964	5,253	4,543	3,832	3,562	3,292	3,022	2,751	2,481	5,480	Ref. 3.4
Dec-14 Dec-15	Accumulated Amortization Dec-15	SO2 creditUnan	Total Co.	210,906	160,859	116.572	09,743	89,123	78,503	67,862	67,262	53,225	40.183	45, 151	41.114	37,077	81,885	
Beginning of the Period Ending of the Period	Sales To Date Dec-15	***************************************		Beginning Balance	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-16	Nov-15	Ending Balance	Average of Monthly Averages	
- December 2014 nce Sales	Date Booked																	
Pacificorp Results of Onerations - December 2014 SO2 Emission Allowance Sales	Description	***************************************																

PacifiCorp
Washington Results of Operations December 2014
REC Revenue

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Revenue: Remove Booked Revenues (Including Accruals)	456	RES	(4,408,064)	SG	8.043%	(354,527)	3.5.1
Remove REC Deferrals	456	RES	(11,309,882)	SG	8.043%	(909,620)	3.5.1

## **Description of Adjustment**

Per Commission Order 06 in Docket UE-100749, revenues are passed back to customers through a separate tracker mechanism effective April 2011. Consistent with this ordered treatment, this adjustment removes all revenues for the 12 months ended December 2014 and deferrals related to renewable energy credits and renewable energy attributes.

PacifiCorp Results of Operations - December 2014 REC Revenue Actuals as Booked

Posting Date	Fin Accrual	Fin Reversal	Back Office Actual	SAP Total
FERC Acct (Ref B1)	4562700	4562700	4562700	
SAP Acct	301944	301944	301945	
January-14	(381,559)	1,699,750	(1,698,894)	(380,704)
February-14	(268,144)	381,559	(356,550)	(243,135)
March-14	(290,226)	268,144	(267,300)	(289,382)
April-14	(283,089)	290,226	(289,328)	(282,191)
May-14	(608,550)	283,089	(280,323)	(605,784)
June-14	(357,124)	608,550	(607,300)	(355,874)
July-14	(348,684)	357,124	(337,000)	(328,560)
August-14	(367,629)	348,684	(347,900)	(366,845)
September-14	(336,542)	367,629	(366,962)	(335,875)
October-14	(324,142)	336,542	(358,117)	(345,717)
November-14	(340,099)	324,142	(323,766)	(339,723)
December-14	(534,837)	340,099	(339,538)	(534,275)
12 ME December 2014 Total	(4,440,626)	5,605,539	(5,572,977)	(4,408,064)
· ·				Ref 3.5

# **REC Deferrals Included in Unadjusted Results:**

FERC Account

4562700

Amount Yr. Ended December 2014

(11,309,882) Ref 3.5

PacifiCorp Washington Results of Operations December 2014 Wheeling Revenue

	ACCOUNT	Type	TOTAL COMPANY			WASHINGTON ALLOCATED REF#	
Adjustment to Revenues: Other Electric Revenues Other Electric Revenues	456 456	RES PRO	(3,641,059)	WRG WRG	4.494% 4.494%	(163,631)	
Wheeling Imbalance Expense	566	RES	(1,830,050)	SG	8.043%	(147,185)	3.6.2
Adjustment Detail: Actual Wheeling Revenues 12 ME December 2014 Total Adjustments Normalized Wheeling Revenues 12 ME December 2014			88,719,750 (3,641,059) 85,078,691				B1 Above 3.6.1

### **Description of Adjustment**

This adjustment reflects the level of wheeling revenues the Company expects in the 12 months ending December 31, 2015 by adjusting the actual revenues for the 12 months ended December 31, 2014 for restating and pro forma changes. Imbalance penalty revenue and expense is removed to avoid any impact on regulated results. This adjustment reflects the impact of the FERC rate case, FERC Docket No. ER 11-3643.

Pacificorp Results of Operations - December 2014 Wheeling Revenue

Туре

RES PRO

Bonneville Power Administration	Total
	(4,222,0
Basin Electric Power Cooperative	(37,4
Black Hills, Inc.	(2,724,8
Bonneville Power Administration	(5,312,2
Cargill Power Markets, LLC	(295,2
Constellation	(150,2
Coral Power/Shell	(861,9
Deseret Generation & Transmission Cooperative	(4,565,4
Fall River Rural Electric Cooperative	
	(151,3
Foot Creek III, LLC	(59,7
Idaho Power Company	(1,303,2
Morgan Stanley Capital Group, Inc.	(1,033,5
PacifiCorp Merchant (Business Unit transfer)	7
Pacific Gas & Electric Company	(14,722,3
Portland General Electric	(97,1
Powerex Corporation	(15,521,9
Iberdrola Renewables Inc.	
	(3,857,8
Puget Sound Energy	(14,1
Rainbow Energy Marketing	(90,1
Sierra Pacific Power	(64,6
State of South Dakota	(104,9
TransAlta Energy	(346.7
Tri-State Generation and Trans.	(312,1
Utah Associated Municipal Power Systems	(14,746,4
Utah Municipal Power Agency	(3,667,8
Warm Springs	(119,7
Western Area Power Administration	(74,9
Western Area Power Administration	(2,909,2
NextEra Energy Resources, LLC	(3,462,8
Southern Calif Edison Com Direct	(3,914,0
PPL Energy Plus, LLC	(74,1
US Bureau of Reclamation	(56,8
Moon Lake Electric Association	(17,6
Seattle City Light	3,5
Sempra Energy Solutions LLC	(367,6
Enel Enel	(55,6
JPM Ventures Energy	(1,613,1
Cryq Energy, Inc.( Raser Power Systems LLC/Intermountain)	(391,6
Nevada	(45,4
Sacramento Municipal Utility District	(927,0
Macquarie Energy, LLC	(93,0
Salt River Project	(699,6
Black Hills/Colorado Electric Utility Company, L.P.	(17,3
Eagle Energy Partners	
The Energy Authority	(17,8
Southern California PPA	(18,9
Tenaska Power Services Co	(502,4
Los Angeles Dept Water & Power	(44,3
Powder River Energy Corp	(3
Idaho Power - Power Supply Merchant	
	(4,7
Public Service Co of New Mexico	(1
Accrual reserve for refund	1,879,7
Accruals and Adjustments	(911,3
	(88,719,7
Actual Totals	
Actual Totals	Ref :
Actual Totals  Description	
Description ·	
Description ·	1,137,6
Description  Remove long-term accruals and 2013 refunds. Accruals amounts covered in rate changes.  Remove refunds and other out of period adjustments.	
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Description  Remove long-term accruals and 2013 refunds. Accruals amounts covered in rate changes.  Remove refunds and other out of period adjustments.  Eliminate deferral fees due to project terminations and contracts expected to initiate service.  Reverse unreserved use charges: JPM  Reverse unreserved use charges: Iberdrola.  Reverse unreserved use charges: NextEra.  Reverse unreserved use charges: Southern California Edison.	1,137,6
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Remove iong-term accruals and 2013 refunds. Accruals amounts covered in rate changes. Remove refunds and other out of penod adjustments. Eliminate deferral fees due to project terminations and contracts expected to initiate service. Reverse unreserved use charges: JPM Reverse unreserved use charges: Iberdrola. Reverse unreserved use charges: NextEra. Reverse unreserved use charges: Southern California Edison. Reverse unreserved use charges: Southern California PPA Reverse unreserved use charges: Constellation Reverse unreserved use charges: Constellation Remove schedule 1 accrual as charges covered in adjustments. Remove Schedule 3a ancillary and revenue subject to refund as revenues not approved back to prior levels. Remove schedules 5 and 6 charges covering 2013 Reverse schedules 5 and 6 accruals as amounts covered in adjustments.	1,137,6 1,137,6
Remove iong-term accruals and 2013 refunds. Accruals amounts covered in rate changes.  Remove refunds and other out of period adjustments.  Eliminate deferral fees due to project terminations and contracts expected to initiate service.  Reverse unreserved use charges: JPM  Reverse unreserved use charges: NextEra.  Reverse unreserved use charges: Southern California Edison.  Reverse unreserved use charges: Southern California PPA  Reverse unreserved use charges: Constellation  Reverse unreserved use charges: Constellation  Reverse unreserved use charges: Constellation  Remove schedule 1 accrual as charges covered in adjustments.  Remove Schedule 1 ancillary and revenue subject to refund as revenues not approved back to prior levels.  Remove Schedule 3 ancillary revenue and revenue subject to refund.  Remove Schedules 5 and 6 charges covering 2013  Reverse schedules 5 and 6 accruals as amounts covered in adjustments.  Removal of imbalance penalties as penalties incurred are accrued and refunded to non-offending customers.  Test Period Incremental Adjustments	1,137,6 1,137,6 1,137,6 524,3 148,9 1,830,0 3,641,0
Remove long-term accruals and 2013 refunds. Accruals amounts covered in rate changes. Remove refunds and other out of period adjustments. Eliminate deferral fees due to project terminations and contracts expected to initiate service. Reverse unreserved use charges: JPM Reverse unreserved use charges: Bedrola. Reverse unreserved use charges: NextEra. Reverse unreserved use charges: Southern California Edison. Reverse unreserved use charges: Southern California PPA Reverse unreserved use charges: Constellation Remove schedule 1 accrual as charges covered in adjustments. Remove schedule 1 accrual as charges covered in adjustments. Remove Schedule 3a ancillary and revenue subject to refund as revenues not approved back to prior levels. Remove Schedule 3a ancillary revenue and revenue subject to refund. Remove schedules 5 and 6 charges covering 2013 Reverse schedules 5 and 6 accruals as amounts covered in adjustments. Removal of imbalance penalties as penalties incurred are accrued and refunded to non-offending customers.	1,137,6 1,137,6 524,3 148,9 1,830,0 3,641,0 (85,078,6
Remove iong-term accruals and 2013 refunds. Accruals amounts covered in rate changes.  Remove refunds and other out of period adjustments.  Eliminate deferral fees due to project terminations and contracts expected to initiate service.  Reverse unreserved use charges: JPM  Reverse unreserved use charges: NextEra.  Reverse unreserved use charges: Southern California Edison.  Reverse unreserved use charges: Southern California PPA  Reverse unreserved use charges: Constellation  Reverse unreserved use charges: Constellation  Reverse unreserved use charges: Constellation  Remove schedule 1 accrual as charges covered in adjustments.  Remove Schedule 1 ancillary and revenue subject to refund as revenues not approved back to prior levels.  Remove Schedule 3 ancillary revenue and revenue subject to refund.  Remove Schedules 5 and 6 charges covering 2013  Reverse schedules 5 and 6 accruals as amounts covered in adjustments.  Removal of imbalance penalties as penalties incurred are accrued and refunded to non-offending customers.  Test Period Incremental Adjustments	1,137,6 1,137,6 1,137,6 524,3 148,9 1,830,0 3,641,0
Remove iong-term accruals and 2013 refunds. Accruals amounts covered in rate changes.  Remove refunds and other out of period adjustments.  Eliminate deferral fees due to project terminations and contracts expected to initiate service.  Reverse unreserved use charges: JPM  Reverse unreserved use charges: NextEra.  Reverse unreserved use charges: Southern California Edison.  Reverse unreserved use charges: Southern California PPA  Reverse unreserved use charges: Constellation  Reverse unreserved use charges: Constellation  Reverse unreserved use charges: Constellation  Remove schedule 1 accrual as charges covered in adjustments.  Remove Schedule 1 ancillary and revenue subject to refund as revenues not approved back to prior levels.  Remove Schedule 3 ancillary revenue and revenue subject to refund.  Remove Schedules 5 and 6 charges covering 2013  Reverse schedules 5 and 6 accruals as amounts covered in adjustments.  Removal of imbalance penalties as penalties incurred are accrued and refunded to non-offending customers.  Test Period Incremental Adjustments	1,137,6 1,137,6 524,3 148,9 1,830,0 3,641,0 (85,078,6
Remove iong-term accruals and 2013 refunds. Accruals amounts covered in rate changes.  Remove refunds and other out of period adjustments.  Eliminate deferral fees due to project terminations and contracts expected to initiate service.  Reverse unreserved use charges: JPM  Reverse unreserved use charges: NextEra.  Reverse unreserved use charges: Southern California Edison.  Reverse unreserved use charges: Southern California PPA  Reverse unreserved use charges: Constellation  Reverse unreserved use charges: Constellation  Reverse unreserved use charges: Constellation  Remove schedule 1 accrual as charges covered in adjustments.  Remove Schedule 1 ancillary and revenue subject to refund as revenues not approved back to prior levels.  Remove Schedule 3 ancillary revenue and revenue subject to refund.  Remove Schedules 5 and 6 charges covering 2013  Reverse schedules 5 and 6 accruals as amounts covered in adjustments.  Removal of imbalance penalties as penalties incurred are accrued and refunded to non-offending customers.  Test Period Incremental Adjustments	524,3 1,830,0 3,641,0 (85,078,6
Remove long-term accruals and 2013 refunds. Accruals amounts covered in rate changes.  Remove refunds and other out of period adjustments.  Eliminate deferral fees due to project terminations and contracts expected to initiate service.  Reverse unreserved use charges: JPM  Reverse unreserved use charges: Iberdrola.  Reverse unreserved use charges: Southern California Edison.  Reverse unreserved use charges: Southern California PPA  Reverse unreserved use charges: Constellation  Reverse unreserved use charges: Constellation  Remove schedule 1 accrual as charges covered in adjustments.  Remove schedule 1 ancillary and revenue subject to refund as revenues not approved back to prior levels.  Remove schedules 3a ancillary revenue and revenue subject to refund.  Remove schedules 5 and 6 charges covering 2013  Reverse schedules 5 and 6 accruals as amounts covered in adjustments.  Removal of imbalance penalties as penalties incurred are accrued and refunded to non-offending customers.  Test Period Totals  Type 1 adjustments (Normalize for out of period and one-time adj's)	1,137,6 1,137,6 524,3 148,9 1,830,0 3,641,0 (85,078,6
Remove long-term accruals and 2013 refunds. Accruals amounts covered in rate changes. Remove refunds and other out of period adjustments. Eliminate deferral fees due to project terminations and contracts expected to initiate service. Reverse unreserved use charges: JPM Reverse unreserved use charges: Iberdrola. Reverse unreserved use charges: NextEra. Reverse unreserved use charges: Southern California Edison. Reverse unreserved use charges: Southern California PPA Reverse unreserved use charges: Constellation Remove schedule 1 accrual as charges covered in adjustments. Remove schedule 1 ancillary and revenue subject to refund as revenues not approved back to prior levels. Remove Schedule 3 ancillary revenue and revenue subject to refund. Remove schedule 5 and 6 charges covering 2013 Reverse schedules 5 and 6 accruals as amounts covered in adjustments. Removal of imbalance penalties as penalties incurred are accrued and refunded to non-offending customers. Test Period Incremental Adjustments	524,3 1,830,0 3,641,0 (85,078,6

PacifiCorp Results of Operations - December 2014 Wheeling Revenue Wheeling Imbalance Penalty Expense

FERC Account 566 - Misc. Transmission Expense
Transmission Imbalance Penalty Expense

1.1	ansmission impa	lance Penalty c	zpense
	<u>505962</u>	<u>505964</u>	<u>Total</u>
Jan-14	101,586	88,019	189,605
Feb-14	47,439	50,624	98,064
Mar-14	117,371	108,709	226,080
Apr-14	92,685	85,872	178,558
May-14	80,655	93,823	174,479
Jun-14	71,955	80,675	152,630
Jul-14	86,491	96,111	182,603
Aug-14	95,839	73,431	169,270
Sep-14	85,459	79,264	164,723
Oct-14	72,621	76,701	149,322
Nov-14	62,522	82,196	144,719
Dec-14	0	0	-
	914,625	915,425	1,830,050
		<del></del>	

Ref. 3.6

PacifiCorp Results of Operations - December 2014 Wheeling Revenue Wheeling Imbalance Penalty Expense

Account number		505962	Transtr	Transm Probal Pen Exp		Account number	unber		505964	Transm Inthal Pen Exp	al Pen Exp	
Company code		•				Company code	spec		χ*			
Business area						Business area	rea					
Fecal year		2015				Facel year			2015			
48 documents in currency	variency	*	Display	Display currency	asn	4E docum	4E documents in currency	ency	ń	Depty contency	707	199
					. 45- 2, 17	6.0	9		Install		i i	
Pertod Balance	Debt		Credit	Babinca	Cum. balance	Period Ralance C		Debt		Chedit	Balance	Cum, balance
-	101,585.87			101,585.87	101.585.87	-		58,019.07		26	88,019.07	88,019.07
	47,439,30		in a	47,439.30	149,025.17	14		59,624.45		. K	50,624.46	138,643.53
enie Maio	117,371,26			117,371,26	266,396.43	м	i. N	108,708.87		101	108,708.87	347,352.40
***	92,685,49			92,685,49	159,061,92	4	1,,	85,972.15			85,872.15	333,224.55
in .	80,655,18			80,655.18	439,737.10	5		93,823,49		ò.	93,823.49	427,048,04
	71,955.10			71 955.10	511.692.20	9		80,674.63		ď	80,574.63	507,722.67
	86,491.47			86,491,47	598:89:67	7		96,111.28			96,111.28	603,833,95
n je	95,839,19	4,	ئىلد ئىلد	95,839,19	694,022,86	80	}	73,430.66		, K	73,430,56	677,264.61
2 / C	83,438,75			85,458,79	779,481,65	ø		79,263.77		K	79,263.77	756,528.38
	72,641,95	and the second second		72,621.05	852, 02.70	92		76,700.51		¥.	76,700.51	833,228.89
1	54,344.14			62,522.12	914,624,82	12		82,196.41		8	82,196.41	915,425.30
1.4	- Adjusting and a service of the ser		-		914,624.82	12						915,425.30
					914.624.82	13		1 1 1 1 1				915,425,30
	Sandy or a second	San American			9:4,624.82	Ž.					: -	913,425,30
2 4					914,624.82	15						915,425,30
100 Per 100 Pe	Section Sectio	Mendana and a second	1	There are no	72.20.21	. 91						915,425.30
1043	20.4284416			787016	3,4,0,4,82	Fotal		915,425.30		6	915,425.30	915,425,30

PacifiCorp
Washington Results of Operations December 2014
Ancillary Services Revenue

TOTAL WASHINGTON **ACCOUNT COMPANY FACTOR** FACTOR % **ALLOCATED** REF# Type Adjustment to Revenue: **Ancillary Contract Renewal** 456 PRO 200,944 CAGW 22.465% 45,142 3.7.1

### **Description of Adjustment**

This adjusts revenue to account for the contract the Company entered into with Seattle City Light (SCL) to receive real time output from SCL's share of the Stateline wind farm and return power two months later, which was renewed in December 2011. The ancillary revenue booked in the 12 months ended December 2014 is adjusted to reflect the expected revenue for the 12 months ending December 2015 per the terms of the new contract. This adjustment uses the ordered amount in the latest GRC docket No. UE-140762, which is consistent with the treatment in the net power costs adjustment 5.1.

Pacificorp Results of Operations - December 2014 Ancillary Services Revenue

Ancillary Revenue Adjustment Calculation

Revenue

					12 ME	12 ME	
FERC Acct	Account	Acc.Text	Locatn	Factor	Dec 2014	Mar 2016	Adjustment
4562300	301959	Wind-based Ancl Rev	70	CAGW	9,531,215	9,732,159	200,944
							Ref 3.7

			4.1	4.2	4.3	4.4	4.5	4.6
		Total Normalized	Miscellaneous General Expense & Revenue	General Wage increase - Restating	General Wage Increase - Pro forma	Irrigation Load Control Program	Remove Non- Recurring Entries	DSM Expense Removal
1	Operating Revenues: General Business Revenues	_	_	_			_	
	Interdepartmental	-	-		•			
	Special Sales	-	-		-		-	•
	Other Operating Revenues		-	*	<u> </u>			•
6	•	-	-	-	*	·····		
7								
8	Operating Expenses: Steam Production	63,791		(15,331)	87,700			
	Nuclear Production	-	•	(10,001)		•	-	
11	Hydro Production	32,846	•	(6,958)	39,804	-	-	-
	Other Power Supply	119,888	(695)	(3,106)	17,767	(3,923)	-	-
	Transmission Distribution	162,020 247,943		(10,164) (16,386)	58,144 93,735	-	136,726	-
	Customer Accounting	61,475	-	(9,523)	54,473	-	-	-
	Customer Service & Info	(10,900,851)	600	(1,355)	7,752	(551)	-	(10,902,035)
17	Sales	•	•		•	-	-	-
	Administrative & General	2,274,262	(853)	(18,864)	107,912	(1.274)	400.700	- 440,000,005
19	Total O&M Expenses Depreciation	(7,938,624)	(948)	(81,688)	467,288	(4,474)	136,726	(10,902,035)
	Amortization	-	-					-
	Taxes Other Than Income		-	-	•	•	•	
	Income Taxes: Federal	2,771,652	(6,534)	28,591	(163,551)	1,566	(47,854)	3,815,712
24	State							
	Deferred Income Taxes		_					
	Investment Tax Credit Adj. Misc Revenue & Expense	19.618	19,618	-	-	-	-	
28		(5,147,354)	12,135	(53,097)	303,737	(2,908)	88,872	(7,086,323)
29	, .							
30	Operating Rev For Return:	5,147,354	(12,135)	53,097	(303,737)	2,908	(88,872)	7,086,323
31								
32								
	Electric Plant In Service		-	*	•	-	-	-
	Plant Held for Future Use Misc Deferred Debits	•	•		-	-		-
	Elec Plant Acq Adj		•	-	-		•	
	Nuclear Fuel	•	-	•	_		-	
	Prepayments							
	Fuel Stock	•	· ·	. · · · · · · · · · · · · · · · · · · ·	·	•	•	
	Material & Supplies	•	•	• .			*	•
	Working Capital Weatherization Loans		•		-			
	Misc Rate Base		-	-	-	-	-	-
44	Total Electric Plant:	*	-			.*	-	
45								
46	Deductions:							
	Accum Prov For Deprec	•	•	•	-	-		• •
	Accum Prov For Amort Accum Def Income Tax	•	•	-		•	-	-
	Unamortized ITC			-	-		-	
	Customer Adv For Const			_	-	-	-	
52	Customer Service Deposits		•		•	-	-	
53	Miscellaneous Deductions	-	-	•	-	•	-	**
54								
55	Total Deductions:	-	•	-	-	-		
56 57	Total Rate Base:	_				_	_	_
	, old Halo Desc.		*					
58 59								
	Estimated ROE impact	1.309%	-0.003%	0.014%	-0.077%	0.001%	-0.023%	1.802%
	Estimated Price Change	(8,291,887)	19,548	(85,534)	489,291	(4,685)	143,164	(11,415,376)
62								
63								
64	TAX CALCULATION:							
65								
	Operating Revenue	7,919,007	(18,669)	81,688	(467,288)	4,474	(136,726)	10,902,035
	Other Deductions							
	Interest (AFUDC)	•	•	-	-	•	•	-
	Interest Schedule "M" Additions	- -	-	-	-	-	-	-
	Schedule "M" Deductions	-	-	-		-		
	Income Before Tax	7,919,007	(18,669)	81,688	(467,288)	4,474	(136,726)	10,902,035
73			,		•		,	
	State income Taxes	-	-	•	-	-	•	
75								
	Taxable Income	7,919,007	(18,669)	81,688	(467,288)	4,474	(136,726)	10,902,035
77	C. down laws on Torres	0.774.055	(A 55 · )	20.50	//00 55.1			20.00
78	Federal Income Taxes	2,771,652	(6,534)	28,591	(163,551)	1,566	(47,854)	3,815,712

	4.7	4.8	4.9	4.10 Revenue Sensitive	4.11	4.12	0
	Insurance	Advertising	Memberships and	Items and Uncollectible		Affiliate Charges	
	Expense	Adjustment -	Subscriptions	Expense	Legal Expenses	Adjustment	0
1 Operating Revenues:							
2 General Business Revenues	-	-	•	-	-	-	-
3 Interdepartmental 4 Special Sales	-	-		-	•	•	-
5 Other Operating Revenues		-	-	-	-	-	-
6 Total Operating Revenues	-		-	-		-	*
7							
8 Operating Expenses: 9 Steam Production		_	_	_	(8,577)		
10 Nuclear Production	-		-		(0,5/7)		_
11 Hydro Production	. •	-	•	•	•	•	•
12 Other Power Supply	43,731	•	-	•	66,113	-	-
13 Transmission 14 Distribution	(28,303) 178,362	•	:	-	5,617 (7,768)		-
15 Customer Accounting	170,002		_	16,418	107	•	•
16 Customer Service & Info	-	(5,262)		-	-	-	-
17 Sales		-		•	(005,000)	40.700	-
18 Administrative & General 19 Total O&M Expenses	2,477,041 2,670,831	(5,262)	2,298 2,298	16,418	(305,999) (250,507)	12,728 12,728	
20 Depreciation	2,070,001	(0,202)	2,200	-	(200,001)	-	-
21 Amortization	•	-	•	-	•	-	-
22 Taxes Other Than Income		-		-	-	-	-
23 Income Taxes: Federal 24 State	(934,791)	1,842	(804)	(5,746)	87,678	(4,455)	-
25 Deferred Income Taxes							
26 Investment Tax Credit Adj.	•	-			-	-	-
27 Misc Revenue & Expense				*	(100,000)	- 0.070	
28 Total Operating Expenses:	1,736,040	(3,420)	1,494	10,672	(162,830)	8,273	
29 30 Operating Rev For Return:	(1,736,040)	3,420	(1,494)	(10,672)	162,830	(8,273)	•
31							
32 Rate Base:							
33 Electric Plant In Service	-	•	-	-	-	•	-
34 Plant Held for Future Use	-	-	-	-	-	•	-
35 Misc Deferred Debits 36 Elec Plant Acq Adj	-	-	-	-	-		-
37 Nuclear Fuel				-	•	-	_
38 Prepayments	-	-	•	-	-	•	-
39 Fuel Stock	-	-	-	•	•	. •	-
40 Material & Supplies 41 Working Capital		-		-		-	-
42 Weatherization Loans	-	-	-	-	•		•
43 Misc Rate Base				-			-
44 Total Electric Plant:		-		•		***************************************	-
45 46 Deductions:							
47 Accum Prov For Deprec	-	-	-	-			
48 Accum Prov For Amort	•	~	-	-	-	•	•
49 Accum Def Income Tax	*	•	-	-	•	•	-
50 Unamortized ITC 51 Customer Adv For Const	-	-			•		-
52 Customer Service Deposits		-	-	-	_		•
53 Miscellaneous Deductions	-	-	-	•	-	•	•
54							
55 Total Deductions:		-		-		-	-
56 57 Total Rate Base:						-	-
58							
59							
60 Estimated ROE impact	-0.441%	0.001%			0.041%	-0.002%	0.000%
61 Estimated Price Change	2,796,592	(5,509)	2,406	17,191	(262,303)	13,327	-
62							
63							
64 TAX CALCULATION: 65							
66 Operating Revenue	(2,670,831)	5,262	(2,298)	(16,418)	250,507	(12,728)	-
67 Other Deductions							
68 Interest (AFUDC)	-	•		-	•	•	•
69 Interest 70 Schedule "M" Additions	-	•		-	-	-	-
71 Schedule "M" Deductions						•	-
72 Income Before Tax	(2,670,831)	5,262	(2,298)	(16,418)	250,507	(12,728)	-
73.							
74 State Income Taxes	•	-	-	-	-	-	-
75 76 Taxable Income	(2,670,831)	5,262	(2,298)	(16,418)	250,507	(12,728)	
77	(2,010,001)	0,202	(2,230)	(10,410)	200,001	(12,120)	
78 Federal Income Taxes	(934,791)	1,842	(804)	(5,746)	87,678	(4,455)	-

			4.1	4.2	4.3	4.4	4.5	4.6
		Total Narrantined	Miscellaneous General Expense & Revenue	General Wage Increase -	General Wage Increase - Pro	Irrigation Load	Remove Non-	DSM Expense
		Total Normalized	Revenue	Restating	forma	Control Program	Recurring Entries	Removal
	1 Operating Revenues:							
	2 General Business Revenues 3 Interdepartmental	-	-			-	-	-
	4 Special Sales	-	-	-	-	-		-
	5 Other Operating Revenues	-					-	-
	6 Total Operating Revenues	-		-	····	*	-	-
	7  B Operating Expenses:							
	8 Operating Expenses: 9 Steam Production	(23,908)	•	(15,331)			*	-
	Nuclear Production	•	-	-		•	-	-
	1 Hydro Production	(6,958)	-	(6,958)	-			
	2 Other Power Supply 3 Transmission	102,121 103,876	(695)	(3,106) (10,164)		(3,923)	- 136,726	-
	4 Distribution	154,208		(16,386)	•		100,720	
	5 Customer Accounting	(9,416)		(9,523)	-	-	•	-
	Customer Service & Info	(10,908,603)	600	(1,355)	-	(551)	-	(10,902,035)
	7 Sales 3 Administrative & General	2,153,632	(853)	(18,864)	•	-		
19		(8,435,049)	(948)	(81,688)	<del></del>	(4,474)	136,726	(10,902,035)
	Depreciation		-	•	-	-	-	-
	1 Amortization 2 Taxes Other Than Income	•	•		-	-	-	-
	Income Taxes: Federal	2,945,401	(6,534)	28,591		1,566	(47,854)	3,815,712
24			(-,,				( , , , , , , , ,	-,-,-,-
	5 Deferred Income Taxes							
	6 Investment Tax Credit Adj. 7 Misc Revenue & Expense	19,618	19,618		-	-	-	
28		(5,470,030)	12,135	(53,097)	-	(2,908)	88,872	(7,086,323)
29								
30		5,470,030	(12,135)	53,097		2,908	(88,872)	7,086,323
31								
32	2 Rate Base: 3 Electric Plant In Service			_				
	Plant Held for Future Use	-	_	-	-			-
	Misc Deferred Debits	•	-	-	-	-	-	-
	Elec Plant Acq. Adj	-	•	•	•	-	-	-
	Nuclear Fuel Prepayments	-		-	-	-	-	-
	Fuel Stock				-	-	_	-
	Material & Supplies	-	*	-	-	•	-	-
	Working Capital     Weatherization Loans	-	-	-	•		-	-
	Misc Rate Base			-	-	-	-	-
44	Total Electric Plant:			*	-	-	4	-
45								
46	Deductions: Accum Prov For Deprec	_	_	_				
	Accum Prov For Amort	-	•		-	-	-	-
	Accum Def Income Tax	-	-	-	-	•	•	•
	Unamortized ITC Customer Adv For Const	-	-	-	•	•	-	-
	Customer Service Deposits	-	-	-	-	-	-	-
	Miscellaneous Deductions			-			-	-
54								
55					-			
5€ 57			-	-		-	-	-
58					<del> </del>			
59								
	Estimated ROE impact	1.391%	-0.003%	0.014%	0.000%		-0.023%	1.802%
61 62	Estimated Price Change	(8,811,686)	19,548	(85,534)	-	(4.685)	143,164	(11,415,376)
63								
	TAX CALCULATION:							
65								
	Operating Revenue	8,415,431	(18,669)	81,688		4,474	(136,726)	10,902,035
	Other Deductions							
	Interest (AFUDC) Interest	-		-	-	-	-	-
	Schedule "M" Additions		-	-	-	-	•	-
	Schedule "M" Deductions	2.445.404	(40.000)		*	-	(100 200)	
72 73	Income Before Tax	8,415,431	(18,669)	81,688	•	4,474	(136,726)	10,902,035
	State Income Taxes	-	-	•	-	-	-	
75								
	Taxable Income	8,415,431	(18,669)	81,688		4,474	(136,726)	10,902,035
77		0.046.404	/47 OF ()	2 045 740		07.070	(00.4)	/A #A **
10	Federal Income Taxes	2,945,401	(47,854)	3,815,712		87,678	(804)	(6,534)

		4.7	4.8	4.9	4.10 Revenue Sensitive Items and	4.11	4.12	0
		Insurance Expense	Advertising Adjustment	Memberships and Subscriptions	Uncollectible Expense	Legal Expenses	Affiliate Charges Adjustment	0
1	Operating Revenues:							
	General Business Revenues		-	-	-	-	. •	-
	3 Interdepartmental	-	-	-	-	-	-	-
	Special Sales	. •	-	•	-	-	-	-
	Other Operating Revenues	•	<del>-</del>			<del></del>		
-		•	-	-	•	-	-	
	Steam Production	-	_			(8,577)	-	
	Nuclear Production		-			(0,0)		
11	Hydro Production	•	-	•		-	•	-
	Other Power Supply	43,731	-	•	•	66,113	-	-
	Transmission	(28,303)	-	•	•	5,617	•	-
	Distribution Customer Accounting	178,362	-	-	-	(7,768) 107	•	
	Customer Service & Info	-	(5,262)		-	-		-
17	' Sales	-			•	•	•	-
	Administrative & General	2,477,051		2,298	-	(305,999)		-
19	·	2,670,841	(5,262)	2,298	•	(250,507)	•	-
	Depreciation Amortization			•	-	•	-	•
	Taxes Other Than Income	-		-	•	-	-	-
23	Income Taxes: Federal	(934,794)	1,842	(804)	-	87,678	-	
.24								
	Deferred income Taxes Investment Tax Credit Adj.							
	Misc Revenue & Expense	-	-	-	-	-	-	
28		1,736,047	(3,420)	1,494	-	(162,830)	-	-
29								
30	Operating Rev For Return:	(1,736,047)	3,420	(1,494)	-	162,830	-	
31								
32								
	Electric Plant In Service Plant Heid for Future Use		-	-	-	-	•	•
	Misc Deferred Debits		-	-	-	-	-	
	Elec Plant Acq Adj	-	-	-	-	-	-	-
	Nuclear Fuel	-	-	-	-	-	-	-
	Prepayments	-	-	•	. • <u>.</u>	-	-	-
	Fuel Stock Material & Supplies	-	-	•	-	-	-	-
	Working Capital	-		-			-	
	Weatherization Loans	-	-	-	-		-	-
	Misc Rate Base			*	-	-		
44 45		-	-		-			
46								
	Accum Prov For Deprec	-	-			_	-	-
48	Accum Prov For Amort	•	-		-			-
	Accum Defincome Tax	•	-	-	-	-	•	-
	Unamortized ITC	•	•		-	-	•	-
	Customer Adv For Const Customer Service Deposits			-		-		-
	Miscellaneous Deductions	-	-		-			-
54								
55			<u> </u>	-	-	*	*	
56 57								
58	;			-		•		-
58 59								
	Estimated ROE impact	-0.441%	0.001%	0.000%	0.000%	0.041%		
	Estimated Price Change	2,796,602	(5,509)	2,406	-	(262,303)	-	
62								
63								
	TAX CALCULATION:							
65		(0.070.044)	F 0.00	(0.000)				
	Operating Revenue	(2,670,841)	5,262	(2,298)	•	250,507	-	•
	Other Deductions Interest (AFUDC)		-		•	_	-	_
	Interest	•	-		-	,	-	
	Schedule "M" Additions	•	-		-	-	-	
	Schedule "M" Deductions	(0.070.014)	-	(0.000)		050 -05		-
	Income Before Tax	(2,670,841)	5,262	(2,298)	-	250,507	-	•
73 74	State income Taxes	-	-	_		-		-
75		•		-	-	_	-	-
	Taxable Income	(2,670,841)	5,262	(2,298)		250,507	-	-
77								- Cont
78	Federal Income Taxes	1,566	(934,794)	1,842	-	28,591	-	*

			4.1	4.2	4.3	4.4	4.5	4.6
			Miscellaneous General Expense &	General Wage Increase -	General Wage increase - Pro	Irrigation Load	Remove Non-	DSM Expense
		Total Normalized	Revenue	Restating	forma	Control Program	Recurring Entries	Removal
1								
	General Business Revenues Interdepartmental		•	-	-	-	-	
	Special Sales		-		-	-	-	-
	Other Operating Revenues			-				-
7	· · · · · · · · · · · · · · · · · · ·			-	-			-
8		07 700			97 700		-	
	Steam Production  Nuclear Production	87,700	•	-	87,700	-		
	Hydro Production	39,804	-	-	39,804		•	
	Other Power Supply	17,767	•	•	17,767 58,144		-	-
	Transmission Distribution	58,144 93,735	-	-	93,735	-	-	-
15	Customer Accounting	70,891	*	-	54,473	-	-	-
	Customer Service & Info	7,752	-	•	7,752	-	•	•
	Sales Administrative & General	120,630			107,912	-	-	-
19	Total O&M Expenses	496,424		•	467,288	-	-	-
	Depreciation	-	-	-	-	•	-	•
	Amortization Taxes Other Than Income	-	-	-	-			
	income Taxes: Federal	(173,749)	•	-	(163,551)	-	•	•
24								
	Deferred Income Taxes Investment Tax Credit Adj.	-	_	-		_	•	-
	Misc Revenue & Expense		-	_	-	-	-	-
28		322,676	-		303,737	٠.		-
29 30		(322,676)	-	•	(303,737)		•	-
31								
32								
	Electric Plant In Service Plant Held for Future Use	-		-	-		-	
	Misc Deferred Debits	-	-		-	-	-	-
	Elec Plant Acq Adj	-	-	~	-	-	-	•
	Nuclear Fuel Prepayments			:		-	-	-
	Fuel Stock	-		-	-	-	-	-
	Material & Supplies	•	-	•	-	•	-	•
	Working Capital Weatherization Loans	-	-	-	-		-	-
43	Misc Rate Base		*		-	-	•	
44 45			-	*	· · · · · · · · · · · · · · · · · · ·	-	-	*
46								
	Accum Prov For Deprec				-	-	-	-
	Accum Prov For Amort	-	-	-	-	•	•	•
	Accum Def Income Tax Unamortized ITC		-	-	-		-	•
	Customer Adv For Const	-	•.	-	•	-	-	•
	Customer Service Deposits	•	•	-	•	-	-	•
54	Miscellaneous Deductions	*	•	•	•		•	•
55		-	-	-			*	
56								
57			-	-			•	
58 59								
	Estimated ROE impact	-0.079%	0.000%	0.000%	-0.074%	0.000%	0.000%	0.000%
	Estimated Price Change	519,799	•	-	489,291	•	-	-
62								
63	TAX CALCULATION:							
65								
66	Operating Revenue	(496,424)	-	-	(467,288)	-	. •	-
	Other Deductions							
	Interest (AFUDC)	*	-	-	-	-		-
	Schedule "M" Additions	-	-	-	-	-	-	-
	Schedule "M" Deductions	////		-	(403.000)		*	
72 73	Income Before Tax	(496,424)	-	•	(467,288)		•	-
	State Income Taxes	-	-	-	-	-	-	-
75								
76 77	Taxable Income	(496,424)	-		(467,288)	*	-	-
	Federal Income Taxes	(173,749)	•		(4,455)		_	-

		4.7	4.8	4.9	4.10	4.11	4.12	0
					Revenue Sensitive Items and			
		Insurance Expense	Advertising Adjustment	Memberships and Subscriptions	Uncollectible Expense	Legal Expenses	Affiliate Charges Adjustment	0
1	Operating Revenues: General Business Revenues	_		_	-		-	
	Interdepartmental		-	-	•	-	-	-
	Special Sales	•	-	-	•	-	-	-
	Other Operating Revenues			-	-		•	
6 7	-					<u>-</u>		
8								
9	Steam Production		-	•	•	•	•	-
	Nuclear Production	-	-	-	•	-	-	•
	Hydro Production Other Power Supply	•		-	•	-	-	-
	Transmission	-	-	-		-	-	-
	Distribution	-	-			-	-	-
	Customer Accounting	-	-	•	16,418	-	•	•
	Customer Service & Info Sales				-	-		
	Administrative & General	(10)	-	-	-	-	12,728	-
19		(10)	+	-	16,418	-	12,728	-
	Depreciation Amortization	•	•		-	-	•	-
	Taxes Other Than Income			*	•	-	•	
23	Income Taxes: Federal	3		-	(5,746)	-	(4,455)	-
24								
	Deferred Income Taxes Investment Tax Credit Adj.	-					•	-
	Misc Revenue & Expense			•	•	-	-	-
28	Total Operating Expenses:	(6)	-		10,672	-	8,273	
29		6			(10,672)		(8,273)	_
30 31			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		(10,072)	**************************************	(0,210)	
32								
	Electric Plant In Service	-	-	-	•		-	-
	Plant Held for Future Use	-	-	. •	-	•	•	-
	Misc Deferred Debits Elec Plant Acq Adj				-	-		
	Nuclear Fuel					-	-	-
38	Prepayments	-	-	•	•	-	•	-
	Fuel Stock	•	-	•	•	•	•	-
	Material & Supplies Working Capital	-	-	•		-		-
	Weatherization Loans	-	-	-		-	-	-
	Misc Rate Base		-	-	*			-
44 45	<del>-</del>			*	*		•	-
46								
	Accum Prov For Deprec	-	-		-	-	-	-
	Accum Prov For Amort	-	-	•	-	-	~	-
	Accum Def Income Tax Unamortized ITC	•	-	•	•	-		-
	Customer Adv For Const	-	_	-		-	-	
	Customer Service Deposits	-	-	-	-	•	•	•
	Miscellaneous Deductions	-	-	-	-	-	•	-
54 55	Total Deductions:		*	-	-	-	-	
56	-							
57	Total Rate Base:	-		-		-		•
58								
59		0.0000/	0.000	, 0.000%	0.0000		0.0000/	
	Estimated ROE impact Estimated Price Change	0.000% (10)	0.000%	6 0.000% -	-0.003% 17,191	0.000%	-0.002% 13,327	
62		(10)			,,,,,,		10,021	
63								
64	TAX CALCULATION:							
65		40			(40.440)		(40.700)	
	Operating Revenue	10	-	•	(16,418)	-	(12,728)	•
	Other Deductions Interest (AFUDC)	-	_	_	-	-	_	_
	Interest	-	-	-	-			-
	Schedule "M" Additions	-	•	-	•	•	+	•
	Schedule "M" Deductions Income Before Tax	10	-		(16,418)	-	(12,728)	
73					(10,110)		(,=,,=0)	
74	State Income Taxes	•	•	-	-	-	-	-
75	-	40			(40.440)		(40.700)	
	Taxable Income	10		-	(16,418)		(12,728)	-
77 78	Federal Income Taxes	3		-	(5,746)	-	(163,551)	
							<u> </u>	

PacifiCorp Washington Results of Operations December 2014 Miscellaneous General Expense & Revenue

	ACCOUN	<u>Т Туре</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Revenue: Gain on Property Sales	421	RES	(280,211)	CAGE	0.000%	-	
Gain on Property Sales	421	RES	302,996	SO	6.603%	20,007	
Gain on Property Sales	421	RES	(394)	OR	Situs	-	
Gain on Property Sales	421	RES	(881)	CAGW	22.465%	(198)	
Gain on Property Sales	421	RES_	(21,510)	NUTIL	0.000%	- 40 000	4 4 4
						19,809	4.1.1
Loss on Property Sales	421	RES	(2,905)	SO	6.603%	(192)	
Loss on Property Sales	421	RES_	2,905	CAGE	0.000%		
			*			(192)	4.1.1
Adjustment to Expense:							
Non-regulated Flights	921	RES	(8,914)	so	6.603%	(589)	
Non-regulated Flights	557	RES	(8,643)	SG	8.043%	(695)	
DSM External Communications Meetings	909	RES	(4,775)	CN	6.907%	(330)	
Blue Sky	909	RES	13,461	CN	6.907%	930	
Blue Sky	909	RES	7,001	OR	Situs	(005)	
Charitable Donations and Sponsorships	921	RES	(3,101)	SO	6.603%	(205)	
Legislative & Lobbyist	921	RES RES	(8,520)	SO SO	6.603%	(563)	
Broker Incentive for 2013	923 923	RES	118,207 (110,590)	SO SO	6.603% 6.603%	7,805 (7,302)	
Intercompany SERP Costs Total Miscellaneous General Expense Remova		KE3_	(5,874)	30	0.00376	(948)	4.1.1

## **Description of Adjustment**

This adjustment removes from results of operations certain miscellaneous expenses that should have been charged to non-regulated accounts. It also reallocates gains and losses on property sales to reflect the appropriate allocation.

PacifiCorp Results of Operations - December 2014 Miscellaneous General Expense & Revenue

Description	FERC	Factor	Amt to Exclude
FERC 421 - (Gain)/Loss on Sale of Utility Plant			
Gain on Property Sales	421	CAGE	280,211
Gain on Property Sales	421	SO	(302,996)
Gain on Property Sales	421	OR	394
Gain on Property Sales	421	CAGW	881
Gain on Property Sales	421	NONREG	21,510
Loss on Property Sales	421	WA	~
Loss on Property Sales	421	WYP	-
Loss on Property Sales	421	SO	2,905
Loss on Property Sales	421	CAGE	(2,905)
Loss on Property Sales	421	NONREG	
			-
Non-regulated Flights			
Personal Flight for Retirement Event	921	so	8,914
Yampa Coordinating Committee	557	SG	8,643
rampa Coordinating Committee	337	30	17,557
FERC 909 - Informational & Instructional Advertising			
DSM External Communications Meetings	909	CN	4,775
Blue Sky	909	CN	(13,461)
Blue Sky	909	OR	(7,001)
Diue Sky	303	OIC	(15,687)
FERC 921 - Office Supplies & Expenses			
Charitable Donations and Sponsorships	921	SO	3,101
Legislative & Lobbyist	921	SO	8,520
			11,621
FERC 923 - Outside Services			
Broker Incentive for 2013	923	SO	(118,207)
Intercompany SERP Costs	923	SO	110,590
Intercompany SEM Costs	020	00	(7,617)
TOTAL MISC GENERAL EXPENSE REMOVED			5,874
I CITTLE INTO CHITCHING MAN MINOR INDINOR MED			Ref. 4.1
			1/61. 7.1

	ACCOUN	T Tyna	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense:	ACCOON	TAPE	COMPANI	IACION	I ACTOR 70	ALLOCATED	IXLI IT
	500	RES	(183,673)	CAGE	0.000%	_	
Steam Operations		RES	• •	CAGE	22.465%	(2)	
Steam Operations	500		(8)				
Steam Operations	500	RES	(13,626)	JBG	22.338%	(3,044)	
Steam Operations	500	RES	- (4.000)	SG	8.043%	-	
Fuel Related-Non NPC	501	RES	(4,838)	CAEE	0.000%	(004)	
Fuel Related-Non NPC	501	RES	(3,006)	JBE	22.660%	(681)	
Fuel Related-Non NPC	501	RES	(596)	SE	7.603%	(45)	
Steam Maintenance	512	RES	(86,466)	CAGE	0.000%	-	
Steam Maintenance	512	RES	378	CAGW	22.465%	85	
Steam Maintenance	512	RES	(52,127)	JBG	22.338%	(11,644)	
Hydro Operations	535	RES	(16,129)	CAGE	0.000%	-	
Hydro Operations	535	RES	(23,028)	CAGW	22.465%	(5,173)	
Hydro Maintenance	545	RES	(2,923)	CAGE	0.000%		
Hydro Maintenance	545	RES	(7,946)	CAGW	22.465%	(1,785)	
Other Operations	548	RES	(11,776)	CAGE	0.000%	_	
Other Operations	548	RES	(4,524)	CAGW	22.465%	(1,016)	
Other Operations	549	RES	(1)	WA	Situs	· -	
Other Maintenance	553	RES	(4,841)	CAGE	0.000%	-	
Other Maintenance	553	RES	(2,171)	CAGW	22.465%	(488)	
Other Maintenance	553	RES	(4,561)	SG	8.043%	(367)	
Other Power Supply Expenses	557	RES	(26,698)	CAGE	0.000%		
Other Power Supply Expenses	557	RES	(362)	CAGW	22.465%	(81)	
Other Power Supply Expenses	557	RES	(4,257)	JBG	22.338%	(951)	
Other Power Supply Expenses	557	RES	(2,521)	SG	8.043%	(203)	
Transmission Operations	560	RES	(11,051)	CAGE	0.000%	`- ´	
Transmission Operations	560	RES	(464)	CAGW	22.465%	(104)	
Transmission Operations	560	RES	(78)	JBG	22.338%	(17)	
Transmission Operations	560	RES	(112,994)	SG	8.043%	(9,088)	
Transmission Maintenance	571	RES	3,703	CAGE	0.000%	-	
Transmission Maintenance	571	RES	(1,410)	CAGW	22.465%	(317)	
Transmission Maintenance	571	RES	(146)	JBG	22.338%	(33)	
Transmission Maintenance	571	RES	(7,532)	SG	8.043%	(606)	
Distribution Operations	580	RES	(65,920)	WA	Situs	(4,750)	
Distribution Operations	580	RES	(79,625)	SNPD	6.207%	(4,942)	
Distribution Maintenance	593	RES	(0)	OTHER	0.000%	- ,	
Distribution Maintenance	593	RES	(109,264)	WA	Situs	(5,673)	
Distribution Maintenance	593	RES	(16,442)	SNPD	6.207%	(1,021)	
Customer Accounts	903	RES	(93,535)	CN	6.907%	(6,461)	
Customer Accounts	903	RES	(53,333)	WA	Situs	(3,062)	
Customer Services	908	RES	(5,794)	CN	6.907%	(400)	
Customer Services	908	RES	(130)	OTHER	0.000%	(100)	
Customer Services	908	RES	(16,375)	WA	Situs	(955)	
Administrative & General	920	RES	(7,511)	WA	Situs	(1,649)	
Administrative & General	920	RES	(255,215)	SO	6.603%	(16,852)	
Administrative & General	935	RES	(841)	WA	Situs	(10,032)	
Administrative & General	935	RES	(5,524)	SO	6.603%	(365)	
Administrative & Ochoral	300		(1,295,180)		0.00070	(81,688)	4.3.2
Description of Adjustment							

This adjustment annualizes the wage and benefit increases that occurred during the twelve month period ended December 2014 for labor charged to operations and maintenance accounts. See page 4.3.1 for more information on how this adjustment was calculated.

PacifiCorp Washington Results of Operations December 2014 General Wage Increase - Pro forma

	ACCOUN	T Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense:	ACCOON	T TAPE	COM ANT	IACION	I ACTOR 70	ALLOCATED	IXLIT
Steam Operations	500	PRO	1,050,690	CAGE	0.000%	-	
Steam Operations	500	PRO	46	CAGW	22.465%	10	
Steam Operations	500	PRO	77,945	JBG	22.338%	17,411	
Steam Operations	500	PRO	77,540	SG	8.043%	-	
Fuel Related-Non NPC	501	PRO	27,676	CAEE	0.000%		
Fuel Related-Non NPC	501	PRO	17,198	JBE	22.660%	3,897	
Fuel Related-Non NPC	501	PRO	3,407	SE	7.603%	259	
Steam Maintenance	512	PRO	494,622	CAGE	0.000%	209	
Steam Maintenance	512	PRO	•	CAGE	22.465%	(486)	
Steam Maintenance	512	PRO	(2,164) 298,191	JBG	22.338%	66,609	
	535	PRO	92,264	CAGE	0.000%	00,009	
Hydro Operations		PRO		CAGE			
Hydro Operations	535 545	PRO	131,728	CAGV	22.465% 0.000%	29,593	
Hydro Maintenance	545 545		16,723	CAGE	22.465%	10 211	
Hydro Maintenance	545 540	PRO PRO	45,454 67.365	CAGV		10,211	
Other Operations	548		67,365		0.000%	- E 04.4	
Other Operations	548 549	PRO PRO	25,880	CAGW WA	22.465% Situs	5,814	
Other Operations			8			~	
Other Maintenance	553	PRO	27,695	CAGE	0.000%	- 200	
Other Maintenance	553	PRO	12,421	CAGW	22.465%	2,790	
Other Maintenance	553	PRO	26,092	SG	8.043%	2,099	
Other Power Supply Expenses	557	PRO	152,723	CAGE	0.000%	405	
Other Power Supply Expenses	557	PRO	2,070	CAGW	22.465%	465	
Other Power Supply Expenses	557	PRO	24,352	JBG	22.338%	5,440	
Other Power Supply Expenses	557	PRO	14,419	SG	8.043%	1,160	
Transmission Operations	560	PRO	63,215	CAGE	0.000%	-	
Transmission Operations	560	PRO	2,652	CAGW	22.465%	596	
Transmission Operations	560	PRO	446	JBG	22.338%	100	
Transmission Operations	560	PRO	646,376	SG	8.043%	51,986	
Transmission Maintenance	571	PRO	(21,185)	CAGE	0.000%	4.040	
Transmission Maintenance	571	PRO	8,064	CAGW	22.465%	1,812	
Transmission Maintenance	571	PRO	835	JBG	22.338%	186	
Transmission Maintenance	571	PRO	43,084	SG	8.043%	3,465	
Distribution Operations	580	PRO	377,092	WA	Situs	27,174	
Distribution Operations	580	PRO	455,487	SNPD	6.207%	28,271	
Distribution Maintenance	593	PRO	0	OTHER	0.000%	-	
Distribution Maintenance	593	PRO	625,035	WA	Situs	32,451	
Distribution Maintenance	593	PRO	94,058	SNPD	6.207%	5,838	
Customer Accounts	903	PRO	535,061	CN	6.907%	36,958	
Customer Accounts	903	PRO	305,088	WA	Situs	17,515	
Customer Services	908	PRO	33,142	CN	6.907%	2,289	
Customer Services	908	PRO	746	OTHER	0.000%		
Customer Services	908	PRO	93,671	WA	Situs	5,463	
Administrative & General	920	PRO	42,966	WA	Situs	9,431	
Administrative & General	920	PRO	1,459,938	SO	6.603%	96,402	
Administrative & General	935	PRO	4,813	WA	Situs	(7)	
Administrative & General	935	PRO_	31,599	SO	6.603%	2,087	
Description of Adjustment			7,408,986			467,288	4.3.2

This adjustment recognizes wage and benefit increases that have occurred, or are projected to occur during the twelve month period ending December 2015 for labor charged to operation & maintenance accounts. See page 4.3.1 for more information on how this adjustment was calculated.

PacifiCorp
Results of Operations - December 2014
General Wage Increase Adjustment

This adjustment has been prepared on a basis consistent with that used in the last Washington General Rate Case, UE-140762.

The unadjusted, restated (12 months ended December 2014), and pro forma period (12 months ending December 2015) labor expenses are summarized on page 4.3.2. The following is an explanation of the procedures used to develop the labor expenses used in this adjustment.

- 1. Actual December 2014 total labor related expenses are identified on page 4.3.2.
- 2. Actual December 2014 expenses for regular time, overtime, and premium pay were identified by labor group and restated to reflect wage increases during the base period. The restatement of labor calculations can be found on page 4.3.3.
- 3. The restated December 2014 regular time, overtime, and premium pay expenses were then escalated prospectively by labor group to December 2015 (see page 4.3.4). Union and non-union costs were escalated using the contractual and target rates found on page 4.3.5.
- 4. Compensation related to the Annual Incentive Plan is calculated by escalating the base period amount by the non-union wage increase percentage. The Annual Incentive Plan is the second step of a two-stage compensation philosophy that provides employees with market average compensation with a portion at risk and based on achieving annual goals. Union employees do not participate in the Company's Annual Incentive Plan; instead, they receive annual increases to their wages that are reflected in the escalation described above.
- 5. Payroll taxes have been updated as result of the labor calculations in parts 2, 3 and 4 above. These payroll tax calculations can be found on page 4.3.6.
- 6. SERP related expenses are removed from the test period through the restating portion of this adjustment as reflected on page 4.3.2.

PacifiCorp Results of Operations - December 2014 General Wage Increase Adjustment

Ochoral VV	age morease Aujustment		Restatement		Pro Forma		
		12 Months Ended	12 Months Ended	Restating	12 Months Ended	Pro Forma	
Account	Description	December 2014	December 2014	Adjustment	December 2015	Adjustment	Ref.
5001XX	Regular Ordinary Time	421,413,936	422,562,068	1,148,131	430,577,349	8.015.281	
5002XX	Overtime	53,181,733	53,326,625	144,892	54,338,140	1,011,515	
5003XX	Premium Pay	6,701,775	6,720,034	18,259	6,847,502	127,468	
	Subtotal for Escalation	481,297,444	482,608,727	1,311,282	491,762,990	9,154,264	4.3.3&4
500410	Annual Incentive Plan	32,507,313	32,507,313		33,290,739	783,426	
580500	Payroll Tax Expense	36,568,557	36,662,255	93,698	37,371,313	709,058	4.3.6
580700	Payroll Tax Expense-Unemployment	3,636,215	3,636,215	-	3,636,215	-	
	Total Payroll Taxes	40,204,772	40,298,470	93,698	41,007,528	709,058	
501115	SERP Plan	3,266,160	-	(3,266,160)	_	-	
50112X	Medical	58,801,505	58,801,505		58,801,505	-	
5011XX	Pension	21,726,946	21,726,946	-	21,726,946		
50115X	Post Retirement	188,384	188,384	-	188,384	•	
5012XX	Stock/401(k)/ESOP	32,610,605	32,610,605		32,610,605	-	
XXXXX	All Other Labor and Benefit Items	19,932,082	19,932,082	-	19,932,082	•	_
	Other Labor	136,525,682	133,259,522	(3,266,160)	133,259,522		
Total Labo	r	690,535,211	688,674,031	(1,861,180)	699,320,779	10,646,748	4.3.7
Non-Utility a	and Capitalized Labor	209,997,343	209,431,343	(566,000)	212,669,106	3,237,762	4.3.7
Total Utility	y Labor	480,537,868	479,242,688	(1,295,180)	486,651,674	7,408,986	4.3.7
				Page 4.2		Page 4.3	

PacifiCorp Results of Operations - December 2014 General Wage Increase Adjustment Escolation of Regular, Overtime, and Premium Labor (Figures are in thousands) Labor (12 months ended December 2014)

14 Ref. 4.3.2 82 Ref. 4.3.2 02 Ref. 4.3.2 97 Ref. 4.3.2	97 7 2 2 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	2000 20 20 20 20 20 20 20 20 20 20 20 20
Total 421,414 53,182 6,702 481,297	Total 188,224   189,024   1,859,024   1,859,024   1,859,024   1,859,024   1,859,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,959,034   1,95	Total 188,224 93,229 4129 49,043 96,299 96,299 46,043 96,299 96,299 44,129 41,29
Dec.14 36,750 5,265 639 639 42,654	Dec.14 16.554 3.162 3.720 3.720 3.720 6.71 1.119 1.119 42.654	Doc-14 16,554 1,192 3,730 4,362 4,362 8,452 8,452 3,995 3,995 3,995 3,995 3,995
Nov-14 32,183 4,480 564 37,227	Nov-14  14.03  12.596  2.596  3.382  3.382  3.482  5.73  5.73  Nov-14	Nov-14 14,031 2,596 2,596 3,382 1,17 1,17 3,942 3,942 3,942 3,942 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647 3,647
Oct-14 36.852 4.926 566 566 42,344	0ct-14 17,034 17,034 1,055 1,035 1,176 4,23 1,176 4,28 1,176 4,28 1,176 4,28 1,176 4,28 1,176 4,28 1,176 4,28 1,176 1,176 4,28 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176 1,176	00t-14 17.034 2.575 3.555 3.555 4.74 4.4 4.4 4.4 4.4 4.4 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.227 6.2
Sep-14 34.841 4.327 484 39,662	Sep-14 15,208 2,706 3,590 3,927 3,927 3,927 3,927 3,927 3,927 3,927 3,927 3,927 3,927 3,927 4,42 6,27 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064 1,064	Sep-14 15.209 2.705 3.500 4.005 8.102 8.102 8.102 8.102 8.102 8.102 8.102 8.102 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103 8.103
Aug-14 33.466 4.766 653 38,885	Aug-14 15,077 15,077 15,077 15,07 15,07 15,09 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,086 1,	Aug-14 15,071 2,709 3,558 3,558 3,367 3,367 7,914 7,914 7,914 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,491 3,49
Jul-14 37,388 4,664 708 42,760	16,582 2,987 3,778 3,778 1,44 1,44 1,44 1,68 8,88 8,88 8,88 1,200 1,200 1,200 42,760	16.582 2.787 2.787 3.7787 158 6.88 8.88 8.88 8.89 8.972 8.972 8.972 8.972 8.972 8.972
Jun-14 34,163 3,752 496 38,411	Jun-14 14.52 2.772 3.388 3.399 1.50 3.572 3.573 3.573 1.104 1.104 3.8,411	Jun-14 (4,528 2,778 3,388 3,388 158 158 7,942 7,942 6,579 6,579 6,579 6,579 6,579 6,579 6,579 6,579 6,579 6,579 6,579 6,579
May-14 35,688 4,591 596 40,875	May-14 16,702 2,628 3,245 1,526 4,316 4,316 7,729 3,871 3,871 3,871 3,871 40,875 40,875	May-14 16,702 2,628 3,242 153 4,403 4,403 4,403 7,799 7,799 3,871 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,873 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733 8,733
Apr-14 35,584 4,742 625 40,951	Apr.14 15.601 2.717 2.717 3.346 14.38 4.438 4.628 6.62 6.474 4.088 40.961	Apr.14 15.501 3.717 3.717 3.413 149 149 158 5.85 8.474 8.474 4.88
Mar-14 34.108 3,696 427 38,230	Mar-14 15678 2,504 2,902 1,206 3,762 3,762 3,829 659 1,089 1,089 1,088 1,088 1,088 1,088 1,088	Mar-14 15 678 2, 504 3,052 3,052 3,052 128 3,88 3,88 3,89 3,89
Feb-14 33,541 4,108 517 38,166	Feb-14 14,686 2,667 3,629 3,602 3,602 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,617 7,61	Feb-14 14,686 3,067 3,072 3,674 3,674 7,617 7,617 3,686 3,686 3,686 3,686 3,686 3,687 2,388 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,687 3,68
Jan-14 36,850 3,867 3,867 415 415	Jan-14  16650  16650  2,871  3,465  3,465  3,465  3,783  7,888  7,888  7,889  7,119  41,132  2,50%	Jan-14 (16,65) 3,030 3,030 3,030 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,014 4,0
Account Desc. nary Time	Code	2014 Restated Labor Labor Group Officer/Exempt IBEW 155 IBEW 155 IBEW 875 IWMA 127 IWMA 127 IBEW 87 PD
Acct	Core	Dacember 2014 Restated Labor Group   Code

PaoifiCorp Results of Cipentions - December 2014 General Wage Increase Adjustment Escalation of Regular, Covertine, and Premium Lebor (Figures are in thousands)

dnos			-										
Code	Labor Group	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
	Officer/Exempt	2.41%											
3 IBE	IBEW 125		2.25%					-			***************************************		
4 IBE	W 659			Andreas and a second		2.00%							
5 .	UWUA 197						2.00%			-			
8 UM	UWUA 127										2.00%		
9 KBE	W 57 W Y							2,00%					-
11 1186	W 57 PD		2.00%						And the second of the second o			The second secon	
12 IBE	BEW 57 PS		2.00%										***************************************
	PCCC Non-Exempt	1.52%							The same of the sa				
15 RE	18EW 57 CT		2.00%										
18 Nor	Non-Exempt	2.20%											A. C.

				the state of the s	The second secon	And the second s	A							
Gronb														
Code	Labor Group	Jan-15	Feb-15	Mar-15	Apr-15	May-	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
2	Officer/Exempt	17,052	15,039	16,056	15,874		14,878		15,434	15,574		14,369	16.953	192.761
6	IBEW 125	3,030	2,721	2,560	2,778		2,840		2,770	2,766		2,654	3.264	33.908
4	IBEW 659	3,473	3,702	3,052	3,413		3,456		3,629	3,662		3,450	3,805	42,431
S	UWUA 197	178	227	128	149		161		153	156		174	188	2,002
80	UWUA 127	4,014	3,674	3,838	4,526		3,987		3,987	4,005	4,263	3,919	4,449	49,291
6	IBEW 57 WY	45	42	44	53		45	99	20	47	45	41	44	561
F	IBEW 57 PD	8,056	1,769	7,302	8,643	7,955	8,101	9,046	8,072	8,264	8.391	7,844	8.621	98.064
12	IBEW 57 PS	3,869	3,759	3,906	4,139		3,651	4,052	3,561	3,981	4,371	3,638	4,075	46,951
13	PCCC Non-Exempt	780	723	699	703		699	684	634	989	622		681	8,025
15	IBEW 57 CT	318	300	396	457		330	336	331	344	357		358	4,205
18	Non-Exempt	1,205	1,043	1,112	1,102		1,128	1,226	1,110	1,087	1,202		1,143	13,564
Grand Tota	ıtal	42,020	39,000	39,064	41,840		39,245	43,689	39,731	40,523	43,267		43,582	491,763

Ref. 4.3.2

Labor Increases - Jan 2014 through Dec 2015

Increases occur on the 26th of each month. For this exhibit, each increase is listed on the first day of the following month. For example, an increase that occurs on December 26, 2011 is shown as effective on January 1, 2012.

p         Jan-14         Feb-14         Mar-14         Apr-14         May-14         Jun-14         Jul-14           pt         2.00%         2.00%         2.00%         2.00%           sempt         2.00%         2.00%         2.00%           sempt         2.50%         1.65%         2.00%           p         Jan-15         Feb-15         Mar-15         Apr-15         Jun-15         Jul-15           v         2.26%         2.26%         2.00%         2.00%         2.00%         2.00%           v         2.26%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%         2.00%<	12 Months Ending December 2014	014												
2.50% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00%		dı	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00	Officer/Exer	npt	2.50%		:									
1.52%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00%   2.00	IBEW 125			2.00%										
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1,65%	UWUA 197							2.00%						
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ppt     2.60%       2.50%     1.65%       2.50%     1.65%       2.50%     1.65%       Jan-15     Feb-15     Mar-15     Apr-15     Jun-15     Jul-15       2.41%     2.25%     2.00%     2.00%     2.00%       2.00%     2.00%     2.00%     2.00%       ppt     1.52%     2.00%     2.00%       ppt     2.00%     2.00%	IBEW 57 W	<b>~</b>							2.00%					
2.50%   1.65%   1.65%     1.65%     1.65%     1.65%     1.65%     1.65%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%   1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%     1.52%	IBEW 57 PL	(		2.00%										
1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,52%   1,52%   1,52%   1,52%   1,52%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%   1,65%	IBEW 57 PS	5		2.00%										
2.50%	PCCC Non-	Exempt	2.50%											
2.50% Mar-15 Mar-15 May-15 Jun-15 Jul-15 Jul	IBEW 57 C				1.65%									
Jan-15 Feb-15 Mar-15 Apr-15 May-15 Jun-15 Jul-15 Ju	Non-Exemp	1	2.50%											
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2.25% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00%	Officer/Exer	npt	2.41%											
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empt 1.52%	IBEW 57 PL			2.00%										
1.52%	IBEW 57 PS			2.00%										
	PCCC Non-	Exempt	1.52%											
	IBEW 57 CT			2.00%										
Non-Exempt 2.20%	Non-Exemp	1	2.20%											

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Projected labor increases supported by planning targets. Labor increases supported by union contracts/actual increases Overall actual

PacifiCorp Results of Operations - December 2014 General Wage Increase Adjustment Adjustment by FERC Account - Total Company

Total (	Company	Basis
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Indicator	Actual 12 Months Ended December 2014	% Of Total	Restating Adjustment	Restatement 12 Months Ended December 2014	Pro Forma Adjustment	Pro Forma 12 Months Ending December 2015
500JBG	5,055,426	0.73%	(13,626)	5,041,800	77,945	5,119,745
500SG	-	0.00%	(,,	-	_	
501CAEE	1,795,047	0.26%	(4,838)	1,790,209	27,676	1,817,885
501JBE	1,115,455	0.16%	(3,006)	1,112,449	17,198	1,129,647
501SE	221,000	0.03%	(596)	220,405	3,407	223,812
500CAGE	68,146,487	9.87%	(183,673)	67,962,814	1,050,690	69,013,504
500CAGW	2,955	0.00%	(8)	2,947	46	2,992
512CAGE	32,080,566	4.65%	(86,466)	31,994,101	494,622	32,488,722
512JBG	19,340,300	2.80%	(52,127)	19.288,172	298,191	19,586,363
512CAGW	(140,380)	-0.02%	378	(140,001)	(2,164)	(142,166)
535CAGE	5,984,132	0.87%	(16.129)	5,968,003	92,264	6,060,267
535CAGW	8,543,744	1.24%	(23,028)	8,520,716	131,728	8,652,445
545CAGW	2,948,120	0.43%	(7,946)	2,940,174	45,454	2,985,628
545CAGE	1,084,636	0.16%	(2,923)	1,081,712	16,723	1,098,436
548CAGW	1,678,533	0.24%	(4,524)	1,674,009	25,880	1,699,888
548CAGE	4,369,217	0.63%	(11,776)	4,357,441	67,365	4.424.806
5480R	4,509,217	0.00%	(1)	494	8	501
553SG	1,692,326	0.25%	(4,561)	1,687,764	26,092	1,713,857
			(4,841)	1,791,409	27,695	1,819,104
553CAGE	1,796,250	0.26%				
553CAGW	805,642	0.12%	(2,171)	803,471	12,421	815,892
557CAGW	134,232	0.02%	(362)	133,870	2,070	135,940
557SG	935,209	0.14%	(2,521)	932,688	14,419	947,107
557CAGE	9,905,403	1.43%	(26,698)	9,878,705	152,723	10,031,427
557JBG	1,579,458	0.23%	(4,257)	1,575,201	24,352	1,599,553
560SG	41,923,153	6.07%	(112,994)	41,810,159	646,376	42,456,534
560CAGE	4,100,019	0.59%	(11,051)	4,088,969	63,215	4,152,183
560CAGW	172,013	0.02%	(464)	171,549	2,652	174,201
560JBG	28,896	0.00%	(78)	28,818	446	29,264
571SG	2,794,404	0.40%	(7,532)	2,786,872	43,084	2,829,957
571CAGE	(1,374,058)	-0.20%	3,703	(1,370,355)	(21,185)	
571CAGW	523,011	0.08%	(1,410)	521,601	8,064	529,665
571JBG	54,131	0.01%	(146)	53,985	835	54,820
580IDU	1,313,870	0.19%	(3,541)	1,310,329	20,257	1,330.586
580OR	9,003,749	1.30%	(24,268)	8,979,481	138,821	9,118,302
580SNPD	29,542,335	4.28%	(79,625)	29.462,710	455,487	29,918,197
580UT	8,852,385	1.28%	(23,860)	8,828,525	136,487	8,965,012
580WA	1,762,485	0.26%	(4,750)	1,757,735	27,174	1,784,909
580WYP	2,393,870	0.35%	(6,452)	2,387,418	36,909	2,424,327
580CA	910,624	0.13%	(2,454)	908,170	14,040	922,210
				220,142	3,403	223,546
580WYU	220,737	0.03%	(595)		39.041	2,564,352
593CA	2,532,136	0.37%	(6,825)	2,525,312		
593WYU	802,282	0.12%	(2,162)	800,120	12,370	812,489
593MT	0	0.00%	(0)	0	0	0
593OR	13,401,357	1.94%	(36,120)	13,365,237	206,624	13,571,860
593SNPD	6,100,474	0.88%	(16,442)	6,084,032	94,058	6,178,090
593UT	16,362,896	2.37%	(44,102)	16,318,793	252,285	16,571,078
593WA	2,104,762	0.30%	(5,673)	2,099,089	32,451	2,131,540
593WYP	3,032,180	0.44%	(8,173)	3,024,007	46,750	3,070,757
593IDU	2,303,409	0.33%	(6,208)	2,297,200	35,514	2,332,715
593OTHER	0	0.00%	(0)	0	0	0
593CN	1,901,100	0.28%	(5,124)	1,895,976	29,311	1,925,287
903IDU	1,517,424	0.22%	(4,090)	1,513,334	23,396	1,536,730
903OR	9,108,067	1.32%	(24,549)	9,083,519	140,429	9,223,948
903WYP	1,362,706	0.20%	(3,673)	1,359,033	21,010	1,380,043
903CA	1,007,278	0.15%	(2,715)	1,004,563	15,530	1.020.093
903CN	32,802,310	4.75%	(88,411)	32,713,899	505,750	33,219,649
903UT	5,459,795	0.79%	(14,716)	5,445,079	84,180	5,529,259
903WA	1,136,020	0.16%	(3,062)	1,132,958	17.515	1,150,473
903WYU	196,372	0.03%	(529)	195,843	3,028	198,871
908OR	1,669,556	0.24%	(4,500)	1,665,056	25.741	1,690,797
908CA	62,332	0.24%	(168)	62.164	961	63,125
908CN						
	2,149,550	0.31%	(5,794)	2,143,756	33,142	2,176,898 334,666
908IDU	330,461	0.05%	(891)	329,571	5,095	
908OTHER	48,356	0.01%	(130)	48,226	. 746	48,972
908UT	2,483,802	0.36%	(6,695)	2,477,107	38,296	2,515,403
908WA	354,301	0.05%	(955)	353,346	5,463	358,809
908WYP	1,174,922	0.17%	(3,167)	1,171,755	18,115	1,189,870
920SO	94,689,808	13.71%	(255,215)	94,434,593	1,459,938	95,894,531
920UT	1,075,991	0.16%	(2,900)	1,073,091	16,590	1,089,681
920WA	611,675	0.09%	(1,649)	610,026	9,431	619,457
920CA	47,461	0.01%	(128)	47,333	732	48,065
920IDU	49,908	0.01%	(135)	49,774	769	50,543
920OR	194,132	0.03%	(523)	193,609	2,993	196,602
920WYP	807,541	0.12%	(2,177)	805,364	12,451	817,815
935IDU	(6,048)	0.00%	16	(6,031)	(93)	
935OR	390,064	0.06%	(1,051)	389,013	6,014	395,027
935SO	2,049,452	0.30%	(5,524)	2,043,928	31,599	2,075,526
935UT	(63,665)	-0.01%	172	(63,493)	(982)	
935WA		0.00%	1	(463)		* 1
	(464)				(7)	
935WYP 935WYU	(6,702) (1,008)	0.00% 0.00%	18 3	(6,684) (1,005)	(103) (16)	
55544.15	(1,000)	V.VV /6	3	(1,000)	(10)	(1,020)
Utility Labor	480,537,868	69.59%	(1,295,180)	479,242,688	7,408,986	486,651,674
Non-Utility/Capital	209,997,343	30.41%	(566,000)	209,431,343	3,237,762	212,669,106
Total	690,535,211	100.00%	(1,861,180)	688,674,031	10,646,748	699,320,779

PacifiCorp Results of Operations - December 2014 General Wage Increase Adjustment Adjustment by FERC Account - WA Allocated

		Actual		WA Allocated	Restatement		Pro Forma
Indicator	WA %	12 Months Ended December 2014	% Of Total	Restating Adjustment	12 Months Ended December 2014	Pro Forma Adjustment	12 Months Ending December 2015
OUBG	22.9539%	1,160,417	3.77%	(3,128)	1,157,289	17,891	1,175,18
00SG	7.9057%	-	0.00%	- '-	· · · ·		
01CAEE	0.0000%	<del>-</del>	0.00%	-		-	
01JBE	22.6123%	252,230	0.82%	(680)	251,551	3,889	255,43
01SE 00CAGE	7.5698% 0.0000%	16,729	0.05% 0.00%	(45)	16,684	258	16,94
00CAGW	23.0849%	682	0.00%	(2)	680	11	69
12CAGE	0.0000%	-	0.00%	*	•	- '	-
12JBG	22.9539%	4,439,351	14.43%	(11,965)	4,427,385	68,446	4,495,83
12CAGW	23.0849%	(32,406)	-0.11%	87	(32,319)	(500)	(32,81
35CAGE	0.0000%	-	0.00%		<del>.</del>		-
35CAGW	23.0849%	1,972,314	6.41%	(5,316)	1,966,998	30,409	1,997,40
545CAGW 545CAGE	23:0849% 0.0000%	680,570	2.21% 0.00%	(1,834)	678,736	10,493	689,22
48CAGW	23.0849%	387,487	1.26%	(1,044)	386,443	5,974	392,41
48CAGE	0.0000%	-	0.00%	(1,0.1)		-	
480R	0.0000%	•	0.00%	-	-	-	
53SG	7.9057%	133,791	0.43%	(361)	133,430 .	2,063	135,493
53CAGE	0.0000%	-	0.00%	-	•	-	-
53CAGW	23.0849%	185,982	0.60%	(501)	185,480	2,867	188,34
57CAGW	23.0849%	30,987	0.10%	(84)	30,904	478	31,38
57SG	7.9057%	73,935	0.24%	(199)	73,736	1,140	74,876
57CAGE 57JBG	0.0000% 22.9539%	362.547	0.00% 1.18%	(977)	361,570	5,590	367,160
660SG	7.9057%	3,314,330	10.77%	(8,933)	3,305,397	51,101	3,356,498
60CAGE	0.0000%	0,014,000	0.00%	(0,555)	5,500,001	01,101	5,000,480
60CAGW	23.0849%	39,709	0.13%	(107)	, 39,602	612	40,214
660JBG	22.9539%	6,633	0.02%	(18)	6,615	102	6,717
57,1SG	7.9057%	220,918	0.72%	(595)	220,323	3,406	223,729
71CAGE	0.0000%		0.00%	()			
71CAGW	23.0849%	120,736	0.39%	(325)	120,411	1,862	122,273
571JBG 580IDU	22.9539%	12,425	0.04%	(33)	12,392	192	12,583
800R	0.0000% 0.0000%	-	0.00%	-	-	-	1
80SNPD	6.2803%	1,855,356	6.03%	(5,001)	1,850,356	28,606	1,878,962
SBOUT	0.0000%	•	0.00%	(-,,	.,	-	-
AW08i	100.0000%	1,762,485	5.73%	(4,750)	1,757,735	27,174	1,784,909
80WYP	0.0000%	•	0.00%	-	-	-	
80CA	0.0000%	-	0.00%	-	-		-
80WYU	0.0000%	•	0.00%	-	-	-	-
93CA	0.0000%	•	0.00%	-	•	-	-
93WYU 93MT	0.0000%		0.00% 0.00%	-		-	
930R	0.0000%		0.00%	-	-	-	:
93SNPD	6.2803%	383,130	1.25%	(1,033)	382,097	5,907	388,004
93UT	0.0000%	•	0.00%		-	· -	
AW86	100.0000%	2,104,762	6.84%	(5,673)	2,099,089	32,451	2,131,540
93WYP	0.0000%	•	0.00%	-	-	+	•
93IDU	0.0000%	•	0.00%	-	-	-	-
93OTHER	0.0000%	404.500	0.00%	(25.4)	404.454	2 200	400 470
193CN 103IDU	6.9174% 0.0000%	131,506	0.43% 0.00%	(354)	131,151	2,028	133,179
030R	0.0000%		0.00%		-		
03WYP	0.0000%	-	0.00%	•			-
903CA	0.0000%		0.00%	-	-	-	-
03CN	6.9174%	2,269,053	7.38%	(6,116)	2,262,937	34,985	2,297,922
03UT	0.0000%	*	0.00%	•	•	-	-
AWEO	100.0000%	1,136,020	3.69%	(3,062)	1,132,958	17,515	1,150,473
03WYU	0.0000%	•	0.00%		-	•	-
080R	0.0000%	-	0.00% 0.00%	-	-	-	•
08CA 08CN	0.0000% 6.9174%	148,692	0.48%	(401)	148,291	2,293	150,584
08IDU	0.0000%	140,032	0.00%	(401)	140,201	2,200	130,364
08OTHER	0.0000%		0.00%	•	-	_	•
OBUT	0.0000%	-	0.00%	-	-	_	
AW80	100.0000%	354,301	1.15%	(955)	353,346	5,463	358,809
08WYP	0.0000%	•	0.00%	-			-
2050	6.8539%	6,489,978	21.09%	(17,492)	6,472,486	100,063	6,572,549
20UT	0.0000%	- 844 675	0.00%	(4.640)	840.008	0.494	
20WA 20CA	100.0000% 0.0000%	611,675	1.99% 0.00%	(1,649)	610,026	9,431	619,457
200A 20IDU	0.0000%	-	0.00%	-	-		•
200R	0.0000%	-	0.00%		*		•
20WYP	0.0000%	- -	0.00%	•	-	•	-
35IDU	0.0000%	-	0.00%	-	-	•	
350R	0.0000%	-	0.00%	•	•	•	-
35SO	6.8539%	140,468	0.46%	(379)	140,089	2,166	142,255
35UT	0.0000%		0.00%	•	•		-
35WA	100.0000%	(464)	0.00%	1	(463)	(7)	(470
35WYP	0.0000%	-	0.00%	•	•	-	-
35WYU	0.0000%	•	0.00%	•	• .	•	•
Mile I - b	~~~~~~	A. TAA AA.	/22 200	124.207	22.22.22	471.000	# 1 . # · · ·
Itility Labor		30,766,329	100.00%	(82,924)	30,683,405	474,359	31,157,764
on-Utility/Capital		•	0.00%	•	•	•	-
otal		30,766,329	100.00%	(82,924)	30,683,405	474,359	31,157,764
UIAI		30,700,329	100,00%	(82,824)	30,063,400	4/4,308	37,757,764

PacifiCorp Results of Operations - December 2014 General Wage Increase Adjustment Payroll Tax Adjustment Calculation

	Line No.	Ref	SOCIAL SEC	MEDICARE	TOTAL FICA	Ref
FICA Calculated on Dec 2014 Restatement Labor	LINE INO.	1701	SOCIAL SEC	MEDIOAILE	17-77	1101
Restated Wages Adjustment	а		1,311,282	1,311,282		4.3.2
Restated Incentive Adjustment	b		.,077,	1,011,202		4.3.2
Nosalaa Mashava Majasaham	c	a + b	1,311,282	1,311,282		11012
Percentage of eligible wages below limit	ď		91.86%	97.39%		
Increase below limit	е	c*d	1,204,584	1,277,087		
Rate below limit	f		6.20%	1.45%		
Tax on increase below limit	g	e*f	74,684	18,518		
Percentage of eligible wages above limit	h		8.14%	2.61%		
Increase above limit	i	c * h	106,698	34,195		
Rate above limit	j		-	1.45%		
Tax on increase above limit	k	i*j	-	496		
Total FICA Tax on Restatement Labor		g + k	74,684	19,014	93,698	4.3.2
FICA Calculated on Dec 2015 Pro Forma Labor						
Pro Forma Wages Adjustment	1		9,154,264	9,154,264		4.3.2
Pro Forma Incentive Adjustment	m		783,426	783,426		4.3.2
·	n		9,937,690	9,937,690		
Percentage of eligible wages below limit	0		91.69%	97.34%		
Increase below limit	р	n*o	9,112,281	9,673,584		
Rate below limit	q		6.20%	1.45%		
Tax on increase below limit	r	p*q	564,961	140,267		
Percentage of eligible wages above limit	s		8.31%	2.66%		
Increase above limit	t	n*s	825,409	264,106		
Rate above limit	u		-	1.45%		
Tax on increase above limit	V	t*u	_	3,830		420
Total FICA Tax on Pro Forma Labor		r+v	564,961	144,097	709,058	4.3.2

PacifiCorp
Washington Results of Operations December 2014
Irrigation Load Control Program

Adjustment to Expense:	ACCOUN	T Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Other Purchased Power	557	RES	(48.773)	SG	8.043%	(3.923)	4.4.1
Other Purchased Power	557	RES	(4,409,536)	CAGE	0.000%	(-,)	4.4.1
Other Purchased Power	557	RES	4,458,308	ID	Situs	-	
Membership Expense	908	RES	(7,982)	CN	6.907%	(551)	4.4.1
Membership Expense	908	RES	7,982	ID	Situs		
		_	-			(4,474)	

#### **Description of Adjustment**

Payments made to Idaho irrigators as part of the Idaho Irrigation Load Control Program and a portion of the program's administrative costs are system allocated in the unadjusted data. This adjustment situs assigns the payments to Idaho. DSM costs are currently situs assigned to the states in which the costs are incurred to match the benefit of reduced load reflected in allocation factors. Allocation of class 1 DSM programs continues to be reviewed by the MSP standing committee.

# PacifiCorp Results of Operations - December 2014 Idaho Irrigation Load Control Program

	FERC		
	<u>Account</u>	<u>Factor</u>	<u>Amount</u>
Idaho Irrigation Load Control Incentive Payments	557	CAGE	4,409,536 Ref. 4.4
Irrigation Load Control Program Costs	557	SG	48,773 Ref. 4.4
Club/Organization Membership and Expense	908	CN	7,982 Ref. 4.4
			4,466,290

PacifiCorp
Washington Results of Operations December 2014
Remove Non-Recurring Entries

Adjustment to Expense:	ACCOUN	T Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
1) Reversal of Prior Period Write-Off	573	RES	1,700,000	SG	8.043%	136,726	4.5.1

## **Description of Adjustment**

An entry was made to an expense account during the 12 months ended December 2014 relating to an out-of-period adjustment. This transaction is removed to normalize test period results. A description of this item is provided on page 4.5.1.

PacifiCorp Results of Operations - December 2014 Remove Non-Recurring Entries

No.	Postg Date	Text	FERC Acct	Factor	Amount as Booked	Reference
1	10/51/2014	Prior Period Write-Off Reversal: In Oct-14, an accounting entry was posted to reverse a reserve amount previously written-off for the Wallula McNary Line project. The original write-off was recorded in Sept-12. This adjustment is being removed as it pertains to an out-of-period adjustment made in the current reporting period.	573	SG	(1,700,000)	Ref 4.5

Total (1,700,000)

PacifiCorp
Washington Results of Operations December 2014
DSM Expense Removal

	ACCOUN <sup>-</sup>	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense:							
Remove DSM Amortization Expense	908	RES	(2,107,847)	CA	Situs	-	
•	908	RES	(3,031,668)	ID	Situs	-	
	908	RES	(26,652,465)	OR	Situs	-	
	908	RES	(65,547,937)	UT	Situs	-	
	908	RES	(10,902,035)	WA	Situs	(10,902,035)	
	908	RES	(4,938,856)	WY-AII	Situs		
		=	(113,180,808)			(10,902,035)	4.6.1

**Description of Adjustment:** 

This adjustment removes 12 months ended December 2014 amortizations associated with the Company's Demand-side Management (DSM) programs. The 12 months ended December 2014 revenues are removed through the revenue adjustments. DSM program costs are recovered in each state through separate tariff riders.

Rocky Mountain Power Results of Operations - December 2014 DSM Expense Removal

Remove DSM Amortization Expense:

FERC Account	Description	Allocation	DSM Amortization	
908	CA Amortization Expense	CA	2,107,847	
908	ID Amortization Expense	1D	3,031,668	
908	OR Amortization Expense	OR	26,652,465	
908	UT Amortization Expense	UT	65,547,937	
908	WA Amortization Expense	WA	10,902,035	
908	WY Amortization Expense	WY	4,938,856	
	•		113,180,808	Ref. 4.

PacifiCorp Washington Results of Operations December 2014 Insurance Expense

	ACCOUN	T Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#	
Adj. Liability Ins. expense to 6-year avg.	925	RES	38,406,558	so	6.603%	2,536,044	4.7.1	
Adjust Property Damage expense to 6-year avg					100			
Property Insurance - Transmission	- 571	RES	(125,987)	CAGW	22.465%	(28,303)	4.7.2	
Property Insurance - WA Distribution	593	RES	178,362	WA	Situs	178,362	4.7.2	
Property Insurance - Non-T&D	553	RES	194,663	CAGW	22.465%	43,731	4.7.2	
Adjust Liability Ins. Prem. to expected level	925	PRO	597,478	so	6.603%	39,452	4.7.3	
Adjust Property Ins. Prem. to expected level	924	PRO	(597,626)	SO	6.603%	(39,462)	4.7.3	
Correct allocation of Oregon Injuries & Dama	925	RES	(893,405)	so	6.603%	(58,993)	4.7.4	
Correct allocation of Oregon Injuries & Dama	925	RES	893,405	OR	Situs	· -	4.7.4	

## **Description of Adjustment**

This adjustment normalizes injury and damages expense and property damage expense to reflect a six- year average, consistent with the methodology agreed to in UE-111190. In 2014, the 3rd Party Liability Insurance coverage was renewed with a deductible of \$10 million with an increased upper limit of \$525 million. Property Insurance was renewed with a deductible of \$10 million and an upper limit of \$400 million. In addition, Oregon's share of revenue deferral and accruals to injuries and damage reserve was incorrectly allocated in unadjusted results. This adjustment also corrects that allocation.

PacifiCorp Results of Operations - December 2014 Insurance Expense Liability Insurance Expense Based on a Six-Year Average

Detail of six-year average of liability expense net of commercial reimbursements

·		Amount Not	Commercial	
Year	<u>Accrual</u>	Requested	<u>Reimbursement</u>	Net Expense
2009	4,487,483		-	4,487,483
2010	4,831,787		-	4,831,787
2011	2,901,323		-	2,901,323
2012	47,059,248	(16,200,000)	-	30,859,248
2013	32,552,817	(27,688,053)	-	4,864,764
2014	16,319,956	(14,066,236)	-	2,253,720
	Six-year average			8,366,387
	Amount in base period			(30,040,171)
	Adjustment		_	38,406,558
	-		-	Ref 4.7

PacifiCorp
Results of Operations - December 2014
Insurance Expense
Property Damage Based on a six-year average

Property damage needs to be based on a six-year average of actual property damage WA Dist. WCA Trans. WCA Non T&D Six-year average Apr 2008 - Mar 2009\* 425,221 335,571 138,883 \* Apr 2009 - Mar 2010 847,444 246,685 1,058,872 Apr 2010 - Mar 2011 591,239 335,721 278,384 Apr 2011 - Mar 2012 509,654 358,979 99,632 Apr 2012 - Mar 2013 657,774 269,611 147,728 April 2013 - Mar 2014 171,900 1,227,628 533,488 6-Year Average 433,746 597,730 340,927 Actual 12 Months Ended December 2014 Jan 2014 - Dec 2014 255,384 723,717 146,263 Difference in six-year average and 12 ME Dec 2012 178,362 (125,987)194,663 Ref 4.7 Ref 4.7 Ref 4.7

<sup>\*</sup> WCA Non-T&D damages for the April 2008 - March 2009 period are exclusive of an event totaling \$6.4 million per the UE-111190 settlement.

PacifiCorp

Results of Operations - December 2014

Insurance Expense

Adjust Base Period Insurance Premiums to Expected Future Level

Adjusting the insurance premium in the base period to the renewed amount effective October 1, 2014

	Premium allocated to PacifiCorp Electric 2,679,172 5,957,767
Ref 4.7 Ref 4.7	Self-Insured Retention 10,000,000 10,000,000
<u>Adjustment</u> 597,478 (597,626)	Coverage Third Party Liability Losses Property/Boiler Machinery
Included in Results 12 Months Ended	Policy Limit 525,000,000 400,000,000
Premium II Renewal Oct 2014 2,679,172 5,957,767	Policy Effective Date 10/1/14 - 10/1/15 10/1/14 - 10/1/15
Liability Insurance Premium Property Insurance Premium	Insurance Renewal 10/1/2014 General Liability Insurance Property Insurance

Page 4.7.4

Rocky Mountain Power Wyoming Results of Operations - December 2014 Insurance Expense

itors to OR
- change SO alloca
n Oregon charges
s to be corrected o
Allocation need

Correct	Allocator	OR	OR	OR	OR	OR	OR	OR	OR	OR	OR	OR	OR	OR	OR	OR	OR	OR	O.R	OR	OR	OR	OR	OR			
Actual	Allocator	SO	SO	SO	SO	SO	SO	SO	SO	SO	SO	SO	SO	SO	SO	SO	SO	SO	SO	SO	SO	SO	SO	SO			
	FERC Location	108	108	108	108	108	108	108	108	108	108	108	108	108	108	108	108	108	108	108	108	-	~	<del></del>			
	FERC Account	9250000	9250000	9250000	9250000	9250000	9250000	9250000	9250000	9250000	9250000	9250000	9250000	9250000	9250000	9250000	9250000	9250000	9250000	9250000	9250000	9251000	9251000	9251000			
	Posting Date Document Nur FERC Account	6/25/2014 126520126	6/25/2014 126520126	6/25/2014 126520126	6/30/2014 126527407	6/30/2014 126527407	6/30/2014 126527407	6/30/2014 126526109	6/30/2014 126526109	6/30/2014 126526109	6/30/2014 126530966	6/30/2014 126530966	6/30/2014 126530966	6/30/2014 126533807	6/30/2014 126533807	6/30/2014 126533807	6/30/2014 126533807	6/30/2014 126555822	6/30/2014 126555822	6/30/2014 126555822	6/30/2014 126555822	6/25/2014 126520126	6/30/2014 126527407	6/30/2014 126555842			
	Text	True up Oregon Share Revenue Deferral Jan-May 2014	True up Oregon Share Revenue Deferral Jan-May 2014	True up Oregon Share Revenue Deferral Jan-May 2014	True up Oregon Share Revenue Deferral Jan-May 2014	True up Oregon Share Revenue Deferral Jan-May 2014	True up Oregon Share Revenue Deferral Jan-May 2014	•		True up Oregon Share Revenue Deferral Jan-May 2014	True up Oregon Share Revenue Deferral Jan-May 2014	•	•	True up Oregon Share Revenue Deferral Jan-May 2014	•	True up Oregon Share Revenue Deferral Jan-May 2014	True up Oregon Share Revenue Deferral Jan-May 2014	Net Oregon Share Revenue Deferral	True up Oregon Share Revenue Deferral Jan-May 2014	True up Oregon Share Revenue Deferral Jan-May 2014	Rev/Exp Trup PP Allocation-Oregon Share						
Allocation needs to be corrected oil Oregoli Charges - charige 50 anocardis to a	In transaction currency	251,002	190,891	62,429	(251,002)	(190,891)	(62,429)	251,002	190,891	62,429	(251,002)	(190,891)	(62,429)	251,002	190,891	62,429	10,765	92,177	70,102	22,926	3,953	(515,087	515,087	189,159	893,405	Ref 4.7	
regon charges - chi	Company Code Account Number	367570	367670	367770	367570	367670	367770	367570	367670	367770	367570	367670	367770	367570	367670	367770	367870	367570	367670	367770	367870	545052	545052	545052	1		
o corrected on O	Company Code	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000			
needs to c	Period	9	ဖ	9	9	မ	ၑ	9	9	9	9	9	9	9	9	9	ဖ	ဖ	9	9	9	9		9			
Allocation	Year	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014			

PacifiCorp
Washington Results of Operations December 2014
Advertising Adjustment

Adjustment to Expense:	ACCOUN	T Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Advertising Expense - Removal	909	RES	(8,736)	CN	6.907%	(603)	4.8.1
Advertising Expense - Removal	930	RES		so	6.603%	- ′	4.8.1
Advertising Expense - Reallocation	909	RES	(67,440)	CN	6.907%	(4,658)	4.8.1
Washington Advertising Expense	909	RES	- 1	WA	Situs	-	4.8.1
Oregon Advertising Expense	909	RES	3,175	OR	Situs	-	4.8.1
California Advertising Expense	909	RES	40,812	CA	Situs	-	4.8.1
Idaho Advertising Expense	909	RES	2,266	ID	Situs	-	4.8.1
Wyoming Advertising Expense	909	RES	5,098	WY-All	Situs	-	4.8.1
Utah Advertising Expense	909	RES	16,089	UT	Situs	-	4.8.1
• .			(8,736)			(5,262)	

### **Description of Adjustment**

Per Order 06 in Docket UE-100749 (the 2010 Rate Case), the Commission encouraged the Company to engage in a dialogue with Commission Staff, Public Counsel, and the Industrial Customers of Northwest Utilities (collectively referred to as the "Joint Parties") to explore effective means to refine the allocation of certain system allocated costs. Compliant with this directive, on May 19, 2011, the Company held a conference call with Staff and the Joint Parties to discuss potential refinements to the allocation of certain costs. As a result of this meeting, all parties agreed that to the extent possible, advertising expenses should be situs assigned to specific states instead of system allocated.

For all system-allocated advertising expenses incurred during the 12 months ended December 2014, this adjustment situs-assigns any costs attributable to a specific jurisdiction.

#### 1) Remove miscellaneous items that should not be included in results.

					Total
TYPE	FERC Acct	SAP Acct	SAP Acct description	Factor	Company
RES	9090000	530022	Informational Advertising Services	CN	8,736
RES	9301000	519000	Advertising Services	SO	-
					8,736

#### 2) Remove system allocated costs that should be situs assigned.

					Total
TYPE	FERC Acct	SAP Acct	SAP Acct description	Factor	Company
RES	9090000	530019	Legally Mandated Advertising Services	CN	150
RES	9090000	530019	Legally Mandated Advertising Services	so	-
RES	9090000	530020	Advertising Services	CN	-
RES	9090000	530020	Advertising Services	SO	-
RES	9090000	530022	Informational Advertising Services	CN	67,290
RES	9090000	530022	Informational Advertising Services	so	-
RES	9301000	530020	Advertising Services	so	-
			•		67,440

#### 3) Reallocate system costs on a situs basis where possible.

					Total
TYPE	FERC Acct	SAP Acct	SAP Acct description	Factor	Company
RES	9090000	530019	Legally Mandated Advertising Services	WA	-
RES	9090000	530019	Legally Mandated Advertising Services	OR	150
RES	9090000	530019	Legally Mandated Advertising Services	CA	•
RES	9090000	530019	Legally Mandated Advertising Services	IDU	-
RES	9090000	530019	Legally Mandated Advertising Services	WYP	-
RES	9090000	530019	Legally Mandated Advertising Services	UT	-
RES	9090000	530020	Advertising Services	WA	-
RES	9090000	530020	Advertising Services	OR	-
RES	9090000	530020	Advertising Services	CA	
RES	9090000	530020	Advertising Services	IDU	-
RES	9090000	530020	Advertising Services	WYP	-
RES	9090000	530020	Advertising Services	UT	-
RES	9090000	530022	Informational Advertising Services	WA	-
RES	9090000	530022	Informational Advertising Services	OR	3,025
RES	9090000	530022	Informational Advertising Services	CA	40,812
RES	9090000	530022	Informational Advertising Services	IDU	2,266
RES	9090000	530022	Informational Advertising Services	WYP	5,098
RES	9090000	530022	Informational Advertising Services	UT	16,089
RES	9301000	530019	Legally Mandated Advertising Services	WA	-
RES	9301000	530019	Legally Mandated Advertising Services	OR	-
RES	9301000	530019	Legally Mandated Advertising Services	CA	-
RES	9301000	530019	Legally Mandated Advertising Services	IDU	-
RES	9301000	530019	Legally Mandated Advertising Services	WYP	-
RES	9301000	530019	Legally Mandated Advertising Services	UT	-
RES	9301000	530020	Advertising Services	WA	-
RES	9301000	530020	Advertising Services	OR	-
RES	9301000	530020	Advertising Services	CA	*
RES	9301000	530020	Advertising Services	IDU	-
RES	9301000	530020	Advertising Services	WYP	-
RES	9301000	530020	Advertising Services	UT	
RES	9301000	530022	Informational Advertising Services	WA	-
RES	9301000	530022	Informational Advertising Services	OR	-
RES	9301000	530022	Informational Advertising Services	CA	-
RES	9301000	530022	Informational Advertising Services	IDU	-
RES	9301000	530022	Informational Advertising Services	WYP	-
RES	9301000	530022	Informational Advertising Services	UT	*
	_		-		67,440

·	ACCOUN	T Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense:							
Remove Memberships As Booked Remove Memberships As Booked Total	· 930 930	RES RES_	(1,620,870) (3,224) (1,624,093)	SO WA	6.603% Situs	(107,029) (3,224) (110,252)	4.9.3 4.9.3 4.9.3
Add Back Memberships on State Specific Facto Add Back Memberships on State Specific Facto Total	930 930 930 930 930 930 930	RES RES RES RES RES RES	1,221,193 4,753 284,818 31,913 51,604 3,136 26,676 1,624,093	SO CA OR WA UT ID WY-All	6.603% Situs Situs Situs Situs Situs Situs Situs	80,637 0 0 31,913 0 0 112,550	4.9.3 4.9.3 4.9.3 4.9.3 4.9.3 4.9.3 4.9.3

Per Order 06 in Docket UE-100749 (the 2010 Rate Case), the Commission encouraged the Company to engage in a dialogue with Commission Staff, Public Counsel and the Industrial Customers of Northwest Utilities (collectively referred to as the "Joint Parties") to explore effective means to refine the allocation of certain system allocated costs. Compliant with this directive, on May 19, 2011, the Company held a conference call with Staff and the Joint Parties to discuss potential refinements to the allocation of certain costs. As a result of this meeting, all parties agreed that to the extent possible, membership expenses should be situs assigned to specific states instead of system allocated.

For all system-allocated membership and subscription expenses incurred during the 12 months ended December 2014, this adjustment situs-assigns any costs attributable to a specific jurisdiction.

Section   Proceedings   Section	FERC Account	SAP Account	Category	Vendor Name	Factor As Booked	Situs Reallocated	Amount
\$602.   \$6000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$1000   \$100			erships				
\$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.00   \$1.0							
\$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.50   \$1.5				Albany Area Chamber of Commerce			
March   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997   1997	930.2			ALBANY DOWNTOWN ASSN	so	OR	175
American Front Comment of Comment A Comment of Comment A Comment of Comment							
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\$1.50   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1.000   \$1							
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930.2   545550   Community & Economic Development and Corporate Memberships and Subscriptions   Evanston Chamber of Commerce   S0   WYP   1,910							
390.2   545550   Community & Economic Development and Corporate Memberships and Subscriptions   Evanstan Chamber of Commerce   SO   W/P   1.010							
930.2   54550   Community & Economic Development and Corporate Memberships and Subscriptions   Five Trails Rotary Club   SO   WYP   5.22					so	WYP	
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390.2 54550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions 390.2 545550 Community & Economic Development and Comparte Memberships and Subscriptions	930.2	545550	Community & Economic Development and Corporate Memberships and Subscriptions				100
930.2   545550   Community & Economic Development and Corporate Memberships and Subscriptions   Greater Smithfield Chamber of Commerce   SO UT   100							
390.2   54550   Community & Economic Development and Corporate Memberships and Subscriptions   Greater Wapato Chamber of Commerce   SO WA   3,797							100
393.2   545550   Community & Economic Development and Corporate Memberships and Subscriptions   Green River Chamber of Commerce   SO   WYP   550	930.2	545550	Community & Economic Development and Corporate Memberships and Subscriptions	Greater Wapato Chamber of Commerce	so	WA	250
930.2         545550         Community & Economic Development and Corporate Memberships and Subscriptions         Grey full Area Chamber of Commerce         SO         WYP         255           930.2         55170         Community & Economic Development and Corporate Memberships and Subscriptions         Grow Idaho Falls, Inc.         IDU         ID         D         150           930.2         545550         Community & Economic Development and Corporate Memberships and Subscriptions         Heart of Meditor Association         SO         OR         300           930.2         545550         Community & Economic Development and Corporate Memberships and Subscriptions         Hispanic Methor Chamber of Commerce         SO         OR         1,500           90.2         551710         Community & Economic Development and Corporate Memberships and Subscriptions         Idaho Association of Counties         SO         ID         350           90.2         551710         Community & Economic Development and Corporate Memberships and Subscriptions         Idaho Desurtment of Commerce         IDU         ID         2,000							
930.2 553110 Community & Economic Development and Corporate Memberships and Subscriptions Grow Idaho Falls, Inc. IDU ID 1,500 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions Heart of Meditor Association S0 OR 300 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions Happens Metro Chamber of Commerce S0 OR 1,500 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions Happens Metro Chamber of Counties S0 ID 350 930.2 545510 Community & Economic Development and Corporate Memberships and Subscriptions Happens Metro Chamber of Counties S0 ID 350 930.2 545510 Community & Economic Development and Corporate Memberships and Subscriptions Happens Memberships and Subscriptions Happens Memberships Action Counties S0 ID 350 930.2 545510 Community & Economic Development and Corporate Memberships and Subscriptions Happens Memberships Action Counties S0 ID 350 930 930 930 930 930 930 930 930 930 93							
930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions 930.2 545550 Community & Economic Development and Corporate Member							
330.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions Hispanio Metro Chamber of Commerce SO OR 1,500 830.2 545550 Community & Economic Development and Corporate Memberships and Subscriptions Idaho Association of Counties SO ID 350 930.2 553110 Community & Economic Development and Corporate Memberships and Subscriptions Idaho Association of Counties SO ID 350 930.2 553110 Community & Economic Development and Corporate Memberships and Subscriptions Idaho Pasacriation of Counties SO ID 350 930.2 553110 Community & Economic Development and Corporate Memberships and Subscriptions		545550	Community & Economic Development and Corporate Memberships and Subscriptions	Heart of Medford Association	80	OR	300
930.2 553110 Community & Economic Development and Corporate Memberships and Subscriptions Idaho Department of Commerce IDU ID 2,000		545550	Community & Economic Development and Corporate Memberships and Subscriptions				
				Idaho Department of Commerce		iD.	

FERC Account	SAP Account		Category	Vendor Name	Factor As Booked	Situs Reallocated	Amount
National and Regional	Trade Memb	perships					
930.2 930.2				Idaho Economic Development Association Illinois Valley Chamber of Commerce	IDU SO	ID SO	3,000 95
930.2				Illuminating Engineering Society of North America	so	so	500
930.2	545550	Community &	Economic Development and Corporate Memberships and Subscriptions	industrial Customer of Northwest Utility	OR	OR	
930.2				Intermountain Electrical Association	80 80	\$0 \$0	9,000 385
930.2 930.2	545550	Community &		International Economic Development Council Jacksonville Chamber of Commerce	50	WYP	150
930.2				Jefferson Chamber of Commerce	OR	OR	2,000
930.2				Joseph Chamber of Commerce	so	OR	100
930.2				KBJ Economic Development Joint Powers Board	WYP SO	WYP OR	4,000 385
930.2 930.2				Klamath Basin Home Builders Association Klamath Basin Sunrise Rotary	SO	OR	146
930.2				Klamath County Chamber of Commerce	SO	OR	772
930.2				Klamath County Economic Development Association	OR	OR	5,000
930.2				Lake County Chamber of Commence Lander Chamber of Commerce	SO	OR WYP	300
930.2 930.2				Lander Unamber of Commerce Laramie Economic Development Corporation	SO WYP	WYP	686 4.000
930,2	545550	Community 8		League of Oregon Cities	so	OR	500
930.2	545550	Community 8	Economic Development and Corporate Memberships and Subscriptions	Lebanon Area Chamber of Commerce	SO	OR	750
930.2			Economic Development and Corporate Memberships and Subscriptions	Lincoln City Chamber of Commerce	so	OR	395
930.2 930.2				Linkville Kiwanis Club Linn-Benton Utilities Coordinating Council	SO OR	CA OR	110 175
930.2				Loveli Area Chamber of Commerce	SO	WYP	300
930,2			Economic Development and Corporate Memberships and Subscriptions	Madison Economic Partners	IDU	1D	1,000
930.2				Madras-Jefferson County	SO	OR	385
930.2 930.2				Medford Rogue Rotary Metro Medford Downtown Association	SO SO	OR OR	220 300
930.2				Mid-Willamette Valley Coordinating Council	OR	OR	52
930.2			Economic Development and Corporate Memberships and Subscriptions	Moab Economic Summit	UT	UT	1,000
930.2				Monmouth-Independence Chamber of Commerce	so	OR	917
930.2				Mt. Shasta Chamber of Commerce	50	CA	165 750
. 930.2 930.2				Mt. Shasta Rotary Club National Safety Council Membership	SO SO	CA SO	2.544
930.2				Navigant Consulting, Inc.	so	WA	7,982
930.2	545560	Community &	Economic Development and Corporate Memberships and Subscriptions	North Santiam Chamber of Commerce	so	OR	500
930.2				Northeast Oregon Economic Development District, Enterprise	OR	OR	3,000
930.2 930.2				North-Northeast Business Association Oregon Business Associations	OR SO	OR OR	2,500 13,900
930.2				Oregon Business Council	SO	OR OR	25,378
930.2			Economic Development and Corporate Memberships and Subscriptions	Oregon Business Plan	so	OR	6,000
930.2			Economic Development and Corporate Memberships and Subscriptions	Oregon Economic Development Association	so	OR	4,500
930.2				Oregon Economic Development Association	OR	OR	3,000
930.2 930.2				Oregon Rural Electric Cooperative Oregon Southwest Washington Industry Liaison Group	SO SO	SO OR	750 90
930.2				Oregon Sports Authority	so	OR	5,000
930.2			Economic Development and Corporate Memberships and Subscriptions	Oregon State University - Utility Wood Pole Research Cooperative	SO	OR	15,000
930.2				Oregon Tourism Commission d/b/a Travel Oregon	OR	OR	5,000
930.2				Pacific Northwest Utilities Conference Park City, UT Chamber Bureau	SO SO	OR UT	2,685 229
930.2 930.2				Partnership for Science and Technology	so	so	500
930.2				Pendleton Chamber of Commerce	so	OR	635
930.2				Philomath Chamber of Commerce	so	OR	125
930.2 930.2				Pilot Rock Chamber of Commerce Pomercy Chamber of Commerce	SO SO	OR WA	50 150
930.2				Port of Columbia	WA	WA	3,000
930.2				Portland Bus Alfiance Charitable Institute	OR	OR	1,000
930.2				Portland Business Alliance	SO	OR	37,300
930.2 930.2				Powell Rotary Club Powell Valley Chamber of Commerce	SO SO	WYP WYP	600 750
930.2				Princeville Chamber of Commerce	OR	OR	1,250
930.2				Princeville-Cook County Chamber of Commerce	so	OR	230
930.2	545550	Community &	Economic Development and Corporate Memberships and Subscriptions	Redmond Chamber of Commerce	SO	OR	210
930.2				Redmond Economic Development	80	OR	5,000
930.2 930.2				Redmond Economic Development Redmond Executive Association	OR SO	OR OR	2,000 400
930.2				Region IV Development Association	IDU	ID	1,500
930.2	545550	Community &	Economic Development and Corporate Memberships and Subscriptions	Rexburg Area Chamber of Commerce	so	ID	396
930.2				Rexburg Rotary Club	80	ID	140
930.2 930.2				Richmond Chamber of Commerce Richmond Lions Club	80 80	CA UT	250 780
930.2				Rigby Chamber of Commerce	so	ID.	100
930.2	545550	Community &	Economic Development and Corporate Memberships and Subscriptions	Riverton Chamber of Commerce	SO	WYP	924
930.2				Riverton Rotary Club	SO	UT	640
930.2 930.2				Rock Springs Chamber of Commerce Rocky Mountain Electrical League	SO SO	WYP SO	2,875 18,000
930.2				Rocky Mountain Power Regional Advisory Board	so	50	15,754
930.2				Rogue Chamber of Commerce	SO	OR	59
930.2				Roseburg Area Chamber of Commerce	50	OR	965
930.2				Roseburg Rotary International	SO SO	OR OR	133 270
930.2 930.2				Rotary Club of Albany Rotary Club of Albina	SO	OR	860
930.2				Rotary Club of Bend	80	OR	164
930.2				Rotary Club of Grants Pass	so	OR	450
930.2				Rotary Club of Greater Medford  Rotary Club of Lincoln City	SO SO	OR OR	600 319
930.2 930.2			Economic Development and Corporate Memberships and Subscriptions Economic Development and Corporate Memberships and Subscriptions	Rotary Club of Lincoln City Rotary Club of Rogue Valley	SO SO	OR	120
930.2			Economic Development and Corporate Memberships and Subscriptions	Rotary Club of Salt Lake City	SO	UT	352
930.2				Rotary Club of Worland	so	WYP	199
930.2				Round-Up City Development Corporation	\$0 00	OR	500
930.2 930.2				Rural Development Initiatives Salina Chamber of Commerce	OR SO	OR UT	2,000 100
930,2				Salt Lake Area Chamber of Commerce	80	UT	27,230
930.2	545550	Community &	Economic Development and Corporate Memberships and Subscriptions	Sandy Area Chamber of Commerce	SO	OR	2,750
930.2				Selah Chamber of Commerce	so	WA	250
930.2 930.2				Siskiyou County Economic Development Council Six County Association of Government	CA UT	CA UT	5,000
930.2				Solar Electric Power Association	SO	so	2,500
930.2	545550	Community &	Economic Development and Corporate Memberships and Subscriptions	South Coast Development Council	so	OR	5,000
930.2				South Jordan Chamber of Commerce	SO	UT	300
930.2	545550	community &	Economic Development and Corporate Memberships and Subscriptions	South Lincoln Economic Development Corporation	so	WYP	2,000

FERC Account		Category	Vendor Name	Factor As Booked		d Amount
ational and Regional 930.2		erships Community & Economic Development and Corporate Memberships and Subscriptions	South Lincoln Economic Development Corporation	WYP	WYP	2,000
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	South Salf Lake Chamber of Commerce	SO	UT	385
930.2	545550	Community & Economic Development and Corporate Memberships and Subscriptions	Southeast Washington Economic Development Association	SO	WA	1,500
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Southern Oregon Regional Economic Association	OR	OR	1,000
930.2 930.2		Community & Economic Development and Corporate Memberships and Subscriptions Community & Economic Development and Corporate Memberships and Subscriptions	Southern Oregon Regional Economic Development Southern Oregon Regional Economic Development	SO OR	OR OR	2,500 2,500
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Southern Oregon Timber Industries Association	SO	OR	260
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Southern Oregon University - Business Fair Gifts	OR	OR	250
930.2 930.2		Community & Economic Development and Corporate Memberships and Subscriptions Community & Economic Development and Corporate Memberships and Subscriptions	Southwest Applied Technology College Southwest Valley Chamber of Commerce	UT SO	UT UT	1,500 350
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Stayton Area Rotary Club	SO	OR	200
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Stayton-Sublimity Chamber of Commerce	so	OR	1,250
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Stephens- Lane Utilities Council Membership	SO	SO	100
930.2 930.2		Community & Economic Development and Corporate Memberships and Subscriptions Community & Economic Development and Corporate Memberships and Subscriptions	Strategic Economic Development Corporation Strategic Economic Development Corporation	SO OR	OR OR	1,400 5,000
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Sublette County Chamber of Commerce	so	WYP	330
930.2	545550	Community & Economic Development and Corporate Memberships and Subscriptions	Sunnyside Chamber of Commerce	so	WA	600
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Sutherlin Area Chamber of Commerce	so	OR UT	125
930.2 930.2	553110 545550	Community & Economic Development and Corporate Memberships and Subscriptions  Community & Economic Development and Corporate Memberships and Subscriptions	Suu-Annual Rural Summit Sweet Home Chamber of Commerce	UT SO	OR	2,000 150
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Sweet Home Economic Development Group	OR	OR	2,500
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Takena Kiwanis	so	OR	200
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	The City Club of Idaho City, Inc.	80 80	ID WYP	50 395
930.2 930.2		Community & Economic Development and Corporate Memberships and Subscriptions Community & Economic Development and Corporate Memberships and Subscriptions	Thermopolis Chamber of Commerce Tooele City Corporation	UT	UT	3,000
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Toole County Chamber of Commerce	so	UT	650
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Toppenish Chamber of Commerce	so	WA	500
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Tri-County Chamber of Commerce Umatilla Chamber of Commerce	so so	OR OR	245 195
930.2 930.2		Community & Economic Development and Corporate Memberships and Subscriptions  Community & Economic Development and Corporate Memberships and Subscriptions	Umatilla-Morrow-Gilliam-County Utility Coordinating Council	SO SO	OR	40
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Umpqua Economic Development Partnership	so	OR	2,500
930,2	545550	Community & Economic Development and Corporate Memberships and Subscriptions	Umpqua Lions Club	so	OR	75
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Utah Alliance for Economic Development	SO	UT UT	1,000
930.2 930.2		Community & Economic Development and Corporate Memberships and Subscriptions Community & Economic Development and Corporate Memberships and Subscriptions	Utah Alliance for Economic Development Utah Economic Development Corporation of Utah	UT UT	UT UT	4,000 17,000
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Utah Hispanic Chamber of Commerce	so	UT	2,500
930.2	545550	Community & Economic Development and Corporate Memberships and Subscriptions	Utah Manufacturers Association	so	UT	6,600
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Utah Taxpayers Association Utah Valley Chamber of Commerce	so so	SO UT	18,700 1,500
930.2 930.2		Community & Economic Development and Corporate Memberships and Subscriptions Community & Economic Development and Corporate Memberships and Subscriptions	Utah Water Users' Association	SO	UT	500
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Utility Variable-Generation	so	so	2,756
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Walla Walla Area Utility Coordinating Council	so	WA	100
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Walla Walle Chamber of Commerce	SO SO	WA	684
930.2 930.2		Community & Economic Development and Corporate Memberships and Subscriptions Community & Economic Development and Corporate Memberships and Subscriptions	Walfa Walfa Sunrise Rotary Club Wallowa County Chamber of Commerce	\$0 \$0	WA OR	136 150
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Washakie Development Association	so	WYP	500
930.2	553110	Community & Economic Development and Corporate Memberships and Subscriptions	Washakie Development Association	WYP	WYP	2,000
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Washington Community Development Association Washington Economic Development Association	SO SO	WA WA	1,200 900
930.2 930.2	553110	Community & Economic Development and Corporate Memberships and Subscriptions Community & Economic Development and Corporate Memberships and Subscriptions	Webster Global Site Selectors	OR	OR	5.000
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	West Jordan Chamber of Commerce	so	υT	600
930.2	545550	Community & Economic Development and Corporate Memberships and Subscriptions	Western Energy institute	SO	so	44,901
930.2 930.2		Community & Economic Development and Corporate Memberships and Subscriptions Community & Economic Development and Corporate Memberships and Subscriptions	Western Energy Supply and Transmission Associates Western Labor and Management Public Affairs Committee	80 80	SO SO	25,660 2,000
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Worland-Ten Sleep Chamber of Commerce	SO	WYP	500
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Wyoming Association of Municipalities	so	WYP	350
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Wyoming Business Alliance	so	WYP	5,000
930.2 930.2		Community & Economic Development and Corporate Memberships and Subscriptions Community & Economic Development and Corporate Memberships and Subscriptions	Wyoming Business Alliance Wyoming Business Council	WYP	WYP WYP	2,000 5,000
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Wyoming Capitol Club	SO	WYP	165
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Wyoming Development Association	so	WYP	265
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Wyoming Development Association	WYP	WYP	3,500
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Wyoming Heritage Foundation	so	WYP	180
930.2 930.2		Community & Economic Development and Corporate Memberships and Subscriptions Community & Economic Development and Corporate Memberships and Subscriptions	Wyoming Taxpayers Association Yakima County Development Association	SO SO	SO WA	11,199 7,500
930.2		Community & Economic Development and Corporate Memberships and Subscriptions	Yakima Sunrise Rotary Club	WA	WA	224
930.2	545550	Community & Economic Development and Corporate Memberships and Subscriptions	Yakima Valley Tourism	so	WA	992
930.2	545550	Community & Economic Development and Corporate Memberships and Subscriptions	Yreka Chamber of Commerce	so	CA	255 671,340
industry A	ssociation C	es				
	545550	ndustry Association Dues	Centre for Energy Advancement through Technological Innovation	so	so	55,050
		ndustry Association Dues	Edison Electric Institute	SO	SO	779,977
		ndustry Association Dues ndustry Association Dues	Edison Electric Institute - APLIC dues Edison Electric Institute - USWAG membership	SO SO	SO SO	1,250 49,604
		ndustry Association Dues	National Automated Clearing House	\$0 \$0	SO	49.604
	545550	ndustry Association Dues	National Coal Transportation Association	so	so	1,500
		ndustry Association Dues	National Electric Energy Testing Research and Application Center	so	SO	95,000
		ndustry Association Dues ndustry Association Dues	National Joint Utilities Notification System North American Transmission Forum	SO SO	80 80	10,500 50,529
		ndustry Association Dues	Pacific Northwest Utilities Conference	SO	OR	71,153
						1,114,980
	Subtatale	femberships As Booked			so	1,620,870 4,9
	930.2 930.2	nemine AD DUVKEU			WA	3,224 4.9 1,624,093
		leallocated Mambarshine with Situr Accignment by Conta				The state of the s
	930.2	teallocated Memberships with Situs Assignment by State			so	1,221,193 4.9
	930.2				NUTIL	- 4.9
	930.2				CA	4,753 4.9
	930.2 930.2				OR WA	284,818 4.9 31,913 4.9
	930.2				UT	51,604 4.9
	930.2				ID.	3,136 4.9
	930.2				WYP	26,676 4.9
						1,624,093 4.9

TOTAL WASHINGTON

ACCOUNT Type COMPANY FACTOR FACTOR ALLOCATED REF#

Adjustment to Expense:
Uncollectible Expense 904 PRO 16,418 WA Situs 16,418 4.10.1

**Description of Adjustment** 

This adjusts the Company's actual December 2014 uncollectible expense to the December 2015 pro forma period by applying the unadjusted uncollectible rate (unadjusted uncollectible accounts expense/unadjusted general business revenues) to the normalized level of general business revenues.

PacifiCorp Washington Results of Operations December 2014 Legal Expenses

	<u>ACCOUN</u>	Г Туре	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense: Reallocate Per Books Legal Expenses							
reallocate i el books Legal Experises	426	RES	(110,782)	NUTIL	0.000%	_	
	426	RES	110,782	OR	Situs		
	501	RES	(56,967)	JBE	22.660%	(12,909)	
	501	RES	56,967	SE	7.603%	4,331	
	557	RES	585,361	CAGE	0.000%	7,001	
	557	RES	859,577	CAGL	22.465%	193,105	
	557 557	RES	192,486	OR	22.405 /6 Situs	193,103	
	557 557	RES	(1,716,707)	SG	8.043%	(138,070)	
	557 557	RES		UT	Situs	(136,070)	
	557 557	RES	26,820 21,420	WA	Situs	21,420	
	557 557	RES	31,042	WY-AII	Situs	21,420	
	566	RES	,	CAGE	0.000%	-	
	566	RES	(34,586)	SG	8.043%	2 524	
	566	RES	31,502	WA	6.045% Situs	2,534 3,084	
	588	RES	3,084	SNPD	6.207%		
	588	RES	(125,149) 78,385	UT	Situs	(7,768)	
	588	RES	46,765	WY-AII	Situs	-	
	905	RES	1,362	CAGE	0.000%	-	
	905	RES		CAGE	6.907%	107	
	905	RES	1,544	UT	Situs		
	905	RES	(2,905)	CAGE	0.000%	-	
	923 923	RES	(69,701)			(475,000)	
	923	RES	(783,376)	CAGW	22.465%	(175,986)	
	923	RES	32,462 8,028	ID NUTIL	Situs 0.000%	-	
	923	RES	,	OR	Situs	-	
	923	RES	1,575	SO	6.603%	(22.025)	
	923 923	RES	(500,134) 1,311,671	UT	Situs	(33,025)	
	923	RES	(524)	WY-Ali	Situs	-	
	925	RES	1,650	CA	Situs	-	
	925	RES	15,044	OR	Situs	-	
	925	RES	(1,266,740)	SO	6.603%	(83,645)	
	925	RES	1,250,045	UT	Situs	(65,045)	
	928	RES	(1,656,118)	SO	6.603%	(109,356)	
	928	RES	1,656,118	UT	Situs	(103,330)	
	320	1/40	1,000,110	O I	Situs	_	
		-				(336,178)	4.11.1
Remove additional non-WCA Legal Expenses							
Wood Hollow	923	RES	427,384	CAGW	22.465%	96,012	4.11.2
USA Power	557	RES_	(128,585)	SG	8.043%	(10,342)	4.11.2
			298,799			85,670	

# **Description of Adjustment:**

This adjustment reallocates per books legal expenses in accordance with the stipulation in Docket No. UE-111190 where legal costs are situs assigned to the state to which they pertain to the extent possible. Underlying legal matters are reviewed on a case by case basis to verify whether per books allocation is appropriate. This adjustment then removes any legal expenses deemed to be inaccurately assigned as booked in the base period and re-allocates them on a situs basis back to the state to which the underlying legal matter pertains.

ii Expenses		Total Cor	mpany	WA-allocated
FERC	Factor	Legal Expenses As Booked	Legal Expenses to Re-allocate	Legal Expenses to Re-allocate
417	NUTIL	(36,849)		-
418	NUTIL	160	-	
426	NUTIL	415,361	(110,782)	-
426	OR	-	110,782	-
501	JBE	-	(56,967)	(12,909
501	SE	(56,967)	56,967	4,331
535	CAGW	459	-	_
537	CAGW	15,850		
549	CAGE	(512)	-	-
549	CAGW	1,727	_	
552	CAGE	3,180	_	-
553	CAGE	2,415	-	-
557	CAGE	1,310	585,361	-
557	CAGW		859,577	193,105
557	OR		192,486	-
557	SG	4,641,869	(1,716,707)	(138,070
557	UT	4,071,000	26,820	(.00,0.0
557	WA	_	21,420	21,420
557	WYP	_	31,042	
560	SG	8,836	01,042	
561	SG	18,464		_
	CAGE	10,404	(34,586)	_
566	SG	(31,502)	31,502	2,534
566		(31,002)		
566	WA	0.050	3,084	3,084
580	SNPD	6,050	(425.440)	77 769
588	SNPD	201,158	(125,149)	(7,768
588	UT	-	78,385	-
588	WYP		46,765	-
903	CN	22,871	4 000	-
905	CAGE		1,362	-
905	CN	49,372	1,544	107
905	UT		(2,905)	-
908	WA	1,407	-	~
923	CA	3,278	-	-
923	CAGE	-	(69,701)	-
923	CAGW	-	(783,376)	(175,986
923	IDU	-	32,462	-
923	NUTIL	-	8,028	-
923	OR	261,993	1,575	-
923	SO	869,642	(500,134)	(33,025
923	UT	-	1,311,671	-
923	WA	231,311	-	-
923	WYP	-	(524)	-
925	CA	-	1,650	-
925	OR	-	15,044	-
925	so	1,292,039	(1,266,740)	(83,645
925	UT	•	1,250,045	-
928	CA	511,037	-	-
928	IDU	51,565	-	<del>-</del> ·
928	OR	421,584	-	-
928	so	2,177,581	(1,656,118)	(109,356
928	UT	332,659	1,656,118	-
928	WA	563,101	-	-
928	WYP	240,321	-	-

Ref. 4.11

Ref. 4.11

PacifiCorp Results of Operations - December 2014 Legal Expenses Removal of Non-WCA Legal Expenses

					Total Company		Marian Company of the		WA-Allocated
			Dec-14 Balance	Re-allocated	Dec-14 Balance	Dec-14 Balance	Adjustment	Allocation	Adjustment
Description	FERC Acct Factor	Factor	As Booked	Per Page 4.11.1	Re-allocated	Corrected	Amount	Factor	Amount
Wood Hollow									
Outside Services	923	SO	(427,384)	427,384	ı		1	6.6032%	1
Outside Services	923	CAGW	ı	(427,384)	(427,384)	-	427,384	22.4651%	96,012
USA Power									
Other Expenses	257	SG	128,585	ı	128,585	î	(128,585)	8.0427%	(10,342)
					Total Legal Expense Removal	Removal	298,799		85,670
						i	Ref. 4.11		Ref. 4.11

PAGE 4.12

Adjustment to Expense:
Intercompany Affiliate Charges

TOTAL

COMPANY FACTOR FACTOR ALLOCATED REF#

TOTAL

COMPANY FACTOR FACTOR ALLOCATED REF#

Note: 1923 PRO 192,752 SO 6.603% 12,728 4.12.1

**Description of Adjustment** 

This adjustment reflects the increase in intercompany affiliate costs between the base period and the pro forma period.

PacifiCorp
Results of Operations - December 2014
Affiliate Charges

The Intercompany Affiliate Charge is expected to be larger in the pro forma test period than it was in the base period. This is due to increases in prior period costs and additional labor for cash forecasting, procurement, legal and various other items.

Intercompany Affiliate Charge 2015 Pro Forma Amount 12 Months Ended December 2014 Increase

8,925,639 8,732,887 192,752 Ref 4.12

		5.1	5.2	5.3	5.4	5.4.1	0
	Total Normalized	Net Power Costs - Restating	James River Royalty Offset	Removal of Colstrip Unit #3	Energy imbalance Market	(cont.) Energy Imbalance Market	0
1 Operating Revenues:							
2 General Business Revenues		•	-	•	•	-	-
3 Interdepartmental	-	•	•	•	•	•	-
4 Special Sales 5 Other Operating Revenues	882,192	- -	882,192	-	•	-	-
6 Total Operating Revenues	882,192		882,192			-	
7							
8 Operating Expenses: 9 Steam Production	_	_	_	_	_	_	
10 Nuclear Production	-	-	-	-	-	-	-
11 Hydro Production			-	-		-	-
12 Other Power Supply 13 Transmission	2,755,517 (13,349)	2,756,483	-	•	(966) (13,349)		-
14 Distribution		*	-	-	-	-	-
15 Customer Accounting	(240)	-	•	-	(240)	•	-
16 Customer Service & Info 17 Sales	*	•		•	-		
18 Administrative & General	(1,953)	-		•	(1,953)		
19 Total O&M Expenses	2,739,975	2,756,483	•	(606.000)	(16,508)		•
20 Depreciation 21 Amortization	(608,416) (50,278)	-		(605,923)	(2,493) (50,278)	•	
22 Taxes Other Than income	(40,307)	-		(40,307)	-	•	-
23 Income Taxes: Federal 24 State	(345,025)	(964,769)	308,767	91,515	24,248	195,213	-
25 Deferred income Taxes	(85,459)	•	•	126,214	-	(211,673)	
26 Investment Tax Credit Adj.	•	-	•	-	-	-	-
27 Misc Revenue & Expense 28 Total Operating Expenses:	1,610,489	1,791,714	308,767	(428,501)	(45,032)	(16,459)	•
29	1,010,400	1,01,111	000,707	(420,001)	(40,002)	(10,400)	
30 Operating Rev For Return:	(728,297)	(1,791,714)	573,425	428,501	45,032	16,459	-
31							
32 Rate Base: 33 Electric Plant In Service	(29,826,769)	_	_	(27,947,381)	(1,879,388)	_	_
34 Plant Held for Future Use	(23,020,703)	-		(27,547,507)	(1,075,000)	-	
35 Misc Deferred Debits	•	-	•	-	-	-	-
36 Elec Plant Acq Adj 37 Nuclear Fuel					-		-
38 Prepayments	-	-	-	-		-	-
39 Fuel Stock	•	. •	-	•	•	*	
40 Material & Supplies 41 Working Capital	-	-	-	-	-	-	-
42 Weatherization Loans		-	-	-	-	•	-
43 Misc Rate Base 44 Total Electric Plant:	(29,826,769)	-	-	(27,947,381)	(1,879,388)	-	-
45	(23,020,103)			(27,341,301)	(1,019,300)		
46 Deductions:							
47 Accum Prov For Deprec	18,733,901	-	. <del>.</del>	18,731,408	2,493		-
48 Accum Prov For Amort 49 Accum Def Income Tax	50,278 1,349,926	-	-	1,245,542	50,278	104,385	-
50 Unamortized ITC	823	*	-	823		•	-
51 Customer Adv. For Const 52 Customer Service Deposits	•	-	•	•	•	•	-
53 Miscellaneous Deductions	-	•	-	-			-
54			~~~	en er kallen sin der Steren der Wert der er en stand bestäte der er e		e construction de la construction	
55 Total Deductions: 56	20,134,928		*	19,977.772	52,771	104,385	*
57 Total Rate Base:	(9,691,841)			(7.969,609)	(1,826,617)	104,385	
58					,		
59	0.0050/	0.4500/	0.4400/	0.0050/	0.0400/	0.0000	0.0000
60 Estimated ROE impact 61 Estimated Price Change	-0.035% 13,198	-0.456% 2,886,277	(923,732)	0.235% (1,644,157)	0.040% (291,169)	0.003% (14,021)	0.000%
62	10,100	2,000,211	(020,102)	(1,044,101)	(201,100)	(14,021)	_
63							
64 TAX CALCULATION:							
65 66 Operating Payanua	(1,158,781)	(2,756,483)	882 102	646,230	60 270		
66 Operating Revenue 67 Other Deductions	(1,100,701)	(2,700,463)	882,192	040,230	69,279	-	•
68 Interest (AFUDC)		-		-	-	-	-
69 interest 70 Schedule "M" Additions	(104,959)	•	•	(52,188)	-	(50.774)	•
71 Schedule "M" Deductions	(277,953)			332,570	-	(52,771) (610,523)	-
72 Income Before Tax	(985,787)	(2,756,483)	882,192	261,472	69,279	557,752	*
73							
74 State Income Taxes 75	•	•	•	٠	-	-	•
76 Taxable Income	(985,787)	(2,756,483)	882,192	261,472	69,279	557,752	-
77							
78 Federal Income Taxes	(345,025)	(964,769)	308,767	91.515	24,248	195,213	-

		5.1	5.2	5.3	5.4	5.4.1	0
	Total Normalized	Net Power Costs - Restating	James River Royalty Offset	Removal of Colstrip Unit #3	Energy Imbalance Market	(cont.) Energy Imbalance Market	0
4 Occasting Reviews							
Operating Revenues:     General Business Revenues	-			*	-		-
3 Interdepartmental	-	-		-	-		-
4 Special Sales	•	-	-		-	~	-
5 Other Operating Revenues			-				-
6 Total Operating Revenues 7				· · · · · · · · · · · · · · · · · · ·			
8 Operating Expenses:							
9 Steam Production	-	-	-	-		-	-
10 Nuclear Production	•	-	-	-	-	-	-
11 Hydro Production	2.755,517	2.756.483	-	-	(966)	•	•
12 Other Power Supply 13 Transmission	(13,349)	2,750,465			(13,349)	-	-
14 Distribution	-	•	•	-		-	-
15 Customer Accounting	(240)	-	•	•	(240)	-	-
16 Customer Service & Info 17 Sales		-	-	•			•
18 Administrative & General	(1,953)	-	-		(1,953)		
19 Total O&M Expenses	2,739,975	2,756,483	-	•	(16,508)	-	*
20 Depreciation	(608,416)	•	-	(605,923)	(2,493)	•	-
21 Amortization 22 Taxes Other Than Income	(50,278) (40,307)	• =	-	(40,307)	(50,278)	•	
23 Income Taxes: Federal	(653,793)	(964,769)		91,515	24,248	195,213	-
24 State	•	•			-	•	
25 Deferred Income Taxes	(85,459)	•	-	126,214	-	(211,673)	•
26 Investment Tax Credit Adj. 27 Misc Revenue & Expense	•	<del>.</del>	-	-	-	•	-
28 Total Operating Expenses:	1,301,722	1,791,714	-	(428,501)	(45,032)	(16,459)	•
29							
30 Operating Rev For Return:	(1,301,722)	(1,791,714)		428,501	45,032	16,459	
31							
32 Rate Base:	(00,000,700)			(07.047.004)	(4.070.000)		
33 Electric Plant In Service 34 Plant Held for Future Use	(29,826,769)	-	-	(27,947,381)	(1,879,388)		
35 Misc Deferred Debits				*			
36 Elec Plant Acq Adj	-	-	-	-	-	•	-
37 Nuclear Fuel	-	-	-	-	-	-	-
38 Prepayments 39 Fuel Stock	*	•		•	-	-	-
40 Material & Supplies	-	-	•		-	-	-
41 Working Capital	-	•	-	•	-	-	-
42 Weatherization Loans 43 Misc Rate Base	•		. •	•	-		-
44 Total Electric Plant:	(29,826,769)	-		(27,947,381)	(1,879,388)		
45		***************************************					
46 Deductions:							
47 Accum Prov For Deprec	18,733,901	*	•	18,731,408	2,493	•	-
48 Accum Prov For Amort 49 Accum Def Income Tax	50,278 1,349,926	-	•	1,245,542	50,278	104,385	
50 Unamortized ITC	823		-	823	-	-	
51 Customer Adv For Const	•	-	-		-	-	•
52 Customer Service Deposits	-	•	-	*	~	-	-
53 Miscellaneous Deductions 54	•	•	•	•	•	•	•
55 Total Deductions:	20,134,928	•	-	19.977,772	52,771	104,385	-
56							
57 Total Rate Base:	(9,691,841)		*	(7,969,609)	(1,826,617)	104,385	-
58							
59 60 Estimated ROE impact	-0.183%	-0.456%	0.000%	0.235%	0.040%	0.003%	0.000%
61 Estimated Price Change	936,930	2,886,277	0.000 %	(1,644,157)	(291,169)	(14,021)	0.000%
62	000,000	=,000,=17		(1,011,101)	(=01,100)	(////02//	
63							
64 TAX CALCULATION:							
65							
66 Operating Revenue	(2,040,973)	(2,756,483)	•	646,230	69,279	-	-
67 Other Deductions 68 Interest (AFUDC)		_	-	_	-		
69 Interest		-	-	•	-	-	-
70 Schedule "M" Additions	(104,959)	-	-	(52,188)	~	(52,771)	-
71 Schedule "M" Deductions	(277,953)	/C *****	<del></del>	332,570		(610,523)	-
72 Income Before Tax	(1,867,979)	(2,756,483)	•	261,472	69,279	557,752	•
73 74 State Income Taxes	-	-	-		-	_	-
75			·				
76 Taxable income	(1,867,979)	(2,756,483)		261,472	69,279	557,752	-
77							
78 Federal Income Taxes	(653,793)	(964,769)	-	91,515	24,248	195,213	-

		5.1	5.2	5.3	5.4	5.4,1	0
·							U
	Total Normalized	Net Power Costs - Restating	James River Royalty Offset	Removal of Colstrip Unit #3	Energy Imbalance Market	(cont.) Energy Imbalance Market	0
1 Occasion Branchis							
Operating Revenues:     General Business Revenues					*		
3 Interdepartmental	•		-	•	-	*	-
4 Special Sales		-	000 400	•	•	-	-
5 Other Operating Revenues 6 Total Operating Revenues	882,192 882,192	-	882,192 882,192	-	-	-	-
7			332,732				
8 Operating Expenses:							
9 Steam Production		•	*	-	-	-	-
10 Nuclear Production 11 Hydro Production	-	-	-	-	-	-	-
12 Other Power Supply	-	-	-	-	-	-	-
13 Transmission	-	-	-	-	=	÷	•
14 Distribution 15 Customer Accounting	• .	•	-	-	-	-	
16 Customer Service & Info				-	•	•	-
17 Sales	•	•	-	•	•	•	-
18 Administrative & General			-		-	*	-
19 Total O&M Expenses 20 Depreciation		-	-		*	•	-
21 Amortization	-		-		-		-
22 Taxes Other Than Income	*	-		~	•	*	-
23 Income Taxes: Federal 24 State	308,767	•	308,767	•	•	•	-
25 Deferred Income Taxes		-	-	-		-	•
26 Investment Tax Credit Adj.	-	-	-	-	-	•	-
27 Misc Revenue & Expense			-	-	-		
28 Total Operating Expenses: 29	308,767	<u>.</u>	308,767	<u>~</u>	-	-	
30 Operating Rev For Return:	573,425		573,425	<u>-</u>	-	-	-
31							
32 Rate Base:							
33 Electric Plant In Service 34 Plant Held for Future Use	•	•	-	-	-	-	•
35 Misc Deferred Debits	-	-	-				
36 Elec Plant Acq Adj	-		-	•	•	•	-
37 Nuclear Fuel	•	•	•		~	-	-
38 Prepayments 39 Fuel Stock		-	-	-	-	-	-
40 Material & Supplies	• •	-		-		•	-
41 Working Capital	-	-	-	-	-	•	-
42 Weatherization Loans 43 Misc Rate Base	•	•	•	•		-	•
44 Total Electric Plant:	-		-	-	-		-
45							
46 Deductions:							
47 Accum Prov For Deprec 48 Accum Prov For Amort	•	•	-			-	•
49 Accum Def Income Tax		•	-				-
50 Unamortized ITC	· -	•	-	-	-	•	-
51 Customer Adv For Const 52 Customer Service Deposits	•	-			-	-	-
53 Miscellaneous Deductions		-	-		-	-	-
54							
55 Total Deductions:	*		*		*		-
56 57 Total Rate Base:	_	_	_		_	_	_
58 7 Total Nate Base.							
59							
60 Estimated ROE impact	0.140%	0.000%	0.140%	0.000%	0.000%	0.000%	0.000%
61 Estimated Price Change	(923,732)	•	(923,732)	•	-	•	-
62 63							
64 TAX CALCULATION:							
65							
66 Operating Revenue	882,192	-	882,192	•	-		-
67 Other Deductions							
68 Interest (AFUDC) 69 Interest		-	-	-	-	-	
70 Schedule "M" Additions	-	•	-			-	-
71 Schedule "M" Deductions		-			-	-	-
72 Income Before Tax	882,192	-	882,192	-	-	-	•
73 74 State Income Taxes	-	-	-		-	-	
75							
76 Taxable Income	882,192	-	882,192	-		•	
77 78 Federal income Taxes	308,767	_	308,767	_	_	_	_
	300,707		300,707		-		<del></del>

PacifiCorp
Washington Results of Operations December 2014
Net Power Costs - Restating

Normalizing Adjustment:	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Sales for Resale (Account 447) Existing Firm Sales - Pacific Post-Merger Firm Sales Non-Firm Sales Total Sales for Resale	447NPC 447NPC 447NPC	RES RES RES		CAGW CAGW CAEW	22.465% 22.465% 22.789%	- - - - -	5.1.1
Purchased Power (Account 555) Existing Firm Demand - Pacific Existing Firm Energy WA Qualifying Facilities Post-Merger Firm Energy Other Generation Expenses Total Purchased Power	555NPC 555NPC 555NPC 555NPC 555NPC	RES RES RES RES RES	12,270,075	CAGW CAEW WA CAGW CAGW	22.465% 22.789% Situs 22.465% 22.465%	2,756,483 - 2,756,483	5.1.1
Wheeling (Account 565) Existing Firm - Pacific Post Merger Firm Non Firm Total Wheeling Expense	565NPC 565NPC 565NPC	RES RES RES	· · · · · · · · · · · · · · · · · · ·	CAGW CAGW CAEW	22.465% 22.465% 22.789%	- - -	5.1.1
Fuel Expense (Accounts 501 and 547) Fuel Consumed - Coal Fuel Consumed - Natural Gas Total Fuel and Other Expense  Total Net Power Cost Adjustment - Pro	501NPC 547NPC	RES RES	12,270,075	CAEW	22.789% 22.789%	2,756,483	5.1.1

## **Description of Adjustment**

The net power cost adjustment normalizes power costs by adjusting sales for resale, purchase power, wheeling and fuel in a manner consistent with the contractual terms of sales and purchase agreements, and normal hydro and temperature conditions on a West Control Area (WCA) basis. This portion of the adjustment reflects normalized power costs for the 12 months ended December 2014.

Page 5.1.1

PacifiCorp Results of Operations - December 2014 Net Power Costs - West Control Area

	(1)	(2)	(3)	(4)	(5) (3) * (4)	(9)	(7) (3) * (6)	(8) (6) - (4)	(6) (7) - (5)
				UNADJUSTED / PER BOOKS  NPC (1)  12 Months Ended December 2014	PER BOOKS 1) ecember 2014	RESTATED NPC 12 Months Ended December 2014	D NPC December 2014	RESTATING ADJUSTMENT 12 Months Ended December 2014	JUSTMENT December 2014
Description	FERC	WCA Alloc. Factor	WA Alloc. %	Total West Control Area	Washington Allocated	Total West Control Area	Washington Allocated	Total West Control Area	WCA Washington Allocated
Sales for Resale (Account 447) Existing Firm Sales - Pacific Post-Merger Firm Sales	447NPC 447NPC	CAGW	22.4651%	11,927,094 68,452,035	2,679,432	11,927,094	2,679,432 15,377,810	T T	j i
Total Sales for Resale	447744 74774	CAEW	44.7893%	80,379,130	18,057,242	80,379,130	18,057,242		2
Purchased Power (Account 555) Existing Firm Demand - Pacific Existing Firm Energy WA Qualifying Facilities	555NPC 555NPC 555NPC	CAGW CAEW WA	22.4651% 22.7893% 100.0000%	(768,369) (1,724,296) 488,683	(172,615) (392,955) 488,683	(768,369) (1,724,296) 488,683	(172,615) (392,955) 488,683	l i l	T I I
WA Qualifying Facilities Post-Merger Firm Energy Other Generation Expenses	555NPC 555NPC 555NPC	CAGW	22.4651% 22.4651% 22.4651%	214,111,831	48,100,412	226,381,905	50,856,895	12,270,075	2,756,483
Total Purchased Power	5	5		212,107,849	48,023,525	224,377,923	50,780,008	12,270,075	2,756,483
Wheeling (Account 565) Existing Firm - Pacific Post Merger Firm	565NPC 565NPC 565NPC	CAGW	22.4651% 22.4651% 22.7803%	108,302,062	24,330,154	108,302,062	24,330,154		t f
Total Wheeling Expense			7.000 1.22	108,302,062	24,330,154	108,302,062	24,330,154	1	4
Fuel Expense (Accounts 501 and 547) Fuel Consumed - Coal Fuel Consumed - Natural Gas	501NPC 547NPC	CAEW	22.7893% 22.7893%	217,246,304	49,508,890 34,814,301	217,246,304 152,766,066	49,508,890 34,814,301		1 1
יסומים מוזים לחומים בייסומים			<del>, , , , , , , , , , , , , , , , , , , </del>	010,012,010	161,626,10	010,210,010	04,020,101		
Total Net Power Cost			e mariement discourse evenement	610,043,151 Ref. 5.1.3	138,619,627 Ref. 2.2	622,313,226 Ref. 5.1.4	141,376,110	12,270,075 Ref. 5.1	2,756,483
			uzimiti.	AND AND THE PROPERTY OF THE PR	Line 66				

## PacifiCorp

# Study Results MERGED PEAK/ENERGY SPLIT (\$)

Period Ending 2014Q3

2014Q3	Merged CY 2014 Q3	Pre-Merger <u>Demand</u>	Pre-Merger Energy	Non-Firm	Post-Merger
SPECIAL SALES FOR RESALE Pacific Pre Merger Post Merger	11,927,094 68,452,035	11,927,094			68,452,035
TOTAL SPECIAL SALES	80,379,130	11,927,094	_	ang sign phiratele ang bin says ang say say silar silat quantite dilipada silat dala alla bila <b>bila</b> 	68,452,035
PURCHASED POWER & NET INTERCHANGE BPA Peak Purchase Pacific Capacity	· - - -	-			
Mid Columbia Misc/Pacific Q.F. Contracts/PPL Small Purchases west	(2,714,706) 222,042 488,683	(814,412) 46,043	(1,900,295) 175,999 - -		488,683
Pacific Sub Total BPA Reserve Purchase	(2,003,982) 18,647	(768,369)	(1,724,296)	-	488,683 18,647
Chehalis Station Service Combine Hills Wind p160595	4,554,379				4,554,379
Deseret Purchase p194277 Georgia-Pacific Camas Hermiston Purchase p99563 PSCo Exchange p340325 Shell p489963/s489962	6,408,802 87,136,047				6,408,802 87,136,047
Seasonal Purchased Power Constellation 2013-2016	-				-
Short Term Firm Purchases	115,993,956				115,993,956
New Firm Sub Total	214,111,831		_		214,111,831
TOTAL PURCHASED PW & NET INT.	212,107,849	(768,369)	(1,724,296)	*	214,600,514
WHEELING & U. OF F. EXPENSE					
Pacific Firm Wheeling and Use of Facilities Utah Firm Wheeling and Use of Facilities	en e				
Post Merger	108,302,062		# M TO TO TO THE BUT WE SEE THE SECOND SECON	gap year my managanyan yan yan ban wasanin dad dali dali dali dali dali dali dali	108,302,062
TOTAL WHEELING & U. OF F. EXPENSE	108,302,062	-	-	-	108,302,062
THERMAL FUEL BURN EXPENSE Colstrip Chehalis Hermiston	7,387,028 103,755,001 49,011,066			7,387,028 103,755,001 49,011,066	
Jim Bridger	209,859,276	***************************************		209,859,276	
TOTAL FUEL BURN EXPENSE	370,012,370	~	-	370,012,370	-
OTHER GENERATION EXPENSE Blundell	-			-	
TOTAL OTHER GEN. EXPENSE	part 1000 feet feet feet and one of the feet feet feet feet feet feet feet		_	-	
NET POWER COST	610,043,151	(12,695,463)	(1,724,296)	370,012,370	254,450,540

PacifiCorp

# Study Results MERGED PEAK/ENERGY SPLIT (\$)

Period Ending 2014Q3

OBEOIN ON EO EOD DEON E	Merged CY 2014 Q3	Pre-Merger <u>Demand</u>	Pre-Merger <u>Energy</u>	Non-Firm	Post-Merger
SPECIAL SALES FOR RESALE Pacific Pre Merger Post Merger	11,927,094 68,452,035	11,927,094			68,452,035
TOTAL SPECIAL SALES	80,379,130	11,927,094			68,452,035
PURCHASED POWER & NET INTERCHANG BPA Peak Purchase Pacific Capacity Mid Columbia Misc/Pacific	- (2,714,706) 222,042	- (814,412) 46,043	(1,900,295) 175,999		400,000
Q.F. Contracts/PPL Small Purchases west	488,683 -		-		488,683
Pacific Sub Total BPA Reserve Purchase	(2,003,982) 18,647	(768,369)	(1,724,296)	-	488,683 18,647
Chehalis Station Service Combine Hills Wind p160595 Deseret Purchase p194277	4,554,379				4,554,379
Georgia-Pacific Camas Hermiston Purchase p99563 PSCo Exchange p340325 Shell p489963/s489962	6,408,802 87,136,047 -				6,408,802 87,136,047
Seasonal Purchased Power Constellation 2013-2016	-				-
Short Term Firm Purchases	128,264,031				128,264,031
New Firm Sub Total	226,381,905		-	-	226,381,905
TOTAL PURCHASED PW & NET INT.	224,377,923	(768,369)	(1,724,296)	_	226,870,588
WHEELING & U. OF F. EXPENSE					
Pacific Firm Wheeling and Use of Facilition Utah Firm Wheeling and Use of Facilities Post Merger	- - 108,302,062	. <del>-</del>			108,302,062
TOTAL WHEELING & U. OF F. EXPENSE	108,302,062	*****************		AT 100, 100 AND 100 AN	108,302,062
THERMAL FUEL BURN EXPENSE Colstrip Chehalis Hermiston Jim Bridger	7,387,028 103,755,001 49,011,066 209,859,276	•		7,387,028 103,755,001 49,011,066 209,859,276	3,002,002
TOTAL FUEL BURN EXPENSE	370,012,370		-	370,012,370	_
OTHER GENERATION EXPENSE Blundell	<del>-</del> ·			-	
TOTAL OTHER GEN. EXPENSE	-		-	-	-
NET POWER COST	622,313,226	(12,695,463)	(1,724,296)	370,012,370	266,720,614

PAGE 5.2

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	<u>Type</u>	COMPANY	<b>FACTOR</b>	FACTOR %	ALLOCATED	REF#
Adjustment to Revenue:							
Other Electric Revenue	456	PRO	\$3,926,947	CAGW	22.465%	882,192	5.2.1

**Description of Adjustment** 

On January 13, 1993, the Company executed a contract with James River Paper Company, later acquired by Georgia Pacific, with respect to the Camas mill. Under the agreement, the Company built a steam turbine and is recovering the capital investment over the 20-year operational term of the agreement as an offset to royalties paid to James River based on contract provisions. The contract costs of energy for the Camas unit are included in the Company's net power costs as purchased power expense, but GRID does not include an offsetting revenue credit for the capital and maintenance cost recovery. This pro forma adjustment adds the royalty offset to FERC account 456, other electric revenue, for the 12 months ending December 2015, the same period used in determining pro forma net power costs in this filing.

PacifiCorp
Results of Operations - December 2014
James River Royalty Offset
Capital Recovery and Major Maintenance Allowance
Forecasts Through December 2015

	12 ME Dec-15
Capital Cost Basis	51,969,921
Capital Recovery Factor	6.34%
Capital Recovery \$	3,294,893
Major Maintenance Allowance	632,054_
Total Offset	3,926,947 Ref. 5.2

PacifiCorp Washington Results of Operations December 2014 Removal of Colstrip Unit #3

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	<u>Type</u>	COMPANY	<b>FACTOR</b>	FACTOR %	ALLOCATED	REF#
Adjustment to Expense:							
Pre-merger Depreciation Expense	403SP	RES	(2,415,198)	CAGW	22.465%	(542,576)	5.3.2
Post-merger Depreciation Expense	403SP	RES	(281,979)	CAGW	22.465%	(63,347)	5.3.2
Taxes Other	408	RES	(610,423)	GPS	6.603%	(40,307)	5.3.1
Net Depreciation Expense - Sch M	SCHMDT	RES	1,480,386	CAGW	22.465%	332,570	5.3.2
Deferred Income Tax Expense	41010	RES	561,821	CAGW	22.465%	126,214	5.3.2
Adjustment to Rate Base:							
Pre-merger Plant	312	RES	(110,283,000)	CAGW	22.465%	(24,775,173)	5.3.2
Post-merger Plant	312	RES	(14,120,613)	CAGW	22.465%	(3,172,208)	5.3.2
Pre-merger Depreciation Reserve	108SP	RES	81,013,597	CAGW	22.465%	18,199,776	5.3.2
Post-merger Depreciation Reserve	108SP	RES	2,366,481	CAGW	22,465%	531,632	5.3.2
Deferred Income Tax Balance	282	RES	5,544,343	CAGW	22.465%	1,245,542	5.3.2
Deferred ITC	255	RES	6,159	ITC85	13.360%	823	5.3.2
Remove Base Data:							
Schedule M Addition	SCHMAT	RES	(52,188)	WA	Situs	(52,188)	5.3.3

#### **Description of Adjustment**

This restating adjustment removes the Colstrip #3 plant investment and associated costs from results of operations. This treatment was authorized in Cause No. U-83-57.

# PacifiCorp Washington Results of Operations - December 2014 Removal of Colstrip Unit #3 Property Tax Calculation

		90690000
	Dec-14 R	lef.
Total Colstrip Property Taxes	1,610,000	
Colstrip #3 as a percentage of Total Colstrip NBV	37.9145%	
Property Tax expense to remove	610,423	5.3
Cross Colorin Book Volus	224 052 727	
Gross Colstrip Book Value	231,053,737	
Gross Colstrip Book Reserve	(122,853,663)	
Total Colstrip NBV	108,200,074	
Colstrip Unit 3 Book Value	124,403,613	
Colstrip Unit 3 Book Reserve	(83,380,078)	
Colstrip Unit 3 NBV	41,023,535	
•		
Colstrip Unit 3 NBV %	37.9145%	
and the second of the table to table to the table to tab	01.0.1070	

# PacifiCorp Washington Results of Operations - December 2014 Removal of Colstrip Unit #3

	Year-End Balance	Ref.
Depreciation Expense - Pre Merger Depreciation Expense - Post Merger	(2,415,198) (281,979) (2,697,177)	5.3 5.3
EPIS - Pre Merger EPIS - Post Merger	110,283,000 14,120,613 124,403,613	5.3 5.3
Depreciation Reserve - Pre Merger Depreciation Reserve - Post Merger	(81,013,597) (2,366,481) (83,380,078)	5.3 5.3
ADIT Balance Deferred Income Tax Credit	(5,544,343) (6,159)	5.3 5.3
Tax Depreciation Deferred Income Tax Expense	(1,216,791) (561,821)	5.3

PacifiCorp
Washington Results of Operations - December 2014
Removal of Colstrip Unit #3

FERCAcct	Description	Amount	Factor
SCHMAT	WA Disallowed Colstrip Unit3 Write-off	52,188	WA

PacifiCorp
Washington Results of Operations December 2014
Energy Imbalance Market

			TOTAL			WASHINGTON	
	ACCOUNT	Type	COMPANY	<b>FACTOR</b>	FACTOR %	ALLOCATED	REF#
Adjustment to Expense:							
Other Power Supply	557	RES	(12,015)	SG	8.043%	(966)	
Transmission Operations	560	RES	(158,133)	SG	8.043%	(12,718)	
Transmission Maintenance	573	RES	(7,840)	SG	8.043%	(631)	
Customer Accounts	902	RES	(3,478)	CN	6.907%	(240)	
A&G Maintenance	935	RES	(29,577)	so	6.603%	(1,953)	
			(211,043)		•	(16,508)	5.4.2
					•		
Amortization Expense - Intangible	404IP	RES	(108,683)	so	6.603%	(7,176)	
Amortization Expense - Intangible	404IP	RES	(165,806)	CAGW	22.465%	(37,249)	
Amortization Expense - Intangible		RES	(84,740)	CN	6.907%	(5,853)	
Depreciation Expense - Steam	403SP	RES	(830)	JBG	22.338%	(185)	
Depreciation Expense - Steam	403SP	RES	(1,734)	SO	6.603%	(114)	
Depreciation Expense - Steam	403SP	RES	(5,549)	CAGW	22.465%	(1,247)	
Depreciation Expense - Transmis	403TP	RES	(360)	CAGW	22.465%	(81)	
Depreciation Expense - General	403GP	RES	(2,664)	so	6.603%	(176)	
Depreciation Expense - General	403GP	RES	(2,591)	CAGW	22.465%	(582)	
Depreciation Expense - General	403GP	RES	(481)	JBG	22.338%	(107)	
			(373,438)		•	(52,771)	5.4.2
					•		
Adjustment to Rate Base:							
Intangible Plant	303	RES	(3,260,487)	SO	6.603%	(215,295)	
Intangible Plant	303	RES	(4,974,187)	CAGW	22.465%	(1,117,456)	
Intangible Plant	303	RES	(2,542,195)	CN	6.907%	(175,596)	
Computer Hardware	391	RES	(79,911)	so	6.603%	(5,277)	
Generation Meters	315	RES	(129,745)	JBG	22.338%	(28,982)	
Generation Meters	315	RES	(270,940)	SO	6.603%	(17,891)	
Generation Meters	315	RES	(867,071)	CAGW	22.465%	(194,788)	
Transmission Meters	353	RES	(124,255)	CAGW	22.465%	(27,914)	
Communications Equipment	397	RES	(361,504)	CAGW	22.465%	(81,212)	
Communications Equipment	397	RES	(67,050)	JBG	22.338%	(14,977)	
			(12,677,346)			(1,879,388)	5.4.2
-Amortization December Interesting	111IP	RES	108,683	60	6.6009/	7 470	
Amortization Reserve - Intangible Amortization Reserve - Intangible	111IP 111IP	RES	165,806	SO CAGW	6.603% 22.465%	7,176	
Amortization Reserve - Intangible Amortization Reserve - Intangible	111IP 111IP	RES				37,249	
Depreciation Reserve - Intangible	108SP	RES	84,740 830	CN JBG	6.907% 22.338%	5,853	
	108SP	RES				185	
Depreciation Reserve - Steam Depreciation Reserve - Steam	108SP 108SP	RES	1,734 5,549	SO CAGW	6.603%	114	
					22.465%	1,247	
Depreciation Reserve - Transmiss		RES	360	CAGW	22.465%	81	
Depreciation Reserve - General	108GP	RES	2,664	SO	6.603%	176	
Depreciation Reserve - General	108GP 108GP	RES RES	2,591	CAGW	22.465%	582	
Depreciation Reserve - General	IUOGP	KES	481 373,438	JBG	22.338%	107 <b>52,771</b>	E 4 0
			313,438			52,111	5.4.2

#### **Description of Adjustment**

This adjustment removes the costs associated with the Energy Imbalance Market (EIM) including the capitalization of start up costs. Estimated costs and benefits associated with the EIM are too uncertain at this time. Forecasted EIM benefits are not included in the net power cost adjustment 5.1.

PacifiCorp
Washington Results of Operations December 2014
(cont.) Energy Imbalance Market

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	<u>Type</u>	COMPANY	<b>FACTOR</b>	FACTOR %	<u>ALLOCATED</u>	REF#
Adjustment to Tax:							
Schedule M Adjustment - Additior	SCHMAT	RES	(174,307)	CAGW	22.465%	(39,158)	
Schedule M Adjustment - Additior	SCHMAT	RES	(1,311)	JBG	22.338%	(293)	
Schedule M Adjustment - Additior	SCHMAT	RES	(113,081)	so	6.603%	(7,467)	
Schedule M Adjustment - Additior	SCHMAT	RES	(84,740)	CN	6.907%	(5,853)	
Schedule M Adjustment - Deducti	SCHMDT	RES	(2,307,415)	CAGW	22.465%	(518,363)	
Schedule M Adjustment - Deducti	SCHMDT	RES	(282,495)	JBG	22.338%	(63,103)	
Schedule M Adjustment - Deducti	SCHMDT	RES	(410,624)	so	6.603%	(27,114)	
Schedule M Adjustment - Deducti	SCHMDT	RES	(28,143)	CN	6.907%	(1,944)	
Deferred Income Tax Expense	41010	RES	(809,537)	CAGW	22.465%	(181,863)	
Deferred Income Tax Expense	41010	RES	(106,712)	JBG	22.338%	(23,837)	
Deferred Income Tax Expense	41010	RES	(112,920)	so	6.603%	(7,456)	
Deferred Income Tax Expense	41010	RES	21,479	CN	6.907%	1,484	
Accumulated Def Inc Tax Balance	282	RES	396,449	CAGW	22.465%	89,063	
Accumulated Def Inc Tax Balance	282	RES	50,993	JBG	22.338%	11,391	
Accumulated Def Inc Tax Balance	282	RES	60,714	so	6.603%	4,009	
Accumulated Def Inc Tax Balance	282	RES	(1,120)	CN	6.907%	(77)	

# Description of Adjustment

This adjustment removes the costs associated with the Energy Imbalance Market (EIM) including the capitalization of start up costs. Estimated costs and benefits associated with the EIM are too uncertain at this time. Forecasted EIM benefits are not included in the net power cost adjustment 5.1.

PacifiCorp Results of Operations - December 2014 EIM Ongoing O&M Expense

Adjustment to O&M Expense

CONTRACTOR OF THE CONTRACTOR O	Dec 14	
FERC Account	Actuals	Adjustment
557	12,015	(12,015)
560	158,133	(158,133)
573	7,840	(7,840)
902	3,478	(3,478)
935	29,577	(29,577)

Total (211,043) Ref 5.4

Adjustment to Rate Base

		Dec 14	
FERC Account	Factor	Actuals	Adjustment
303	\$O	3,260,487	(3,260,487)
303	CAGW	4,974,187	(4,974,187)
303	CN	2,542,195	(2,542,195)
391	so	79,911	(79,911)
315	JBG	129,745	(129,745)
315	so	270,940	(270,940)
315	CAGW	867,071	(867,071)
353	CAGW	124,255	(124,255)
397	CAGW	361,504	(361,504)
397	JBG	67,050	(67,050)

Total (12,677,346) Ref 5.4

Adjustment to Expense

		Dec 14	
FERC Account	Factor	Actuals	Adjustment
404IP	SO	108,683	(108,683)
404IP	CAGW	165,806	(165,806)
404IP	CN	84,740	(84,740)
403SP	JBG	830	(830)
403SP	so	1,734	(1,734)
403SP	CAGW	5,549	(5,549)
403TP	CAGW	360	(360)
403GP	so	2,664	(2,664)
403GP	CAGW	2,591	(2,591)
403GP	JBG	481	(481)

Total (373,438) Ref 5.4

Adjustment to Reserve

are and characteristic and an international control of the control		Dec 14	
FERC Account	Factor	Actuals	Adjustment
111IP	so	(108,683)	108,683
111IP	CAGW	(165,806)	165,806
111IP	CN	(84,740)	84,740
108SP	JBG	(830)	830
108SP	so	(1,734)	1,734
108SP	CAGW	(5,549)	5,549
108TP	CAGW	(360)	360
108GP	so	(2,664)	2,664
108GP	CAGW	(2,591)	2,591
108GP	JBG	(481)	481

Total 373,438 Ref 5.4

6.1 6.1.1 6.2.1 6.3 6.4 (cont.) (cont.) Depreciation / Depreciation / Depreciation / Adj Depr-Amrt Depreciation / Amortization Amortization Amortization Hydro Reserve Dec 14 Total Normalized Amortization Expense Expense Reserve Reserve Decommissioning AMA to Dec 14 YE Operating Revenues: 2 General Business Revenues 3 interdepartmental 4 Special Sales 5 Other Operating Revenues 6 Total Operating Revenues Operating Expenses: 9 Steam Production 10 Nuclear Production 11 Hydro Production 12 Other Power Supply 13 Transmission 14 Distribution 15 Customer Accounting 16 Customer Service & Info 17 Sales 18 Administrative & General 19 Total O&M Expenses 20 Depreciation 929,861 346,812 583,049 21 Amortization 17,434 24,345 6,911 22 Taxes Other Than Income 23 Income Taxes: Federal (456,946) (123,803)(210, 169)(122,974)24 State 25 Deferred Income Taxes 133,342 133,342 26 Investment Tax Credit Adj. 27 Misc Revenue & Expense 28 Total Operating Expenses: 630,603 229.920 390,314 10,369 29 30 Operating Rev For Return: (630,603) (229,920) (390,314) (10,369) 31 32 Rate Base: 33 Electric Plant In Service 34 Plant Held for Future Use 35 Misc Deferred Debits 36 Elec Plant Acq Adj 37 Nuclear Fuel 38 Prepayments 39 Fuel Stock 40 Material & Supplies 41 Working Capital 42 Weatherization Loans 43 Misc Rate Base 44 Total Electric Plant: 45 46 Deductions: 47 Accum Prov For Deprec (15,813,500) (346,812) (178,054)(233, 235)(2,128,009) 48 Accum Prov For Amort (1,556,601)(6,911)(2,514)49 Accum Def Income Tax (30, 124)(30, 124)50 Unamortized ITC 51 Customer Adv For Const 52 Customer Service Deposits 53 Miscellaneous Deductions 54 55 (180,569) (263,359) (2,128,009) Total Deductions: (17,400,225) (353,723) 56 57 Total Rate Base: (17,400,225) (353,723)(180.569) (263, 359)(2,128,009) 58 59 60 Estimated ROE impact 0.112% -0.058% -0.099% 0.003% 0.001% 0.033% 0.005% 61 Estimated Price Change 370,378 628,758 (1.066,795)(42,337) (21,612)(14,819)(254.702)62 63 64 TAX CALCULATION: 66 Operating Revenue (954,206) (353,723) (600,483) 67 Other Deductions 68 Interest (AFUDC) 69 Interest 70 Schedule "M" Additions 71 Schedule "M" Deductions 351,354 351,354 (353,723) (600,483) 72 Income Before Tax (1,305,560) (351,354) 74 State Income Taxes 75 (1,305,560) (353,723) (600,483) (351,354) 76 Taxable Income 78 Federal Income Taxes (456, 946)(123,803) (210, 169)(122,974)

6.2

	6.4.1	6.4.2	6.4.3	0	0	0	0
	Amrt Reserve Dec	(cont.1) Adj Depr- Amrt Reserve Dec 14 AMA to Dec 14 YE	Amrt Reserve Dec	0	0	0	0
1 Operating Revenues:							
General Business Revenues	-	-	· -	-	-	-	-
3 Interdepartmental	-	-	-	•	•	. •	-
4 Special Sales 5 Other Operating Revenues		-	*	-	-	-	_
6 Total Operating Revenues	-	+		-	-		-
7							
Operating Expenses:     Steam Production		-		-	-	-	-
10 Nuclear Production			•	-	-	-	-
11 Hydro Production 12 Other Power Supply	•	-	•	•	-	-	-
13 Transmission			-	-	-	-	-
14 Distribution	-	-	•	•	•		-
15 Customer Accounting 16 Customer Service & Info	-	-	•	-	-	-	
17 Sales		-	•	•			
18 Administrative & General	-	-	•	*			-
19 Total O&M Expenses 20 Depreciation	-	-	-	-	-		-
21 Amortization	-		-	•	-	•	-
22 Taxes Other Than Income	-	-	-	•	-	•	-
23 Income Taxes: Federal 24 State	-		-	-	· -	-	-
25 Deferred Income Taxes	-	-	•	-	-	-	-
26 Investment Tax Credit Adj.	-	-	•	-	-	-	<b>-</b> .
27 Misc Revenue & Expense 28 Total Operating Expenses:	-			-	-	-	-
29	***************************************						
30 Operating Rev For Return:				_			-
31 32 Pata Bass							*
32 Rate Base: 33 Electric Plant In Service			-		-		-
34 Plant Held for Future Use	-	-	•	-		-	-
35 Misc Deferred Debits 36 Elec Plant Acq Adj	•	-	-	-	•	•	-
37 Nuclear Fuel	-	-	•	-		-	-
38 Prepayments	-			-	•	•	
39 Fuel Stock 40 Material & Supplies	-		-	-		-	-
41 Working Capital	-	-	-	-	•	•	-
42 Weatherization Loans	•	-	-	•	•	-	-
43 Misc Rate Base 44 Total Electric Plant:	-		-	-	-	· · · · · · · · · · · · · · · · · · ·	-
45		***************************************		***************************************		***************************************	
46 Deductions:							
47 Accum Prov For Deprec 48 Accum Prov For Amort	(2,327,767)	(10,599,622) (1,522,782)	(24,393)	•	•	-	-
49 Accum Def income Tax		(1,022,102)	(24,555)	•	•	•	
50 Unamortized ITC	-	•	#	•	-	•	-
51 Customer Adv For Const 52 Customer Service Deposits	-	-	-	•		-	-
53 Miscellaneous Deductions	-	-	-		-	-	•
54 55 Total Deductions:	(2,327,767)	140 400 400	(04.000)	L			
55 Total Deductions: 56	(2,327,767)	(12,122,404)	(24,393)			*	-
57 Total Rate Base:	(2,327,767)	(12,122,404)	(24,393)				*
58							
59 60 Estimated BOE impact	0.036%	0.4049/	0.0000/	0.0009/	0.0000/	0.0000/	0.0000
60 Estimated ROE impact 61 Estimated Price Change	(278,611)	0.191% (1,450,931)	0.000% (2,920)	0.000%	0.000%	0.000%	0.000%
62	` ' '	,	, , ,				
63							
64 TAX CALCULATION:							
65 66 Operating Revenue	-			-	-	•	-
67 Other Deductions							
68 Interest (AFUDC)	-	-	-	-	-	•	•
69 Interest 70 Schedule "M" Additions	-	-		-	-	-	
71 Schedule "M" Deductions			•	-	•	-	*
72 Income Before Tax		-		•	*	-	*
73 74 State Income Taxes	-	_	-				-
75	-	-	-	-	-	<del>-</del> .	•
76 Taxable Income	-	-	-		•	-	-
77	-						
78 Federal Income Taxes			-	-	-	-	-

6.4

		Total Normalized	Depreciation / Amortization Expense	(cont.) Depreciation / Amortization. Expense	Depreciation / Amortization Reserve	(cont.) Depreciation / Amortization Reserve	Hydro Decommissioning	Adj Depr-Amrt Reserve Dec 14 AMA to Dec 14 YE
Operating Revenues:								
2 General Business Revenues		-	-	-	-	-	•	•
3 Interdepartmental		-	-	-	-	<del>-</del>		-
4 Special Sales 5 Other Operating Revenues		-		-	-	-		
6 Total Operating Revenues	_						-	-
7	-		. , . ,					
8 Operating Expenses:								
9 Steam Production		-	-	-	-	+	-	-
10 Nuclear Production 11 Hydro Production		•	•	-	•	-	-	•
12 Other Power Supply				-		-	-	
13 Transmission		-		-	-	-	-	. •
14 Distribution		-	-	-	-	•	-	•
15 Customer Accounting		•	•	•	•	*	•	-
16 Customer Service & Info 17 Sales			•	-	-		-	-
18 Administrative & General				-	-	-		
19 Total O&M Expenses		-		-	-	-	•	*
20 Depreciation		346,812	346,812	-	•	•	•	-
21 Amortization 22 Taxes Other Than Income		6,911	6,911	-	· ·	-	-	-
23 Income Taxes: Federal		(123,803)	(123,803)	-	-		-	
24 State		*		-	-	-	-	-
25 Deferred Income Taxes		•	-	-	-	-	-	-
26 Investment Tax Credit Adj.		-	•	•	-	-	-	•
27 Misc Revenue & Expense 28 Total Operating Expenses:	_	229,920	229,920	· · · · · · · · · · · · · · · · · · ·			-	*
29		223,520	220,320					
30 Operating Rev For Return:		(229,920)	(229,920)				-	
31								
32 Rate Base:								
33 Electric Plant In Service		-	-	-	-	-	-	-
34 Plant Held for Future Use		•	•	-	-	-	-	•
35 Misc Deferred Debits 36 Elec Plant Acq Adj		-		•		-	-	•
37 Nuclear Fuel		-	-		-	-		-
38 Prepayments		-	-	-		-	-	-
39 Fuel Stock		-	-	*	•	-	•	
40 Material & Supplies		-	*	-	•	•	-	-
41 Working Capital 42 Weatherization Loans		-			-			
43 Misc Rate Base		-			-	-	•	
44 Total Electric Plant:		-		-	-			+
45								
46 Deductions:								
47 Accum Prov For Deprec		(15,402,210)	-	•	(346,812)		-	(2,128,009)
48 Accum Prov For Amort 49 Accum Def Income Tax		(1,554,086)	-	-	(6,911)	•	-	•
50 Unamortized ITC		-		-	-		-	
51 Customer Adv For Const		-	•	-	-	-	-	-
52 Customer Service Deposits		-	•	-	-	-	•	-
53 Miscellaneous Deductions		-	•	-	-	-	-	-
55 Total Deductions:		(16,956,297)	*		(353,723)		*	(2,128,009)
56		(10,300,231)	······································		(333,123)		-	(2,120,009)
57 Total Rate Base:		(16,956,297)	-		(353,723)	_	-	(2,128,009)
58								
59								
60 Estimated ROE impact		0.210%	-0.058%	0.000%	0.005%	0.000%	6 0.000%	0.033%
61 Estimated Price Change		(1,659,122)	370,378	-	(42,337)	-	-	(254,702)
62								
63								
64 TAX CALCULATION:								
65 66 Operating Revenue		(353,723)	(353,723)	_	_	_		_
67 Other Deductions		(000,120)	(500,120)	-	•	-	-	-
68 Interest (AFUDC)		-	-	-	-	-		-
69 Interest		-	-	-	•	-	-	•
70 Schedule "M" Additions		-	•	•	•	-	-	-
71 Schedule "M" Deductions		/0F0 300:	1050 705	-	•		-	-
72 Income Before Tax		(353,723)	(353,723)	•	-		-	-
73 74 State Income Taxes		_	_	_	_	=	-	٠
75		-	-	-	-	•	-	-
76 Taxable Income		(353,723)	(353,723)	-	<del>-</del>		-	-
77								
78 Federal Income Taxes		(123,803)	(123,803)	-		-	-	•

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		6.4.1	6.4.2	6.4.3	0	0	0	0
		Amrt Reserve Dec	(cont.1) Adj Depr- Amrt Reserve Dec 14 AMA to Dec 14	Amrt Reserve Dec				
		YE	YE	YE	0	0	0	0
1								
	General Business Revenues Interdepartmental		· -	-	-	*	- -	-
4	Special Sales	-		. =	-	•	•	-
. 6	Other Operating Revenues Total Operating Revenues	-		-		-	-	<del>-</del>
7								
8								
	Steam Production Nuclear Production		-	-	-	-	-	-
11	Hydro Production	-	-	-	-	-	•	-
	Other Power Supply Transmission	•		-	•	•		
	Distribution			•	-	-	•	-
	Customer Accounting	-	· · · · ·	•	-	•	•	-
	Customer Service & Info	•	-		-			
	Administrative & General	-	-	-	_		•	
19 20	Total O&M Expenses Depreciation	-	-	-	-	-	-	
21	Amortization	-	-	•			•	•
	Taxes Other Than Income Income Taxes: Federal		-	-		•		
24	State	•	•	-	-	-	-	-
	Deferred Income Taxes Investment Tax Credit Adj.	-	•	•	-	-	-	-
	Misc Revenue & Expense			-			· · · · · · ·	-
28			*			•	-	-
29 30				•			-	
31	, ,					<del>/////////////////////////////////////</del>		
32								
	Electric Plant In Service Plant Held for Future Use	-		-	•	•		-
	Misc Deferred Debits	-		•	-	-	•	•
	Elec Plant Acq Adj	-	w	-	-	-	*	-
	Nuclear Fuel Prepayments	-	-	-	-	•		-
	Fuel Stock	•	•	-	-	-	-	-
	Material & Supplies Working Capital	-	-		-	-	- -	-
42	Weatherization Loans	-	•	-	-	-	-	
43 44	Misc Rate Base Total Electric Plant:						*	· -
45		***************************************		· · · · · · · · · · · · · · · · · · ·	·····		······································	
46		(5.007.707)	(40 000 000)					
	Accum Prov For Deprec Accum Prov For Amort	(2,327,767)	(10,599,622) (1,522,782)	(24,393)	-	-	-	•
49	Accum Def Income Tax	-	*		•	-	-	-
	Unamortized ITC Customer Adv For Const			-	-		-	
52	Customer Service Deposits	•	÷	-	-	*	-	•
53 54	Miscellaneous Deductions	•	•	-	-	-	-	•
55	Total Deductions:	(2,327,767)	(12,122,404)	(24,393)			+	*
56	Total Data Dasse	(0.003.30=	(40 400 40 ::	/0.1.000				
57 58	Total Rate Base:	(2,327,767)	(12,122,404)	(24,393)		*	-	-
59								
	Estimated ROE impact	0.036%	0.191%	0.000%	0.000%	0.000%	0.000%	0.000%
61 62	Estimated Price Change	(278,611)	(1,450,931)	(2,920)	-	•	•	•
63								
	TAX CALCULATION:							
65 66	Operating Revenue	_	_	_	_		_	
	Other Deductions	•	-	-	-	-	-	•
68	Interest (AFUDC)	-	•	-	-	•	-	-
	Interest Schedule "M" Additions			-	-		-	
71	Schedule "M" Deductions	*	*	-		•	*	-
	Income Before Tax	•	*	*	-	•	•	•
73 74	State Income Taxes	-		•		-	•	
75							***************************************	
76 77	Taxable Income :	<u>-</u>	*	-	•	-	-	
	Federal Income Taxes		•	<u>-</u>	<u>.</u>	-	-	
	•							

6.4

(cont.) (cont.) Depreciation / Depreciation / Depreciation / Adj Depr-Amrt Depreciation / Amortization Amortization Amortization Hydro Reserve Dec 14 Reserve Reserve Decommissioning AMA to Dec 14 YE Total Normalized Amortization Expense Expense Operating Revenues: 2 General Business Revenues 3 Interdepartmental 4 Special Sales 5 Other Operating Revenues 6 Total Operating Revenues 8 Operating Expenses: 9 Steam Production 10 Nuclear Production 11 Hydro Production 12 Other Power Supply 13 Transmission 14 Distribution 15 Customer Accounting 16 Customer Service & Info 17 Sales 18 Administrative & General 19 Total O&M Expenses 583,049 583,049 20 Depreciation 21 Amortization 17,434 17,434 22 Taxes Other Than Income 23 Income Taxes: Federal (333,143) (210, 169)(122,974)24 State 133,342 133,342 25 Deferred Income Taxes 26 Investment Tax Credit Adi. 27 Misc Revenue & Expense 400,683 390,314 10,369 Total Operating Expenses: 29 Operating Rev For Return: (400,683) (390,314) (10,369) 31 32 Rate Base: 33 Electric Plant In Service 34 Plant Held for Future Use 35 Misc Deferred Debits 36 Elec Plant Acq Adj 37 Nuclear Fuel 38 Prepayments 39 Fuel Stock 40 Material & Supplies 41 Working Capital 42 Weatherization Loans 43 Misc Rate Base 44 Total Electric Plant: 45 46 Deductions: 47 Accum Prov For Deprec (411,289) (178.054)(233, 235)48 Accum Prov For Amort (2.514)(2,514)(30,124)(30, 124)49 Accum Def Income Tax 50 Unamortized ITC 51 Customer Adv For Const 52 Customer Service Deposits 53 Miscellaneous Deductions (263,359) 55 Total Deductions: (443,928) (180,569) (443,928) 57 Total Rate Base: (180,569)(263, 359)58 59 60 Estimated ROE impact -0.091% 0.000% -0.095% 0.000% 0.003% 0.002% 0.000% 61 Estimated Price Change 592,327 628,758 (21,612) (14.819)62 63 64 TAX CALCULATION: 65 (600,483) (600,483) 66 Operating Revenue 67 Other Deductions 68 Interest (AFUDC) 70 Schedule "M" Additions 71 Schedule "M" Deductions 351,354 351,354 72 Income Before Tax (951,837) (600,483) (351,354) 74 State Income Taxes (600,483) (351,354) 76 Taxable Income (951,837) 78 Federal Income Taxes (333,143)(210,169) (122, 974)

6.1

6.2

6.1.1

6.2.1

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		6.4.1	6.4.2	6.4.3	0	0	0	0
		Amrt Reserve Dec	(cont.1) Adj Depr- Amrt Reserve Dec 14 AMA to Dec 14 YE	Amrt Reserve Dec	0	0	0	0
1	Operating Revenues:							
	General Business Revenues	-			-	-	•	
	Interdepartmental Special Sales	-	-	-	•	•	•	-
	Other Operating Revenues		-	-	-	-	-	
	Total Operating Revenues		-	-		*		*
7								
8	Operating Expenses: Steam Production			_	_			_
	Nuclear Production	-	-	-	•	-		-
	Hydro Production	-	-	-	-	-	-	-
	Other Power Supply Transmission	-	-		•	-	•	-
	Distribution	-	-	-	-	-	-	-
	Customer Accounting	-	-	-	=	-	•	-
	Customer Service & Info Sales	-	-	-	-	•	•	-
	Administrative & General	_	-		-		-	-
19		-	-	~		-	•	•
	Depreciation Amortization	-		-	-	-		-
22	Taxes Other Than Income		-	-	-	-	•	•
	Income Taxes: Federal	•	-	-	*	٠	-	•
24 25	State Deferred Income Taxes	•		-	-	•	-	
	Investment Tax Credit Adj.		-	-	-		-	
	Misc Revenue & Expense		•		-		-	-
28 29				•	•	-	-	-
30		-		-	-	-	-	-
31								
32								
	Electric Plant In Service Plant Held for Future Use	-	-	-		-	-	•
	Misc Deferred Debits	-	•		-	-	•	•
	Elec Plant Acq Adj		-	-	-	•	-	-
	Nuclear Fuel Prepayments	-	-	-		-	-	-
	Fuel Stock	•	-	-	-	-	-	
	Material & Supplies	-	-	-	-	-	-	-
	Working Capital Weatherization Loans	-		-	-	-		
	Misc Rate Base	-	-			-	-	<u> </u>
44		-	-	-			-	
45								
46 47	Accum Prov For Deprec	-	-	-	-	-	-	•
48	Accum Prov For Amort	-	-	-	· -	-	-	•
	Accum Def Income Tax Unamortized ITC	-	-	-	•	-	•	
	Customer Adv For Const	-	-		-	-	-	-
52	Customer Service Deposits	-	-	-	-	-		-
	Miscellaneous Deductions	•	-	-	-	-	-	•
54 55	Total Deductions:	-	*			-	-	*
56								
57	Total Rate Base:	_	-		-	-	-	-
58								
59 60	Estimated ROE impact	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Estimated Price Change	•	-	-	-	•	-	-
62								
63								
65	TAX CALCULATION:							
	Operating Revenue	-	•		•	•	*	-
67	Other Deductions							
	Interest (AFUDC)	-	•	•	-	•	-	•
	Interest Schedule "M" Additions	-	-	-		-	-	-
	Schedule "M" Deductions					-	-	-
	Income Before Tax	*		-		-		
73 74	State Income Taxes	_	_	_	_	_	_	_
75	CLERC INCOME TAXES	•	-	-	-	-	-	•
	Taxable Income	-	-		-	*	*	
77								
78	Federal Income Taxes			-	-	*	•	

## PacifiCorp Washington Results of Operations December 2014 Depreciation / Amortization Expense

	ACCOUNT	T	TOTAL	FACTOR		WASHINGTON
Adjustment to Evnence	ACCOUNT	Type	COMPANY	<u>FACTOR</u>	FACTOR %	ALLOCATED REF#
Adjustment to Expense Steam Production	403SP	RES	0.045	CAGW	22.465%	2,009
Steam Production			8,945	JBG	22.405%	
	403SP	RES	82,149			18,350
Hydro Production	403HP	RES	339,595	CAGW	22.465%	76,290
Hydro Production	403HP	RES	-	SG	8.043%	-
Hydro Production	403HP	RES	-	SG	8.043%	~
Other Production	403OP	RES	-	CAGW	22.465%	-
Other Production	403OP	RES		SG	8.043%	-
Transmission	403TP	RES	197,180	CAGW	22.465%	44,297
Distribution - California	403364	RES	-	CA	Situs	-
Distribution - Oregon	403364	RES	-	OR	Situs	
Distribution - Washington	403364	RES	186,294	WA	Situs	186,294
Distribution - Utah	403364	RES	-	UT	Situs	-
Distribution - Idaho	403364	RES	-	ID	Situs	-
Distribution - Wyoming	403364	RES		WY-All	Situs	-
General Plant - California	403GP	RES	-	CA	Situs	-
General Plant - Oregon	403GP	RES	-	OR	Situs	~
General Plant - Washington	403GP	RES	837	WA	Situs	837
General Plant - Utah	403GP	RES	-	UT	Situs	-
General Plant - Idaho	403GP	RES	-	ID	Situs	<b></b>
General Plant - Wyoming	403GP	RES	-	WY-AII	Situs	-
General Plant	403GP	RES	205,834	SO	6.603%	13,592
General Plant	403GP	RES	20,962	CAGW	22.465%	4,709
General Plant	403GP	RES	•	SE	7.603%	_
General Plant	403GP	RES	6,278	CN	6.907%	434
Intangible Plant	404IP	RES	101,116	SO	6.603%	6,677
Intangible Plant	404IP	RES		ID	Situs	· <u>-</u>
Intangible Plant	404IP	RES	-	SG	8.043%	-
Intangible Plant	404IP	RES		OR	Situs	<del>-</del> ·
Intangible Plant	404IP	RES		UT	Situs	-
Intangible Plant	404IP	RES	3.385	CN	6.907%	234
Intangible Plant	404IP	RES	****	WY-All	Situs	
			1,152,575			353,723 6.1.2

# **Description of Adjustment**

This adjustment enters into the test period results depreciation and amortization expense for the major plant additions added to rate base in adjustment 8.4.

PacifiCorp
Washington Results of Operations December 2014
(cont.) Depreciation / Amortization Expense

			TOTAL			WASHINGTON	ı
	ACCOUNT	Tyne	COMPANY	FACTOR		ALLOCATED	
Adjustment to Expense							1.1.1111.111
Steam Production	403SP	PRO	-	CAGW	22.465%	_	
Steam Production	403SP	PRO	850,709	JBG	22.338%	190,028	
Hydro Production	403HP	PRO	153.503	CAGW	22.465%	34,485	
Hydro Production	403HP	PRO	· _	SG	8.043%	-	
Hydro Production	403HP	PRO	-	SG	8.043%	_	
Other Production	403OP	PRO	-	SG	8.043%		
Other Production	403OP	PRO	466,742	CAGW	22.465%	104,854	
Transmission	403TP	PRO	430,663	CAGW	22.465%	96,749	
Distribution - California	403364	PRO	_	CA	Situs	-	
Distribution - Oregon	403364	PRO	-	OR	Situs	-	
Distribution - Washington	403364	PRO	143,276	WA	Situs	143,276	
Distribution - Utah	403364	PRO	-	UT	Situs	-	
Distribution - Idaho	403364	PRO	-	ID	Situs	-	
Distribution - Wyoming	403364	PRO	-	WY-All	Situs	-	
General Plant - California	403GP	PRO	-	CA	Situs	-	
General Plant - Oregon	403GP	PRO	-	OR	Situs	-	
General Plant - Washington	403GP	PRO	-	WA	Situs	-	
General Plant - Utah	403GP	PRO	-	UT	Situs	-	
General Plant - Idaho	403GP	PRO	_	ID	Situs	-	
General Plant - Wyoming	403GP	PRO	-	WY-All	Situs	-	
General Plant	403GP	PRO	206,832	SO	6.603%	13,657	
General Plant	403GP	PRO		CAGW	22.465%	-	
Mining Plant	403MP	PRO	-	SE	7.603%	-	
Intangible Plant	404IP	PRO	264,032	SO	6.603%	17,434	
Intangible Plant	404IP	PRO		SE	7.603%	-	
Intangible Plant	404IP	PRO	-	SG	8.043%	-	
Intangible Plant	404IP	PRO	-	WY-All	Situs	-	
Intangible Plant	404IP	PRO	<u> </u>	SG	8.043%	-	
		Total _	2,515,757			600,483	6.1.2

### Description of Adjustment

This adjustment enters into the test period results depreciation and amortization expense for the major plant additions added to rate base in adjustment 8.4.

PacifiCorp Results of Operations - December 2014 Incremental Depreciation Expense

Incremental Expense on Total Depreciation Plant Adds. Included in Adj	850,709 850,709 941,802	155,503 493,098 153,503 493,098	466,742 466,742 466,742 466,742	430,663 627,843 430,663 627,843	143,276 329,570	837 206,832 412,666 206,832 20,992 20,992 20,832 449,744		264,032	2,515,757 3,668,332 2,515,757 3,668,332
Jan15 to Dec15 Plant Additions Included in Adj	30,675,787 30,675,787	6,038,039	14,614,462 14,614,462	23,887,106 23,887,106	5,147,740	3,649,394	4	5,917,974	89,930,501 Ref. 8,4.1
incremental Expense on Plant Adds.	8,945 82,149 91,093	339,595		197,180	186,294	837 837 6,278 205,834 20,962 233,912	1		1,162,575
Jan14 to Dec14 ation Plant Additions e Included in Adj	2.749% 325,359 2.773% 2,962,203 3,287,562	2.542% 13,357,941 13,357,941	3.194%	1.803% 10,936,795 10,936,795	2 890% 2 518% 2 783% 6 693,323 2 700% 2,926% 6,693,323	2.305% - 2.8084% 29,864 2.218% 2.984% - 2.294% - 2.294% - 2.294% - 2.294% - 2.294% 2.395% 102,326 5.688% 3,631,783 3,286% 531,573 3,943% 531,573	7.374%	4.462% 2.266,406 12.455% 10.515% 10.515% 10.515% 10.335% 10.336% 1143.795 10.000% 2.410,200	40,981,367 Ref. 8.4
Depreciation Factor Rate	CAGW	CAGW	CAGW	CAGW	C S & S A T U U S A S WYP	CA WA WA ID WYP CA CA CA CA CA CA CA CA CA CA CA CA CA	CAEE	SO UT UT WYP WYP CAGGW CA	
Depreciation t Account	403SP 403SP	403HP	4030P	403TP	403364 403364 403364 403364 403364	403GP 403GP 403GP 403GP 403GP 403GP 403GP 403GP 403GP	403MP	404IP 404IP 404IP 404IP 404IP 404IP 404IP	
Plant Description Account	Steam Production Plant: 312 Various 312 Total Steam Plant	Hydro Production Plant: S32 Total Hydro Plant	Other Production Plant: Various Total Other Plant	Transmission Plant: Various Total Transmission Plant	Distribution Plant:         364           California         364           Coalfornia         364           Ucegon         364           Ulah         364           Ulah         364           Wyorling         364           Viyorling         364           Total Distribution Plant         364	General Plant:     397       California     397       Oragon     397       Washington     397       Utah     397       Idaho     397       General     397	Mining Plant: Coal Mine Total Mining Plant	Intangible Plant: 303     General   303     Idaho   303     Utah   303     Wyoming   303     General   303     Ceneral   303     California   303     Cali	Total Depreciation and Amortization Total Depreciation and Amortization without Mining

# PacifiCorp Washington Results of Operations December 2014 Depreciation / Amortization Reserve

			TOTAL			WASHINGTON
	<u>ACCOUNT</u>	Type	COMPANY	<u>FACTOR</u>	FACTOR %	ALLOCATED REF#
Adjustment to Reserve						
Steam Production	108SP	RES	(8,945)	CAGW	22.465%	(2,009)
Steam Production	108SP	RES	(82,149)	JBG	22.338%	(18,350)
Hydro Production	108HP	RES	(339,595)	CAGW	22.465%	(76,290)
Hydro Production	108HP	RES	-	SG	8.043%	-
Hydro Production	108HP	RES	-	SG	8.043%	<b>-</b> .
Other Production	108OP	RES	-	SG	8.043%	-
Other Production	108OP	RES	-	CAGW	22.465%	_
Transmission	108TP	RES	(197,180)	CAGW	22.465%	(44,297)
Distribution - California	108364	RES	-	CA	Situs	-
Distribution - Oregon	108364	RES	-	OR	Situs	-
Distribution - Washington	108364	RES	(186,294)	WA	Situs	(186,294)
Distribution - Utah	108364	RES	<u>-</u>	UT	Situs	<u>-</u>
Distribution - Idaho	108364	RES	-	ID	Situs	-
Distribution - Wyoming	108364	RES	-	WY-AII	Situs	-
General Plant - California	108GP	RES	_	CA	Situs	_
General Plant - Oregon	108GP	RES	*	OR	Situs	-
General Plant - Washington	108GP	RES	(837)	WA	Situs	(837)
General Plant - Utah	108GP	RES	· <u>-</u>	UT	Situs	· -
General Plant - Idaho	108GP	RES	_	ID	Situs	-
General Plant - Wyoming	108GP	RES	_	WY-All	Situs	-
General Plant	108GP	RES	(205,834)	so	6.603%	(13,592)
General Plant	108GP	RES		SE	7.603%	<u>-</u>
General Plant	108GP	RES	(6,278)	CN	6.907%	(434)
General Plant	108GP	RES	(20,962)	CAGW	22.465%	(4,709)
Mining Plant	108MP	RES		SE	7.603%	<u>-</u>
Intangible Plant	111IP	RES	(101,116)	so	6.603%	(6,677)
Intangible Plant	111IP	RES	im.	ID	Situs	_
Intangible Plant	111IP	RES	100	SG	8.043%	-
Intangible Plant	111IP	RES	-	UT	Situs	-
Intangible Plant	111IP	RES	•	OR	Situs	-
Intangible Plant	111IP	RES	(3,385)	CN	6.907% -	- (234)
Intangible Plant	111IP	RES	· · · · · · · · ·	WY-AII	Situs	·
-		Total	(1,152,575)			(353,723) 6.2.2
		_				and the second s

### **Description of Adjustment**

This adjustment enters into the test period results depreciation and amortization reserve for the major plant additions added to rate base in adjustment 8.4.

# PacifiCorp Washington Results of Operations December 2014 (cont.) Depreciation / Amortization Reserve

			TOTAL			WASHINGTON
	ACCOUNT	Type	<u>COMPANY</u>	<b>FACTOR</b>	FACTOR %	ALLOCATED REF#
Adjustment to Reserve						
Steam Production	108SP	PRO	-	CAGW	22.465%	-
Steam Production	108SP	PRO	(160,828)	JBG	22.338%	(35,925)
Hydro Production	108HP	PRO	(59,187)	CAGW	22.465%	(13,296)
Hydro Production	108HP	PRO		SG	8.043%	<del>-</del>
Hydro Production	108HP	PRO	-	SG	8.043%	-
Other Production	108OP	PRO	-	SG	8.043%	-
Other Production	1080P	PRO	(127,157)	CAGW	22.465%	(28,566)
Transmission	108TP	PRO	(150,775)	CAGW	22.465%	(33,872)
Distribution - California	108364	PRO	-	CA	Situs	-
Distribution - Oregon	108364	PRO	-	OR	Situs	-
Distribution - Washington	108364	PRO	(62,825)	WA	Situs	(62,825)
Distribution - Utah	108364	PRO	-	UT	Situs	-
Distribution - Idaho	108364	PRO	-	ID	Situs	•
Distribution - Wyoming	108364	PRO	-	WY-All	Situs	-
General Plant - California	108GP	PRO	-	CA	Situs	-
General Plant - Oregon	108GP	PRO	-	OR	Situs	-
General Plant - Washington	108GP	PRO	-	WA	Situs	-
General Plant - Utah	108GP	PRO	-	UT	Situs	-
General Plant - Idaho	108GP	PRO	-	ID	Situs	-
General Plant - Wyoming	108GP	PRO	-	WY-All	Situs	-
General Plant	108GP	PRO	(54,058)	SO	6.603%	(3,570)
General Plant	108GP	PRO	••	SG	8.043%	-
Mining Plant	108MP	PRO		SE	7.603%	-
Intangible Plant	111IP	PRO	(38,079)	SO	6.603%	(2,514)
Intangible Plant	111IP	PRO	-	SE	7.603%	-
Intangible Plant	111IP	PRO	-	SG	8.043%	-
Intangible Plant	111IP	PRO	-	WY-AII	Situs	-
Intangible Plant	111IP	PRO_	-	SG	8.043%	-
		Total	(652,909)			(180,569) 6.2.2

## **Description of Adjustment**

This adjustment enters into the test period results depreciation and amortization reserve for the major plant additions added to rate base in adjustment 8.4.

Description	Plant Account	Plant Reserve Account Account Factor	Factor	Depreciation Rate	Jan14 to Dec14 Plant Additions Included in Adj	Jan14 to Dec14 Incremental Reserve on Plant Adds	Jan15 to Dec15 Plant Additions Included in Adj	Jan15 to Dec15 Incremental Reserve on Plant Adds	Total Reserve Added in Adj
Steam Production Plant: Various Various Total Steam Plant	312 312	108SP 108SP	CAGW	2.773%	325,359 2,962,203 3,287,562	(8.945) (82,149) (91,093)	30,675,787 30,675,787	(160,828)	(8,945) (242,976) (251,921)
Hydro Production Plant: Various Total Hydro Plant	332	108HP	CAGW	2.542%	13,357,941	(339,595)	6,038,039 6,038,039	(59,187)	(398,782)
Other Production Plant: Various Total Other Plant	343	1080P	CAGW	3.194%		1	14,614,462 14,614,462	(127,157)	(127,157)
Transmission Plant: Various Total Transmission Plant	355	108TP	CAGW	1.803%	10,936,795 10,936,795	(197,180)	23,887,106 23,887,106	(150,775)	(347,956)
Distribution Plant: California Orecon	364 364	108364	O O R	2.890%	1 ,				, ,
Washington Utah Idaho Wasania	364 364 364	108364 108364 108364	& P O S	2.783% 2.606% 2.700%	6,693,323	(186,294)	5,147,740	(62,825)	(249,119)
vyjorning Total Distribution Plant	300	100304	) i	7.976.7	6,693,323	(186,294)	5,147,740	(62,825)	(249,119)
General Plant: California	397	108GP	Š	2.305%		ı	1	,	
Oregon Washington	397	108GP	S ⊗	2.603%	29.864	. (837)	1 1	₹ I	- (837)
Utah	397	108GP	5 9	2.218%	. •	. '		,	*
Wyoming	397	108GP	a M €	3.135%		1 00	,	. 1	
General	397	108GP	8 8	5.668%	3,631,783	(8,278) (205,834)	3,649,394	(54,058)	(5,278) (259,892)
General General Total General Plant	397 397	108GP 108GP	CAEE	3.286% 3.943%	531,573 4,295,546	(20,962)	3,649,394	(54,058)	(20,962)
Mining Plant: Coal Mine Total Mining Plant	399	108MP	CAEE	7.374%_					1
Intangible Plant: General	303	111IP	SO	4.462%	2.266.406	(101 116)	5 917 974	(38.079)	(139.195)
ldaho I lah	303	111	95	0.515%		1 1	) (i		1 1
Wyoming Wyoming General	303	111	WYP	10.848%	3 1	τ :	1 1		, ,
General	303 303 303	<u>+</u> + +	S S S	0.336%	143.795	(3.385)		· 1 1	(3.385)
California Total Intangible Plant	303	111IP	CA	%000.0	2,410,200	(104,501)	5,917,974	(38,079)	(142,580)
				1 1	40,981,367 Ref. 8.4	(1,1 <b>52,575)</b> Ref. 6.2	89,930,501 Ref. 8.4.1	(652,909) Ref. 6.2.1	(1,805,485)

# PacifiCorp Washington Results of Operations December 2014 Hydro Decommissioning

			TOTAL		,	WASHINGTON	l
	<u>ACCOUNT</u>	<u>Type</u>	COMPANY	<u>FACTOR</u>	FACTOR %	ALLOCATED	REF#
Adjustment to Reserve	400115	DD 6	(4 000 044)	0.4.0147	00.4050/	(000 005)	0.0.4
Depreciation Reserve	108HP	PRO	(1,038,211)	CAGW	22.465%	(233,235)	6.3.1
Depreciation Reserve	108HP	PRO_	307,204	CAGE	0.000%	-	6.3.1
		_	(731,007)			(233,235)	6.3.1
Adjustment to Tax							
Schedule M Deduction	SCHMDT	PRO	1,564,000	CAGW	22.465%	351,354	6.3.2
Deferred Income Tax Expense	41010	PRO	593,554	CAGW	22.465%	133,342	6.3.2
ADIT Average Balance	282	PRO	(134,094)	CAGW	22.465%	(30,124)	6.3.2

## Adjustment to Dec 2015 AMA Balance for Projected Spend / Accrual Detail:

December 2014 AMA Reserve Balance	362,223	6.3.1
December 2015 AMA Reserve Balance	(368,784)	6.3.1
Total Adjustment to AMA Reserve	(731,007)	6.3.1

**Description of Adjustment** 

Based on the Company's latest depreciation study approved in Docket UE-130052, an additional \$8.85 million is required for the decommissioning of various hydro facilities. The pro forma component of this adjustment walks forward the decommissioning expenditures through December 2015. The reserve does not include funds for Powerdale, which was reclassified to unrecovered plant.

PacifiCorp Results of Operations - December 2014 Hydro Decommissioning Spending, Accruals, and Balances - East Side, West Side, and Total Resources

West Side			~
	Spend	Accruals	Balance
December-13	5,836	(185,352)	3,057,860
January-14	64,163	(173,152)	2,948,872
February-14	51,732	(173, 152)	2,827,452
March-14	70,922	(173,152)	2,725,222
April-14	(22,914)	(173,152)	2,529,157
May-14	27,047	(173,152)	2,383,052
June-14	240,670	(173,152)	2,450,570
July-14	229,483	(173,152)	2,506,901
August-14	44,655	(173, 152)	2,378,405
September-14	81,135	(173,152)	2,286,388
October-14	161,678	(173,152)	2,274,914
November-14	81,188	(173,152)	2,182,951
December-14	145,959	(173,152)	2,155,758
Dec-14 AMA Balance			2,508,391

West Side	Spend	Accrials	Ralance
January-15	10.000	(173.152)	1.992.606
February-15	10,000	(173,152)	1,829,454
March-15	12,000	(173,152)	1,668,302
April-15	27,000	(173,152)	1,522,151
May-15	10,000	(173,152)	1,358,999
June-15	12,000	(173,152)	1,197,847
July-15	5,000	(173,152)	1,029,695
August-15	5,000	(173,152)	861,544
September-15	11,000	(173,152)	699,392
October-15	1,352,000	(173,152)	1,878,240
November-15	1	(173,152)	1,705,088
December-15	110,000	(173,152)	1,641,937

West Side		Total	Dec 2015	
	Total Spend	Accruals	AMA Balance	
12 ME Dec 2015	1,564,000	(2,077,821)	1,470,181	
	Adjustme	Adjustment to Reserve	(1,038,211) Ref 6.3	Ref 6.

cast Side	Spend	Accruals	Balance
December-13	٠	(112,546)	(2,299,770)
January-14	1	25,600	(2,274,170)
February-14	•	25,600	(2,248,569)
March-14	•	25,600	(2,222,969)
April-14	1	25,600	(2,197,369)
May-14		25,600	(2,171,768)
June-14	5	25,600	(2,146,168)
July-14	,	25,600	(2,120,568)
August-14	٠	25,600	(2,094,967)
September-14	t	25,600	(2,069,367)
October-14	•	25,600	(2,043,767)
November-14	,	25,600	(2,018,166)
December-14	•	25,600	(1,992,566)
Dec-14 AMA Balance			(2,146,168)

East Side	Spend	Accruals	Balance
January-15	,	25,600	(1,966,966)
February-15	3	25,600	(1,941,365)
March-15	1	25,600	(1,915,765)
April-15	•	25,600	(1,890,165)
May-15	ı	25,600	(1,864,564)
June-15	1	25,600	(1,838,964)
July-15	•	25,600	(1,813,364)
August-15	į	25,600	(1,787,763)
September-15	1	25,600	(1,762,163)
October-15	,	25,600	(1,736,563)
November-15	ı	25,600	(1,710,962)
December-15	ī	25,600	(1,685,362)

East Side		Total	2000 000	<b></b>
	Total Spend	Accruals	AMA Balance	
12 ME Dec 2015	•	307,204	(1,838,964)	
	Adjustme	Adjustment to Reserve	307,204 Ref 6.3	Ref 6.3

Total Resources			
	Spend	Accruals	Balance
December-13	5,836	(297,898)	758,090
January-14	64,163	(147,551)	674,702
February-14	51,732	(147,551)	578,882
March-14	70,922	(147,551)	502,253
April-14	(22,914)	(147,551)	331,788
May-14	27,047	(147,551)	211,284
June-14	240,670	(147,551)	304,402
July-14	229,483	(147,551)	386,334
August-14	44,655	(147,551)	283,437
September-14	81,135	(147,551)	217,021
October-14	161,678	(147,551)	231,148
November-14	81,188	(147,551)	164,784
December-14	145,959	(147,551)	163,192
Dec-14 AMA Balance			362,223

Total Resources	Spend	Accruals	Balance
January-15	10,000	(147,551)	25,640
February-15	10,000	(147,551)	(111,911)
March-15	12,000	(147,551)	(247,463)
April-15	27,000	(147,551)	(368,014)
May-15	10,000	(147,551)	(505,566)
June-15	12,000	(147,551)	(641,117)
July-15	9,000	(147,551)	(783,668)
August-15	5,000	(147,551)	(926,220)
September-15	11,000	(147,551)	(1,062,771)
October-15	1,352,000	(147,551)	141,677
November-15	,	(147,551)	(5,874)
December-15	110,000	(147,551)	(43,425)

Total Resources		Total	Dec 2015	
	Total Spend	Accruals	AMA Balance	
12 ME Dec 2015	1,564,000	(1,770,617)	(368,784) Ref 6.3	Ref 6,3
	Adjustmen	Adjustment to Reserve	(731,007) Ref 6.3	Ref 6.3

PacifiCorp Results of Operations - December 2014 Hydro Decommissioning

Tax Schedule M Deduction	(1,564,000) Ref. 6.3.1, To 6.3
Deferred Inc Tax Exp	593,554 To 6.3
ADIT AMA Bal	(134,094) To 6.3

	West Side Spend	
	Per 6.3.1	ADIT Bal
January-15	10,000	(3,795)
February-15	10,000	(7,590)
March-15	12,000	(12,144)
April-15	27,000	(22,391)
May-15	10,000	(26,186)
June-15	12,000	(30,740)
July-15	5,000	(32,638)
August-15	5,000	(34,536)
September-15	11,000	(38,711)
October-15	1,352,000	(551,809)
November-15		(551,809)
December-15	110,000	(593,555)

Accumulated Deferred Income Tax AMA Balance (134,094)

PacifiCorp Washington Results of Operations December 2014 Adj Depr-Amrt Reserve Dec 14 AMA to Dec 14 YE

		TOTAL		,	WASHINGTON
Adjustment to Rate Base:	ACCOUNT Type	COMPANY	FACTOR		ALLOCATED REF#
rajdomoni to rato baco.	108360 RES	(13,134)	CA	Situs	- 6.4.4
	108360 RES	(7,383)	ID	Situs	- 6.4.4
	108360 RES	(50,627)	OR	Situs	- 6.4.4
	108360 RES	(61,428)	·UT	Situs	- 6.4.4
	108360 RES	(3,285)	WA	Situs	(3,285) 6.4.4
	108360 RES	(24,758)	WY-All	Situs	- 6.4.4
	108360 RES	(22,828)	WY-AII	Situs	- 6.4.4
	108361 RES	(21,814)	CA	Situs	- 6.4.4
	108361 RES	(9,319)	ID	Situs	- 6.4.4
	108361 RES	(159,094)	OR	Situs	- 6.4.4
	108361 RES	(199,642)	UT	Situs	- 6.4.4
	108361 RES	(15,764)	WA	Situs	(15,764) 6.4.4
	108361 RES	(70,850)	WY-All	Situs	- 6.4.4
	108361 RES	(11,554)	WY-AII	Situs	- 6.4.4
	108362 RES	(130,282)	CA	Situs	- 6.4.4
	108362 RES	(54,599)	ID	Situs	- 6.4.4
	108362 RES	(1,073,492)	OR	Situs	- 6.4.4
	108362 RES	(665,287)	UT	Situs	- 6.4.4
	108362 RES	(312,107)	WA	Situs	(312,107) 6.4.4
	108362 RES	(679,035)	WY-All	Situs	- 6.4.4
	108362 RES	(56,052)	WY-AII	Situs	- 6.4.4
	108364 RES	(712,387)	CA	Situs	- 6.4.4
	108364 RES	(215,260)	ID	Situs	- 6.4.4
	108364 RES	(4,237,010)	OR	Situs	- 6.4.4
	108364 RES	(1,377,698)	UT	Situs	- 6.4.4
	108364 RES	(1,038,756)	WA	Situs	(1,038,756) 6.4.4
	108364 RES	(1,157,295)	WY-AII	Situs	- 6.4.4
	108364 RES	(274,936)	WY-AII	Situs	- 6.4.4
	108365 RES	(330,857)	CA	Situs	- 6.4.4
	108365 RES	(132,945)	ID	Situs	- 6.4.4
things.	108365 RES	(2,107,744)	OR	Situs	- 6.4.4
	108365 RES	(843,190)	UŢ	Situs	- 6.4.4
	108365 RES	(547,750)	WA	Situs	(547,750) 6.4.4
	108365 RES	(605,475)	WY-All	Situs	- 6.4.4
	108365 RES	(86,356)	WY-All	Situs	- 6.4.4
	108366 RES	(240,567)	CA	Situs	- 6.4.4
	108366 RES	(46,904)	ID	Situs	- 6.4.4
	108366 RES	(826,133)	OR	Situs	- 6.4.4
	108366 RES	(936,911)	UT	Situs	- 6.4.4
	108366 RES	(210,349)	WA	Situs	(210,349) 6.4.4
	108366 RES	(209,621)	WY-All	Situs	- 6.4.4
	108366 RES	(54,590)	WY-All	Situs	- 6.4.4
	108367 RES	(282,342)	CA	Situs	- 6.4.4
	108367 RES	(139,771)	ID	Situs	- 6.4.4
	108367 RES	(1,579,580)	OR	Situs	6.4.4
		(21,836,762)			(2,128,009)

## **Description of Adjustment**

PacifiCorp
Washington Results of Operations December 2014
(cont.) Adj Depr-Amrt Reserve Dec 14 AMA to Dec 14 YE

Adjustment to Rate Base:	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR		WASHINGTON ALLOCATED	
Adjustifient to Nate Dase.	108367	RES	(2,934,437)	UT	Situs	_	6.4.4
	108367	RES	(243,867)	WA	Situs	(243,867)	6.4.4
e t	108367	RES	(475,710)	WY-All	Situs	(240,001)	6.4.4
	.108367	RES	(288,334)	WY-All	Situs		6.4.4
	108368	RES	(547,211)	CA	Situs	_	6.4.4
	108368	RES	(203,880)	ID	Situs	-	6.4.4
	108368	RES	(3,577,995)	OR	Situs	-	6.4.4
	108368	RES	(1,180,520)	UT	Situs		6.4.5
	108368	RES	(1,012,974)	WA	Situs	(1,012,974)	6.4.5
	108368	RES	(648,145)	WY-All	Situs	-	6.4.5
	108368	RES	(122,800)	WY-All	Situs	_	6.4.5
	108369	RES	(184,785)	CA	Situs	-	6.4.5
	108369	RES	(220,985)	ID	Situs	_	6.4.5
	108369	RES	(2,350,518)	OR	Situs	-	6.4.5
	108369	RES	(1,633,925)	UT	Situs	-	6.4.5
	108369	RES	(539,526)	WA	Situs	(539,526)	6.4.5
	108369	RES	(408,783)	WY-AII	Situs	. <del>-</del>	6.4.5
	108369	RES	(103,832)	WY-All	Situs	-	6.4.5
	108370	RES	16,077	CA	Situs	-	6.4.5
	108370	RES	14,231	ID	Situs	-	6.4.5
	108370	RES	(217,820)	OR	Situs	-	6.4.5
	108370	RES	(630,562)	UT	Situs	- '	6.4.5
	108370	RES	(97,746)	WA	Situs	(97,746)	6.4.5
	108370	RES	(112,671)	WY-All	Situs	-	6.4.5
	108370	RES	(21,672)	WY-All	Situs	-	6.4.5
	108371	RES	(3,230)	CA	Situs	-	6.4.5
	108371	RES	(635)	ID	Situs	-	6.4.5
	108371	RES	(21,413)	OR	Situs	<del>-</del>	6.4.5
	108371	RES	(8,116)	UT	Situs	- (0.040)	6.4.5
	108371	RES	(3,943)	WA	Situs	(3,943)	6.4.5
wage.	108371	RES	(10,997)	WY-All	Situs	-	6.4.5
	108371 108373	RES RES	(2,198)	WY-AII CA	Situs Situs	-	6.4.5 6.4.5
	108373	RES	(8,272) (3,289)	ID	Situs	<del>-</del>	6.4.5
	108373	RES	(143,070)	OR	Situs	_	6.4.5
	108373	RES	(143,070)	UT	Situs	- -	6.4.5
	108373	RES	(35,736)	WA	Situs	(35,736)	6.4.5
	108373	RES	(49,943)	WY-All	Situs	(00,700)	6.4.5
	108373	RES	(19,689)	WY-All	Situs	-	6.4.5
	108DP	RES	52,534	CA	Situs	-	6.4.5
	108DP	RES	(295,940)	ID	Situs	_	6.4.5
	108DP	RES	(326,127)	OR	Situs	_	6.4.5
	108DP	RES	(2,080,010)	UT	Situs	_	6.4.5
	108DP	RES	(393,975)	WA	Situs	(393,975)	6.4.5
	108DP	RES	(161,936)	WY-All	Situs	-	6.4.5
	108DP	RES	(134,509)	WY-All	Situs	-	6.4.5
			(21,496,063)			(2,327,767)	
Description of Adjustment		=	Manager Commencer Comment Comm				

PacifiCorp Washington Results of Operations December 2014 (cont.1) Adj Depr-Amrt Reserve Dec 14 AMA to Dec 14 YE

	ACCOUNT	Type	TOTAL COMPANY	FACTOR		WASHINGTON ALLOCATED	
Adjustment to Rate Base:							
	108GP	RES	(291,356)	CA	Situs	-	6.4.5
	108GP	RES	(22,552)	CAEE	0.000%	_	6.4.5
	108GP	RES	(3,400,592)	CAGE	0.000%	_	6.4.5
	108GP	RES	(996,328)	CAGW	22.465%	(223,826)	6.4.5
	108GP	RES	162,783	CN	6.907%	11,244	6.4.5
	108GP	RES	(519,155)	ID	Situs	· <u>-</u>	6.4.5
	108GP	RES	(341,827)	JBG	22.338%	(76,356)	6.4.5
	108GP	RES	(2,564,336)	OR	Situs		6.4.5
	108GP	RES	(36,579)	SO	6.603%	(2,415)	6.4.5
	108GP	RES	(2,102,534)	UT	Situs		6.4.5
	108GP	RES	(22,243)	WA	Situs	(22,243)	6.4.5
	108GP	RES	(988,077)	WY-All	Situs	-	6.4.5
	108GP	RES	(277,651)	WY-All	Situs	_	6.4.5
	108HP	RES	(3,081,419)	CAGE	0.000%	_	6.4.6
	108HP	RES	(7,834,633)	CAGW	22.465%	(1,760,057)	6.4.6
	108HP	RES	259,773	OTHER	0.000%	-	6.4.6
	108MP	RES	(9,238,393)	CAEE	0.000%	-	6.4.6
	108OP	RES	(37,120,354)	CAGE	0.000%	_	6.4.6
	108OP	RES	(16,257,954)	CAGW	22.465%	(3,652,364)	6.4.6
	108SP	RES	-	CAEE	0.000%	-	6.4.6
	108SP	RES	(78,710,478)	CAGE	0.000%	_	6.4.6
	108SP	RES	(1,726,525)	CAGW	22.465%	(387,865)	
	108SP	RES	624,295	ID	Situs	-	6.4.6
	108SP	RES	(9,204,738)	JBG	22.338%	(2,056,118)	6.4.6
	108SP	RES	4,355,458	UT	Situs	-	6.4.6
	108SP	RES	1,588,903	WY-All	Situs	-	6.4.6
	108TP	RES	(23,525,023)	CAGE	0.000%	_	6.4.6
	108TP	RES	(10,060,076)	CAGW	22.465%	(2,260,005)	6.4.6
	108TP	RES	(751,776)	JBG	22:338%	(167,929)	6.4.6
	108TP	RES	(20,975)	SG	8.043%	(1,687)	6.4.6
wagen	111GP	RES	(46,813)	CA	Situs	-	6.4.6
	111GP	RES	(31,853)	CAGW	22.465%	(7,156)	6.4.6
	111GP	RES	(27,066)	CN	6.907%	(1,869)	6.4.6
	111GP	RES	(47,208)	ID	Situs	-	6.4.6
	111GP	RES	(135,177)	OR	Situs	-	6.4.6
	111GP	RES	113,192	so	6.603%	7,474	6.4.6
	111GP	RES	(364)	UT	Situs	, -	6.4.6
	111GP	RES	(32,553)	WA	Situs	(32,553)	6.4.6
	111GP	RES	10,561	WY-All	Situs	-	6.4.6
	111GP	RES	(317)	WY-All	Situs		6.4.6
	111HP	RES	(137,181)	CAGW	22.465%	(30,818)	
	111IP	RES	(133,522)	CAEE	0.000%	-	6.4.6
	111IP	RES	(2,199,317)	CAGE	0.000%	_	6.4.6
	111IP	RES	(6,130,503)	CAGW	22.465%	(1,377,223)	6.4.6
	111IP	RES	(1,167,436)	CN	6.907%	(80,638)	6.4.6
		_	(212,069,916)		•	(12,122,404)	
Description of Adjustment		-					

PacifiCorp Washington Results of Operations December 2014 (cont.2) Adj Depr-Amrt Reserve Dec 14 AMA to Dec 14 YE

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	<u>COMPANY</u>	<u>FACTOR</u>	FACTOR %	ALLOCATED	REF#
	44415		(40 mag)	10	0.14		0.40
	111IP	RES	(10,583)	ID	Situs	-	6.4.6
	111IP	RES	(109,203)	JBG	22.338%	(24,393)	6.4.6
	111IP	RES	(4,310)	OR	Situs	-	6.4.6
	111IP	RES	1,641,381	SG	8.043%	=	6.4.6
	111IP	RES	(6,085,587)	SO	6.603%	-	6.4.6
	111IP	RES	1,803,965	UT	Situs	-	6.4.6
	111IP	RES	(80,532)	WY-All	Situs	-	6.4.6
			(2,844,869)			(24.393)	
			(2,544,000)			(21,000)	
Total Adjustment			(258,247,609)			(16,602,574)	6.4.6
,							

### **Description of Adjustment**

PacifiCorp
Results of Operations - December 2014
Depreciation & Amortization Reserve to December 2014 Balance

Major Plant Account Factor Dec 2014 AMA Dec 2014 YE Additions Adj Adjustment Reference Indicator 108360CA 108360 CA (674,931)(688,065)(13, 134)Ref. 6.4 108360IDU 108360 IDU (534, 347)(541,730)(7.383)Ref. 6.4 108360OR 108360 OR (2,750,120)(2,800,746)(50,627)Ref. 6.4 108360 UT 108360UT (2,711,526)(2,772,955)(61,428)Ref. 6.4 108360WA 108360 WA (154, 250)(157.535)(3.285)Ref. 6.4 108360WYP 108360 WYP (1.201.514)(1.226.272)(24,758)Ref. 6.4 108360WYU 108360 WYU (730.668)(753.496)(22.828)Ref. 6.4 108361CA 108361 CA (955,302)(977, 117)(21,814)Ref. 6.4 108361IDU 108361 IDU (587, 171)(596,490)(9,319)Ref. 6.4 108361OR 108361 OR (5,777,365)(5,936,459)(159,094)Ref. 6.4 108361UT 108361 UT (9,543,480)(9,743,122)(199,642)Ref. 6.4 108361WA 108361 WA (863,939)(879,703)(15,764)Ref. 6.4 108361WYP 108361 WYP (2,893,874)(2,964,724)(70,850)Ref. 6.4 108361WYU 108361 WYU (269,780)(281, 334)(11,554)Ref. 6.4 108362CA 108362 CA (6,266,036)(130, 282)Ref. 6.4 (6, 135, 754)Ref. 6.4 108362IDU 108362 IDU (11,238,076)(11,292,676)(54,599)(71,236,264) 108362OR 108362 OR (72,309,756)(1,073,492)Ref. 6.4 108362UT 108362 UT (97,684,654)(98,349,941)(665, 287)Ref. 6.4 Ref. 6.4 WA 108362WA 108362 (18,368,066)(18,680,173)(312, 107)108362WYP 108362 WYP Ref. 6.4 (34,888,723)(35,567,758)(679,035)108362WYU WYU 108362 (2,367,785)(56,052)Ref. 6.4 (2,423,838)108364CA 108364 CA (31,461,365)(712,387)Ref. 6.4 (32, 173, 752)108364IDU 108364 IDU (34,686,278)(215, 260)Ref. 6.4 (34,901,538)OR 108364OR 108364 (225,585,425)(229,822,435)(4,237,010)Ref. 6.4 UT 108364UT 108364 (138,030,107)(139,407,805)(1,377,698)Ref. 6.4 WA (186, 294)108364WA 108364 (57,558,743)(1,038,756)Ref. 6.4 (58,783,793)108364WYP WYP 108364 (54,901,659)(1,157,295)Ref. 6.4 (56,058,953)108364WYU 108364 WYU (12,422,470)(12,697,406)(274,936)Ref. 6.4 108365CA 108365 CA (16,590,262)(16,921,118)(330,857)Ref. 6.4 (16,018,448)(132,945)108365 IDU 108365IDU (16, 151, 393)Ref. 6.4 108365 OR (117,056,608)108365OR (119, 164, 352)(2,107,744)Ref. 6.4 108365 UT 108365UT (77,336,469)(78, 179, 660)(843, 190)Ref. 6.4 108365 WA 108365WA (28,942,539)(29.490.289)(547,750)Ref. 6.4 108365WYP 108365 WYP (32, 156, 171)(32,761,646)(605, 475)Ref. 6.4 108365WYU WYU 108365 (4,268,934)(4,355,290)(86, 356)Ref. 6.4 108366CA 108366 CA (9,894,439)(10, 135, 007)(240,567)Ref. 6.4 IDU 108366IDU 108366 (3,835,679)(3,882,583)(46,904)Ref. 6.4 OR 108366OR 108366 (38,445,557)(39,271,690)(826, 133)Ref. 6.4 108366UT 108366 UT (72,116,894)(73,053,805)Ref. 6.4 (936,911)108366 108366WA WA (8,938,649)(9,148,997)(210,349)Ref. 6.4 108366WYP 108366 WYP (7,676,681)(7,886,302)Ref. 6.4 (209,621)108366WYU 108366 WYU Ref. 6.4 (2,519,585)(2,574,175)(54,590)108367CA 108367 CA (11,500,784)(11,783,126)(282,342)Ref. 6.4 108367IDU 108367 IDU Ref. 6.4 (12,597,751)(12,737,522)(139,771)108367OR 108367 OR (73,062,848)(74,642,429)(1,579,580)Ref. 6.4 108367UT 108367 UT (199,289,006)(202, 223, 443)(2,934,437)Ref. 6.4.1 108367 WA 108367WA (10,514,929)(10,758,796)(243,867)Ref. 6.4.1 108367WYP 108367 WYP (19,549,860)(20,025,570)(475,710)Ref. 6.4.1 WYU 108367WYU 108367 (13,160,645)(13,448,979)(288, 334)Ref. 6.4.1 108368 CA (25,885,255)(26,432,466)108368CA (547,211)Ref. 6.4.1 IDU 108368IDU 108368 (26,008,901)(26,212,780)(203,880)Ref. 6.4.1 OR 108368OR 108368 (206,511,095)(3,577,995)(210,089,090)Ref. 6.4.1 UT 108368UT 108368 (113,404,513)(114,585,033)(1,180,520)Ref. 6.4.1 108368WA 108368 WA (1,012,974)(50,929,541)(51,942,515)Ref. 6.4.1 108368WYP WYP (648, 145)Ref. 6.4.1 108368 (35, 143, 354)(35,791,499)108368WYU 108368 WYU (5,560,760)(5,683,560)(122,800)Ref. 6.4.1 108369CA 108369 CA (7,408,790)(7,593,575)(184,785)Ref. 6.4.1 IDU 108369IDU 108369 (14,769,511)(14,990,497)(220.985)Ref. 6.4.1 OR (2,350,518)108369OR 108369 (105,937,220)Ref. 6.4.1 (103,586,701)UT 108369UT 108369 (86,048,338)(87,682,263)(1,633,925)Ref. 6.4.1 108369WA 108369 WA (22,520,657)(23,060,183)(539,526)Ref. 6.4.1

PacifiCorp
Results of Operations - December 2014
Depreciation & Amortization Reserve to December 2014 Balance

Doprooration a			ciliber 2014 Dalane		Major Plant		
Indicator	Account	Factor	Dec 2014 AMA	Dec 2014 YE	Additions Adj	Adjustment	Reference
108369WYP	108369	WYP	(16,090,396)	(16,499,179)		(408,783)	Ref. 6.4.1
108369WYU	108369	WYU	(3,440,743)	(3,544,575)	-	(103,832)	Ref. 6.4.1
108370CA	108370	CA	(2,190,393)	(2,174,316)	•	16,077	Ref. 6.4.1
108370IDU	108370	IDU	(9,574,428)	(9,560,197)	-	14,231	Ref. 6.4.1
108370OR	108370	OR	(32,320,685)	(32,538,504)	-	(217,820)	Ref. 6.4.1
108370UT	108370	UT	(34,478,599)	(35,109,161)	-	(630,562)	
108370WA	108370	WA	(3,118,124)	(3,215,870)	-	(97,746)	
108370WYP	108370	WYP	(2,810,544)	(2,923,215)	-	(112,671)	
108370WYU	108370	WYU	(918,288)	(939,961)	-	(21,672)	Ref. 6.4.1
108371CA	108371	CA	(197,327)	(200,557)	<del></del>	(3,230)	
108371IDU 108371OR	108371 108371	IDU OR	(142,299) (2,047,293)	(142,934)	-	(635) (21,413)	
108371UT	108371	UT	(3,479,308)	(2,068,705) (3,487,424)	-	(8,116)	Ref. 6.4.1
108371WA	108371	WA	(3,479,306)	(3,467,424)	-	(3,943)	Ref. 6.4.1
108371WA 108371WYP	108371	WYP	(838,365)	(849,363)	_	(10,997)	Ref. 6.4.1
108371WYU	108371	WYU	(132,121)	(134,319)	_	(2,198)	
108371VV10	108373	CA	(539,163)	(547,434)	_	(8,272)	Ref. 6.4.1
1083730A	108373	IDU	(423,299)	(426,588)		(3,289)	Ref. 6.4.1
108373OR	108373	OR	(9,856,519)	(9,999,589)	_		Ref. 6.4.1
108373UT	108373	UT	(12,371,282)	(12,488,462)	_	(117,180)	
108373WA	108373	WA	(1,881,439)	(1,917,175)	-	(35,736)	Ref. 6.4.1
108373WYP	108373	WYP	(3,114,027)	(3,163,970)	-	(49,943)	Ref. 6.4.1
108373WYU	108373	WYU	(1,018,690)	(1,038,378)	-	(19,689)	
108DPCA	108DP	CA	488,025	540,559	-	52,534	Ref. 6.4.1
108DPIDU	108DP	IDU	266,013	(29,927)	-	(295,940)	Ref. 6.4.1
108DPOR	108DP	OR	584,515	258,388	~	(326,127)	Ref. 6.4.1
108DPUT	108DP	UT	2,520,877	440,867	_	(2,080,010)	
108DPWA	108DP	WA	494,473	100,498	-	(393,975)	Ref. 6.4.1
108DPWYP	108DP	WYP	161,936	_	-	(161,936)	Ref. 6.4.1
108DPWYU	108DP	WYU	356,373	221,864	-	(134,509)	Ref. 6.4.1
108GPCA	108GP	CA	(4,920,755)	(5,212,111)	•	(291,356)	Ref. 6.4.2
108GPCAEE	108GP	CAEE	(384,672)	(407,224)	**	(22,552)	Ref. 6.4.2
108GPCAGE	108GP	CAGE	(56,929,450)	(60,330,042)	-	(3,400,592)	Ref. 6.4.2
108GPCAGW	108GP	CAGW	(19,308,849)	(20,326,139)	(20,962)	(996,328)	Ref. 6.4.2
108GPCN	108GP	CN	(6,931,540)	(6,775,036)	(6,278)	162,783	Ref. 6.4.2
108GPIDU	108GP	IDU	(12,976,563)	(13,495,718)	-	(519, 155)	Ref. 6.4.2
108GPJBG	108GP	JBG	(5,754,225)	(6,096,052)	-	(341,827)	Ref. 6.4.2
108GPOR	108GP	OR	(60,220,471)	(62,784,807)	(005.004)	(2,564,336)	Ref. 6.4.2
108GPSO	108GP	SO	(93,503,383)	(93,745,796)	(205,834)	(36,579)	Ref. 6.4.2
108GPUT	108GP	UT	(69,241,889)	(71,344,423)	(007)	(2,102,534)	Ref. 6.4.2
108GPWA	108GP	WA	(21,403,728)	(21,426,809)	(837)	(22,243)	Ref. 6.4.2
108GPWYP	108GP	WYP	(22,520,331)	(23,508,408)	-	(988,077)	Ref. 6.4.2
108GPWYU 108HPCAGE	108GP	WYU	(5,251,754)	(5,529,404)	-	(277,651) (3,081,419)	Ref. 6.4.2
108HPCAGW	108HP 108HP	CAGE CAGW	(58,153,247) (235,139,218)	(61,234,666) (243,313,446)	(339,595)	(7,834,633)	Ref. 6.4.2 Ref. 6.4.2
108HPOTHER	108HP	OTHER	245,594	505,368	(339,393)	259,773	Ref. 6.4.2
108MPCAEE	108MP	CAEE	(179,523,219)	(188,761,612)	_	(9,238,393)	Ref. 6.4.2
1080PCAGE	1080P	CAGE	(389,961,664)	(427,082,018)	-	(37,120,354)	Ref. 6.4.2
1080PCAGW	108OP	CAGW	(337,914,920)	(354,172,874)	_	(16,257,954)	Ref. 6.4.2
108SPCAEE	108SP	CAEE	(001,011,020)	(007,11.2,011)	-	(10,201,001)	Ref. 6.4.2
108SPCAGE	108SP	CAGE	(1,996,119,068)	(2,074,829,546)	-	(78,710,478)	Ref. 6.4.2
108SPCAGW	108SP	CAGW	(153,283,419)	(155,018,889)	(8,945)	(1,726,525)	Ref. 6.4.2
108SPIDU	108SP	IDU	342,355	966,650		624,295	Ref. 6.4.2
108SPJBG	108SP	JBG	(507,722,794)	(517,009,680)	(82,149)	(9,204,738)	Ref. 6.4.2
108SPUT	108SP	UT	2,388,477	6,743,936	,	4,355,458	Ref. 6.4.2
108SPWYP	108SP	WYP	871,334	2,460,237	***	1,588,903	Ref. 6.4.2
108TPCAGE	108TP	CAGE	(883,240,940)	(906,765,963)	-	(23,525,023)	Ref. 6.4.2
108TPCAGW	108TP	CAGW	(468,826,572)	(479,083,828)	(197,180)	(10,060,076)	Ref. 6.4.2
108TPJBG	108TP	JBG	(45,845,120)	(46,596,896)	-	(751,776)	Ref. 6.4.2
108TPSG	108TP	SG	(1,046,738)	(1,067,713)	-	(20,975)	Ref. 6.4.2
111GPCA	111GP	CA	(430,659)	(477,471)	-	(46,813)	Ref. 6.4.2

PacifiCorp
Results of Operations - December 2014
Depreciation & Amortization Reserve to December 2014 Balance

					Major Plant		
Indicator	Account	Factor	Dec 2014 AMA	Dec 2014 YE	Additions Adj	Adjustment	Reference
111GPCAGW	111GP	CAGW	(86,068)	(117,921)	-	(31,853)	Ref. 6.4.2
111GPCN	111GP	CN	(2,963,126)	(2,990,191)	-	(27,066)	Ref. 6.4.2
111GPIDU	111GP	IDU	(133,136)	(180,344)	-	(47,208)	Ref. 6.4.2
111GPOR	111GP	OR	(4,233,628)	(4,368,805)	<del>-</del>	(135,177)	Ref. 6.4.2
111GPSO	111GP	SO	(5,478,195)	(5,365,003)	-	113,192	Ref. 6.4.2
111GPUT	111GP	UT	(14,304)	(14,668)	-	(364)	Ref. 6.4.2
111GPWA	111GP	WA	(1,320,564)	(1,353,117)	-	(32,553)	Ref. 6.4.2
111GPWYP	111GP	WYP	(4,580,510)	(4,569,948)	-	10,561	Ref. 6.4.2
111GPWYU	111GP	WYU	(40,296)	(40,613)	-	(317)	Ref. 6.4.2
111HPCAGW	111HP	CAGW	(1,022,151)	(1,159,332)	-	(137,181)	Ref. 6.4.2
111IPCAEE	111IP	CAEE	(2,392,647)	(2,526,169)	-	(133,522)	Ref. 6.4.2
111IPCAGE	111IP	CAGE	(22,824,801)	(25,024,118)	-	(2,199,317)	Ref. 6.4.2
111IPCAGW	. 111IP	CAGW	(84,508,897)	(90,639,400)	-	(6,130,503)	Ref. 6.4.2
111IPCN	111IP	CN	(111,532,509)	(112,703,330)	(3,385)	(1,167,436)	Ref. 6.4.2
111IPIDU	111IP	IDU	(827,820)	(838,402)	-	(10,583)	Ref. 6.4.3
111IPJBG	111IP	JBG	(54,236)	(163,439)	-	(109,203)	Ref. 6.4.3
111IPOR	111IP	OR	(90,297)	(94,607)	-	(4,310)	Ref. 6.4.3
111IPSG	111IP	SG	(14,632,732)	(12,991,351)	-	1,641,381	Ref. 6.4.3
111IPSO	111IP	SO	(284,849,393)	(291,036,096)	(101,116)	(6,085,587)	Ref. 6.4.3
111IPUT	111IP	UT	12,393,050	14,197,015	= ,	1,803,965	Ref. 6.4.3
111IPWYP	111IP	WYP	(683,507)	(764,040)	-	(80,532)	Ref. 6.4.3
Total			(8,598,512,600)	(8,857,912,785)	(1,152,575)	(258,247,609)	

7.6

Property Tax WA Public Utility PowerTax ADIT Interest True Up -WA Low Income AFUDC Equity Total Normalized OCT-14 Actual Expense Tax Adjustment Balance Tax Credit Operating Revenues: 2 General Business Revenues 3 Interdepartmental 4 Special Sales 5 Other Operating Revenues 6 Total Operating Revenues 8 Operating Expenses: 9 Steam Production 10 Nuclear Production 11 Hydro Production 12 Other Power Supply 13 Transmission 14 Distribution 15 Customer Accounting 16 Customer Service & Info 17 Sales 18 Administrative & General Total O&M Expenses 19 20 Depreciation 21 Amortization 22 Taxes Other Than Income 1,164,405 667,614 448,713 48,078 23 Income Taxes: Federal (229,516) 176,886 (233,665)(157,050) (16,827) 1,140 24 State 25 Deferred Income Taxes (46,705)26 Investment Tax Credit Adi. 27 Misc Revenue & Expense 888,185 1,140 28 Total Operating Expenses: 176,886 433,949 291,664 31,251 29 30 Operating Rev For Return: (888,185) (176,886) (433,949)(291,664) (1,140)31 32 Rate Base: 33 Electric Plant In Service 34 Plant Held for Future Use 35 Misc Deferred Debits 36 Elec Plant Acq Adj 37 Nuclear Fuel 38 Prepayments 39 Fuel Stock 40 Material & Supplies 41 Working Capital 42 Weatherization Loans 43 Misc Rate Base 44 Total Electric Plant: 45 Deductions: 47 Accum Prov For Deprec 48 Accum Prov For Amort (8,311,140) 49 Accum Def Income Tax (4,648,757)50 Unamortized ITC 51 Customer Adv For Const. 52 Customer Service Deposits 53 Miscellaneous Deductions 55 Total Deductions: (8,311,140) (4,648,757) 56 57 Total Rate Base: (8,311,140) (4,648,757) 58 59 60 Estimated ROE impact -0.098% -0.045% -0.110% -0.074% 0.073% -0.008% 0.000% 61 Estimated Price Change 436,019 284,947 699,050 469,842 (556,410)50,342 1,836 62 63 64 TAX CALCULATION: 65 66 Operating Revenue (667,614) (1,164,405) (448,713) (48,078) 67 Other Deductions 68 Interest (AFUDC) (3,257)(3.257) (505,390) (505,390) 69 Interest 70 Schedule "M" Additions 71 Schedule "M" Deductions 72 Income Before Tax (655,759) 505,390 (667,614) (448,713) (48,078) 3,257 74 State Income Taxes 76 Taxable Income (655,759) 505,390 (667,614) (448,713) (48.078) 3,257 78 Federal income Tax - Calculated (229,516) 176,886 (233,665) (157,050) (16,827) 1,140 79 Adjustments to Calculated Tax: 80 Wyoming Wind Tax Credit

(229,516)

176.886

(233.665)

(157,050)

81 Federal Income Taxes

7,1

7.2

7.3

7.4

7.5

(16.827)

1,140

		7.7	7.7.1	7.8	0	0	. 0	0
		1.1	1.1.1		U	0	Ů	Ü
				Remove Deferred				
			(cont.) Flow-	State Tax	-			
		Flow-Through	Through	Expense &				
		Adjustment	Adjustment	Balance	0	0	0	0 -
	Occasion Devices							
1	Operating Revenues:							
	General Business Revenues	•	•	•	•		•	•
3 1	nterdepartmental	-	-	•	•			
4.5	Special Sales					-	,	
	Other Operating Revenues							
			*		······································			
6	Total Operating Revenues				*			
7								
8	Operating Expenses:							
	Steam Production			_	_	_		
		-						
	Nuclear Production	•	•	•	-	-	•	•
11 t	lydro Production	•		•	-	-	•	-
12 (	Other Power Supply	•	•	-	•	-		-
	Transmission			-	-			
	Distribution		_	_	_			
		-						
	Customer Accounting	•	•	•	-	•	•	•
16 (	Customer Service & Info	•	-	-	-	-	•	•
17 5	Sales	•	•	-	•	-		•
18 A	Administrative & General	-	-					
19	Total O&M Expenses	*		•		•		
	Depreciation	_		_	_			
	· ·	•	-	-	-	•	•	-
	Amortization	•	•	•	•	-	•	•
	faxes Other Than Income	•	•	•	÷	•		•
23 l	ncome Taxes: Federal		-	•	•			•
24	State				-			
	Deferred Income Taxes		791,567	(838,272)				
	nvestment Tax Credit Adj.		101,007	(000,272)				
	•	•	•	•	•	-	•	
	fisc Revenue & Expense	-		······································	-			
28	Total Operating Expenses:	*	791,567	(838,272)				-
29								
30	Operating Rév For Return:		(791,567)	838,272		-		
	Operating record retains		(131,001)	OOO,E.E				
31								
32	Rate Base:							
	Electric Plant In Service	_		:	_			
		-		-	-			
	Plant Held for Future Use	•	•	•	•	•		•
	lisc Deferred Debits	-	•	•	•	-		-
36 E	liec Plant Acq Adj	-	•	•	-	-		-
37 N	luclear Fuel	-			-	-		
	repayments	_		_	-	-		
	uel Stock		_	_		_	_	_
	faterial & Supplies	-	-	•	•	•	•	•
41 V	Vorking Capital	-	•	-	•	-	•	-
42 V	Veatherization Loans	-	•		-	-	-	*
43 N	fisc Rate Base							-
44	Total Electric Plant:			-		-	-	
	Total Electric Flame	***************************************						
45								
46	Deductions:							
47 A	ccum Prov For Deprec	-			-			-
	ccum Prov For Amort		_	_	_	_	_	_
		(4.004.540)		440 400				
	ccum Def Income Tax	(4,081,519)	•	419,136	•	-		-
	Inamortized ITC	•	*	-	-	•	-	-
51 C	Justomer Adv For Const	•	•	-	-	•	-	
52 C	Sustomer Service Deposits		-	-	-	-		-
53 N	fiscellaneous Deductions		_	_	-	_		_
54		(4.004.540)		440.400				
55	Total Deductions:	(4,081,519)	-	419,136	-	-		-
56								
57	Total Rate Base:	(4,081,519)	-	419,136	-	-		
58								
59								
60 E	stimated ROE impact	0.064%	-0.201%	0.207%	0.000%	0.000	% 0.00	0.000%
61 E	stimated Price Change	(488,517)	1,275,138	(1,300,208)				=
	· ·	( /	.,,	()				
62								
63								
64 T	AX CALCULATION:							
65								
	=							
	perating Revenue	•	•	•	-	-	•	•
67 C	Other Deductions							
	nterest (AFUDC)		-			-		-
	nterest	_		_	_	_	-	
		•	•	•	•	•	•	•
	chedule "M" Additions	-	•	•	-	-	•	•
71 S	chedule "M" Deductions		-	-		•		•
	ncome Before Tax	•	•					
73								
	tate Income Taxes	-	•	-	-	-	•	-
75								
	axable income			*	*	-		-
77			12.14.20					
	afanillarina Tar. October 1							
	ederal Income Tax - Calculated	•	-	-	-	-	-	-
79 A	djustments to Calculated Tax:							
	Wyoming Wind Tax Credit	-		-	-	-		-
	ederal Income Taxes	_	_	_	_	-		
J1 F	SSS.S/ HISSHIP TUNES				_			

1,140

7,4

7.5

7.1 7.2 7.3 7.6 WA Public Utility PowerTax ADIT Interest True Up -Property Tax WA Low Income Balance Tax Credit AFUDC Equity Total Normalized OCT-14 Actual Expense Tax Adjustment Operating Revenues: 2 General Business Revenues 3 Interdepartmental 4 Special Sales 5 Other Operating Revenues Total Operating Revenues 8 Operating Expenses: 9 Steam Production 10 Nuclear Production 11 Hydro Production 12 Other Power Supply 13 Transmission 14 Distribution 15 Customer Accounting 16 Customer Service & Info 17 Sales 18 Administrative & General 19 Total O&M Expenses 20 Depreciation 21 Amortization 22 Taxes Other Than Income 23 Income Taxes: Federal 362,972 361,832 1,140 State 25 Deferred Income Taxes (46,705)26 Investment Tax Credit Adj. 27 Misc Revenue & Expense Total Operating Expenses: 316.267 1,140 28 361,832 29 30 Operating Rev For Return: (316,267) (1,140)31 Rate Base: 33 Electric Plant In Service 34 Plant Held for Future Use 35 Misc Deferred Debits 36 Elec Plant Acq Adj 37 Nuclear Fuel 38 Prepayments 39 Fuel Stock 40 Material & Supplies 41 Working Capital 42 Weatherization Loans 43 Misc Rate Base 44 Total Electric Plant: 45 Deductions: 47 Accum Prov For Deprec 48 Accum Prov For Amort (8,311,140) (4,648,757)49 Accum Def Income Tax 50 Unamortized ITC 51 Customer Adv For Const 52 Customer Service Deposits 53 Miscellaneous Deductions 55 Total Deductions: (8,311,140) (4,648.757) 56 57 Total Rate Base: (8,311.140) (4,648,757) 58 59 60 Estimated ROE impact 0.049% -0.092% 0.000% 0.000% 0.073% 0.000% 0.000% 61 Estimated Price Change (485,285) 582,876 (556,410)1,836 62 63 64 TAX CALCULATION: 65 66 Operating Revenue 67 Other Deductions 68 Interest (AFUDC) (3,257)(3,257)(1,033,806) (1.033,806) 69 Interest 70 Schedule "M" Additions 71 Schedule "M" Deductions 72 Income Before Tax 1,037,063 1,033,806 3,257 74 State Income Taxes 1,037,063 1.033.806 76 Taxable Income 3,257 78 Federal Income Tax - Calculated 362,972 361,832 1,140 79 Adjustments to Calculated Tax: 80 Wyoming Wind Tax Credit

362,972

81 Federal Income Taxes

361.832

		7.7 Flow-Through	7.7.1 (cont.) Flow- Through	7.8 Remove Deferred State Tax Expense &	0	0	0	0
		Adjustment	Adjustment	Balance	0	0	0	0
1								
	General Business Revenues Interdepartmental	-			-	-	-	
	Special Sales	-	•	•.	-	*	. •	~
5 6	Other Operating Revenues Total Operating Revenues	-	<u> </u>	-	•	•	-	*
7	-							
8	Operating Expenses: Steam Production		_					
	Nuclear Production	-	•	-	-	•	. •	•
	Hydro Production Other Power Supply	•	•	-	-	-		•
	Transmission	-		-	-	-	•	
	Distribution Customer Accounting	-	-	-	-	<u>.</u> .	•	•
	Customer Service & Info	-		-	•	-	-	-
	Sales Administrative & General	-		•	•	-	-	•
19		-	-	•	-	-	-	•
	Depreciation Amortization	•	•	•	-	-	-	•
	Taxes Other Than Income	-	-	-		*	-	
23- 24	Income Taxes: Federal State	-	*	-	-		-	•
25	Deferred income Taxes	•	791,567	(838,272)		•	•	
	Investment Tax Credit Adj. Misc Revenue & Expense	-	-	•		•	-	•
28	Total Operating Expenses:	-	791,567	(838,272)	-	-	-	
29			(704 507)	838,272				
30 31	Operating Rev For Return:		(791,567)	030,272		_		
32								
	Electric Plant In Service Plant Held for Future Use	-		-	-	-	-	
35	Misc Deferred Debits	•	-	•	-	-		-
	Elec Plant Acq Adj Nuclear Fuel	-		-	-	•		
38	Prepayments	-	•	-	-	•	- '	-
	Fuel Stock Material & Supplies	-		•	-		-	
41	Working Capital	-	•	-		-	-	-
	Weatherization Loans Misc Rate Base	-		-		-		
44	Total Electric Plant:	-				_		-
45 46	Deductions:							
	Accum Prov For Deprec		-	-	-	-	-	•
	Accum Prov For Amort Accum Def Income Tax	(4.081,519)		419.136	-	-	-	
50	Unamortized ITC	-	-	•	•	-	-	•
	Customer Adv For Const Customer Service Deposits	-	•	•	-	•	-	
	Miscellaneous Deductions	• -	•	-	-	-	•	•
54 55	Total Deductions:	(4,081,519)	#	419,136	-	-	-	*
56 57	Total Rate Base:	(4.081,519)	-	419,136	-		_	
58	=							
59 60	Estimated ROE impact	0.064%	-0.201%	0.207%	0.000%	0.000%	0.000%	0.000%
	Estimated Price Change	(488,517)	1,275,138	(1,300,208)	0.000 %	-	-	0.000 <i>7</i> 6
62								
63 64	TAX CALCULATION:							
65 66	Operating Revenue		_			•	_	_
	Other Deductions							
	Interest (AFUDC)	-	-	-	-	-	-	•
	Interest Schedule "M" Additions	•	•		•	-	-	
	Schedule "M" Deductions							*
72 73	Income Before Tax	-	•	•	•	-		•
	State Income Taxes	-	-	•	•	•		•
	Taxable Income			_		-	-	b
77 78	Federal income Tax - Calculated			_	_	_		
79	Adjustments to Calculated Tax:	-	-	-	-	•		-
	Wyoming Wind Tax Credit Federal Income Taxes		-	-	•	-	*	-
01	. SSS, ALTINOSTIC TURBO		<del>-</del>	-	-		-	

7.1 7.2 7.3 7.4 7.5 7.6

	Total Normalized	Interest True Up - OCT-14 Actual	Property Tax Expense	WA Public Utility Tax Adjustment	PowerTax ADIT Balance	WA Low Income Tax Credit	AFUDC Equity
1 Operating Revenues:							
2 General Business Revenues	•		•	-	-		-
3 Interdepartmental	•	•	. ~	-	•	•	•
4 Special Sales	•	•		-	-	-	•
5 Other Operating Revenues 6 Total Operating Revenues	-	-			*	-	
7							
8 Operating Expenses: 9 Steam Production		_	-				
10 Nuclear Production	•	•		-		•	-
11 Hydro Production	•	-	•		-	•	-
12 Other Power Supply	•	•	•	-	•		-
13 Transmission	•	*	•	-	-	•	•
14 Distribution 15 Customer Accounting	-	•		-		-	
16 Customer Service & Info	-	-		-	-	-	
17 Sales	•	•	-	-	-	-	•
18 Administrative & General			-	<u> </u>			
19 Total O&M Expenses	•	•		•	•	•	-
20 Depreciation 21 Amortization	•	-	-	•	-	•	
22 Taxes Other Than Income	1,164,405		667,614	448,713	_	48,078	-
23 Income Taxes: Federal	(592,488)	(184.946)	(233,665)	(157,050)		(16,827)	
24 State	<u>-</u> `	•	•	•	•	•	•
25 Deferred Income Taxes	•	-	•	~	-	-	-
26 Investment Tax Credit Adj.	-	•	•		-	•	<u>-</u>
27 Misc Revenue & Expense 28 Total Operating Expenses:	571,918	(184,946)	433,949	291,664	-	31,251	-
29	071,078	(104,040)	.00,010	2011007		2,320)	
30 Operating Rev For Return:	(571,918)	184,946	(433,949)	(291,664)	-	(31,251)	
31							
32 Rate Base:							
33 Electric Plant In Service	•	-	-	•	•	-	. •
34 Plant Held for Future Use	•	•	•	-	-	•	•
35 Misc Deferred Debits	•	-	•	-	•	•	-
36 Elec Plant Acq Adj 37 Nuclear Fuel		-	-	-	-	-	
38 Prepayments	•		-		-	-	
39 Fuel Stock			-	-	-	-	-
40 Material & Supplies	•	-	-	-	-	-	-
41 Working Capital	•		-	- "	-	-	-
42 Weatherization Loans	•		•	-	-	•	-
43 Misc Rate Base 44 Total Electric Plant:					-	<u>_</u>	<del></del>
45					***************************************		
46 Deductions:							
47 Accum Prov For Deprec	•	-	•	-	-	•	-
48 Accum Prov For Amort	•	-	•	-	-		-
49 Accum Def Income Tax	•	•	•	-	-	-	-
50 Unamortized ITC 51 Customer Adv For Const	•		•			-	-
52 Customer Service Deposits				-		-	-
53 Miscellaneous Deductions	*	-	-		-	-	•
54							
55 Total Deductions:							
56		_	_				
57 Total Rate Base:		-	-	•	<u> </u>	<u> </u>	
58							
59 60 Estimated ROE impact	~0.139%	0.045%	-0.106%	-0.071%	0.000%	-0.008%	0.000%
61 Estimated Price Change	921,304	(297,929)	699,050	469,842	5.00070	50,342	-
62	0£ 1100°1	(201,020)	200,000				
63							
64 TAX CALCULATION:							
65							
66 Operating Revenue	(1,164,405)	•	(667,614)	(448,713)	•	(48,078)	-
67 Other Deductions						•	
68 Interest (AFUDC)		500 440	•	•	•	-	-
69 Interest 70 Schedule "M" Additions	528,416	528,416	•		-	•	-
71 Schedule "M" Deductions	*		•	•	-	-	-
72 Income Before Tax	(1,692,821)	(528,416)	(667,614)	(448,713)	-	(48,078)	-
73	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,		,		, .,. +/	
74 State Income Taxes	•	•	-	-	-	-	-
75						77.	
76 Taxable Income	(1.692.821)	(528,416)	(667,614)	(448.713)		(48.078)	
77 78 Federal Income Tax - Calculated	(592,488)	(184,946)	(233,665)	(157,050)	_	(16,827)	=
78 Federal Income Tax - Calculated 79 Adjustments to Calculated Tax:	(332,468)	(104,340)	(200,000)	(137,000)	-	(10,021)	-
80 Wyoming Wind Tax Credit				-		-	-
81 Federal Income Taxes	(592,488)	(184,946)	(233,665)	(157.050)		(16,827)	-

		7.7	7.7.1	7.8	0	0	0	0
			(cont.) Flow-	Remove Deferred State Tax				
	4	Flow-Through	Through	Expense &				
		Adjustment	Adjustment	Balance	0	0	0	0
1 Operating Revenues:								
2 General Business Revenues			•	-	•			-
3 Interdepartmental		-	-	-	•	-	-	-
4 Special Sales 5 Other Operating Revenues		•	-	-	•	•		
6 Total Operating Revenues		-		*	-	-		-
7	•							
8- Operating Expenses:								_
Steam Production     Nuclear Production		-	•	-	• ·	-		-
11 Hydro Production		•		-	-		-	•
12 Other Power Supply		· ·	•			-		
13 Transmission 14 Distribution		-		-		-		-
15 Customer Accounting		-	-	-	÷.,	-	-	•
16 Customer Service & Info 17 Sales		-	•	•			-	-
18 Administrative & General					-	-	-	
19 Total O&M Expenses		-		-	+	-	-	•
20 Depreciation 21 Amortization		•	•			-		-
22 Taxes Other Than Income					•	*	-	-
23 Income Taxes: Federal		-	-	-	-	•	-	-
24 State 25 Deferred Income Taxes		•	•	-	•			-
26 Investment Tax Credit Adj.		-	-		-	•		•
27 Misc Revenue & Expense				-	-			
28 Total Operating Expenses:					-		*	-
29 30 Operating Rev For Return:		-			-	-	-	-
31								
32 Rate Base:								
33 Electric Plant in Service 34 Plant Held for Future Use			•	•		-		-
35 Misc Deferred Debits		-			-	-	•	-
36 Elec Plant Acq Adj		-	•	٠	-	*	•	~
37 Nuclear Fuel 38 Prepayments		•	•	•		-		-
39 Fuel Stock		-				-		-
40 Material & Supplies		-	-	•	•	-	-	-
41 Working Capital 42 Weatherization Loans		-	-		-		-	-
43 Misc Rate Base			-	-		-		-
44 Total Electric Plant:		-			-		•	-
45								
46 Deductions: 47 Accum Prov For Deprec				-	-		•	-
48 Accum Prov For Amort		-	•	•	•	. •	-	•
49 Accum Defincome Tax		-		•	•	-		
50 Unamortized ITC 51 Customer Adv For Const		-			-	-	-	-
52 Customer Service Deposits		-	-	•	-	-	-	-
53 Miscellaneous Deductions		-	•	• .	•	-	-	-
54 55 Total Deductions:		•	-			-	-	-
56	•		***************************************					
57 Total Rate Base:	:	-	-	-			<del> </del>	
58 59								
60 Estimated ROE impact		0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
61 Estimated Price Change		-	-	-		-	•	-
62								
63								
64 TAX CALCULATION: 65								
66 Operating Revenue			-			-	•	-
67 Other Deductions								
68 Interest (AFUDC) 69 Interest		-					-	-
70 Schedule "M" Additions		-		-	-	-	-	-
71 Schedule "M" Deductions			*		-	_	-	
72 Income Before Tax		-	-	-	-	-	-	-
73 74 State Income Taxes		-	-	•			-	
75								
76 Taxable Income							-	
77 78 Federal Income Tax - Calculated		_	_	_	_	-		
79 Adjustments to Calculated Tax:		-	-	-				
80 Wyoming Wind Tax Credit		-	-	•	-	-	-	-
81 Federal income Taxes	:	-	-		-	-		-

# PacifiCorp Washington Results of Operations December 2014 Interest True Up - OCT-14 Actual

Adjustment to Expense:	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Other Interest Expense - Restating	427	RES	(1,033,806)	WA	Situs	(1,033,806)	Below
Other Interest Expense - Pro forma	427	PRO	528,416 (505,390)	WA:	Situs	528,416 (505,390)	Below 2.20
Adjustment Detail: Restating: Jurisdiction Specific Adjusted Rate Base Weighted Cost of Debt: Trued-up Interest Expense	se					792,060,582 2.503% 19,827,870	1.0 2.1 1.0
Unadjusted Interest Expense Restating Interest True-up Adjustment						20,861,676 (1,033,806)	2.20
Pro forma: Jurisdiction Specific Adjusted Rate Bas Weighted Cost of Debt: Trued-up Interest Expense	se					813,169,134 2.503% 20,356,286	2.2 2.1 2.20
Restated Interest Expense Total Pro forma Interest True-up Adjus	tment		*lates			19,827,870 528,416	1.0

#### **Description of Adjustment**

This restating and pro forma adjustment details the adjustment to interest expense required to synchronize the test period expense with rate base. This is done by multiplying normalized Washington net rate base by the Company's weighted cost of debt in this case. This adjustment is calculated in two parts. First, the interest expense is calculated for all of the restating adjustments included in this filing. Second, the interest expense is calculated for all of the adjustments within the filing, including those that are pro forma in nature.

PAGE 7.2

PacifiCorp Washington Results of Operations December 2014 Property Tax Expense

 TOTAL
 WASHINGTON

 ACCOUNT
 Type
 COMPANY
 FACTOR
 FACTOR %
 ALLOCATED
 REF#

 Adjustment to Expense:
 Taxes Other Than Income
 408
 PRO
 10,110,536
 GPS
 6.6032%
 667,614
 7.2.1

#### **Description of Adjustment**

This adjustment normalizes the difference between actual accrued property tax expense and forecasted property tax expense resulting from estimated capital additions.

PacifiCorp Results of Operations - December 2014 Estimated Property Tax Expense for December 2015 Property Tax Adjustment Summary

FERC Account	G/L Account	Co. Code	Factor	Total	Ref	
408.15	579000	1000		123,038,464		
Total Accrued Pro	perty Tax - 12 Months	s End. December 201	4	123,038,464		
Forecasted Property	y Tax Exp. for the Twe	lve Months Ending De	c 2015	133,149,000		
Less Accrue	ed Property Tax - 12 M	Ionths Ended Decemb	er 31, 2014	(123,038,464)		
1	ncremental Adjustme	ent to Property Taxes	;	10,110,536 Ref. 7.	2	

PAGE 7.3

PacifiCorp
Washington Results of Operations December 2014
WA Public Utility Tax Adjustment

Calculation:

Base period WA Public Utility Tax for calendar year ended December 2014

12,593,513

Normalized Revenues from Page 3.1.1

336,712,598

WA Public Utility Tax Rate

3.87340%

Normalized WA Public Utility Tax

13,042,226

13,042,226

Normalized Adjustment to bring WA Public Utility Tax in line with Normalized Revenues

448,713

#### **Description of Adjustment**

This restating adjustment reflects the removal of the December 2013 balances for all non-property-related deferred taxes. The associated deferred tax expenses are removed as well. This in effect flows through to income the current tax impacts on these items.

PacifiCorp Washington Results of Operations December 2014 PowerTax ADIT Balance

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	COMPANY	<b>FACTOR</b>	FACTOR %	<u>ALLOCATED</u>	REF#
Adjustment to Tax:						-	
ADIT Balance	282	RES	3,737,380,090	DITBAL	5.9363%	221,860,466	
Cholla SHL	190	RES	(38,057,768)	CAGE	0.0000%	-	
Accel Amort of Pollution Cntrl Facilities	281	RES	235,991,190	SG	8.0427%	18,980,059	
California	282	RES	(90,240,401)	CA	Situs	-	
Idaho	282	RES	(234,185,061)	ID	Situs		
Other	282	RES	(70,515,916)	OTHER	0.0000%	-	
Oregon	282	RES	(1,107,121,961)	OR	Situs	-	
Utah	282	RES	(1,816,872,602)	UT	Situs	-	
Washington	282	RES	(246,443,582)	WA	Situs	(246,443,582)	
Wyoming	282	RES	(586,118,717)	WY-AII	Situs	= '	
Repair Deduction	282	RES	(4,680,165)	SG	8.0427%	(376,412)	
PP&E Adjustment - CAEE	282	RES	(1,848,243)	CAEE	0.0000%	_	
PP&E Adjustment - SNP	282	RES	7,745,166	SNP	5.9339%	459,592	
PP&E Adjustment - CIAC	282	RES	78,518	CIAC	6.2069%	4,874	
PP&E Adjustment - SG	282	RES	10,738,918	SG	8.0427%	863,699	
PP&E Adjustment - JBG	282	RES	6,078	JBG	22.3376%	1,358	
PP&E Adjustment - SNPD	282	RES	19,164	SNPD	6.2069%	1,189	
PP&E Adjustment - SO	282	RES _		SO	6.6032%		
		=	(204,125,292)	•		(4,648,757)	7.4.1

### **Description of Adjustment**

This adjustment reflects the accumulated deferred income tax balances for property on a jurisdictional basis as maintained in the PowerTax System.

Book Tax Difference			Total Company		STATE Allocation
Description	#	Unadjusted - AMA	Adjustment	Adjusted Utility - YE	WCA Factor
Cholla SHL (Tax Int Tax Rent)	105.221	38,057,768	(38,057,768)	0	CAGE
Accelerated Pollution Control Facilities Depreciation	105.128	(235,991,190)	235,991,190	0	SG
RA - Solar ITC Basis Adjustment	100.110	(35,887)	35,887	0	DITBAL
30% capitalized labor costs for Power tax input	105.100	26,044,287	(26,044,287)	0	DITBAL
Capitalized Labor Costs for Powertax - Medicare Subsidy- Temp	105.101	2,397,389	(2,397,389)	0	DITBAL
Regulatory Adjustment: Depreciation Flow-Through	105.115	(85,204,955)	85,204,955	0	DITBAL
Solar ITC Basis Adjustment	105.116	(1,017)	1,017	0	DITBAL
Book Depreciation	105.120	2,235,697,901	(2,235,697,901)	0	DITBAL
Repair Deduction	105.122	(314,552,526)	314,552,526	0	DITBAL
Sec. 481a Adjustment - Repair Deduction	105.123	(213,579,965)	213,579,965	0	DITBAL
Tax Depreciation	105.125	(5,508,807,701)	5,508,807,701	0	DITBAL
Fixed Assets - State Modification	105.129	34,624,116	(34,624,116)	0	DITBAL
Fixed Assets - State Modification (Federal Detriment)	105.129	(12,118,439)	12,118,439	0	DITBAL
CIAC	105.130	248,241,560	(248,241,560)	0	DITBAL
Safe Harbor Lease Rate Differential	105.135	237,285	(237,285)	0	DITBAL
Capitalized Depreciation	105.137	(18,482,523)	18,482,523	0	DITBAL
Reimbursements	105.140	30,591,972	(30,591,972)	0	DITBAL
AFUDC - Debt	105.141a	(223,728,463)	223,728,463	0	DITBAL
AFUDC - Equity	105.141b	(71,366,786)	71,366,786	0	DITBAL
Avoided Costs	105.142	211,710,238	(211,710,238)	0	DITBAL
Capitalization of Test Energy	105.146	1,615,217	(1,615,217)	0	DITBAL
§1031 Exchange	105.147	(172,879)	172.879	0	DITBAL
Mine Safety Sec 179E Election ~PPW	105.148	(473,125)	473,125	0	DITBAL
Gain / (Loss) on Prop. Disposition	105.152	(87,728,994)	87,728,994	0	DITBAL
Coal Mine Development	105.165	(4,847,816)	4,847,816	0	DITBAL
Coal Mine Extension	105.170	(5,957,102)	5,957,102	0	DITBAL
Removal Costs	105.175	(205,855,333)	205.855.333	0	DITBAL
Book Gain/Loss on Land Sales	105.470	298,498	(298,498)	0	DITBAL
R & E - Sec.174 Deduction	320.210	(11,916,232)	11,916,232	0	DITBAL
Reclass to Pollution Control Facilities Depreciation	105.131	235,991,190	(235,991,190)	0	DITBAL
rumulated Deferred Income Taxes (CA) - YE	**	0	(90,240,401)	(90,240,401)	CA
cumulated Deferred Income Taxes (IDU) - YE	enteres established in the second and the second an	0	(234,185,061)	(234,185,061)	IDU
Accumulated Deferred Income Taxes (OTHER) - YE	**	0	(70,515,916)	(70,515,916)	OTHER
Accumulated Deferred Income Taxes (OR) - YE	er en	Ŏ	(1,107,121,961)	(1,107,121,961)	OR
Accumulated Deferred Income Taxes (UT) - YE	**	ŏ	(1,816,872,602)	(1,816,872,602)	UT
Accumulated Deferred Income Taxes (WA) - YE	entragement of the States and are assumed to the state of	0	(246,443,582)	(246,443,582)	WA
Accumulated Deferred Income Taxes (WY) - YE		o l	(586,118,717)	(586,118,717)	WYP
PP&E Adjustment - YE - CAEE	**	0	(1,848,243)	(1,848,243)	CAEE
PP&E Adjustment - YE - SNP	**	0	7,745,166	7,745,166	SNP
PP&E Adjustment - YE - CIAC	**	0	7,745,166	7,745,166	CIAC
PP&E Adjustment - YE - SG	**	0	10.738,918	10,738,918	SG
PP&E Adjustment - YE - JBG	**	0	6.078	6,078	JBG
PP&E Adjustment - YE - SNPD	**	0	19,164	19,164	SNPD
PP&E Adjustment - YE - SO	**	0	19,104	19,164	SO
LI AF VORSHEIM - LE - OO			(199,445,127)		30
		(3,935,313,512)		(4,134,758,639)	
		ı	Ref. 7.7		
Repair Deduction	***	0	(4.690.405)	(4.690.405)	SG
Zepaii Deductivii		0	(4,680,165)	(4,680,165)	১৬
		-	Ref. 7.7	<u> </u>	

(3,935,313,512)

(204,125,292)

(4,139,438,804)

<sup>\*\*</sup>Derived from jurisidictional reports from the Company's tax fixed asset system.

\*\*\*Out-of-system calculation, reversing over four years pursuant to the internal Revenue Code

PacifiCorp
Washington Results of Operations December 2014
WA Low Income Tax Credit

 TOTAL
 WASHINGTON

 Adjustment to Expense:
 Adjustment to Expense:
 Taxes - Other
 408
 PRO
 48,078
 WASHINGTON
 ALLOCATED
 REF#

 Adjustment to Expense:
 408
 PRO
 48,078
 WA
 Situs
 48,078
 7.5.1

**Description of Adjustment** 

This pro forma adjustment reflects the known and measurable change to the Public Utility Tax Credit for Low Income Home Energy Assistance Program (LIHEAP) for the 2015 authorized credit amount, per a July 30, 2014 letter from the Washington Department of Revenue.

Description of Tax Credit	Period Used		Ref#
Credit Available for fiscal year ended June 2014		222,651	7.5.2
FY June 2014 Credit Used by CY ended Dec 2013	July - Dec, 2013	174,573	
FY June 2014 Credit Available for CY ended Dec 2014	***************************************	48,078	
FY June 2014 Credit used during CY 2014	Jan., 2014	(48,078)	
Credit Available for fiscal year ended June 2015		165,998	7.5.3
FY June 2015 Credit used in November 2014		(38,780)	
FY June 2015 Credit used in December 2014		(127,218)	
Adjustment needed to reflect new FY 2015 Credit av	/ailable	(48,078)	7.5
Adjustment included for the December 2014 calendar y		(48,078)	
Amount of credit used in January 2014 for FY June 201	4 Credit	48,078	
Total Credit included in CY December 2014 Results		-	



July 26, 2013

DAVID HIPPS PACIFICORP ATTN: TAX DEPT 825 NE MULTNOMAH ST #1900 PORTLAND, OR 97232-2135

# 2014 Fiscal Year Low Income Home Energy Assistance Program (LIHEAP) Credit Certificate Enclosed

Tax Registration Number: 409-000-070

Dear DAVID HIPPS,

#### Your Public Utility Tax Credit Application for LIHEAP has been approved

- Your approved credit amount is \$222,650.71.
- You may take this credit on your July 2013 thru June 2014 returns.

  Any unused credit expires on June 30, 2014 and cannot be carried forward.

#### The credit amount does not match the amount you calculated on Line 11 of your application

Your approved credit is a result of recalculation process based on all businesses that qualified and applied for the LIHEAP credit

#### How to use this credit

- This credit is reported on page 2 of your tax return, in the following credit section:

  Public Utility Tax Credit for Billing Discounts/Qualified Contributions to a Low Income Home Energy Assistance Fund.
- Please make a copy of the certificate and attach a copy with each return that you are taking the credit.
- Fill in the amount you are taking on the current return in the space provided. The credit cannot exceed 50% of the combined total of your actual billing discounts and qualifying contributions during the same period for which it is reported.

If you have any questions regarding this credit, please contact me at (360) 902-7025.

Sincerely,

Sheri Rufener Excise Tax Examiner

Taxpayer Account Administration

Enclosure



July 30, 2014

DAVID HIPPS
PACIFICORP
ATTN: TAX DEPT
825 NE MULTNOMAH ST STE 1900
PORTLAND, OR 97232-2151

#### 2015 Fiscal Year Low Income Home Energy Assistance Program (LIHEAP) Credit Certificate Enclosed

Tax Registration Number: 409-000-070

Dear DAVID HIPPS.

#### Your Public Utility Tax Credit Application for LIHEAP has been approved

- Your approved credit amount is \$165,997.53.
- You may take this credit on your July 2014 thru June 2015 returns.
- · Any unused credit expires on June 30, 2015 and cannot be carried forward.

# The credit amount does not match the amount you calculated on Line 11 of your application

 Your approved credit is a result of recalculation process based on all businesses that qualified and applied for the LIHEAP credit

#### How to use this credit

- This credit is reported on page 2 of your tax return, in the following credit section:
  - Public Utility Tax Credit for Billing Discounts/Qualified Contributions to a Low Income Home Energy Assistance Fund.
- Please make a copy of the certificate and attach a copy with each return that you are taking the credit.
  - > Fill in the amount you are taking on the current return in the space provided.
- The credit cannot exceed 50% of the combined total of your actual billing discounts and qualifying contributions during the same period for which it is reported.

If you have any questions regarding this credit, please contact me at (360) 902-7025.

Sincerely,

Sheri Rufener

Excise Tax Examiner

Taxpayer Account Administration

Enclosure

 TOTAL
 WASHINGTON

 Adjustment to Tax:
 Adjustment to Tax:
 A19
 RES
 (54,883)
 SNP
 5.9339%
 (3,257)
 7.6.1

**Description of Adjustment** 

This adjustment brings in the appropriate level of AFUDC - Equity into results to align the tax schedule m with regulatory income.

PacifiCorp
Results of Operations - December 2014
AFUDC Equity
AFUDC Equity for 12 Months Ended December 31, 2014

		Equity
		SAP Accts
		382000 & 382060
Dec-14 12 months	Account 419	(50,655,904)
Dec-14 12 months	AFUDC-Equity SCHMDT	(50,545,926)
Dec-14 12 months	AFUDC-Intangible Basis - Equity	(164,861)
	Total	(50,710,787)
	Adjustment to Account 419	(54,883)
		Ref 7.6

	SAP 382000 &	SAP 382060	Subtotal
	Equity	Equity	Equity
	419.1	419.1	419.1
Jan-14	(5,504,131)	27,488	(5,476,643)
Feb-14	(4,999,744)	48,478	(4,951,266)
Mar-14	(5,750,580)	24,723	(5,725,857)
Apr-14	(5,614,691)	20,722	(5,593,969)
May-14	(5,953,636)	376,947	(5,576,689)
Jun-14	(3,211,243)	360,282	(2,850,961)
Jul-14	(3,196,256)	50,442	(3,145,814)
Aug-14	(3,286,780)	17,982	(3,268,798)
Sep-14	(3,295,884)	30,669	(3,265,215)
Oct-14	(3,565,640)	8,343	(3,557,297)
Nov-14	(3,554,511)	20,635	(3,533,876)
Dec-14	(3,734,124)	24,605	(3,709,519)
014	(51,667,220)	1,011,316	(50,655,904)

12 Months Ended December 31, 2014

to Page 7.6.1

PacifiCorp
Results of Operations - December 2014
Adjustment Title:
Backup for PowerTax ADUDC

AFUDC - Equity

Book-Tax Differences			Q1-14	Q2-14	Q3-14	Q4-14	YTD December 2014	Total Company	
Description	SAP	#	Schedule M	Schedule M	Schedule M	Schedule M	Schedule M	Schedule M	}
AFUDC Equity	287605	105.141b	(16,130,728)	(13,996,891)	(9,651,095)	(10,767,212)	(50,545,926)	(50,545,926)	to Page 7.6.
Basis Intangible Difference - Equity	287704	105.143	(34,591)	(39,124)	(43,478)	(47,668)	(164,861)	(164,861)	to Page 7.6.

PacifiCorp
Washington Results of Operations December 2014
Flow-Through Adjustment

	ACCOUNT	Typo	TOTAL COMPANY	EACTOR	FACTOR %	WASHINGTON	DEE#
Adjustment to Pate Page	ACCOUNT	Type	COMPANT	FACTOR	FACTOR 76	ALLOCATED	REF#
Adjustment to Rate Base:	400	DEC.	(2 665 270)	DADDEDT	10.06040/	(450 040)	
Accum Def Inc Tax Balance	190	RES	(3,665,378)			(453,348)	
Accum Def Inc Tax Balance	190	RES	(2,968,995)		0.0000%	-	
Accum Def Inc Tax Balance	190	RES	(00.000)	CAEW	22.7893%	-	
Accum Def Inc Tax Balance	190	RES	(32,607)	CAGE	0.0000%		
Accum Def Inc Tax Balance	190	RES	(313,132)	CAGW	22.4651%	(70,345)	
Accum Def Inc Tax Balance	190	RES	-	CN	6.9073%	-	
Accum Def Inc Tax Balance	190	RES	(21,179,740)	JBE	22.6600%	(4,799,323)	
Accum Def Inc Tax Balance	190	RES	(917,439)	SE	7.6030%	(69,753)	
Accum Def Inc Tax Balance	190	RES	(7,956,558)	SG	8.0427%	(639,922)	
Accum Def Inc Tax Balance	190	RES	(1,042,631)	SNPD	6.2069%	(64,715)	
Accum Def Inc Tax Balance	190	RES	(39,544,556)	SO	6.6032%	(2,611,188)	
Accum Def Inc Tax Balance	190	RES	(2,072,980)	TROJD	22.5230%	(466,898)	
Accum Def Inc Tax Balance	190	RES	(9,108)	CA	Situs		
Accum Def Inc Tax Balance	190	RES	(1.667.249)	OR	Situs	_	
Accum Def Inc Tax Balance	190	RES	(130,032)	ID	Situs	_	
Accum Def Inc Tax Balance	190	RES	(70,836,441)		0.0000%	-	
Accum Def Inc Tax Balance	190	RES	(1,053,061)		Situs	-	
Accum Def Inc Tax Balance	190	RES	(1,000,001)	WY-AII	Situs	_	
Accum Define Tax Balance	190	RES	(1,673,588)	WA	Situs	(1,673,588)	
Total Account 190	100	. ( _ 0	(155,063,495)	. **/`	Onas	(10,849,079)	7.7.2
rotal riosodini roo			(100,000,100)	1		(10,010,010)	1.1.2
Accum Definc Tax Balance	282	RES	5,099,470	CAEE	0.0000%	_	
Accum Def Inc Tax Balance	282	RES	6,686,028	OTHER	0.0000%	-	
Accum Def Inc Tax Balance	282	RES	1,091,521	SO	6.6032%	72,075	
Total Account 282			12,877,019	•		72,075	7.7.2
				•			, , , ,
Accum Def Inc Tax Balance	283	RES	5,991,314	CAEE	0.0000%	-	
Accum Def Inc Tax Balance	283	RES	1,346,200	CAGE	0.0000%	-	
Accum Definc Tax Balance	283	RES	1,625,761	CAGW	22.4651%	365,229	
Accum Def Inc Tax Balance	283	RES	8,295,679	GPS	6.6032%	547,776	
Accum Def Inc Tax Balance	283	RES	18,597,397	JBE	22.6600%	4,214,164	
Accum Def Inc Tax Balance	283	RES	-	SE	7.6030%	· · · · ·	
Accum Def Inc Tax Balance	283	RES	121,740	SG	8.0427%	9,791	
Accum Def Inc Tax Balance	283	RES	-	SGCT	8.0736%	_	
Accum Def Inc Tax Balance	283	RES	2.897.775	SNP	5.9339%	171.952	
Accum Def Inc Tax Balance	283	RES	18,911,819	SO	6.6032%	1,248,776	
Accum Def Inc Tax Balance	283	RES	(111,811)	CA	Situs	-	
Accum Define Tax Balance	283	RES	885,045	ID	Situs	. <u>_</u>	
Accum Def Inc Tax Balance	283	RES	(298,151)	OR	Situs	_	
Accum Define Tax Balance	283	RES	87,979,984	OTHER	0.0000%	-	
Accum Define Tax Balance	203 283	RES	5,886,025	UT	Situs		
Accum Define Tax Balance Accum Define Tax Balance		RES		WA		107 700	
Accum Define Tax Balance Accum Define Tax Balance	283 283		137,796	VVA WY-All	Situs Situs	137,796	
Total Account 283	283	RES	3,702,905 155,969,478	- VV T-AII	Situs	6,695,485	770
Total Account 200			100,808,476	:		0,090,400	7.7.2

## **Description of Adjustment**

This restating adjustment reflects the removal of the December 2014 balances for all non-property-related deferred taxes. The associated deferred tax expenses are removed as well. This in effect flows through to income the current tax impacts on these items.

PacifiCorp
Washington Results of Operations December 2014
(cont.) Flow-Through Adjustment

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	<u>COMPANY</u>	<u>FACTOR</u>	FACTOR %	<u>ALLOCATED</u>	REF#
Adjustment to Expense:							
Deferred Income Tax Expense	41010	RES	~	CN	6.9073%	-	
Deferred Income Tax Expense	41010	RES	(85,628,346)	CAEE	0.0000%	-	
Deferred Income Tax Expense	41010	RES	-	CAEW	22.7893%	-	
Deferred Income Tax Expense	41010	RES	(313,929)	CAGE	0.0000%	-	
Deferred Income Tax Expense	41010	RES	(208,729)	CAGW	22.4651%	(46,891)	
Deferred Income Tax Expense	41010	RES	-	GPS	6.6032%		
Deferred Income Tax Expense	41010	RES	(2,036,113)	JBE	22.6600%	(461,383)	
Deferred Income Tax Expense	41010	RES	-	CAEW	22.7893%	-	
Deferred Income Tax Expense	41010	RES	-	SE	7.6030%	<del>.</del>	
Deferred Income Tax Expense	41010	RES	(9,082,265)	SO	6.6032%	(599,716)	
Deferred Income Tax Expense	41010	RES	(415,202)	CA	Situs	-	
Deferred Income Tax Expense	41010	RES	(1,795,297)	ID	Situs	-	
Deferred Income Tax Expense	41010	RES	(305,144)	OR	Situs	-	
Deferred Income Tax Expense	41010	RES	(3,799,433)	OTHER	0.0000%	-	
Deferred Income Tax Expense	41010	RES	109,105	SG	8.0427%	8,775	
Deferred Income Tax Expense	41010	RES	10,939	SNPD	6.2069%	679	
Deferred Income Tax Expense	41010	RES	(8,083,525)	UT	Situs	-	
Deferred Income Tax Expense	41010	RES	3,128	WA	Situs	3,128	
Deferred Income Tax Expense	41010	RES	(5,723,147)	WY-All	Situs		
Total 41010		_	(117,267,958)			(1,095,408)	7.7.3
		-					
Deferred Income Tax Expense	41110	RES	(508,042)	BADDEBT		(62,837)	
Deferred Income Tax Expense	41110	RES	89,819,175	CAEE	0.0000%	• -	
Deferred Income Tax Expense	41110	RES	431,845	CAGE	0.0000%		
Deferred Income Tax Expense	41110	RES	117,296	CAGW	22.4651%	26,351	
Deferred Income Tax Expense	41110	RES	(153,508)	GPS	6.6032%	(10,136)	
Deferred Income Tax Expense	41110	RES	(355,889)	JBE	22.6600%	(80,644)	
Deferred Income Tax Expense	41110	RES	=	JBG	22.3376%		
Deferred Income Tax Expense	41110	RES	(29)	SG	8.0427%	(2)	
Deferred Income Tax Expense	41110	RES	-	SGCT	8.0736%	•	
Deferred Income Tax Expense	41110	RES	343,811	SNP	5.9339%	20,401	
Deferred Income Tax Expense	41110	RES		SNPD	6.2069%	ED.	
Deferred Income Tax Expense	41110	RES	-	TROJD	22.5230%	-	
Deferred Income Tax Expense	41110	RES	(13,692,011)	SO	6.6032%	(904,104)	
Deferred Income Tax Expense	41110	RES	-	CA	Situs	-	
Deferred Income Tax Expense	41110	RES	35,158	ID	Situs	-	
Deferred Income Tax Expense	41110	RES	1,676,499	OR	Situs	-	
Deferred Income Tax Expense	41110	RES	(4,876,380)	OTHER	0.0000%	-	
Deferred Income Tax Expense	41110	RES	670,685	UT	Situs	-	
Deferred Income Tax Expense	41110	RES	2,900,594	WA	Situs	2,900,594	
Deferred Income Tax Expense	41110	RES .	253,863	WY-All	Situs	-	
Total 41110		:	76,663,067			1,889,622	7.7.3

## **Description of Adjustment**

This restating adjustment reflects the removal of the December 2014 balances for all non-property-related deferred taxes. The associated deferred tax expenses are removed as well. This in effect flows through to income the current tax impacts on these items.

	Facto		Unadjusted	Adi to Pro Forma	Total Com Flow-through	Pany Reporting Period 0	Adjustment 0	Adjusted 0	State Allocated
	FERC	190CA 190FERC 190IDU	9,108 0 130,032	0 0	(9,108) 0 (130,032)	0	0	0	
	IDU OR	1900R	1,667,249	0	(1,667,249)	0	O	0	
	OTHER UT	1900THER 190UT	70,836,441 1,053,061	0	(70,836,441) (1,053,061)	0	0	0	
	WA WYP	190WA 190WYP	1,673,588 0	0	(1,673,588)	0	2,081	2,081 0	2.0
	WYU S	190WYU S	75,369,479	0	(75,369,479)	0	2,081	0 2,081	2,0
	BADDEBT	190BADDEBT	3,665,378	0	(3,665,378)	0	0	0	
	CAEE	190CAEE 190CAEW	2,968,995 0	0	(2,968,995)	0	0	0	
	CAGE CAGW	190CAGE 190CAGW	38,090,375 313,132	0	(32,607) (313,132)	38,057,768 0	(38,057,768)	0	
	CIAC CN	190CIAC 190CN	0	0	0	0	0	0	
	DITBAL	190DITBAL	0	0	0	0	0	0	
	GPS IBT	190GPS 190/BT	0	0	0	0	0.0	0	
	JBE JBG	190JBE 190JBG	(14,315,764) D	0	(21,179,740)	(35,495,504)	0	(35,495,504)	(8,043,2
	NREG	190NREG	295,729,492	Ö	(24,985,627)	270,743,865	0	270,743,865 0	
5	SCHMDEXP SE	190SCHMDEXP 190SE	917,439	0	(917,439)	0	0	0	
	SG SGCT	190SG 190SGCT	7,956,558 0	0	(7,956,558) 0	0	0	0	
	SNP SNPD	190SNP 190SNPD	0 1,042,631	0	(1,042,631)	0	0	0	
	SO	19050	39,544,556	0	(39,544,556)	0	0	0	
	SSGCH TAXDEPR	190SSGCH 190TAXDEPR	0	0	0	0	0	0	
2010	TROJD	190TROJD	2,072,980 453,355,251	0	(2,072,980) (180,049,122)	273,306,129	(38,055,687)	235,250,442	(8,041,
	CA	281CA	0	0	0	0	0	0	
	FERC IDU	281FERC 281IDU	0	0	0	0	0	0	
	OR OTHER	2810R 2810THER	0	0	0	0	0	0	
	UT	281UT	0	0	0	0	0	0	
	WA WYP	281WA 281WYP	0	0	0	0	0	0	
-	WYU S	281WYU S	0	0	0	0	0	0	
	BADDEBT	281BADDEBT	0.0	0	0	0	0	0	
	CIAC CN	281CIAC 281CN	0	0	0	0	0	0	
	DITBAL GPS	281DITBAL 281GPS	0	0	0	0	0	0	
	IBT NREG	281IBT 281NREG	0	0	0	0	0	0	
S	SCHMDEXP	281SCHMDEXP	0	0	0	0	0	0	
	SESG	281SE 281SG	0 (235,991,190)	0	0	(235,991,190)	235,991,190	0	
	SGCT SNP	281SGCT 281SNP	0	0	0	0	0	0	
	SNPD	281SNPD	0	0	0	0	0	0	
	SO SSGCH	281SO 281SSGCH	0 0	0	0	0	0	0	
	TAXDEPR TROJD	281TAXDEPR 281TROJD	0	0	0	0	0	0	
			(235,991,190)	0	0	(235,991,190)	235,991,190 (90,240,401)	(90,240,401)	
	CA FERC	282CA 282FERC	0	0	0	0	0	0	
	IDU OR	282IDU 2820R	(129,927)		129,927	0	(234,185,061) (1,107,121,961)	(234,185,061)	
	OTHER	2820THER	6,713,245	0	6,686,028	13,399,273	(70.515,916) (1,816,872,602)	(57,116,643) (1,816,872,602)	
	UT WA	282UT 282WA	(906,451) 0	0	906,451 0	0	(246,425,222)	(246,425,222)	(246,425,
	WYP WYU	282WYP 282WYU	(330,680)	0	330,680	0 0	(586,118,717)	(586,118,717)	
_	S BADDEBT	S 282BADDEBT	5,346,187	0	8,053,086	13,399,273	(4,151,479,880)	(4,138,080,607)	(246,425,
	CAEE	282CAEE	(5,099,470)	0	5,099,470	0	(1,848,243)	(1,848,243)	
	CAEW CAGE	282CAEW 282CAGE	(3,477.726)	0	0	(3,477,726)	0	(3,477,726)	
	CAGW	282CAGW 282CIAC	0	0	0	0	5,511,154 78,518	5,511,154 78,518	1,238,
	CN	282CN	0	0	0	0	714	714 35,888	
	DITBAL GPS	28201TBAL 282GPS	(3,737,344,227)	0	0	(3,737,344,227)	3,737,380,115 0	0	
	IBT JBE	282IBT 282JBE	0	0	0	0	0	0	
	JBG	282JBG	0	0	0	(313,415,776)	(1,185,569)	(1,185,589) (313,415,776)	(264,
S	NREG SCHMDEXP	282NREG 282SCHMDEXP	(313,415,776) 0	D D	0	6	0	0	
	SE SG	282SE 282SG	D D	0	0	0	6,058,753	6,058,753	487
	SGCT	2825GCT	0	.0	Ō	0	7,745,166	7,745,166	459
	SNP SNPD	282SNP 282SNPD	0	0	0	0	19,164	19,164	
	SO SSGCH	282SO 282SSGCH	(1,091,521) 0	0	1,091,521	0	(12,086)	(12,086)	
	TAXDEPR	282TAXDEPR	0	0	0	0	0	0	
	TROJD	282TROJD	(4,055,082,533)	0	14,244,077	(4,040,838,456)	(397,732,214)	(4,438,570,670)	(244,499
	CA FERC	283CA 283FERC	111,811	0	(111,811)	0	0	0	
	IDU OR	283IDU 283OR	(885,045) 298,151	0	885,045 (298,151)	0	0	0	
	OTHER	2830THER	(87,979,984)	0	87,979,984	0	0	0	
	UT WA	283UT 283WA	(5,886,025) (1,392,839)	0	5,886,025 137,796	(1,255,043)	(449,385)	(1,704,428)	(1,285
	WYP WYU	283WYP 283WYU	(3,702,905)	0	3,702,905	0	0	0	
_	S BADDEBT	S 283BADDEBT	(99,436,836)	0	98,181,793	(1,255,043)	(449,385)	(1,704,428)	(1,285
	CAEE	283CAEE	(5,991,314)	0	5,991,314	0	0	0	
	CAEW CAGE	283CAEW 283CAGE	(1,346,200)	0	0 1,346,200	0	0	0	
	CAGW	283CAGW 283CIAC	(2,560,261)	0	1,625,761 0	(934,500) 0	934,500 0	0	
	CN	283CN	0	0]	0	0	0	0	
	DITBAL GPS	283DITBAL 283GPS	(8,295,679)	0	0 8,295,679	0	0	0	
	IBT JBE	283/BT 283/BE	0 (18,597,397)	0	0 18,597,397	0	0	0	
	JBG	283JBG	0	0	0	(260,835,973)	0	(260,835,973)	
٤	NREG SCHMDEXP	283NREG 283SCHMDEXP	(410,273,887) 0	ō l	149,437,914 C	6	0	0	
	SE SG	283SE 283SG	0 (121,740)	0	0 121,740	0	0	. 0	
	SGCT	283SGCT	0	0	0	0	0	0	
	SNP SNPD	283SNP 283SNPD	(2,897,775)	0	2,897,775 0	0	0	0	
	SO SSGCH	283SO 283SSGCH	(18,911,819) 0	0	18,911,819 0	0	(8,202)	(8,202)	
	TAXDEPR TROJD	283TAXDEPR 283TROJD	0	0	0	0	0	0	
		2031KUJU	(568,432,908)	0	305,407,392	(263,025,516)	476,913	(262,548,603)	(1,285
	meve		(4,406,151,380)	0	139,602,347	(4,266,549,033)	(199,319,798) 0	(4,465,868,831)	(253,826
		255ITC84	01						
	ITC84 ITC85	255ITC85	(164,674)	0	0	(164,674)	6,159	(158,515)	
	ITC84					(164,674) (369,951) (88,920) (221,686)	6,159 0 0	(158,515) (369,951) (88,920) (221,686)	(21 (48 (13 (33

	⊢ac	tor			Total Company		State	
			Unadjusted	Flow-through	Reporting Period	Adjustment	Adjusted	Allocated
	CA	41010CA	415,202	(415,202)	0	0	0	
	FERC	41010FERC	0	0	0	0	0	
	IDU	41010IDU	1,795,297	(1,795,297)	0	0	0	
		410100R	305,144	(305,144)	0	0	ŏ	
	OR					<del>o</del> t-	0	
	OTHER	41010OTHER	3,799,433	(3,799,433)			ramon and the second se	
	UT	41010UT	8,083,525	(8,083,525)	0	0	0	
	WA	41010WA	(3,128)	3,128	0	33,791	33,791	33,79
	WYP	41010WYP	5,723,147	(5,723,147)	0	0	0	
	WYU	41010WYU	0	0	0	0	0	
	S	S	20,118,620	(20,118,620)	0	33,791	33,791	33,79
-			0	(20,110,020)	0	0	0	
	BADDEBT	41010BADDEBT			<del></del>			
	CAEE	41010CAEE	85,628,346	(85,628,346)				
	CAGE	41010CAGE	342,552	(281,016)	61,536	0	61,536	
	CAGW	41010CAGW	208,729	(208,729)	0	3,045,726	3,045,726	684,2
	CAEW	41010CAEW	0	0	0	0	0	
22	CIAC	41010CIAC	0	0	0	0	0	
Lenits	CN	41010CN	0	0	0	21,479	21,479	1,4
ב	GPS	41010GPS	19,688,279	0	19,688,279	0	19,688,279	1,300,0
ļ			18,000,278	ŏ	10,000,270	0	0 0	
ļ	IBT	41010IBT			4 000 001			1,055,9
	JBE	41010JBE	6,696,204	(2,036,113)	4,660,091	0	4,660,091	
l	JBG	41010JBG	0	0	0	12,713,233	12,713,233	2,839,8
1	NREG	41010NREG	(5,522,088)	(6,161,944)	(11,684,032)	0	(11,684,032)	
	SCHMDEXP	41010SCHMDEXP	0	0	0	0	0	
	SE	41010SE	0	0 1	0	0	0	AND THE RESERVE OF THE PARTY OF
	SG	41010SG	59.382.880	76.192	59,459,072	0	59,459,072	4,782,1
		41010SGCT	03,302,000	70,132	00,400,072	ŏ-l	0 0,400,072	
	SGCT		and the second s		00 704 774			4 706 7
	SNP	41010SNP	28,761,771	0	28,761,771	0	28,761,771	1,706,7
	SNPD	41010SNPD	(10,939)	10,939	0	0	0	
	SO	41010SO	10,999,307	(9,082,265)	1,917,042	589,229	2,506,271	165,4
	SSGCH	41010SSGCH	0	0	0	0	0	
	TAXDEPR	41010TAXDEPR	472,933,584	0	472,933,584	0	472,933,584	19,809,2
	TROJD	41010TROJD	172,000,00	0	0	0	0	
	TROJD	41010111031		(123,429,902)	575,797,343	16,403,458	592,200,801	32.378.9
		1111001	699,227,245			16,403,438		32,310,32
	CA	41110CA	(176,617)	0	(176,617)		(176,617)	
	FERC	41110FERC	0	0	0	0	0	
	IDU	41110IDU	19,827	35,158	54,985	0	54,985	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	OR	41110OR	(717,131)	1,676,499	959,368	0	959,368	
ļ	OTHER	41110OTHER	4,689,815	(4,876,380)	(186,565)	0	(186,565)	
	UT	41110UT	3,776,135	670,685	4,446,820	0	4,446,820	
ļ	WA	41110WA	(1,495,215)	2,900,594	1,405,379	89,300	1,494,679	656,41
	WYP	41110WYP	1,283,440	253,863	1,537,303	0	1,537,303	552133
		411107017		233,803			272,615	
<u> </u>	WYU	41110WYU	272,615		272,615			656.4
	S	S	7,652,869	660,419	8,313,288	89,300	8,402,588	555,4
	BADDEBT	41110BADDEBT	508,042	(508,042)	0	0	0	
	CAEE	41110CAEE	(89,819,175)	89,819,175	0	0	0	
-	CAGE	41110CAGE	(970,213)	431,845	(538,368)	0	(538,368)	
	CAGW	41110CAGW	(115,107)	117,296	2,189	(215,061)	(212,872)	(47,8
			(110,101)	117,250		0	0	
B	CAEW	41110CAEW			,.,.,.,			
Creatts	CIAC	41110CIAC	(28,287,281)	0	(28,287,281)	0	(28,287,281)	(1,755,7
E	CN	41110CN	0	0	0	(3,667)	(3,667)	(2
-	GPS	41110GPS	153,508	(153,508)	0	0	0	
	IBT	41110IBT	0	0	0	0	0	
	JBE	41110JBE	(6,627,127)	(355,889)	(6,983,016)	0	(6,983,016)	(1,582,3
-	JBG	41110JBG	(0,021,121)	(000,000)	(0,000,0,0)	(31,176)	(31,176)	(6,9
				A CONTRACTOR OF THE PARTY OF TH	6,412,478		6,412,478	
	NREG	41110NREG	(5,671,356)	12,083,834		0		(40.045.7
-	SCHMDEXP	41110SCHMDEXP	(297,626,679)	0	(297,626,679)	0	(297,626,679)	(19,845,7
	SE	41110SE	0	0	0	0	0	
	SG	41110SG	12,660,756	(29)	12,660,727	0	12,660,727	1,018,2
	SGCT	41110SGCT	0	0	0	0	0	
	SNP	41110SNP	(15,243,730)	343,811	(14,899,919)	0	(14,899,919)	(884,1
	SNPD	41110SNPD	(713,280)	040,071	(713,280)	0	(713,280)	(44,2
				(13,692,011)	1,010,567	(162,516)	848,051	55,9
	so	41110SO	14,702,578					23,8
	SSGCH	41110SSGCH	0	0	<u>0</u>	0	0	
	TAXDEPR	41110TAXDEPR	0	0	0	0	0	
	TROJD	41110TROJD	0	0	0	0	0	
0144000000			(409,396,195)	88,746,901	(320,649,294)	(323,120)	(320,972,414)	(22,436,6
			289,831,050	(34,683,001)	255,148,049	16,080,338	271,228,387	9,942,2
1	ss: NREG		(11,193,444)	5.921.890	(5.271.554)	0	(5,271,554)	

PAGE 7.8

PacifiCorp Washington Results of Operations December 2014 Remove Deferred State Tax Expense & Balance

Adjustment to Tax:	ACCOUNT	<u>Type</u>	TOTAL <u>COMPANY</u>	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Def Inc Tax Expense	41110	RES	(838,272)	WA	Situs	(838,272)	7.8.1
ADIT Balance	283	RES	419,136	WA	Situs	419,136	7.8.1

## Description of Adjustment

This adjustment removes the deferred state income tax expense and associated balances from results since state income tax expense is excluded under the WCA allocation methodology.

PacifiCorp Results of Operations - December 2014 Remove Deferred State Tax Expense & Balance

Description	Tax Rates	Def Inc Tax Expense	ADIT State Balance
Total Deferred Income Tax Expense Allocated to Washington			
before removal of State tax portion		10,780,504	
Less: Pension Curtailment which is not in Rate Base			10,780,504
Def State Tax Rate in the Combined Deferred Tax Rate	2.951%		
Combined Deferred Tax Rate	37.951%		
Ratio of Deferred State Tax Rate to Combined Deferred Tax rate		7.775816%	7.775816%
Portion of Total Deferred Income Tax Expense related to State		838,272	838,272
Adjustment to remove the State portion of Def Inc Tax Exp & ADIT		(838,272)	419,136

Ref. 7.8

Ref. 7.8

8.1 8.2 8.3 8.4 8.4.1 8.4.2

		Total Normalized	Bridger Mine Rate Base	Environmental Remediation	Customer Advances for Construction	Major Plant Additions	(cont.) Major Plant Additions	(cont.1) Major Plant Additions
1	Operating Revenues:							
	General Business Revenues	-		•		-	-	-
	Interdepartmental	-	•	-	-	•	•	•
	Special Sales	(0.000.000)	•	-	*	-	-	•
6	Other Operating Revenues Total Operating Revenues	(3,000,000)	-	-			-	
7		(3,000,000)						
8								
	Steam Production	-		-			-	~
10	Nuclear Production			-			•	-
	Hydro Production		-	-	•	-	-	+
	Other Power Supply	•	-	-	-	-		-
	Transmission Distribution	-	-	•	-	-	-	-
	Customer Accounting	•		•		:		-
	Customer Service & Info							_
	Sales	-				-		_
18	Administrative & General	352,734	-	352,734	-	-	-	-
19		352,734	•	352,734	-	•	-	-
	Depreciation	(17,991)	•	•	-	•	~	-
	Amortization Taxes Other Than Income		•	-	•	•	~	-
	I laxes Other I han Income I Income Taxes: Federal	(4,342,090)	-	(116,278)	-	-		123,803
24		(1,012,000)		(,210)		•	-	,20,000
	Deferred Income Taxes	3,568,955		130,341	-	-	-	(134,241)
	Investment Tax Credit Adj.	-	-	-	~	-	-	· - '
	Misc Revenue & Expense	4,840	-	-	-		-	-
28	- · · · · · · · · · · · · · · · · · · ·	(433,552)		366,797	*			(10,438)
29		(0 ECC 440)		(200 707)				40.400
30	·	(2,566,448)	-	(366,797)	-		-	10,438
31								
32	Rate Base: Electric Plant in Service	124,401,991	73,839,917			13,441,682	22,637,587	
	Plant Held for Future Use	124,401,991	73,039,917	•		13,441,002	22,037,307	-
	Misc Deferred Debits	(6,579,740)	176,897	139.875		-		
	Elec Plant Acq Adj		•	•	-	-	_	-
37	Nuclear Fuel	•	•	-	-	-	-	-
	Prepayments	(1,738,525)	-	*		-		-
	Fuel Stock	(6,080,473)	-	-	-	-	-	-
	Material & Supplies Working Capital	(7,081,560)	•	*	•	-	•	-
	Weatherization Loans	33,793,105	•	•		-		
	Misc Rate Base		-			-		-
44		136,714,799	74,016,814	139,875	-	13,441,682	22,637,587	-
45								
46	Deductions:							
	Accum Prov For Deprec	(44,881,267)	(44,881,267)	-	•	2	-	-
	Accum Prov For Amort		•	- (470 00 4)	-	-	-	
	Accum Def Income Tax	(570,286)	•	(453,294)	•	-	•	67,121
	Unamortized ITC Customer Adv For Const	(726,438)	•		(726,438)	_		-
	Customer Service Deposits	(3,209,355)	_	-	(720,400)		-	
	Miscellaneous Deductions	2,188,961	-	-		-	•	-
54								
55	Total Deductions:	(47,198,384)	(44,881,267)	(453,294)	(726,438)	-		67,121
56			-					<del>-</del>
57	Total Rate Base:	89,516,414	29,135,547	(313,418)	(726,438)	13,441,682	22,637,587	67,121
58								
59								
	Estimated ROE impact	-1.827% 14,848,523	-0.436%	-0.088%	0.011%	-0.205%	-0.341%	0.002%
	Estimated Price Change	14,848,523	3,487,235	553,361	(86,947)	1,608,836	2,709,494	(8,781)
62 63								
	TAX CALCULATION:							
65								
	Operating Revenue	(3,339,583)		(352,734)		_	_	
	Other Deductions	(0,000,000)		(0001101)				
	Interest (AFUDC)			-		-	-	
	Interest			-	-	-	-	
	Schedule "M" Additions	680.398	-	(202,826)	-	-	-	353,723
	Schedule "M" Deductions	9,746,787	<u> </u>	(223,337)	•	-	-	
	Income Before Tax	(12,405,972)	•	(332,223)	-	-	-	353,723
73								
	State Income Taxes	•	•	•	-	-	-	-
75 76	Taxable Income	(12,405,972)	*	(332.223)		*		353,723
77		( .=,700,072)		(502,220)				303,720
	Federal Income Taxes	(4,342,090)	-	(116,278)		_		123,803
				<del>- construction of the construction of the cons</del>				

70774							
	8.4.3	8.5	8.5.1	8.6	8.7	8.8	8.9
	(cont.2) Major Plant Additions	Miscellaneous Rate Base	(cont.) Miscellaneous Rate Base	Customer Service Deposits	Removal of Colstrip #4 AFUDC	Trojan Removal Adjustment	Investor Supplied Working Capital
1 Operating Revenues:							
2 General Business Revenues	-	-	-		•	-	-
Interdepartmental     Special Sales	•			-	-	-	
5 Other Operating Revenues	*	•			-		-
6 Total Operating Revenues 7	-	-		*	-		-
8 Operating Expenses:							
9 Steam Production	-	-	•	-	-	-	•
10 Nuclear Production 11 Hydro Production		-		-		-	•
12 Other Power Supply	-	-	-	-		-	-
13 Transmission	-	•	-	-		•	-
14 Distribution 15 Customer Accounting	•	-	-	•	-	-	-
16 Customer Service & Info	•	-	-		-	•	-
17 Sales	•	•	-	-	-	•	-
18 Administrative & General 19 Total O&M Expenses	-	-	-		-		-
20 Depreciation	-			•	(17,991)	•	
21 Amortization	-	-	-	•	•	-	-
22 Taxes Other Than Income 23 Income Taxes: Federal	(3,270,193)	-		(1,694)	-	(2,885)	-
24 State	•	-		(.,,,,,	-	(=,=50)	-
25 Deferred income Taxes	3,545,917	-	٠	-	-	-	-
26 Investment Tax Credit Adj. 27 Misc Revenue & Expense	-	•	-	4,840	-		
28 Total Operating Expenses:	275,725		-	3,146	(17,991)	(2,885)	-
29		-					
30 Operating Rev For Return:	(275,725)			(3,146)	17,991	2,885	
31 32 Rate Base:							
33 Electric Plant In Service	*	~	-		(351,053)	-	-
34 Plant Held for Future Use	-	-		•	•	-	•
35 Misc Deferred Debits 36 Elec Plant Acq Adj	•	-	(6,896,512)			-	-
37 Nuclear Fuel	-	-			-	-	-
38 Prepayments	-	(1,738,525)	-	-	•	-	-
39 Fuel Stock 40 Material & Supplies	-	(6,080,473) (7,081,560)	-		-		•
41 Working Capital	-	(2,198,646)				-	35,991,751
42 Weatherization Loans	•	-	-	*	-	-	
43 Misc Rate Base 44 Total Electric Plant:	-	(17,099,204)	(6,896,512)		(351,053)	-	35,991,751
45		(11,000,204)	(0,000,012)		(001,000)		00,001,101
46 Deductions:							
47 Accum Prov For Deprec	-	•	•	-	-	-	-
48 Accum Prov For Amort 49 Accum Def Income Tax	(397,416)	-	-		-	-	-
50 Unamortized ITC	-	-	•	•	-	-	-
51 Customer Adv For Const	•	•	-	·	-	-	•
52 Customer Service Deposits 53 Miscellaneous Deductions	•		2,470,561	(3,209,355)	-	(281,600)	-
54							
55 Total Deductions:	(397,416)	-	2,470,561	(3,209,355)		(281,600)	
56 57 Total Rate Base:	(397,416)	(17,099,204)	(4,425,951)	(3,209,355)	(351,053)	(281,600)	35,991,751
58	(007,410)	(11,000,204)	(4,420,301)	(0,200,000)	(001,000)	(201,000)	00,001.701
59							
60 Estimated ROE impact	-0.064%	0.272%	0.069%		0.010%	0.005%	-0.534%
61 Estimated Price Change	396,599	(2,046,605)	(529,742)	(379,060)	(70,999)	(38,352)	4,307,855
62 63							
64 TAX CALCULATION:							
65							
66 Operating Revenue	-	-	-	(4,840)	17,991	-	-
67 Other Deductions 68 Interest (AFUDC)		_				_	
69 Interest	•	-	-	-	•	-	-
70 Schedule "M" Additions	600,483	-	• -		*****		•
71 Schedule "M" Deductions 72 Income Before Tax	9,943,891 (9,343,408)			(4,840)	17,991	8,242 (8,242)	•
73 Income before Tax	(0,040,400)	, -	-	(4,040)	-	(0,242)	-
74 State Income Taxes	-	-	-	-	-	-	•
75 70 Tanaha kanan	10.040.100			71 71 71		/0.045	
76 Taxable Income 77	(9,343,408)			(4,840)	•	(8,242)	-
78 Federal Income Taxes	(3,270,193)	-	<u>-</u>	(1,694)	-	(2.885)	_

	8.10  Regulatory Asset  Amortization	8.11 Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE	8.11.2 (cont.1) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE		8.11.5 (cont.4) Adjust Plant Balances lec 2014 AMA to Dec 2014 YE
1 Operating Revenues:					
2 General Business Revenues	-	-	•	•	-
3 Interdepartmental 4 Special Sales		•	-		-
5 Other Operating Revenues	(3,000,000)	<u>.</u>	-	•	-
6 Total Operating Revenues	(3,000,000)	-		-	-
7 8 Operating Expenses:					
9 Steam Production		-	· <u>-</u>		_
10 Nuclear Production	. •	•	× •	•	-
11 Hydro Production 12 Other Power Supply	*	•			-
13 Transmission		•	•		-
14 Distribution	•	•	•	-	-
15 Customer Accounting 16 Customer Service & Info	-	-		-	-
17 Sales	. <del>*</del>	•		-	-
18 Administrative & General	*	*			
19 Total O&M Expenses 20 Depreciation			- -	•	
21 Amortization	-	-	· <u>-</u>	-	-
22 Taxes Other Than Income 23 Income Taxes: Federal	(4.050.000)	-	<u>.</u>	•	-
24 State	(1,050,000)	-	- · · · · · · · · · · · · · · · · · · ·	•	-
25 Deferred Income Taxes	-	-	-	-	•
26 Investment Tax Credit Adj. 27 Misc Revenue & Expense	-	-	-		-
28 Total Operating Expenses:	(1,050,000)	-	-	*	•
29	***************************************				
30 Operating Rev For Return:	(1,950,000)	-	-	-	-
31 32 Rate Base:					
33 Electric Plant In Service	•	3,491,938	1,487,924	(74,306)	76,706
34 Plant Held for Future Use	•	•	-	-	· ·
35 Misc Deferred Debits 36 Elec Plant Acq Adj	-		- -	-	•
37 Nuclear Fuel	-	-	-		-
38 Prepayments	•	-	<del>-</del>	•	-
39 Fuel Stock 40 Material & Supplies	•		·	•	-
41 Working Capital	-	•	-	•	-
42 Weatherization Loans 43 Misc Rate Base			• •	•	-
44 Total Electric Plant:	*	3,491,938	1,487,924	(74,306)	76,706
45					
46 Deductions: 47 Accum Prov For Deprec	_	_	_	_	_
48 Accum Prov For Amort			-		•
49 Accum Def Income Tax	•	. •	•	-	-
50 Unamortized ITC 51 Customer Adv For Const	-	-	- -	-	-
52 Customer Service Deposits				•	•
53 Miscellaneous Deductions	•	-	•	**	•
54 55 Total Deductions:	*		*	*	
56					····
57 Total Rate Base:		3,491,938	1,487,924	(74,306)	76,706
58 · · · · · · · · · · · · · · · · · · ·					
60 Estimated ROE impact	-0.496%	-0.054%	-0.023%	0.001%	-0.001%
61 Estimated Price Change	3,141,260	417,950	178,090	(8,894)	9,181
62					
63 64 TAX CALCULATION:					
65					
66 Operating Revenue	(3,000,000)	-	-	-	-
67 Other Deductions					
68 Interest (AFUDC) 69 Interest	-	-	•		-
70 Schedule "M" Additions	•	-	-	•	-
71 Schedule "M" Deductions 72 Income Before Tax	(3,000,000)	-	-	<b>-</b> .	***************************************
72 Income Before Lax 73	(3,000,000)	-	•	. <del>-</del>	-
74 State Income Taxes	-	-	-	-	-
75 70 Tarable Islands	(0.000.005)	w			
76 Taxable income	(3,000,000)	-		-	-
78 Federal Income Taxes	(1,050,000)	-	-		-

WASHINGTON WEST CONTROL AREA Misc Rate Base Adjustments (Tab 8) TOTAL

		8.11.6 (cont.5) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE	8.11.7 (cont. 6) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE	8.12 Misc Asset Sales and Removals	0	0
		Dec 2014 1 L	Dec 2014 12	and removals	. 0	
1	Operating Revenues:					
	General Business Revenues	-	•	-	•	•
	Interdepartmental Special Sales	-		-		
	Other Operating Revenues	•	-	-	•	•
6 7	Total Operating Revenues		-		**	•
8	Operating Expenses:					
	Steam Production	•	•	-	-	•
	Nuclear Production Hydro Production	•	•		•	•
	Other Power Supply	-		-		
	Transmission	•		-	-	-
	Distribution Customer Accounting	-	-			-
	Customer Service & Info	-			-	
	Sales	-	•	-	•	-
18 19	Administrative & General Total O&M Expenses	-	-	-	•	-
	Depreciation	-			-	
21	Amortization	-	-	-	-	-
	Taxes Other Than Income Income Taxes: Federal	-	-	(24,844)	-	•
24	State	-		(24,044)		
	Deferred Income Taxes	•	•	26,938	-	-
	Investment Tax Credit Adj.	•	-	-	-	-
28	Misc Revenue & Expense Total Operating Expenses:	-	-	2,094	•	-
29						
30	Operating Rev For Return:	<del> </del>		(2,094)	-	•
31			•			
32	Rate Base: Electric Plant In Service	2,905,934	2,181,270			
	Plant Held for Future Use	-	2,701,270	-	-	-
	Misc Deferred Debits	-	•	-	•	-
	Elec Plant Acq Adj Nuclear Fuel	-	-		•	
	Prepayments	•		•		<b>.</b>
	Fuel Stock	•	e proper			•
	Material & Supplies Working Capital		-		-	-
	Weatherization Loans				•	
	Misc Rate Base	2.005.024	2.404.070	*	-	-
44 45	Total Electric Plant:	2,905,934	2,181,270		•	-
46	Deductions:					
	Accum Prov For Deprec	-	-	*	•	-
	Accum Prov For Amort Accum Def Income Tax	•	-	213,303	-	-
	Unamortized ITC	-	-	210,000	- -	-
	Customer Adv For Const	-	-	-	-	*
	Customer Service Deposits Miscellaneous Deductions	-				-
54			٠			•
55	Total Deductions:		*	213,303	-	•
56 57	Total Rate Base:	2,905,934	2,181,270	213,303	-	
58						
59						
	Estimated ROE impact	-0.045%	-0.034%	-0.004%	0.000%	0.000%
62	Estimated Price Change	347,811	261,076	28,904	•	•
63						
	TAX CALCULATION:					
65						
	Operating Revenue Other Deductions	-	•	*	•	-
	Interest (AFUDC)				-	-
69	Interest	-	-	•	•	
	Schedule "M" Additions Schedule "M" Deductions	<b></b>		(70,982)	-	-
	Income Before Tax	minutes and a district form of the comment of the c	-	(70,982)	-	-
73						
	State Income Taxes	-	•	-	-	*
75 76	Taxable Income	-	÷	(70,982)		*
77						
78	Federal Income Taxes	<b>1</b>	•	(24,844)	-	•

8.4.2

Customer Bridger Mine Rate Advances for Major Plant (cont.) Major Plant (cont.1) Major Environmental Total Normalized Additions Base Remediation Construction Additions Plant Additions Operating Revenues: 2 General Business Revenues 3 Interdepartmental 4 Special Sales 5 Other Operating Revenues (3.000,000) 6 Total Operating Revenues (3.000,000)8 Operating Expenses: 9 Steam Production 10 Nuclear Production 11 Hydro Production 12 Other Power Supply 13 Transmission 14 Distribution 15 Customer Accounting 16 Customer Service & Info 17 Sales 18 Administrative & General 352,734 352,734 19 Total O&M Expenses 352,734 352,734 20 Depreciation (17,991)21 Amortization 22 Taxes Other Than Income 23 Income Taxes: Federal (1,071,898) (116,278) 123,803 State 25 Deferred Income Taxes 23,038 130,341 (134,241) 26 Investment Tax Credit Adj. 4.840 27 Misc Revenue & Expense (10,438) 366,797 28 Total Operating Expenses: (709.276)29 30 Operating Rev For Return: (2.290.724)(366, 797)10,438 31 32 Rate Base: 33 Electric Plant In Service 98,591,563 70,667,076 13,441,682 34 Plant Held for Future Use 35 Misc Deferred Debits (6,575,356) 181,281 139.875 36 Elec Plant Acq Adj 37 Nuclear Fuel (1,738,525) 38 Prepayments 39 Fuel Stock (6,080,473) 40 Material & Supplies (7.081,560) 41 Working Capital 33,793,105 42 Weatherization Loans 43 Misc Rate Base Total Electric Plant: 110,908,754 70,848,356 139,875 13,441,682 45 46 Deductions: 47 Accum Prov For Deprec (41,028,517) (41,028,517) 48 Accum Prov For Amort 49 Accum Def Income Tax (172,870) (453,294) 67,121 50 Unamortized ITC (726,438) (726,438) 51 Customer Adv For Const (3,209,355) 52 Customer Service Deposits 53 Miscellaneous Deductions 2,188,961 54 67,121 55 Total Deductions: (42,948,218) (41,028,517) (453,294) (726.438) 56 57 Total Rate Base: 67,960,536 29,819,839 (313,418) (726,438) 13,441,682 67,121 58 60 Estimated ROE impact -1.503% -0.446% -0.088% 0.011% -0.205% 0.000% 0.002% 61 Estimated Price Change 11,824,334 3,569,138 553,361 (86.947)1,608,836 (8,781)62 63 64 TAX CALCULATION: 65 66 Operating Revenue (3,339,583) (352,734) 67 Other Deductions 68 Interest (AFUDC) 69 Interest 70 Schedule "M" Additions 79,915 (202,826)353,723 71 Schedule "M" Deductions (197.104)(223.337)72 Income Before Tax 353,723 (3.062.564) (332,223)73 74 State Income Taxes 75 353,723 (3,062,564) (332,223) 76 Taxable Income (116,278) 78 Federal Income Taxes (1,071,898) 123,803

8.2

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8.4.1

		8.4.3	8.5	8.5.1	8.7	8.8	8.9
		(cont.2) Major Plant Additions	Miscellaneous Rate Base	(cont.) Miscellaneous Rate Base	Removal of Colstrip #4 AFUDC	Trojan Removal Adjustment	Investor Supplied Working Capital
1	Operating Revenues:						
	General Business Revenues	-			-	-	
	Interdepartmental	-		•		-	•
	Special Sales	-	-	-	-	-	-
	Other Operating Revenues		-		 -	*	
-	· ·	-		-	 -	-	
7							
	Steam Production	-	_				_
	Nuclear Production			-	-		
11	Hydro Production	-	_	-	-	-	-
	Other Power Supply	-	-	-	-	-	-
	Transmission	-	-	•	-	•	•
	Distribution Customer Accounting	-		-	-	-	-
	Customer Service & Info	-	-			-	
	Sales		•			•	
18	Administrative & General	-	-		-	-	-
19	•	•	•	-	•	•	•
	Depreciation	-	-	-	(17,991)	-	•
	Amortization Taxes Other Than Income	-	• •		-	-	-
	Income Taxes: Federal		•	•		(2,885)	
24		-	•	-	•	(,)	_
	Deferred Income Taxes	•	-	•	-	-	-
	Investment Tax Credit Adj.	<u>-</u>	•	•	•	-	-
	Misc Revenue & Expense	-	-		 (47.004)	(0.005)	-
28				-	 (17,991)	(2,885)	
30				_	17,991	2,885	_
31	· •				 71,007	2,000	
32							
	Electric Plant In Service		-	-	(351,053)	-	
34	Plant Held for Future Use	-	-	-	•	-	•
	Misc Deferred Debits	-	-	(6,896,512)	-	-	*
	Elec Plant Acq Adj	-	•	•		-	•
	Nuclear Fuel Prepayments		(1,738,525)			-	-
	Fuel Stock		(6,080,473)		-		
	Material & Supplies		(7,081,560)	-	-	-	*
	Working Capital		(2,198,646)	•	-	-	35,991,751
	Weatherization Loans	*	-	-	-	-	~
43	Misc Rate Base Total Electric Plant:		(17,099,204)	(6,896,512)	 (351,053)		35,991,751
45			(11,055,204)	(0,030,312)	 (331,033)		30,991,701
46							
	Accum Prov For Deprec			-			-
48	Accum Prov For Amort	•			-	-	-
	Accum Def Income Tax	•	-	-	•	-	-
	Unamortized ITC	-	-		-	-	-
	Customer Adv For Const Customer Service Deposits	-	-	-	-	-	-
	Miscellaneous Deductions	-	-	2,470,561	-	(281,600)	-
54				2,470,561		(=07,000)	
. 55			*	2,470,561	 -	(281,600)	-
56					 		
57	Total Rate Base:	_	(17,099,204)	(4,425,951)	(351,053)	(281,600)	35,991,751
58							. —
59						<b>.</b>	
	Estimated ROE impact Estimated Price Change	0.000%	0.272%	0.069%	0.010%	0.005%	-0.534%
62		-	(2,046,605)	(529,742)	(70,999)	(38,352)	4,307,855
63							
	TAX CALCULATION:						
65							
	Operating Revenue	-	-	-	17,991	-	-
67	Other Deductions						
	Interest (AFUDC)	-	-		-		
	Interest	-	•	•	•	•	-
	Schedule "M" Additions	-	-	-	47.004	0.040	-
	Schedule "M" Deductions Income Before Tax	-	-	-	 17,991	8,242 (8,242)	*
73		-	-	-	-	(0,272)	
	State Income Taxes	-	-	_			_
75							
	Taxable Income	-	- '			(8,242)	-
77					 		
78	Federal Income Taxes	**************************************	•	•	 -	(2,885)	

		8.10  Regulatory Asset Amortization	8.11 Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE	8.11.2 (cont.1) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE	8.11.3 (cont.2) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE	8.11.4 (cont.3) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE	8.11.5 (cont.4) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE
		7 17107 5000 5011	201112	505 25 2	500101111	500 E5111E	500 202
1	•				*	4	
	General Business Revenues	-	-	-	-	-'	•
	Interdepartmental	•	•	-	-	•	-
	Special Sales			-	-	-	-
	Other Operating Revenues	(3,000,000)	-	-	-	-	
6	Total Operating Revenues	(3,000,000)	-		-		*
7							
8	Operating Expenses:						
9	Steam Production		-	-	-		-
	Nuclear Production	-	-	-			
	Hydro Production		-	_		-	
	Other Power Supply						_
	Transmission	_	_			_	_
	Distribution	_	-				
			•	-	-	-	
	Customer Accounting	•	- ·	· ·	•	•	-
	Customer Service & Info	•	-	-	•	•	•
	Sales	-	•	•	~	-	•
	Administrative & General		-		_	-	
19	·	•	•	-	-	-	•
20	Depreciation	-	•	•	-	-	-
21	Amortization	•	•	•	-		•
22	Taxes Other Than Income	-		-		-	
	Income Taxes: Federal	(1,050,000)		-	-	-	
24	State	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	_	_		
	Deferred Income Taxes	· ·	_	-	-	-	
	Investment Tax Credit Adj.	-	-	<u>-</u>	-	-	-
		•	•	· -	-	•	•
	Misc Revenue & Expense	/4 050 000			-		*
28	Total Operating Expenses:	(1,050,000)	-	*		-	-
29							
30	Operating Rev For Return:	(1,950,000)			•	-	-
31							
32	Rate Base:						
	Electric Plant In Service		3,491,938	1,487,924	2,695,021	(74,306)	76,706
		•	3,491,936	1,401,924	2,093,021	(74,300)	10,700
	Plant Heid for Future Use	•	-	•	•	•	-
	Misc Deferred Debits	•	-	-	-	•	-
	Elec Plant Acq Adj	•	-	•	•	•	•
	Nuclear Fuel	•	-	-	•	•	-
	Prepayments	•	-	•	•	•	-
	Fuel Stock	•	-	•	•	•	-
40	Material & Supplies	•	-	•	-	•	-
41	Working Capital	-	-		•	•	-
42	Weatherization Loans	-		-	-		•
43	Misc Rate Base	-	-	•	-	-	-
44	Total Electric Plant:	*	3,491,938	1,487,924	2,695,021	(74,306)	76,706
45							
46	Deductions:						
	Accum Prov For Deprec						
		•	-	•	•	•	-
	Accum Prov For Amort	*	. •	•	•	•	-
	Accum Def Income Tax	•	-	=	-	•	-
	Unamortized ITC	•	•	•	-	•	-
	Customer Adv For Const	•	•	•	•	•	-
52	Customer Service Deposits	-	-	•	•	-	-
53	Miscellaneous Deductions	-	· -	-		-	-
54							
55	Total Deductions:	-	*	*		-	*
56					***************************************		
57	Total Rate Base:		3,491,938	1,487,924	2,695,021	(74,306)	76,706
				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
58							
59							
60	Estimated ROE impact	-0.496%	-0.054%	-0.023%	-0.042%	0.001%	-0.001%
61	Estimated Price Change	3,141,260	417,950	178,090	322,567	(8,894)	9,181
62							
63							
	TAY CALCULATION:						
	TAX CALCULATION:						
65							
66	Operating Revenue	(3,000,000)	-	-	-	-	-
67	Other Deductions						
	Interest (AFUDC)	• .	-		•		-
	Interest		-			-	-
	Schedule "M" Additions	-			_	_	_
	Schedule "M" Deductions	-	-	•			•
		(3 000 000)				······································	
	Income Before Tax	(3,000,000)	-	•	-	-	-
73							
74	State Income Taxes	•	-	•	-	-	-
75							
	Taxable Income	(3,000,000)			-		•
10							
	Taxable moone	(0.000,000)					<u></u>
77							
77	Federal Income Taxes	(1,050,000)				_	-

		8.11.6 (cont.5) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE	8.11.7 (cont. 6) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE	8.12 Misc Asset Sales and Removals	0	0 :
1	Operating Revenues:					
	General Business Revenues	-	-	-	-	•
	Interdepartmental Special Sales	-	-	•	•	-
	Other Operating Revenues	-	-		•	-
6	Total Operating Revenues	*		•	-	-
7						
8	Operating Expenses: Steam Production	_		_	_	_
	Nuclear Production			-	-	
	Hydro Production			-	•	-
	Other Power Supply	•	-	-	•	•
	Transmission Distribution	-	-		-	
	Customer Accounting	-	-	*	-	
	Customer Service & Info	-	-	•	-	•
	Sales Administrative & General	-	-	-	-	
19	Total O&M Expenses	-	. •	-	-	•
	Depreciation	-	-		•	•
	Amortization Taxes Other Than Income	•	•			-
	Income Taxes: Federal		-	(24,844)	-	-
24	State	-	-	*	-	-
	Deferred Income Taxes	•	•	26,938	-	-
	Investment Tax Credit Adj. Misc Revenue & Expense	-	-		-	-
28	Total Operating Expenses:	-		2,094	-	-
29		***************************************				
30	Operating Rev For Return:	_	-	(2,094)	-	•
31	B 4 5					
32	Rate Base: Electric Plant In Service	2,905,934	2,181,270	_		
	Plant Held for Future Use	2,000,004	2,101,210	-	-	-
	Misc Deferred Debits	-	-	-	-	-
	Elec Plant Acq Adj Nuclear Fuel	•	-			•
	Prepayments			من الله الله الله الله الله الله الله الل	wish.	
	Fuel Stock	<u>-</u> `	1.8 C			584 <u>-</u>
	Material & Supplies	-	-	-	-	-
	Working Capital Weatherization Loans	-	-	-	-	
	Misc Rate Base	-	-	_	-	-
44	Total Electric Plant:	2,905,934	2,181,270		•	•
45						
46	Deductions: Accum Prov For Deprec			_		-
	Accum Prov For Amort	*	-		-	-
	Accum Def Income Tax	-		213,303	-	-
	Unamortized ITC Customer Adv For Const	-	-	-	-	-
	Customer Service Deposits	-	Ţ	-	•	-
53	Miscellaneous Deductions	-	-	-	-	•
54	Take Production			040 000		
55 56	Total Deductions:	*	-	213,303	-	-
57	Total Rate Base:	2,905,934	2,181,270	213,303	<u>.</u> .	
58						
59						
	Estimated ROE impact	-0.045%	-0.034%		0.000%	0.000%
	Estimated Price Change	347,811	261,076	28,904	-	. •
62 63						
	TAX CALCULATION:					
65						
66	Operating Revenue	•	-	-	•	•
	Other Deductions					
	Interest (AFUDC) Interest	-	-	-	-	-
	Schedule "M" Additions	-	-	(70,982)	-	-
71	Schedule "M" Deductions				•	
	Income Before Tax	-	•	(70,982)	-	-
73 74	State Income Taxes	-		-		
75	State moonie , and			•		
	Taxable Income	4		(70,982)		
77						
78	Federal Income Taxes	-	•	(24,844)	-	-

8.1

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8.3

8.4.1

8.4.2

	Total Normalized	Bridger Mine Rate Base	Environmental Remediation	Customer Advances for Construction	(cont.) Major Plant Additions	(cont.1) Major Plant Additions
1 Operating Revenues:						
General Business Revenues     Interdepartmental	•	-	-	-	•	•
4 Special Sales		_	-		• · · · · · · · · · · · · · · · · · · ·	
5 Other Operating Revenues		-	-	-	-	-
6 Total Operating Revenues	-	*	-	-	*	-
7 8 Operating Expenses:						
9 Steam Production		-		•	-	-
10 Nuclear Production	•	•	-	-		•
11 Hydro Production 12 Other Power Supply	•	-	-	-	•	•
13 Transmission	-		-	-	•	-
14 Distribution	•	-	•	-	-	-
15 Customer Accounting	•	•	~	-	•	•
16 Customer Service & Info 17 Sales	-			-		
18 Administrative & General	-	•	•		-	
19 Total O&M Expenses	•	-	-		*	<b>t</b>
20 Depreciation 21 Amortization	•	•	-	•	•	-
22 Taxes Other Than Income	-		-	-	-	-
23 Income Taxes: Federal	(3,270,193)	, -		-		-
24 State	. •	-	·	-	•	-
25 Deferred Income Taxes 26 Investment Tax Credit Adj.	3,545,917		-	-	•	-
27 Misc Revenue & Expense	-	-	-	-	-	-
28 Total Operating Expenses:	275,725		-	-	-	-
29						
30 Operating Rev For Return:	(275,725)	•	-	-	-	•
31						
32 Rate Base: 33 Electric Plant In Service	25,810,428	3,172,841			22,637,587	_
34 Plant Held for Future Use	*	•		-	==,557,552	-
35 Misc Deferred Debits	(4,383)	(4,383)	•	-	• *	•
36 Elec Plant Acq Adj 37 Nuclear Fuel	•		-		•	-
38 Prepayments		-	-	-	- -	-
39 Fuel Stock	-	-	-	-	-	-
40 Material & Supplies	•		•	-	•	•
41 Working Capital 42 Weatherization Loans	-	-		-		-
43 Misc Rate Base				-	•	-
44 Total Electric Plant:	25,806,045	3,168.458		-	22,637,587	*
45						
46 Deductions: 47 Accum Prov For Deprec	(3,852,751)	(3,852,751)	100			
48 Accum Prov For Amort	(0,002,701)	(3,002,701)	-	-	-	
49 Accum Def Income Tax	(397,416)	-	-	•	-	-
50 Unamortized ITC	-	-	-	-	•	•
51 Customer Adv For Const 52 Customer Service Deposits	•	-	-	-		-
53 Miscellaneous Deductions		-		-	-	-
54						
55 Total Deductions:	(4,250,166)	(3,852,751)	*	*	-	*
56 57 Total Rate Base:	21,555,878	(684,293)	_	_	22,637,587	=
58	21,000,070	(004,233)			22,037,307	-
59						
60 Estimated ROE impact	-0.392%	0.011%	0.000%	0.000%	-0.343%	0.000%
61 Estimated Price Change	3,024,190	(81,903)	-	-	2,709,494	-
62						
63 64 TAY CALCULATION:						
64 TAX CALCULATION: 65						
66 Operating Revenue	-		-	_		_
67 Other Deductions						
68 Interest (AFUDC)	•	-	-	-	-	-
69 Interest 70 Schedule "M" Additions	600.483	-	•	-	• -	-
71 Schedule "M" Deductions	9,943,891	-	-	-	-	-
72 Income Before Tax	(9,343,408)	-	-		-	•
73						
74 State Income Taxes	-	•	-	-	-	-
75 76 Taxable Income	(9,343,408)	-	_	*	*	-
77	(0,010,100)					
78 Federal Income Taxes	(3,270,193)		•	-	-	

		8.4.3	8.5	8.5.1	8.6	8.7	8.8	8.9
		(cont.2) Major Plant Additions	Miscellaneous Rate Base	(cont.) Miscellaneous Rate Base	Customer Service Deposits	Removal of Colstrip #4 AFUDC	Trojan Removal Adjustment	Investor Supplied Working Capital
1	Operating Revenues:							
	General Business Revenues	-	-	-	-	•	-	-
	Interdepartmental Special Sales	-	+	•	*	*	•	•
	Other Operating Revenues	-	-	-	-	-	-	-
6		-	-		-	-		-
7								
8	Operating Expenses: Steam Production							
	Nuclear Production			-	-	-	-	
	Hydro Production		-	•	-	•		
	Other Power Supply	•	•	-	-	-	•	
	Transmission Distribution	-	-	-	-	-	-	-
	Customer Accounting		-	-	-	-	•	-
	Customer Service & Info		-	-	•	-	-	•
	Sales Administrative & General	-	-	-	-	•	•	-
19		*	-	-	~	-		-
	Depreciation	-	-	-	•	•	•	•
	Amortization Taxes Other Than Income	-	-	-	-	-		
	Income Taxes: Federal	(3,270,193)	•		-	-	•	•
24		·	•	•	-	•	•	•
	Deferred income Taxes Investment Tax Credit Adj.	3,545,917		•	•	-	•	•
	Misc Revenue & Expense	•	-	-		-	-	-
28	Total Operating Expenses:	275,725	-	-	-	-	-	-
29		(075 705)						
30 31	= = = = = = = = = = = = = = = = = = = =	(275,725)			-	-	-	-
32								
	Electric Plant In Service		-	-	-	-	•	-
	Plant Held for Future Use	-		-	-	-	-	
	Misc Deferred Debits Elec Plant Acq Adj			-	-	-	•	
	Nuclear Fuel	-		-	-	-	-	-
38	Prepayments	-	-	-	-	-	-	-
	Fuel Stock	•	-	-	-	-	•	•
	Material & Supplies Working Capital	-		-	-	-	-	-
	Weatherization Loans	-	-	-	-	-	-	
43 44	Misc Rate Base	*	-	-	-	-	-	
45		***************************************					*	-
46								
	Accum Prov For Deprec	• -	•	-	-	-	-	-
	Accum Prov For Amort	(207.416)	-	-	~	-	-	•
	Accum Def Income Tax Unamortized ITC	(397,416)	-	-	-	-		-
51	Customer Adv For Const	• .	-	-	-	-	-	
	Customer Service Deposits	-	-	-	-	-	-	•
54	Miscellaneous Deductions	-	-	-	<u>-</u>	•	-	•
55		(397,416)	-	_	-	-		-
56								
57	Total Rate Base:	(397,416)	-	•	-		-	-
58 59								
	Estimated ROE impact	-0.061%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Estimated Price Change	396,599	-	-	-	-		-
62								
63								
65	TAX CALCULATION:							
	Operating Revenue	_	-		-	-	-	-
	Other Deductions							
	Interest (AFUDC)	-	-	-	-	•	-	-
	Interest Schedule "M" Additions	600,483		•		-	-	-
	Schedule "M" Deductions	9,943,891	~	<u>-</u>	-	•	-	<u>-</u>
	Income Before Tax	(9,343,408)			F	-		-
73 74	State Income Taxes							
74 75		•	-	•	-	•	•	-
	Taxable Income	(9,343,408)			_	-	-	
77	<del>-</del>							
78	Federal Income Taxes	(3,270,193)	-	-	*	-	*	-

	O www.	8.10  Regulatory Asset  Amortization	8.11.1 (cont.) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE	8.11.2 (cont.1) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE	8.11.3 (cont.2) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE	8.11.4 (cont.3) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE	8.11.5 (cont.4) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE
	rating Revenues:						
	ral Business Revenues epartmental	-		-	-	-	-
4 Specia	•	•	-	-	-	-	-
	Operating Revenues					-	-
6 Total	I Operating Revenues		-	•	-		
	rating Expenses:						
	Production	•	-	-	-	-	
	ar Production	•	•	•	-	-	•
	Production Power Supply	-	•	-	-	-	-
13 Transm			•	-	-	-	-
14 Distribu		•	•	•	•	-	-
	mer Accounting mer Service & Info	-	•			•	-
17 Sales	nier dervice a fino	- -	-	-			-
	istrative & General		-	•		-	-
	I O&M Expenses	•	•		•	-	-
20 Deprec 21 Amortiz		•	•	-			-
	Other Than Income	- -	-	-	-	-	*
23 income	e Taxes: Federal	•	•	-	-	•	-
24 25 Deferre	State	•	•	•	-	•	•
	ed Income Taxes ment Tax Credit Adj.	 •	•	•		-	-
	Revenue & Expense	•					
28 Total	Operating Expenses:	-		-		*	
29							
	rating Rev For Return:			-		-	
31 22 Data	. D						
	Base: c Plant in Service	_	_	_	_	_	
	Held for Future Use	-		•	-	-	-
	eferred Debits	-	•	-	-	-	-
	lant Acq Adj	•	-	•	-	-	-
37 Nuclear 38 Prepay		-	•		-	-	
39 Fuel St		-	-	-	-	-	-
	at & Supplies	-	•	-	-	-	•
41 Working	ng Capital erization Loans	-		•		•	
43 Misc Ra		-				-	-
	l Electric Plant:					-	-
45							
	uctions:						
	Prov For Deprec		-	-	-		
	Def Income Tax		•			-	-
50 Unamo		-		-	-	-	-
	mer Adv For Const	•		-		-	-
	mer Service Deposits laneous Deductions				-	-	-
54	anous boddino						
	Deductions:	*	-	-	+		
56							
	I Rate Base:	-	-			-	-
58		******					
59	ated ROE impact	. 2000 D		0.000%	a 000%	0 000%	0.000%
59 60 Estimat	sted ROE impact sted Price Change	0.000%	0.000%	. 0.000%	0.000%	0.000%	0.000%
59 60 Estimat	oted ROE impact sted Price Change	0.000%	0.000%	0.000%	0.000%	0.000% -	0.000%
59 60 Estimat 61 Estimat 62 63	ited Price Change	0.000%	0.000%	. 0.000%	0.000%	0.000% -	0.000%
59 60 Estimat 61 Estimat 62 63 64 TAX CA		0.000%	0.000%	. 0.000%	0.000%	0.000%	0.000%
59 60 Estimat 61 Estimat 62 63 64 TAX CA	eted Price Change	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
59 60 Estimat 61 Estimat 62 63 64 TAX CA 65 66 Operati	ated Price Change  ALCULATION:	0.000%	0.000%	0.000%	0.000% - -	0.000%	0.000%
59 60 Estimat 61 Estimat 62 63 64 TAX CA 65 66 Operati 67 Other D	ated Price Change  ALCULATION:  ting Revenue  Deductions	0.000% - -	0.000% - - -	0.000%	0.000% - - -	0.000% - - -	0.000%
59 60 Estimat 61 Estimat 62 63 64 TAX CA 65 66 Operati 67 Other D 68 Interest 69 Interest	ALCULATION: ting Revenue Deductions tt (AFUDC) tt	0.000% - - -	0.000%	0.000%	0.000%	0.000%	0.000% - - - -
59 60 Estimat 61 Estimat 62 63 64 TAX CA 65 66 Operati 67 Other D 68 Interest 69 Interest 70 Schedu	ALCULATION:  ting Revenue Deductions tt (AFUDC) tt	0.000% - - - - -	0.000%	0.000%	0.000%	0.000% - - - - -	0.000% - - - - -
59 60 Estimat 61 Estimat 62 63 64 TAX CA 65 66 Operati 67 Other D 68 Interest 69 Interest 69 Interest 70 Schedu 71 Schedu	ALCULATION:  ting Revenue Deductions tt (AFUDC) tt ule "M" Additions ule "M" Deductions	0.000% - - - - - -	0.000%	0.000%	0.000%	0.000%	0.000% - - - - - - -
59 60 Estimat 61 Estimat 62 63 64 TAX CA 65 66 Operati 66 Interest 69 Interest 70 Schedu 71 Schedu 72 Income	ALCULATION:  ting Revenue Deductions tt (AFUDC) tt	- - - - - - -	- - - -	0.000%	0.000%	0.000% - - - - - -	0.000% - - - - - - -
59 60 Estimat 61 Estimat 62 63 64 TAX CA 65 66 Operati 67 Other C 68 Interest 69 Interest 71 Schedu 72 Income 73	ALCULATION:  ting Revenue Deductions tt (AFUDC) tt ule "M" Additions ule "M" Deductions	- - - - - - -	- - - -	0.000%	0.000%	0.000%	0.000% - - - - - - -
59 60 Estimat 61 Estimat 62 63 64 TAX C/ 65 66 Operati 67 Other C 68 Interest 70 Schedu 71 Schedu 72 Income 73 74 State In 75	ALCULATION:  ting Revenue Deductions tt (AFUDC) tit ule "M" Additions ule "M" Deductions e Before Tax ncome Taxes	- - - - - - -	- - - -	0.000%	0.000% - - - - - -	0.000% - - - - - - -	0.000% - - - - - - -
59 60 Estimate 61 Estimate 62 63 64 TAX CA 65 66 Operati 67 Other C 68 Interest 70 Schedu 71 Schedu 72 Income 73 74 State In 75 76 Taxable	ALCULATION:  ting Revenue Deductions tt (AFUDC) tit tule "M" Additions ule "M" Deductions e Before Tax ncome Taxes	- - - - - - -	- - - -	0.000%	0.000% - - - - - - -	0.000%	0.000% - - - - - - - -
59 60 Estimat 61 Estimat 62 63 64 TAX CA 65 66 Operati 66 Operati 67 Other C 68 Interest 69 Interest 70 Schedu 71 Schedu 72 Income 73 74 State In 75 76 Taxable 77	ALCULATION:  ting Revenue Deductions tt (AFUDC) tit tule "M" Additions ule "M" Deductions e Before Tax ncome Taxes	- - - - - - -	-	-	0.000%	0.000%	0.000% 

		8.11.6	8.11.7	8.12		0
		(cont.5) Adjust Plant Balances	(cont. 6) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE	Misc Asset Sales and Removals		0
1	Operating Revenues:					
	General Business Revenues Interdepartmental	•	-	-		-
	Special Sales	-	-	-		-
	Other Operating Revenues					•
6	Total Operating Revenues		•	***************************************		-
7 8	Operating Expenses:					
	Steam Production		-	-		
	Nuclear Production	•	-	-		•
	Hydro Production	. •	-	-		-
	Other Power Supply Transmission	-		-		:
	Distribution	-	-	~		-
	Customer Accounting		-	-		•
	Customer Service & Info Sales			-		
	Administrative & General	-	-			
19	Total O&M Expenses	-	•			-
	Depreciation	-	-	-		-
	Amortization Taxes Other Than Income	-	-	•		-
	Income Taxes: Federal			-		-
24	State	-	-	-		*
	Deferred Income Taxes		-	-		-
	Investment Tax Credit Adj. Misc Revenue & Expense	-	-	-		-
28	Total Operating Expenses:	-	-	-		-
29						
30	Operating Rev For Return:		***************************************			•
31 32	Rate Base:					
	Electric Plant In Service	_		-		
	Plant Held for Future Use	-	•	•		•
	Misc Deferred Debits	-	•	•		•
	Elec Plant Acq Adj Nuclear Fuel			Samuel	\$ 12 A	-
	Prepayments		1.14.5			
	Fuel Stock		ALCOHOLD A F 19	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		-
	Material & Supplies Working Capital	-	-	-		-
	Weatherization Loans		-	-		-
	Misc Rate Base					-
44	Total Electric Plant:	*	*	~		-
45 46	Deductions:					
	Accum Prov For Deprec	=		-		
	Accum Prov For Amort	•	-	-		-
	Accum Def Income Tax	-	-	-		-
	Unamortized ITC Customer Adv For Const	•	•	-		
	Customer Service Deposits	-	-	-		•
	Miscellaneous Deductions	•	•	-		-
54 55	Total Deductions:					
56	Total Deductions.					
57	Total Rate Base:					-
58						
59	Total Amorala	0.0004	0.0000/	0.0000/		0.0000
	Estimated ROE impact Estimated Price Change	0.000%	0.000%	0.000%		0.000%
62						
63			-			
	TAX CALCULATION:					
65	Onesettes Devenue					
	Operating Revenue Other Deductions	•	•	•		-
	Interest (AFUDC)			-		-
69	Interest	•	-	•		-
	Schedule "M" Additions Schedule "M" Deductions	-	-	-		•
	Schedule "M" Deductions Income Before Tax		-	-		
73						
74	State Income Taxes	-	-			•
75 76	Taxable Income			~		_
77	The second second					
	Federal Income Taxes	-	*			-

PacifiCorp Washington Results of Operations December 2014 Bridger Mine Rate Base

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Rate Base:	ACCOUNT	1 400	OOM ANT	TACTOR	1 AO 10 10 70	ALLOCATED	<u> </u>
Coal Mine	399	RES	311,858,659	JBE	22.660%	70,667,076	
Misc. Deferred Debits	186M	RES	800,004	JBE	22.660%	181,281	
Mining Plant Accumulated Depreciation	108MP	RES	(181,061,663)	JBE	22.660%	(41,028,517)	
December 2014 AMA Balance		=	131,597,000			131,597,000	8.1.1
Adjustment to December 2015 AMA Bala	nce:						
Coal Mine	399	PRO	14,001,966	JBE	22.660%	3,172,841	Below
Misc. Deferred Debits	186M	PRO	(19,344)	JBE	22.660%	(4,383)	Below
Mining Plant Accumulated Depreciation	108MP	PRO_	(17,002,453)	JBE	22.660%	(3,852,751)	Below
		-	(3,019,830)			(3,019,830)	

#### December 2015 AMA Balance:

Coal Mine	
Misc. Deferred Debits	
Mining Plant Accumulated Depreciation	

325,860,625 780,660 (198,064,116) 128,577,169

8.1.1

**Description of Adjustment** 

PacifiCorp owns a two-thirds interest in the Bridger Coal Company (BCC), which supplies coal to the Jim Bridger generating plant. The Company's investment in BCC is recorded on the books of Pacific Minerals, INC (PMI), a wholly-owned subsidiary. Because of this ownership arrangement, the coal mine investment is not included in Account 101 - Electric Plant in Service. The normalized costs for BCC provides no return on investment. The return on investment for BCC is removed in the fuels credit which the Company has included as an offset to fuel prices leaving no return in results. This adjustment is necessary to properly reflect the BCC plant investment in the 12-month period. The Bridger Mine adjustment was stipulated to and approved in Washington UE-032065, and has been included in all GRC filings since.

PacifiCorp Results of Operations - December 2014 Bridger Mine Rate Base (000's)

Bridger Total		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
Description	FERC	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	AMA Balance
Structure, Equipment, Mine Dev.	399	461,035	464,818	465,685	464,700	465,545	467,577	467,823	468,379	468,892	469,997	472,824	470,376	472,646	467,788
Deferred Long Wall Costs	186M	657	1,830	1,633	1,432	856	1,065	965	691	866	818	1,347	1,733	1,674	1,200
Reclamation Liability		•	1	r	ŧ		ţ	1	1	ľ	1	ı	,		•
Accumulated Depreciation	108MP	(260,404)	(260,404) (262,767)	(265,190)	(265,294)	(267,599)	(269,875)	(271,519)	(274,048)	(276,355)	(277,287)	(279,357)	(278,861)	(281,513)	(271,592)
Bonus Bid / Lease Payable	186M		1	'	1	'	,	,	,	ı	-	ş	•	,	•
TOTAL RATE BASE		201,288	203,881	202,128	200,839	198,802	198,766	197,269	195,022	193,404	193,527	194,813	193,248	192,807	197,395
PacifiCorp Share (66.67%)		134,192	135,921	134,752	133,892	132,535	132,511	131,513	130,015	128,936	129,018	129,876	128,832	128,538	131,597
															Ref 8.1

Description FERC De Structure, Equipment, Mine Dev. 399	Dec-14													
399		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	AMA Balance
	472,646	474,727	475,095	476,782	481,733	482,152	489,886	491,586	492,960	497,829	505,186	507,268	507,926	488,791
Deferred Long Wall Costs 186M	1,674	1,292	927	566	174	2,341	2,192	1,761	1,340	928	260	177	1,913	1,171
Reclamation Liability	ı	1		i	1	1	i	ī	l	r	t	ı	v. 1	•
Accumulated Depreciation (3	(281,513)	(284,193)	(286,861)	(289,502)	(292,216)	(294,702)	(297,118)	(299,605)	(302,104)	(304,659)	(307,295)	(309,907)	(312,470)	(297,096)
Bonus Bid / Lease Payable 186M		,	,	1	,	,	'	-	ı	1	,	,	1	•
TOTAL RATE BASE	192,807	191,826	189,161	187,845	189,691	189,791	194,960	193,743	192,196	194,099	198,451	197,538	197,369	192,866
Pacificorp Share (66.67%)	128,538	127,884	126,108	125,230	126,461	126,527	129,973	129,162	128,131	129,399	132,301	131,692	131,579	128,577

Ref 8.1	Ref 8.1
131,597 Ref 8.1	128,577 Ref 8.1
December 2014 AMA Balance	December 2015 AMA Balance

8.2

WASHINGTON TOTAL COMPANY **FACTOR** FACTOR % **ALLOCATED** REF# ACCOUNT Type Adjustment to Expense: (201,495) 8.2.1 Remove Environmental Cost Amortization a 925 RES (3,051,501)SO 6.603% Add back Third West Amortization 925 RES 121,274 SO 6.603% 8.008 8.2.1 546,221 8.2.1 Add back Minor Remediation Projects Cost 925 RES 8,272,129 SO 6.603% 352,734 8.2.1 Total 5,341,902 Adjustment to Rate Base: SO 6.603% Remove Environmental Regulatory Asset a 182M RES (15,970,310)(1,054,544) 8.2.1 Remove Environmental Regulatory Asset a 182M RES 1,192,992 WA 1,192,992 8.2.1 Situs Add back Third West Regulatory Asset 182M **RES** 21,613 SO 6.603% 1,427 8.2.1 (14,755,705)Adjustment to Tax Schedule M Adjustment SCHMDT RES (3,382,277)SO 6.603% (223,337)Schedule M Adjustment **SCHMAT** RES 2,129,561 SO 6.603% 140,618 **SCHMAT** RES (351,452)WA Situs (351,452)Schedule M Adjustment RES 133,380 Situs 133,380 Definc Tax Expense 41110 WA ADIT Balance 283 RES (452,752)WA Situs (452,752)Schedule M Adjustment **SCHMAT** 121,274 SO 6.603% 8,008 RES Define Tax Expense 41110 RES (46,025)SO 6.603% (3,039)**ADIT Balance** 283 **RES** (8,202)SO 6.603% (542)

**Description of Adjustment** 

On April 27, 2005, the Commission granted a request by the Company for an accounting order relating to the Company's treatment of environmental remediation costs in Docket UE-031658. The Commission authorized the company to record and defer costs prudently incurred in connection with its environmental remediation program. Additional costs of existing projects expected to exceed \$3 million system-wide and incurred from October 13, 2003, the date the petition was submitted, through fiscal year 2005 are to be deferred and amortized over a 10-year period. These costs, subject to deferral, will only include those amounts paid to outside vendors or contractors and will not include internal employee or legal costs. Currently, only one project, the Third West Substation Cleanup, can be deferred. This restating adjustment removes the balance and amortization from FERC accounts 182.391 and 925, except for the Third West Substation Cleanup, and then adds back the cost for small remediation projects that cannot be deferred, per the Commission's 2005 order.

Remove All Booked Environmental Amortization - GL 566700 & 566710	(3,051,501)	Ref 8.2
Add Third West Amortization	121,274	Ref 8.2
Add back minor remediation projects from GL 566700 & 566710	8,272,129	Ref 8.2

Adjustment to Acct 925	5,341,902	Ref 8.2

# **Detail of Adjustment to Rate Base:**

Remove Actual FERC Acct 1823910 - December 2014 WA AMA Balance - SO	(15,970,310)	B-16 pg. 2-3
Remove Actual FERC Acct 1823910 - December 2014 WA AMA Balance - WA	1,192,992	B-16 pg. 3
Add Third West - Average of Monthly Averages (12 Months Ended December 2014)	21,613	Ref 8.2

PacifiCorp Results of Operations - December 2014 Environmental Remediation

Amortization 12 ME December 2014

121,274 Ref 8.2.1

Description	Date	Amortization	Balance
3rd West Sub. Clean-up	Mar-05		4,291,773
	Apr-05		4,291,773
	May-05		4,291,773
	Jun-05		4,291,773
Transfers	Jul-05	(1,212,815)	3,078,958
Activity	Aug-05	357,615	3,436,573
·	Sep-05		3,436,573
	Oct-05		3,436,573
	Nov-05		3,436,573
	Dec-05		3,436,573
	Jan-06		3,436,573
	Feb-06		3,436,573
Amortization	Mar-06	(651,955)	2,784,618
	Apr-06	(28,638)	2,755,979
	May-06	(28,638)	2,727,341
	Jun-06	(28,638)	2,698,703
	Jul-06	(28,638)	2,670,065
			2,641,427
	Aug-06	(28,638)	
	Sep-06	(28,638)	2,612,789
	Oct-06	(28,638)	2,584,151
	Nov-06	(28,638)	2,555,513
	Dec-06	(28,638)	2,526,875
	Jan-07	(28,638)	2,498,237
	Feb-07	(28,638)	2,469,598
	Mar-07	(28,638)	2,440,960
	Apr-07	(28,638)	2,412,322
	May-07	(28,638)	2,383,684
	Jun-07	(28,638)	2,355,046
	Jul-07	(28,638)	2,326,408
	Aug-07	(28,638)	2,297,770
	Sep-07	(28,638)	2,269,132
	Oct-07	(28,638)	2,240,494
	Nov-07	(28,638)	2,211,855
	Dec-07	(28,638)	2,183,217
	Jan-08	(28,638)	2,154,579
	Feb-08	(28,638)	2,125,941
	Mar-08	(28,638)	2,097,303
	Apr-08	(28,638)	2,068,665
	May-08	(28,638)	2,040,027
	Jun-08	(28,638)	2,011,389
	Jul-08	(28,638)	1,982,751
		(28,638)	1,954,113
	Aug-08		1,925,474
	Sep-08	(28,638)	
	Oct-08	(28,638)	1,896,836
	Nov-08	(28,638)	1,868,198
	Dec-08	(28,638)	1,839,560
	Jan-09	(28,638)	1,810,922
	Feb-09	(28,638)	1,782,284
	Mar-09	(28,638)	1,753,646
	Apr-09	(28,638)	1,725,008
	May-09	(28,638)	1,696,370
	Jun-09	(28,638)	1,667,731
	Jul-09	(28,638)	1,639,093
	Jui-00	(20,000)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Aug-09	(28,638)	1,610,455

PacifiCorp Results of Operations - December 2014 Environmental Remediation

Amortization 12 ME December 2014

121,274 Ref 8.2.1

Amortization continued  Oct-09  Dec-09  C8,638)  Jan-10  C8,638)  Jan-10  C8,638)  Apr-10  C8,638)  Apr-11  C8,638)  Apr-12  C8,638)  Apr-13  C8,638)  Apr-14  C8,638)  Apr-15  Apr-12  C8,638)  Apr-13  C8,638)  Apr-14  C8,638)  Apr-15  Apr-15  Apr-15  Apr-15  Apr-16  Apr-1	Description	Date	Amortization	Balance	_
Dec-09 (28,638) 1,495,903 Jan-10 (28,638) 1,498,627 Mar-10 (28,638) 1,498,627 Mar-10 (28,638) 1,498,627 Mar-10 (28,638) 1,381,550 May-10 (28,638) 1,381,550 May-10 (28,638) 1,324,074 Jun-10 (28,638) 1,254,074 Jun-10 (28,638) 1,254,074 Jun-10 (28,638) 1,256,798 Sep-10 (28,638) 1,266,798 Sep-10 (28,638) 1,266,798 Sep-10 (28,638) 1,288,160 Oct-10 (28,638) 1,128,467 Jan-11 (28,638) 1,128,467 Jan-11 (28,638) 1,128,467 Jan-11 (28,638) 1,129,467 Jun-11 (28,638) 1,1094,589 Mar-11 (28,638) 1,094,589 Mar-11 (28,638) 1,094,589 May-11 (28,638) 1,095,331 Apr-11 (28,638) 991,779 Aug-11 (28,638) 991,779 Aug-11 (28,638) 991,779 Aug-11 (28,638) 994,503 Oct-11 (28,638) 894,503 Oct-12 (28,638) 779,950 Feb-12 (28,638) 779,950 Feb-12 (28,638) 779,950 Feb-12 (28,638) 664,936 May-12 (28,638) 664,936 May-13 (28,638) 493,569 Dec-12 (28,638) 493,569 Dec-13 (28,638) 493,569 Dec-14 (28,638) 493,569 Dec-14 (28,638) 493,569 Dec-15 (28,638) 493,569 Dec-16 (28,638) 493,569 Dec-17 (28,638) 493,569 Dec-18 (28,638) 493,569 Dec-19 (28,638) 493,569 Dec-19 (28,638) 493,569 Dec-19 (28,638) 493,569 Dec-10 (28,638) 493,569 Dec-11 (28,638) 493,569 Dec-12 (28,638) 493,569 Dec-12 (28,638) 493,569 Dec-13 (28,638) 493,569 Dec-14 (28,638) 493,569 Dec-15 (28,638) 493,569 Dec-16 (28,	Amortization continued				
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Jun-13       (28,638)       293,102         Jul-13       (28,638)       264,464         Aug-13       (28,638)       235,826         Sep-13       (28,638)       207,188         Oct-13       (28,638)       178,550         Nov-13       (28,638)       149,912         Dec-13       (28,638)       121,274         Jan-14       (28,638)       92,636         Feb-14       (28,638)       63,998         Mar-14       (28,638)       6,721         May-14       (6,721)       -         Jun-14       -       -         Jul-14       -       -         Aug-14       -       -         Sep-14       -       -         Oct-14       -       -         Nov-14       -       -		•			
Aug-13 (28,638) 235,826 Sep-13 (28,638) 207,188 Oct-13 (28,638) 178,550 Nov-13 (28,638) 149,912 Dec-13 (28,638) 121,274 Jan-14 (28,638) 92,636 Feb-14 (28,638) 63,998 Mar-14 (28,638) 63,998 Apr-14 (28,638) 6,721 May-14 (6,721) - Jun-14 Jul-14 Aug-14 Aug-14 Sep-14 Oct-14 Oct-14 Nov-14 Ref 8.2		Jun-13	(28,638)	293,102	
Sep-13         (28,638)         207,188           Oct-13         (28,638)         178,550           Nov-13         (28,638)         149,912           Dec-13         (28,638)         121,274           Jan-14         (28,638)         92,636           Feb-14         (28,638)         63,998           Mar-14         (28,638)         35,359           Apr-14         (28,638)         6,721           May-14         -         -           Jun-14         -         -           Aug-14         -         -           Sep-14         -         -           Oct-14         -         -           Nov-14         -         -           Ref 8.2         -		Jul-13	(28,638)	264,464	
Oct-13 (28,638) 178,550  Nov-13 (28,638) 149,912  Dec-13 (28,638) 121,274  Jan-14 (28,638) 92,636  Feb-14 (28,638) 63,998  Mar-14 (28,638) 35,359  Apr-14 (28,638) 6,721  May-14 (6,721) -  Jul-14 -  Aug-14 -  Aug-14 -  Sep-14 -  Oct-14 -  Nov-14 -  Nov-14 -  Ref 8.2		Aug-13	(28,638)		
Nov-13 (28,638) 149,912 Dec-13 (28,638) 121,274  Jan-14 (28,638) 92,636  Feb-14 (28,638) 63,998  Mar-14 (28,638) 35,359  Apr-14 (28,638) 6,721  May-14 (6,721) -  Jun-14 -  Jul-14 -  Jul-14 -  Aug-14 -  Sep-14 -  Oct-14 -  Nov-14 -  Nov-14 -  Ref 8.2					
Dec-13         (28,638)         121,274           Jan-14         (28,638)         92,636           Feb-14         (28,638)         63,998           Mar-14         (28,638)         35,359           Apr-14         (28,638)         6,721           May-14         (6,721)         -           Jun-14         -         -           Jul-14         -         -           Aug-14         -         -           Sep-14         -         -           Oct-14         -         -           Nov-14         -         -   Ref 8.2					
Jan-14     (28,638)     92,636       Feb-14     (28,638)     63,998       Mar-14     (28,638)     35,359       Apr-14     (28,638)     6,721       May-14     (6,721)     -       Jun-14     -     -       Jul-14     -     -       Aug-14     -     -       Sep-14     -     -     21,613     (8,202)       Oct-14     -     -     Ref 8.2					
Feb-14 (28,638) 63,998 (28,638) 35,359 (28,638) 47-14 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,721 (28,638) 6,7		P**			
Mar-14 (28,638) 35,359 Apr-14 (28,638) 6,721 May-14 (6,721) - Jun-14 Jul-14 Aug-14 - Sep-14 - Dec 2014 AMA ADIT - AMA Bal Sep-14 Oct-14 - Ref 8.2 Nov-14					
Apr-14 (28,638) 6,721 May-14 (6,721) - Jun-14 Jul-14 Aug-14 Oct-14 - Ref 8.2 Nov-14					
May-14 Jun-14 Jul-14 Aug-14 Sep-14 Oct-14 Nov-14  May-14  (6,721) - Dec 2014 AMA ADIT - AMA Bal - Dec 2014 AMA ADIT - AMA Bal - Aug-14 - Ref 8.2			, , ,		
Jun-14     -       Jul-14     -       Aug-14     -       Sep-14     -       Oct-14     -       Nov-14     -         -     Dec 2014 AMA ADIT - AMA Bal       -     21,613 (8,202)       Ref 8.2				-	
Jul-14     -     -     Dec 2014 AMA ADIT - AMA Bal       Aug-14     -     -     Dec 2014 AMA ADIT - AMA Bal       Sep-14     -     -     21,613 (8,202)       Oct-14     -     -     Ref 8.2       Nov-14     -     -			- 1	~	
Sep-14     -     -     21,613     (8,202)       Oct-14     -     -     Ref 8.2       Nov-14     -     -     -			-	-	
Oct-14 Ref 8.2 Nov-14		1	-	-	
Nov-14		Sep-14	-	-	,
		1	-	-	Ref 8.2
Dec-14			-	-	
		Dec-14		-	

PacifiCorp Results of Operations - December 2014 Environmental Remediation

Non-PERCO						AND PROPERTY OF THE PERSON NAMED AND POST OF							
Total Environmental Expense	Internal Order	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Detail By Project:													de de la constanta
Astoria Youngs Bay Cleanup	405762	2,335	1,580	1,231	613	827	162	10,040	457	1,972	430	2,261	398
Silver Bell Tailings Cost Increase	406192	60,588	43,712	3,086	38,178	484,296	29,362	89,450	50,522	202,944	216,969	39,596	21,291
**spill cleanup Pacific Power	406240	80,031	83,357	1,679	139,249	117,849	310,578	40,842	(41,284)	110,413	27,409	131,772	130,845
**spill cleanup Rocky Mountain	406241	53,385	28,981	33,015	43,506	7,421	1,193	429	2,595	312	2,269	,	2,520
American Barrel	407502	4,230	19,393	•	1,506	33,039	4,815	4,977	•	4,553	•	726	2,253
Astoria/Unocal	407503	10,121	1,734	6,461	15,645	421	4,594	6,153	10,064	19,103	5,504	11,350	23,855
Big Fork Hydro Plant	407504	1,932	326	659	162	243	8,291	852		587	8,844	198	52,935
Bridger Coal Fuel Oil Spill	407505	30,463	3,491	7,254	7,364	26,982	2,252	1,045	2,180	3,956	3,837	4,172	2,679
Bridger FGD Pond 1 Closure	407506	8,876	57,261	(17,664)	855	22,619	37,134	2,113	8,535	1,366	25,823	8,761	(2,275)
Bridger Plant Oil Spills	407507	10,891	19,586	18,812	47,834	29,046	(18,826)	7,043	927	2,323	10,302	26,784	(8,211)
Cedar Steam Plant	407508	6,635	1		٠	,	•	486		799	833	1,192	ı
Dave Johnston Oil Spill	407509	5,857	18,088	1,833	4	,	12,217	11,585	2,569	11,156	8,672	18,258	162
Eugene MGP	407510	2,365	535	45	1,888	302	2,232	1,215	30	862	404	1,705	3,445
Everett MGP	407511	134	30	999	(189)	55	•	1	•		78	82	15
Huntington Ash Landfill	407513	1,825	1,826	•	9,210	1,847	6,380	4,601	6,657	863	7,838	132	25,058
Idaho Falls Pole Yard	407514	9,577	19,508	33,663	6,109	9,461	18,351	13,669	21,414	10,446	45,945	25,934	9,078
Jordan Plant Substation	407515	624		,	,	287	243	711	243	1,072	294	618	529
Little Mountain Gas Plant	407516	18,178	5,963	793	666'6	5,218	1,205	2,974	3,007	4,820	3,471	20,055	34,062
Montauge Ranch	407517	06	,	•	•	2,069	15,573	22	2,381	•	134	,	,
Naughton FGD Pond Closure	407518		1	365	17,978	426	5,609	4,208	99	5,148	610	4,363	8,619
Ogden MGP	407519	6,235	16,252	37,738	15,469	10,612	156,039	585,176	358,673	330,019	803,477	680,239	566,263
Olympia MGP	407520	179	45	2,091		112	,	22	22		179	,	22
Portland Harbor Source Control	407521	106,003	82,742	49,985	53,722	55,134	201,836	(224,307)	259,589	82,861	40,120	48,583	21,140
Tacoma A St.	407523	22	11		ŧ	34		1	11	,	26	,	28
Wyodak Fuel Oil Spill	407540	ŧ		,	10,353	419	(325)	132	6,328	(1,292)	(2,470)	5,072	(326)
Cline Falls MGP	407720	1	,				486	991	ı	•	,		,
Geneva Rock BLDG - Hunter Plant	407842	i	972	1,414	24,168	5,408	13,785	4,488	(8,977)	289	•	•	1
Alturas Service Center (CA)	408030	i	,		,		1	,	,	179	1		,
Pendleton Service Center (OR)	408031	i	r		,		,		•	269	,	1	,
Sunnyside Service Center (WA)	408032		•			1	•	k	·	568	4,685	•	269
VARIANTENENENENENENENENENENENENENENENENENENE	Total	420.576	405 390	183 025	443.019	814.086	813 185	568 930	686 008	795 986	1 215 716	1 031 851	894.356
THE RESIDENCE AND ADDRESS OF THE PROPERTY OF T		2000	200,000	200,000			201	200,000	22622				

\*\* These two line items include a variety of small projects that are not tracked in the Company's accounting system by project.

Total 12 ME December 2014 8,272,129 Ref 8.2.1

#### PacifiCorp Washington Results of Operations December 2014 Customer Advances for Construction

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Rate Base:							
Customer Advances	252	RES	(62,011)	CA	Situs	_	8.3.1
Customer Advances	252	RES	(497,942)	OR	Situs	-	8.3.1
Customer Advances	252	RES	(297,895)	WA	Situs	(297,895)	8.3.1
Customer Advances	252	RES	(107,206)	ID	Situs	-	8.3.1
Customer Advances	252	RES	(3,966,000)	UT	Situs		8.3.1
Customer Advances	252	RES	(3,483,951)	WY-All	Situs	<b></b>	8.3.1
Customer Advances	252	RES	-	CN	6.907%	-	8.3.1
Customer Advances	252	RES	(5,328,347)	SG	8.043%	(428,543)	8.3.1
Customer Advances	252	RES_	13,743,353	CAGE	0.000%	-	8.3.1
			-				

**Description of Adjustment** 

Customer advances for construction are booked into FERC account 252. When they are booked, the entries do not reflect the proper allocation. This adjustment corrects the allocation of customer advances for construction in the account.

PacifiCorp Results of Operations - Dec 2014 Customer Advances for Construction

Average of Monthly Averages Basis:

Account	<b>Booked Allocation</b>	Correct Allocation	Adjustment Ref.
252CA	(10,992)	(73,003)	(62,011) Page 8.3
252OR	(667,052)	(1,164,994)	(497,942) Page 8.3
252WA	(971)	(298,866)	(297,895) Page 8.3
252IDU	(4,646)	(111,851)	(107,206) Page 8.3
252UT	(951,483)	(4,917,483)	(3,966,000) Page 8.3
252WYP	(37,046)	(3,136,893)	(3,099,847) Page 8.3
252WYU	384,104	_	(384,104) Page 8.3
252SG	322,409	(5,005,938)	(5,328,347) Page 8.3
252CAGE	(26,169,549)	(12,426,196)	13,743,353 Page 8.3
Total	(27,135,225)	(27,135,225)	_

#### PacifiCorp Washington Results of Operations December 2014 Major Plant Additions

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	COMPANY	<u>FACTOR</u>	FACTOR %	ALLOCATED	REF#
Adjustment to Rate Base:							
Steam Production	312	RES	325,359	CAGW	22.465%	73,092	
Steam Production	312	RES	2,962,203	JBG	22.338%	661,685	
Hydro Production	332	RES	13,357,941	CAGW	22.465%	3,000,873	
Other Production	343	RES	-	CAGW	22.465%	•	
Transmission	355	RES	10,936,795	CAGW	22.465%	2,456,961	
Distribution - California	364	RES	-	CA	Situs	-	
Distribution - Oregon	364	RES	-	OR	Situs	-	
Distribution - Washington	364	RES	6,693,323	WA	Situs	6,693,323	
Distribution - Utah	364	RES	-	UT	Situs	-	
Distribution - Idaho	364	RES	-	ID	Situs	••	
Distribution - Wyoming	364	RES	-	WY-All	Situs		
General Plant - California	397	RES	-	CA	Situs	-	
General Plant - Oregon	397	RES	-	OR	Situs	-	
General Plant - Washington	397	RES	29,864	WA	Situs	29,864	
General Plant - Utah	397	RES	-	UT	Situs	=	
General Plant - Idaho	397	RES	-	ID	Situs	-	
General Plant - Wyoming	397	RES	-	WY-All	Situs	-	
General Plant	397	RES	3,631,783	SO	6.603%	239,812	
General Plant	397	RES	-	SE	7.603%	-	
General Plant	397	RES	531,573	CAGW	22.465%	119,418	
General Plant	397	RES	102,326	CN	6.907%	7,068	
Intangible Plant	303	RES	2,266,406	SO	6.603%	149,654	
Intangible Plant	303	RES	-	ID	Situs	-	
Intangible Plant	303	RES	-	UT	Situs	=	
Intangible Plant	303	RES	-	WY-AII	Situs	-	
Intangible Plant	303	RES	-	SG	8.043%	-	
Intangible Plant	303	RES	-	OR	Situs	=	
Intangible Plant	303	RES	-	CA	Situs	-	
Intangible Plant	303	RES	143,795	CN	6.907%	9,932	
		Total _	40,981,367			13,441,682	8.4.4

### **Description of Adjustment**

This adjustment places into rate base major plant additions totaling greater than \$2 million each for the year ending December 2014 and the year ending December 2015. These additions are included into rate base using the average of monthly averages methodology.

TOTAL WASHINGTON ACCOUNT **COMPANY FACTOR** FACTOR % <u>ALLOCATED</u> REF# Type Adjustment to Rate Base: PRO CAGW 22.465% Steam Production 312 Steam Production PRO 30,675,787 JBG 22.338% 6,852,237 312 Hydro Production 332 **PRO** 6,038,039 CAGW 22.465% 1,356,451 PRO CAGE 0.000% Hydro Production 332 Hydro Production 332 PRO SG 8.043% Other Production 343 PRO 14,614,462 CAGW 22.465% 3,283,152 0.000% Other Production 343 **PRO** CAGE 5,366,259 23,887,106 CAGW 22.465% 355 PRO Transmission CA Situs Distribution - California 364 PRO OR Distribution - Oregon 364 **PRO** Situs PRO WA Situs 5,147,740 364 5,147,740 Distribution - Washington Distribution - Utah 364 PRO UT Situs PRO ID Situs Distribution - Idaho 364 Distribution - Wyoming 364 PRO WY-All Situs General Plant - California 397 **PRO** CA Situs General Plant - Oregon 397 **PRO** OR Situs PRO WA Situs General Plant - Washington 397 General Plant - Utah 397 **PRO** UT Situs Situs General Plant - Idaho 397 PRO ID General Plant - Wyoming WY-All Situs PRO 397 General Plant PRO 3,649,394 SO 6.603% 240,975 397 PRO SG 8.043% General Plant 397 Mining Plant PRO SE 7.603% 399 Intangible Plant 303 PRO 5,917,974 SO 6.603% 390,773 Intangible Plant **PRO** SE 7.603% 303 Intangible Plant 303 PRO SG 8.043% Intangible Plant 303 **PRO** WY-All Situs PRO CAGW 22.465% Intangible Plant 302 89,930,501 22,637,587 Total 8.4.4

#### **Description of Adjustment**

This adjustment places into rate base major plant additions totaling greater than \$2 million each for the year ending December 2014 and the year ending December 2015. These additions are included into rate base using the average of monthly averages methodology.

#### PacifiCorp Washington Results of Operations December 2014 (cont.1) Major Plant Additions

	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Rate Base:	710000111	1100	<u> </u>	17101011	1710101170	7 ILLO OF IT LD	13111
Schedule M Additions	SCHMAT	RES	566,682	CAGW	22.465%	127,306	
Schedule M Additions	SCHMAT	RES	82,149	JBG	22.338%	18,350	
Schedule M Additions	SCHMAT	RES	-	SG-U	8.043%	-	
Schedule M Additions	SCHMAT	RES	-	CA	Situs	_	
Schedule M Additions	SCHMAT	RES	_	OR	Situs	<del></del>	
Schedule M Additions	SCHMAT	RES	-	UT	Situs	_	
Schedule M Additions	SCHMAT	RES	187,131	WA	Situs	187,131	
Schedule M Additions	SCHMAT	RES		WY-All	Situs	-	
Schedule M Additions	SCHMAT	RES	-	ID	Situs	-	
Schedule M Additions	SCHMAT	RES	9,663	CN	6.907%	667	
Schedule M Additions	SCHMAT	RES	-	SE	7.603%	-	
Schedule M Additions	SCHMAT	RES	306,950	SO	6.603%	20,268	
		Total	1,152,575			353,723	
Deferred Tax Expense	41110	RES	(215,061)	CAGW	22.465%	(48,314)	
Deferred Tax Expense	41110	RES	(31,176)	JBG	22.338%	(6,964)	
Deferred Tax Expense	41110	RES		CA	Situs	-	
Deferred Tax Expense	41110	RES		OR	Situs	=	
Deferred Tax Expense	41110	RES	-	UT	Situs	-	
Deferred Tax Expense	41110	RES	(71,018)	WA	Situs	(71,018)	
Deferred Tax Expense	41110	RES	-	WY-AII	Situs	-	
Deferred Tax Expense	41110	RES	=	ID	Situs	-	
Deferred Tax Expense	41110	RES	(3,667)	CN	6.907%	(253)	
Deferred Tax Expense	41110	RES	-	SE	7.603%	<b>-</b>	
Deferred Tax Expense	41110	RES _	(116,491)	SO	6.603%	(7,692)	
		Total _	(437,413)			(134,241)	
Accum Def Inc Tax Bal	282	RES	107,531	CAGW	22.465%	24,157	
Accum Def Inc Tax Bal	282	RES	15,588	JBG	22.338%	3,482	
Accum Def Inc Tax Bal	282	RES	-	CA	Situs	-	
Accum Def Inc Tax Bal	282	RES	-	OR	Situs	-	
Accum Def Inc Tax Bal	282	RES	-	UT	Situs	-	
Accum Def Inc Tax Bal	282	RES	35,509	WA	Situs	35,509	
Accum Def Inc Tax Bal	282	RES	•	WY-All	Situs	-	
Accum Def Inc Tax Bal	282	RES		ID	Situs	=	
Accum Def Inc Tax Bal	282	RES	1,834	CN	6.907%	127	
Accum Def Inc Tax Bal	282	RES	-	SE	7.603%	-	
Accum Def Inc Tax Bal	282	RES _	58,246	SO	6.603%	3,846	
		Total _	218,708			67,121	

### **Description of Adjustment**

This adjustment places into rate base major plant additions totaling greater than \$2 million each for the year ending December 2014 and the year ending December 2015. These additions are included into rate base using the average of monthly averages methodology.

#### PacifiCorp Washington Results of Operations December 2014 (cont.2) Major Plant Additions

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	COMPANY	<b>FACTOR</b>	FACTOR %	ALLOCATED	REF#
Adjustment to Rate Base:							
Schedule M Additions	SCHMAT	PRO	1,050,908	CAGW	22.465%	236,087	
Schedule M Additions	SCHMAT	PRO	850,709	JBG	22.338%	190,028	
Schedule M Additions	SCHMAT	PRO	143,276	WA	Situs	143,276	
Schedule M Additions	SCHMAT	PRO	470,864	SO	6.603%	31,092	
Schedule M Additions	SCHMAT	PRO_	-	SE	7.603%		
		Total	2,515,757			600,483	
Schedule M Deductions	SCHMDT	PRO	8,165,048	CAGW	22.465%	1,834,285	
Schedule M Deductions	SCHMDT	PRO	34,630,964	JBG	22.338%	7,735,729	
Schedule M Deductions	SCHMDT	PRO	220,617	WA	Situs	220,617	
Schedule M Deductions	SCHMDT	PRO	2,321,013	SO	6.603%	153,260	
Schedule M Deductions	SCHMDT	PRO_	_	SE	7.603%	_	
		Total	45,337,642			9,943,891	
Deferred Tax Expense	41010	PRO	2,699,887	CAGW	22.465%	606,532	
Deferred Tax Expense	41010	PRO	12,819,945	JBG	22.338%	2,863,669	
Deferred Tax Expense	41010	PRO	29,352	WA	Situs	29,352	
Deferred Tax Expense	41010	PRO	702,153	SO	6.603%	46,364	
Deferred Tax Expense	41010	PRO_		SE	7.603%	_	
		Total _	16,251,337			3,545,917	
Accum Def Inc Tax Bal	282	PRO	(403,075)	CAGW	22.465%	(90,551)	
Accum Def Inc Tax Bal	282	PRO	(1,258,248)	JBG	22.338%	(281,062)	
Accum Def Inc Tax Bal	282	PRO	(17,149)	WA	Situs	(17,149)	
Accum Def Inc Tax Bal	282	PRO	(131,046)	SO	6.603%	(8,653)	
Accum Def Inc Tax Bal	282	PRO_	_	SE	7.603%	-	
		Total	(1,809,518)			(397,416)	

## Description of Adjustment

This adjustment places into rate base major plant additions totaling greater than \$2 million each for the year ending December 2014 and the year ending December 2015. These additions are included into rate base using the average of monthly averages methodology.

Description	Factor	Jan14 to Dec14 Plant Additions	AMA Plant Adds Included in Adj	Jan15 to Dec15 Plant Additions	AMA Plant Adds Included in Adj	Total Plant Adds Included in Adj
Steam Production Plant:						
Various	CAGW	2,255,255	325,359		_	325,359
Various	JBG	7,864,476	2,962,203	160,871,732	30,675,787	33,637,990
Total Steam Plant		10,119,731	3,287,562	160,871,732	30,675,787	33,963,349
Hydro Production Plant:						
Various	CAGW	57,055,884	13,357,941	11,120,784	6,038,039	19,395,980
Total Hydro Plant		57,055,884	13,357,941	11,120,784	6,038,039	19,395,980
Other Production Plant:						
Various	CAGW		<del>-</del>	26,980,546	14,614,462	14,614,462
Total Other Plant		*	-	26,980,546	14,614,462	14,614,462
Transmission Plant:						
Various	CAGW	13,837,309	10,936,795	36,577,369	23,887,106	34,823,901
Total Transmission Plant		13,837,309	10,936,795	36,577,369	23,887,106	34,823,901
Distribution Plant:						
California	CA	-	w	•	-	~
Oregon	OR					
Washington	WA	9,264,220	6,693,323	5,883,131	5,147,740	11,841,062
Utah	UT	-	-	-	<u>.</u>	-
Idaho	ID	-	~	-	-	-
Wyoming	WYP			-		
Total Distribution Plant		9,264,220	6,693,323	5,883,131	5,147,740	11,841,062
General Plant:	0.4					
California	CA	-	-	-		-
Oregon	OR	450 207		-	-	-
Washington	WA	159,307	29,864	-	~	29,864
Utah Idaho	UT ID	-	-	<b></b>	-	•
Wyoming	WYP	-	· -	-	-	•
General	CN	272,870	102,326	•	<del>-</del>	102,326
General	SO	8,916,030	3,631,783	10,672,982	3,649,394	7,281,177
General	CAEE	5,215,000	0,001,700	10,072,002		1,201,111
General	CAGW	928,521	531,573	_	_	531,573
Total General Plant		10,276,729	4,295,546	10,672,982	3,649,394	7,944,940
Mining Plant:						
Coal Mine	CAEE		~	-	-	•
Total Mining Plant		<b>b</b>		-		-
intangible Plant:						
General	SO	7,738,754	2,266,406	23,875,579	5,917,974	8,184,379
Idaho	ID	-	-	· -	-	
Utah	UT	-	•	-	-	
Wyoming	WYP	-	-	-	•	-
General	ÇAGW	-	₩	· .	-	-
Oregon	OR	-	•	-	-	•
General	CN	219,079	143,795	· <u>-</u>	-	143,795
California Total Intangible Plant	CA	7,957,833	2,410,200	23,875,579	5,917,974	8,328,174
_						
Total Electric Plant in Service		108,511,706	40,981,367	275,982,123	89,930,501	130,911,868
		Ref. 8.4.5	Ref. 8.4	Ref. 8.4.6	Ref. 8.4.1	

Project Description	Account	Factor	In-Service Date	CY2014 Plant Additions
Steam Production			0.46-4-	
Colstrip 4: Generator Repair CY13 & CY14	312	CAGW	CY2014	2,255,255
U1 Pendant Plat Lower Replacement 14	312	JBG	CY2014	2,332,679
U1 Replace Cooling Tower 13/14	312	JBG	CY2014	5,531,797
Steam Production Total				10,119,731
Hydro Production				
ILR 4.3 Merwin Allocated Expenses	332	CAGW	CY2014	3,562,915
ILR 4.3 Merwin Fish Sorting Facility	332	CAGW	CY2014	17,071,731
ILR 4.3 Merwin Water Attraction System	332	CAGW	CY2014	27,952,347
Swift Side Nets Replacement	332	CAGW	CY2014	2,156,065
Swift 11 Generator Rewind	332	CAGW	CY2014	3,212,439
Soda Springs Flood Construction	332	CAGW	CY2014	3,100,387
Hydro Production Total				57,055,884
Other Production				
Other Production Total				-
Transmission				
Line 3 Convert to 115kV	355	CAGW	CY2014	2,913,077
Knott Sub: Incr. 11.7 kV Cap., Expand 11	355	CAGW	CY2014	3,697,666
Line 37 Conv to 115kV Bld Nickel Mt Sub	355	CAGW	CY2014	1,499,245
OR - NERC Line Rating Proj Low Priority	355	CAGW	CY2014	2,200,700
Union Gap Add 230 - 115kV Capacity	355	CAGW	CY2014	1,099,001
PP&L Cost-share:Malin Rock & Ground Grid	355	CAGW	CY2014	2,427,619
Transmission Total				13,837,309
Distribution				
Union Gap Add 230 - 115kV Capacity	364	WA	CY2014	9,264,220
Distribution Total				9,264,220
General				
Call Center ACD Replacement Project	397	SO	CY2014	500,890
2013 - LCT VMAX 3030 TOM	397	SO	CY2014	2,775,198
2014 EMC ELA	397	SO	CY2014	2,204,003
Mobile Radio Replacement Project	397	CAGW	CY2014	683,422
Mobile Radio Replacement Project	397	SO	CY2014	2,455,648
Mobile Radio Replacement Project	397	SO	CY2014	662,649
Mobile Radio Replacement Project	397	SO	CY2014	317,642
Mobile Radio Replacement Project	397	WA	CY2014	147,622
Line 3 Convert to 115kV	397	CAGW	CY2014	(7)
Mobility Upgrade / Click Replacement	397	CN	CY2014	272,870
Mobility Upgrade / Click Replacement	397	WA	CY2014	11,685
Union Gap Add 230 - 115kV Capacity	397	CAGW	CY2014	245,106
General Total				10,276,729
Intangible				
Call Center ACD Replacement Project	303	CN	CY2014	219,079
Call Center ACD Replacement Project	303	SO	CY2014	3,886,758
Mobility Upgrade / Click Replacement	303	so	CY2014	3,851,996
Intangible Total				7,957,833
Mining				
Militaria a Wasani	399	CAEE		~
Mining Total				
				108,511,706
				Ref# 8.4.4

PacifiCorp Results of Operations - December 2014 Major Plant Addition Detail - CY 2015

Pusicat Depositation	A	t Fantau	In-Service Date	CY2015 Plant Additions
Project Description Steam Production	Account	t Factor	III-Service Date	Additions
Jim Bridger U3 APH Baskets/Reinforcement 15	312	JBG	Nov-15	3,789,570
Jim Bridger U3 Pendant Plat Lower Replacement 15	312	JBG	Nov-15	2,494,678
Jim Bridger U3 Replace Cooling Tower 14/15/16	312	JBG	Nov-15	6,439,656
Jim Bridger U3 Replace Finishing Superheater 15	- 312	JBG	Nov-15	11,610,475
Jim Bridger U3 SCR System	312	JBG	Nov-15	118,422,804
Jim Bridger U1 Mercury Controls	312	JBG	Apr-15	4,493,141
Jim Bridger U2 Mercury Controls	312	JBG	Apr-15	4,478,656
Jim Bridger U3 Mercury Controls	312	JBG	Apr-15	4,543,617
Jim Bridger U4 Mercury Controls	312	JBG	Apr-15	4,599,135
Steam Production Total	012	000	7 (p. 10	160,871,732
Jean Houselon Total				100,011,702
Hydro Production				
ILR 8.7 Speelyal Hatchery Water Intake	332	CAGW	Nov-15	2,544,753
ILR 6.2 Merwin Flow Controls	332	CAGW	Oct-15	2,518,955
Yale Upper Rock Block Stabilization	332	CAGW	Feb-15	6,057,076
Hydro Production Total				11,120,784
Other Production				
Chehalis U2 CSA Variable fee - CT2 - MI	343	CAGW	Jun-15	13,490,273
Chehalis U1 CSA Variable fee - CT1 - MI	343	CAGW	Jun-15	13,490,273
Other Production Total	0.0	0,,0,,	03.17.10	26,980,546
and the state of t				
Transmission U3 GSU permanent replacement	355	CAGW	Sep-15	4,233,325
Vantage - Pomona Heights - TPL002	355	CAGW	May-15	6,025,000
Fry Sub Insti 115 kV Capacitor Bank TPL2	355	CAGW	Jun-15	8,108,870
Purchase spare 230-69 kV 150 MVA Transformer (Klamath)	355	CAGW	Feb-15	2,055,060
Whetstone 230-115KV Substation phase 1 - TPL002	355	CAGW	Mar-15	16,155,114
Transmission Total	000	0,10,1	Widi 10	36,577,369
Distribution				
Distribution Selah Substation Capacity Relief (25 MVA at Pomona Heights)	364	WA	Feb-15	5,883,131
Distribution Total	00,	•••	. 55 . 5	5,883,131
General CY14 Non data center router and switch TOM	397	so	Mar-15	2,444,325
EMS/SCADA Replacement / Upgrade - general	397	SO	Oct-15	4,228,657
EMS/SCADA Replacement / Upgrade - hardware	397	SO	Oct-15	4,000,000
General Total	551	30	000-10	10,672,982
General Total				10,072,302
Intangible				
GIS - Fastgate Replacement Phase 1	303	so	Jul-15	3,775,579
EMS/SCADA Replacement / Upgrade - software	303	SO	Oct-15	20,100,000
IntangibleTotal				23,875,579
			:	275,982,123
				Ref# 8.4.4

## PacifiCorp Washington Results of Operations December 2014 Miscellaneous Rate Base

	ACCOUNT	Typo	TOTAL COMPANY	EACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Rate Base:	ACCOUNT	<u>Type</u>	COMPANT	<u>FACTOR</u>	FACTOR 76	ALLOCATED	NLI #
Current Assets:							
Other A/R	OWC143	RES	(39,902,491)	SO	6.603%	(2,634,823)	
Asset Retir. Oblig.	OWC230	RES	8,253,367	CAEE	0.000%		
Accounts Payable	OWC232	RES	1,645,673	CAEE	0.000%	-	
Accounts Payable	OWC232	RES	81,497	CAGE	0.000%	-	
Accounts Payable	OWC232	RES	159,099	OR	Situs	-	
Accounts Payable	OWC232	RES	-	SE	7.603%	-	
Accounts Payable	OWC232	RES	6,605,578	SO	6.603%	436,176	
Other Msc. Df. Crd.	OWC2533	RES	15,184,739	CAEE	0.000%	-	
ARO Reg Liability	OWC254105	RES	(19,803)	CAEE	0.000%	-	
ARO Reg Liability	OWC254105	RES_	19,803	CAGE	0.000%	(2.100.646)	8.5.2
Materials and Supplies:			(7,972,537)			(2,198,646)	6.5.2
Fuel Stock and Materials & Supplies	151	RES	(192,201,795)	CAEE	0.000%	_	
Fuel Stock and Materials & Supplies	151	RES	(2,212,239)	CAEW	22.789%	(504,154)	
Fuel Stock and Materials & Supplies	151	RES	(24,608,681)	JBE	22.660%	(5,576,320)	
Fuel Stock and Materials & Supplies	151	RES	-	SE	7.603%	- '	
		_	(219,022,716)				8.5.2
			(100.050.000)	0.05	0.0000/		
Fuel Stock and Materials & Supplies	154	RES	(108,352,082)	CAGE	0.000%	-	
Fuel Stock and Materials & Supplies	154	RES	(10,170,887)	WY-AII WY-AII	Situs Situs	-	
Fuel Stock and Materials & Supplies Fuel Stock and Materials & Supplies	154 154	RES RES	(1,310,506)	JBG	22.338%	(1,223,919)	
Fuel Stock and Materials & Supplies	154	RES	(5,479,187) (30,128,328)	OR	Situs	(1,225,919)	
Fuel Stock and Materials & Supplies	154	RES	(38,990,096)	UT	Situs	_	
Fuel Stock and Materials & Supplies	154	RES	(6,922,833)	CAGW	22.465%	(1,555,221)	
Fuel Stock and Materials & Supplies	154	RES	(1,370,101)	CA	Situs	(1,000,==1)	
Fuel Stock and Materials & Supplies	154	RES	(4,328,817)	WA	Situs	(4,328,817)	
Fuel Stock and Materials & Supplies	154	RES	(5,162,779)	ID	Situs	-	
Fuel Stock and Materials & Supplies	154	RES	1,722,173	SNPD	6.207%	106,893	
Fuel Stock and Materials & Supplies	154	RES	(143,711)	SO	6.603%	(9,489)	
Fuel Stock and Materials & Supplies	154	RES	-	SNPPS	3.813%	-	
Fuel Stock and Materials & Supplies	154	RES	(6,085,675)	CAEE	0.000%	-	
Fuel Stock and Materials & Supplies	154	RES_	(882,871)	SG	8.043%	(71,007)	
Duran a surface		_	(217,605,700)			(7,081,560)	8.5.2
Prepayments: Prepaid Insurance	165	RES	(5,074,993)	SO	6.603%	(335,110)	
Prepaid Taxes	165	RES	(4,636,814)	GPS	6.603%	(306,176)	
Prepaid Taxes	165	RES	(559,957)	so	6.603%	(36,975)	
Prepayments - Coal	165	RES	(000,001)	CAEE	0.000%	(00,070)	
Prepayments - Other	165	RES	(3,581,557)	CAEE	0.000%	· •	
Prepayments - Other	165	RES	(4,055)	CAEW	22.789%	(924)	
Prepayments - Other	165	RES	(673,235)	CAGE	0.000%	(*)	
Prepayments - Other	165	RES	(898,416)	CAGW	22.465%	(201,830)	
Prepayments - Other	165	RES	(36,411)	GPS	6.603%	(2,404)	
Prepayments - Other	165	RES	(246,305)	ID	Situs	-	
Prepayments - Other	165	RES	(1,884,847)	OR	Situs	-	
Prepayments - Other	165	RES	(1,451,391)	SG	8.043%	(116,731)	
Prepayments - Other	165	RES	(11,182,160)	SO	6.603%	(738,375)	
Prepayments - Other	165	RES	(2,883,719)	UT	Situs	-	
Prepayments - Other	165	RES _	(129,349)	WY-All	Situs	- (4 720 E2E)	0.50
			(33,243,211)			(1,738,525)	8.5.2

PacifiCorp Washington Results of Operations December 2014 (cont.) Miscellaneous Rate Base

Adjustment to Rate Base:	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Miscellaneous Deferred Debits: Miscellaneous Deferred Debits	186M 186M 186M 186M 186M	RES RES RES RES RES _	(10,963,315) (36,319,506) (21,527,792) (15,577,292) (13,667) (84,401,572)	CAEE CAGE CAGW SG SO	0.000% 0.000% 22.465% 8.043% 6.603%	(4,836,237) (1,252,835) (902) (6,089,974)	8.5.2
Miscellaneous Rate Base: Miscellaneous Rate Base	182M 182M 182M 182M 182M 182M 182M 182M	RES RES RES RES RES RES RES RES RES RES	7,020,791 (3,460,811) (4,104,865) 165,924 (10,608,209) (10,659,432) - (9,037,031) (30,857) (4,576) (2,846)	CA CAEE CAGE ID OR SE UT WA WY-AII WY-AII	Situs 0.000% 0.000% Situs Situs 7.603% Situs Situs Situs Situs Situs Situs	(806,538) - - - (806,538) - - - - - (806,538)	8.5.2
Provo Working Capital	25318	RES	273,000	CAGE	0.000%	-	Pg. 2.34
Miscellaneous Rate Base Debits: Injuries and Damages Provisions Pension and Benefits Provisions	2282 2283	RES RES	34,400,588 3,014,282	SO SO	6.603% 6.603%	2,271,523 199,038	Pg. 2.36 Pg. 2.36

**Description of Adjustment** 

This restating adjustment removes cash, prepayments, and other miscellaneous rate base balances from results for the 12 months ending December 2014.

			Booked
Description Current Assets:	Account	Factor	December 2013 AMA Balance Ref.
Other A/R	143	so	39,902,491
Asset Retir. Oblig.	230	CAEE	(8,253,367)
Accounts Payable	232	CAEE	(1,645,673)
Accounts Payable	232	CAGE	(81,497)
Accounts Payable	232	OR	(159,099)
Accounts Payable	232	SE	•
Accounts Payable	232	so	(6,605,578)
Other Msc. Df. Crd.	2533	CAEE	(15,184,739)
ARO Reg Liability	254105	CAEE	19,803
ARO Reg Liability Total Current Assets	254105	CAGE	(19,803) 7,972,537 Ref. 8.5
Total Gallotte Hoods			
Materials and Supplies Fuel Stock	151	CAEE	192,201,795
Fuel Stock	151	CAEW	2,212,239
Fuel Stock	151	JBE	24,608,681
Fuel Stock	151	SE	24,000,001
1 dos otook	.01	0.2	219,022,716 Ref. 8.5
Materials and Supplies	154	CAGE	108,352,082
Materials and Supplies  Materials and Supplies	154	WYP	10,170,887
Materials and Supplies	154	WYU	1,310,506
Materials and Supplies  Materials and Supplies	154	JBG	5,479,187
Materials and Supplies	154	OR	30.128.328
Materials and Supplies	154	UT	38,990,096
Materials and Supplies  Materials and Supplies	154	CAGW	6,922,833
Materials and Supplies  Materials and Supplies	154	CAGVV	1,370,101
Materials and Supplies  Materials and Supplies	154	WA	4,328,817
Materials and Supplies	154	IDU	5,162,779
Materials and Supplies	154	SNPD	(1,722,173)
Materials and Supplies	154	SO	143,711
Materials and Supplies	154	SNPPS	145,711
Materials and Supplies	154	CAEE	6,085,675
Materials and Supplies	154	SG	882,871
Materials and Supplies	134	30	217,605,700 Ref. 8.5
			211,000,100
Prepayments:			
Prepaid Insurance	165	so	5,074,993
Prepaid Taxes	165	GPS	4,636,814
Prepaid Taxes	165	so	559,957
Prepayments - Coal	165	CAEE	
Prepayments - Other	165	CAEE	3,581,557
Prepayments - Other	165	CAEW	4,055
Prepayments - Other	165	CAGE	673,235
Prepayments - Other	165	CAGW	898,416
Prepayments - Other	165	GPS	36,411
Prepayments - Other	165	IDU	246,305
Prepayments - Other	165	OR	1,884,847
Prepayments - Other	165	SG	1,451,391
Prepayments - Other	165	SO	11,182,160
Prepayments - Other	165	UT	2,883,719
Prepayments - Other	165	WYP	129,349
Total Prepayments			33,243,211 Ref. 8.5.1
Miscellaneous Deferred Debits:		<u>.</u> .	,
Miscellaneous Deferred Debits	186M	CAEE	10,963,315
Miscellaneous Deferred Debits	186M	CAGE	36,319,506
Miscellaneous Deferred Debits	186M	CAGW	21,527,792
Miscellaneous Deferred Debits	186M	SG	15,577,292
Miscellaneous Deferred Debits	186M	SO	13,667 84,401,572 Ref. 8.5.1
Total Miscellaneous Deferred Debits			84,401,572 Ref. 8.5.1
Miscellaneous Rate Base:	1001	2.	
Miscellaneous Rate Base	182M	CA	
Miscellaneous Rate Base	182M	CAEE	(7,020,791)
Miscellaneous Rate Base	182M	CAGE	3,460,811
Miscellaneous Rate Base	182M	IDU	4,104,865
Miscellaneous Rate Base	182M	OR	(165,924)
Miscellaneous Rate Base	182M	SE	10,608,209
Miscellaneous Rate Base	182M	UT	10,659,432
Miscellaneous Rate Base	182M	WA	•
Miscellaneous Rate Base	182M	WYP	9,037,031
Miscellaneous Rate Base	182M	WYU	30,857
Miscellaneous Rate Base	182W	IDU	4,576
Miscellaneous Rate Base	182W	WYP	2,846
Total Miscellaneous Rate Base			30,721,911 Ref. 8.5.1

8.6

PacifiCorp Washington Results of Operations December 2014 Customer Service Deposits

Adinatus ant to Evenesa	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense WA Customer Service Deposit Interest	4311	RES	4,840	WA	Situs	4,840	8.6.1
Adjustment to Rate Base WA Customer Service Deposits	235	RES	(3,209,355)	·WA	Situs	(3,209,355)	8.6.1

## Description of Adjustment

This adjustment includes customer service deposits as a reduction to rate base. It also reflects the interest paid on the customer service deposits. This adjustment was accepted by the Washington Commission in its final order in Docket No. UE-061546 and has been included in all subsequent filings.

PacifiCorp Results of Operations - December 2014 Customer Service Deposits State of Washington

## Customer Service Deposits - Interest Expense

GL 585100

Month	Amount		
Jan-14	225	•	
Feb-14	358		
Mar-14	392		
Apr-14	1,015		
May-14	349		
Jun-14	373		
Jul-14	341		
Aug-14	373		
Sep-14	336		
Oct-14	382		
Nov-14	379		
Dec-14	317		
Interest Expense	4,840	Ref.	8.6

## **Customer Service Deposits - Balances**

GL Accounts 230140, 115050

Month	Balance	
Dec-13	3,340,652	
Jan-14	3,305,765	
Feb-14	2,423,428	
Mar-14	3,275,096	
Apr-14	3,224,778	
May-14	3,229,580	
Jun-14	3,265,256	
Jul-14	3,297,543	
Aug-14	3,290,763	
Sep-14	3,320,847	
Oct-14	3,311,732	
Nov-14	3,266,386	
Dec-14	3,261,518	
AMA Balance	3,209,355	Ref. 8.6
-		

8.7

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense:  Depreciation	403GP	RES	(17,991)	WA	Situs	(17,991)	8.7.2
Adjustment to Tax: Schedule M Adjustment	SCHMDT	RES	17,991	WA	Situs	17,991	8.7.2
Adjustment to Rate Base: Remove Unamortized AMA Balance	312	RES	(351,053)	WA	Situs	(351,053)	8.7.2

### **Description of Adjustment**

PacifiCorp

This restating adjustment removes AFUDC from electric plant in service for the period that Colstrip construction work in progress (CWIP) was allowed in rate base. This treatment was authorized in Cause U-81-17 and has been included in all the Company's rate case filings since its inception in July 1984.

#### PacifiCorp

# Results of Operations - December 2014 Depreciation Schedule - Colstrip #4 AFUDC

Total Company Balance Allocation Factor (7,772,000) 1A - DGP

15.2289%

WA Balance

(1,183,589)

	•					47.85
	Depr				Schedule M	12 Month Rolling
Beginning Balance (above)	Rate	Depreciation	Balance (1,183,589)	AMA Balance	Deduction To Page	Exp/Sch M.
Jun 1984 - May 1985		(17,000)	(1,166,589)		(17,000)	
Jun 1985 - Dec 1985		(33,000)	(1,133,589)		(33,000)	
1986		(33,000)	(1,100,589)		(33,000)	
1987	2.66%	(31,483)	(1,069,106)		(31,483)	
1988		(31,483)	(1,037,622)		(31,483)	
1989		(31,483)	(1,006,139)		(31,483)	
1990 1991		(31,483) (31,483)	(974,655) (943,172)		(31,483) (31,483)	
1992		(31,483)	(911,688)		(31,483)	
1993	2.60%	(30,773)	(880,915)		(30,773)	
1994		(30,773)	(850,142)		(30,773)	
1995		(30,773)	(819,368)		(30,773)	
1996		(30,773)	(788,595)		(30,773)	
lun-97		(15,387)	(773,208)		(15,387)	
Dec-97	0.000/	(15,387)	(757,822)		(15,387)	
lun-98 Dec-98	2.32%	(13,730) (13,730)	(744,092) (730,362)		(13,730) (13,730)	
lan 1999 - Mar 1999		(6,865)	(723,498)		(6,865)	
pr 1999 - Dec 1999		(20,594)	(702,903)		(20,594)	
far-00		(6,865)	(696,038)		(6,865)	
Sep-00		(13,730)	(682,309)		(13,730)	
Aar-01		(13,730)	(668,579)		(13,730)	
Sep-01		(13,730)	(654,849)		(13,730)	
Mar-02		(13,730)	(641,120)		(13,730)	
ep-02		(13,730)	(627,390)		(13,730)	
Mar-03	2.32%	(13,730)	(613,660)		(13,730)	
ep-03 lar-04		(13,730)	(599,931)		(13,730)	
nar-u4 Sep-04		(13,730) (13,730)	(586,201) (572,472)		(13,730) (13,730)	
far-05		(13,730)	(558,742)		(13,730)	
.pr-05		(2,750)	(555,992)		(2,750)	
tay-05		(2,750)	(553,242)		(2,750)	
un-05		(2,750)	(550,492)		(2,750)	
ul-05		(2,750)	(547,742)		(2,750)	
ug-05		(2,750)	(544,992)		(2,750)	
ep-05		(2,750)	(542,242)		(2,750)	
oct-05 lov-05		(2,750)	(539,492) (536,742)		(2,750)	
0ec-05		(2,750) (2,750)	(533,992)		(2,750) (2,750)	
an-o6		(2,750)	(531,242)		(2,750)	
eb-06		(2,750)	(528,492)		(2,750)	
Nar-06		(2,750)	(525,742)		(2,750)	
.pr-06		(2,750)	(522,992)	(539,492)	(2,750)	
1ay-06		(2,750)	(520,242)	(536,742)	(2,750)	
un-06		(2,750)	(517,492)	(533,992)	(2,750)	
ul-06		(2,750)	(514,742) (511,992)	(531,242) (528,492)	(2,750) (2,750)	
ug-06 ep-06		(2,750) (2,750)	(509,242)	(525,742)	(2,750)	
oct-06		(2,750)	(506,492)	(522,992)	(2,750)	
lov-06		(2,750)	(503,742)	(520,242)	(2,750)	
ec-06		(2,750)	(500,992)	(517,492)	(2,750)	
an-07		(2,750)	(498,242)	(514,742)	(2,750)	
eb-07		(2,750)	(495,492)	(511,992)	(2,750)	
1ar-07		(2,750)	(492,742)	(509,242)	(2,750)	
pr-07		(2,750)	(489,992) (487,242)	(506,492)	(2,750)	
lay-07 un-07		(2,750) (2,750)	(484,492)	(503,742) (500,992)	(2,750) (2,750)	(33,000)
ul-07		(2,750)	(481,742)	(498,242)	(2,750)	(33,000)
ug-07		(2,750)	(478,992)	(495,492)	(2,750)	(33,000)
ep-07		(2,750)	(476,242)	(492,742)	(2,750)	(33,000)
ct-07		(2,750)	(473,492)	(489,992)	(2,750)	(33,000)
ov-07		(2,750)	(470,742)	(487,242)	(2,750)	(33,000)
ec-07		(2,750)	(467,992)	(484,492)	(2,750)	(33,000)
an-08	1.52%	(1,499)	(466,493)	(481,794)	(1,499)	(31,749)
eb-08 ar-08		(1,499) (1,499)	(464,994)	(479,200) (476,711)	(1,499) (1,499)	(30,498) (29,248)
pr-08		(1,499)	(463,494) (461,995)	(474,326)	(1,499)	(27,997)
ay-08		(1,499)	(460,496)	(472,045)	(1,499)	(26,746)
m-08		(1,499)	(458,997)	(469,868)	(1,499)	(25,495)
il-08		(1,499)	(457,497)	(467,796)	(1,499)	(24,244)
ıg-08		(1,499)	(455,998)	(465,827)	(1,499)	(22,994)
ep-08		(1,499)	(454,499)	(463,963)	(1,499)	(21,743)
ct-08		(1,499)	(453,000)	(462,204)	(1,499)	(20,492)
ov-08		(1,499)	(451,501)	(460,548)	(1,499)	(19,241)
ec-08		(1,499)	(450,001)	(458,997)	(1,499)	(17,991)
an-09		(1,499)	(448,502)	(457,497)	(1,499)	(17,991)
eb-09 lar-09		(1,499)	(447,003) (445,504)	(455,998) (454,499)	(1,499) (1,499)	(17,991) (17,991)
		(1,499) (1,499)	(445,504) (444,005)	(454,499) (453,000)	(1,499) (1,499)	(17,991) (17,991)
nr_09						
,		(1 499)	(44) 5(15)			
.pr-09 //ay-09 un-09		(1,499) (1,499)	(442,505) (441,006)	(451,501) (450,001)	(1,499) (1,499)	(17,991) (17,991)
,		(1,499) (1,499) (1,499)	(442,505) (441,006) (439,507)	(450,001) (448,502)	(1,499) (1,499) (1,499)	(17,991) (17,991) (17,991)

#### PacifiCorp

## Results of Operations - December 2014 Depreciation Schedule - Colstrip #4 AFUDC

Total Company Balance Allocation Factor (7,772,000) 1A - DGP

15.2289%

WA Balance

(1,183,589)

	Depr Rate	Depreciation	Balance	AMA Balance	Schedule M Deduction	To Page	12 Month Rolling Exp/Sch M.
Sep-09		(1,499)	(436,508)	(445,504)	(1,499)		(17,991)
Oct-09		(1,499)	(435,009)	(444,005)	(1,499)		(17,991)
Nov-09		(1,499)	(433,510)	(442,505)	(1,499)		(17,991)
Dec-09		(1,499)	(432,011)	(441,006)	(1,499)		(17,991)
Jan-10		(1,499)	(430,512)	(439,507)	(1,499)		(17,991)
Feb-10		(1,499)	(429,012)	(438,008)	(1,499)		(17,991)
Mar-10		(1,499)	(427,513)	(436,508)	(1,499)		(17,991)
Apr-10		(1,499)	(426,014)	(435,009)	(1,499)		(17,991)
May-10		(1,499)	(424,515)	(433,510)	(1,499)		(17,991)
Jun-10		(1,499)	(423,016)	(432,011)	(1,499)		(17,991)
Jul-10		(1,499)	(421,516)	(430,512)	(1,499)		(17,991)
Aug-10		(1,499)	(420,017)	(429,012)	(1,499)		(17,991)
Sep-10		(1,499)	(418,518)	(427,513)	(1,499)		(17,991)
Oct-10		(1,499)	(417,019)	(426,014)	(1,499)		(17,991)
Nov-10		(1,499)	(415,520)	(424,515)	(1,499)		(17,991)
Dec-10		(1,499)	(414,020)	(423,016)	(1,499)		(17,991)
Jan-11		(1,499)	(412,521)	(421,516)	(1,499)		(17,991)
Feb-11		(1,499)	(411,022)	(420,017)	(1,499)		(17,991)
Mar-11		(1,499)	(409,523)	(418,518)	(1,499)		(17,991)
Apr-11		(1,499)	(408,023)	(417,019)	(1,499)		(17,991)
May-11		(1,499)	(406,524)	(415,520)	(1,499)		(17,991)
Jun-11		(1,499)	(405,025)	(414,020)	(1,499)		(17,991)
Jul-11		(1,499)	(403,526)	(412,521)	(1,499)		(17,991)
Aug-11		(1,499)	(402,027)	(411,022)	(1,499)		(17,991)
Sep-11		(1,499)	(400,527)	(409,523)	(1,499)		(17,991)
Oct-11		(1,499)	(399,028)	(408,023)	(1,499)		(17,991)
Nov-11		(1,499)	(397,529)	(406,524)	(1,499)		(17,991)
Dec-11		(1,499)	(396,030)	(405,025)	(1,499)		(17,991)
Jan-12		(1,499)	(394,531)	(403,526)	(1,499)		(17,991)
Feb-12		(1,499)	(393,031)	(402,027)	(1,499)		(17,991)
Mar-12		(1,499)	(391,532)	(400,527)	(1,499)		(17,991)
Apr-12		(1,499)	(390,033)	(399,028)	(1,499)		(17,991)
May-12		(1,499)	(388,534)	(397,529)	(1,499)		(17,991)
Jun-12		(1,499)	(387,034)	(396,030)	(1,499)		(17,991)
Jul-12		(1,499)	(385,535)	(394,531)	(1,499)		(17,991)
Aug-12		(1,499)	(384,036)	(393,031)	(1,499)		(17,991)
Sep-12		(1,499)	(382,537)	(391,532)	(1,499)		(17,991)
Oct-12		(1,499)	(381,038)	(390,033)	(1,499)		(17,991)
Nov-12		(1,499)	(379,538)	(388,534)	(1,499)		(17,991)
Dec-12		(1,499)	(378,039)	(387,034)	(1,499)		(17,991)
Jan-13		(1,499)	(376,540)	(385,535)	(1,499)		(17,991)
Feb-13		(1,499)	(375,041)	(384,036)	(1,499)		(17,991)
Mar-13		(1,499)	(373,542)	(382,537)	(1,499)		(17,991)
Apr-13		(1,499)	(372,042)	(381,038)	(1,499)		(17,991)
May-13		(1,499)	(370,543)	(379,538)	(1,499)		(17,991)
Jun-13		(1,499)	(369,044)	(378,039)	(1,499)		(17,991)
Jul-13		(1,499)	(367,545)	(376,540)	(1,499)		(17,991)
Aug-13		(1,499)	(366,045)	(375,041)	(1,499)		(17,991)
Sep-13		(1,499)	(364,546)	(373,542)	(1,499)		(17,991)
Oct-13		(1,499)	(363,047)	(372,042)	(1,499)		(17,991)
Nov-13		(1,499)	(361,548)	(370,543)	(1,499)		(17,991)
Dec-13		(1,499)	(360,049)	(369,044)	(1,499)		(17,991)
Jan-14		(1,499)	(358,549)	(367,545)	(1,499)		(17,991)
Feb-14		(1,499)	(357,050)	(366,045)	(1,499)		(17,991)
Mar-14		(1,499)	(355,551)	(364,546)	(1,499)		(17,991)
Apr-14		(1,499)	(354,052)	(363,047)	(1,499)		(17,991)
May-14		(1,499)	(352,553)	(361,548)	(1,499)		(17,991)
Jun-14		(1,499)	(351,053)	(360,049)	(1,499)		(17,991)
Jul-14		(1,499)	(349,554)	(358,549)	(1,499)		(17,991)
Aug-14		(1,499)	(348,055)	(357,050)	(1,499)		(17,991)
Sep-14		(1,499)	(346,556)	(355,551)	(1,499)		(17,991)
Oct-14		(1,499)	(345,057)	(354,052)	(1,499)		(17,991)
Nov-14		(1,499)	(343,557)	(352,553)	(1,499)		(17,991)
140V-14							
Dec-14		(1,499)	(342,058)	(351,053)	(1,499)	8.7	(17,991)

PacifiCorp Washington Results of Operations December 2014 Trojan Removal Adjustment

Adjustment to Rate Base:	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
ARO/Reg Liab Diff - Trojan - WA Portion	254105	RES	(281,600)	WA	Situs	(281,600)	8.8.1
Adjustment to Tax:							
Schedule M Deduction	SCHMDT	RES	8,242	WA	Situs	8,242	

## **Description of Adjustment**

This adjustment removes the Trojan ARO balance and tax impacts from results as ordered by the Commission in the Third Supplemental Order, Docket No. UE-991832.

PacifiCorp Results of Operations - December 2014 Trojan Removal Adjustment Adjustment Summary

-	SAP Account	FERC Account	Description	Factor	Total Per Books Rate Base AMA	Adjustment	To Page
	288906	254105	ARO/Reg Liab Diff - Trojan - WA Portion	WA	281,600	(281,600)	8.8

8.9

PacifiCorp Washington Results of Operations December 2014 Investor Supplied Working Capital

Adjustment to Rate Base:	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Investor Supplied Working Capital	CWC	RES	35,991,751	WA	Situs	35,991,751	8.9.1

**Description of Adjustment** 

This restating adjustment adds cash working capital using the Investor Supplied Working Capital Model (ISWC) developed by Staff and modified by the Company in Docket UE-130043. The Commission approved the Company's modifications to the classification of derivatives, pension and other postretirement costs and frozen derivative values in the ISWC model in Order 05 of Docket No. UE-130043.

Page 8.9.1

PacifiCorp Results of Operations - December 2014 Investor Supplied Working Capital

Adjustments to working capital calculation

WAISWG	35,991,751	Ref. 8.9
WA investment allocation %	5.62%	
SWC	640,455,935	
Invested Capital	14,660,628,369	
Investments	976,029,707 14,020,172,434	
Current Liability	976,029,707	
Current Asset	1,642,181,358	
	ology:	
	JE - 130643 Approved methodo	
	UE - 130043	

PacifiCorp Washington Results of Operations December 2014 Regulatory Asset Amortization PAGE

8.10

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense: Chehalis amortization	456	RES	(3,000,000)	WA	Situs	(3,000,000)	8.10.1

**Description of Adjustment** 

The Chehalis Regulatory Asset - WA was set up in December 2009 in accordance with UE-090205. The general business revenues charged when the regulatory asset was amortized were removed from unadjusted results in revenue adjustment 3.2. This adjustment recognizes the amortization of the regulatory asset in the base period, 12-months ended December 2014.

PacifiCorp
Results of Operations - December 2014
Regulatory Asset Amortization
Chehalis - WA
Account 187921

<u>Month</u>	Beg Balance	<u>Amortization</u>	End Balance	AMA Rate Base
Dec-13			6,000,000	
Jan-14	6,000,000	(250,000)	5,750,000	
Feb-14	5,750,000	(250,000)	5,500,000	
Mar-14	5,500,000	(250,000)	5,250,000	
Apr-14	5,250,000	(250,000)	5,000,000	
May-14	5,000,000	(250,000)	4,750,000	
Jun-14	4,750,000	(250,000)	4,500,000	
Jul-14	4,500,000	(250,000)	4,250,000	
Aug-14	4,250,000	(250,000)	4,000,000	
Sep-14	4,000,000	(250,000)	3,750,000	
Oct-14	3,750,000	(250,000)	3,500,000	
Nov-14	3,500,000	(250,000)	3,250,000	
Dec-14	3,250,000	(250,000)	3,000,000	4,500,000.00
Pro Forma Re	evenue Reduction =	(3,000,000)		
	j.	Ref 8.10		

			OTAL			WASHINGTON		
	<u>ACCOUNT</u>	Type C	OMPANY	<u>FACTOR</u>	FACTOR %	ALLOCATED	REF#	
Adjustment to Rate Base:								
	302	RES	-	CAGE	0.000%	<u>.</u>	8.11.8	
	302	RES	(700,857)	CAGW	22.465%	(157,448)	8.11.8	
	302	RES	(0)	UT	Situs		8.11.8	
	303	RES	23,372	CA	Situs	**	8.11.8	
	303	RES	-	CAEE	0.000%	-	8.11.8	
	303	RES	2,017,130	CAGE	0.000%	<del>-</del>	8.11.8	
	303	RES	4,840,946	CAGW	22.465%	1,087,523	8.11.8	
	303	RES	5,737,601	CN	6.907%	396,311	8.11.8	
	303	RES	1,197	ID	Situs	-	8.11.8	
	303	RES	451,156	JBG	22.338%	100,778	8.11.8	
	303	RES	12,126	OR	Situs	· -	8.11.8	
	303	RES	-	SG	8.043%		8.11.8	
	303	RES	(264,299)	SO	6.603%	(17,452)	8.11.8	
	303	RES	91,946	UT	Situs	-	8.11.8	
	303	RES	-	WA	Situs	. <del>-</del>	8.11.8	
	303	RES	8,497	WY-All	Situs	-	8.11.8	
	310	RES	309	CAGE	0.000%	-	8.11.8	
	310	RES	203	CAGW	22.465%	46	8.11.8	
	310	RES	-	JBG	22.338%	~	8.11.8	
	311	RES	1,047,237	CAGE	0.000%	44.040	8.11.8	
	311	RES	51,850	CAGW	22.465%	11,648	8.11.8	
	311	RES	648,100	JBG	22.338%	144,770	8.11.8	
	312	RES	65,497,875	CAGE	0.000%	-	8.11.8	
	312	RES	980,616	CAGW	22.465%	220,296	8.11.8	
	312	RES	(970,510)	JBG	22.338%	(216,789)	8.11.8	
	314	RES	1,001,079	CAGE	0.000%	70 400	8.11.8	
	314	RES	347,799	CAGW	22.465%	78,133	8.11.8	
	314 315	RES RES	500,119	JBG CAGE	22.338% 0.000%	111,715	8.11.8	
	315	RES	5,200,759 4,124	CAGE	22.465%	- 926	8.11.8 8.11 <i>.</i> 8	
	315	RES	294,259	JBG	22.338%	65,730	8.11.8	
	316	RES	41,943	CAGE	0.000%	-	8.11.8	
	316	RES	(116)	CAGW	22.465%	(26)	8.11.8	
	316	RES	(9,382)	JBG	22.338%	(2,096)	8.11.8	
	330	RES	(0,002)	CAGE	0.000%	(2,000)	8.11.8	
	330	RES		CAGW	22.465%	_	8.11.8	
	331	RES	35,382	CAGE	0.000%		8.11.8	
	331	RES	13,610,508	CAGW	22.465%	3,057,613	8.11.8	
	332	RES	1,169,194	CAGE	0.000%	0,007,070	8.11.8	
	332	RES	(10,534,316)	CAGW	22.465%	(2,366,543)	8.11.8	
	333	RES	61,430	CAGE	0.000%	(2,000,010)	8.11.8	
	333	RES	3,931,737	CAGW	22.465%	883,268	8.11.8	
	334	RES	112,210	CAGE	0.000%	500,200	8.11.8	
	334	RES	416,358	CAGW	22.465%	93,535	8.11.8	
	335	RES	-	CAGE	0.000%	-	8.11.8	
			95,657,584			3,491,938	,	

This adjustment walks the plant balances from December 2014 AMA to December 2014 Year End.

The associated depreciation expense and accumulated reserve impacts are accounted for in adjustment 6.4

TOTAL WASHINGTON FACTOR % REF# **ACCOUNT** Type **COMPANY FACTOR** ALLOCATED Adjustment to Rate Base: 335 RES 267 CAGW 22.465% 60 8.11.8 CAGE 0.000% 8.11.8 336 RES (38)336 RES 259,095 CAGW 22.465% 58,206 8.11.8 340 RES 5,125,381 CAGE 0.000% 8.11.8 CAGW 22.465% 8.11.8 340 RES OR 340 **RES** Situs 8.11.8 CAGE 0.000% 341 RES 23,810,668 8.11.8 341 RES CAGW 22.465% 8.11.8 1,830,825 CAGE 0.000% 8.11.8 342 **RES** CAGW 22.465% 342 RES 8.11.8 125,235,213 CAGE 0.000% 8.11.8 RES 343 343 **RES** 1,122,513 CAGW 22.465% 252,173 8.11.8 344 RES 58,721,826 CAGE 0.000% 8.11.8 342,863 RES CAGW 22.465% 8.11.8 344 1,526,202 345 RES 28,415,010 CAGE 0.000% 8.11.8 CAGW 22.465% 47,740 8.11.8 345 RES 212,507 346 RES 1,115,165 CAGE 0.000% 8.11.8 346 RES CAGW 22.465% 8.11.8 0.000% 350 RES 1,841,221 CAGE 8.11.8 22.465% 7,805 350 RES 34,743 CAGW 8.11.8 350 RES **JBG** 22.338% 8.11.9 8.043% 350 RES SG 8.11.9 8,769,384 CAGE 0.000% 8.11.9 352 **RES** 352 **RES** 606,562 CAGW 22.465% 136,265 8.11.9 (49)RES JBG 22.338% 8.11.9 352 (219)352 SG 8.043% 8.11.9 RES 35,167,991 CAGE 0.000% 353 RES 8.11.9 353 RES 5,057,370 CAGW 22.465% 1.136.143 8.11.9 353 RES 2,147,019 JBG 22.338% 479,593 8.11.9 SG 8.043% RES 8.11.9 353 0.000% 354 RES 5,063,069 CAGE 8.11.9 354 RES 613,098 CAGW 22.465% 137,733 8.11.9 JBG 22.338% 8.11.9 354 RES (1,939)(8,679)SG 8.043% 354 **RES** 8.11.9 CAGE 0.000% 355 RES 7,777,160 8.11.9 22.465% (1,192,508)8.11.9 355 RES (5,308,273)CAGW 355 JBG 22.338% 8.11.9 RES 355 RES SG 8.043% 8.11.9 9,235,389 CAGE 0.000% 8.11.9 356 RES 356 **RES** 2,962,459 CAGW 22.465% 665,519 8.11.9 **JBG** 22.338% 356 RES 8.11.9 (34)356 RES (429)SG 8.043% 8.11.9 357 **RES** 67,711 CAGE 0.000% 8.11.9 (198)22.465% 357 RFS (880)CAGW 8.11.9 0.000% 358 **RES** 200,960 CAGE 8.11.9 2,069,371 321,600,289

#### **Description of Adjustment**

This adjustment walks the plant balances from December 2014 AMA to December 2014 Year End.

The associated depreciation expense and accumulated reserve impacts are accounted for in adjustment 6.4

PacifiCorp Washington Results of Operations December 2014 (cont.1) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE

			TOTAL			WASHINGTON	
Adjustment to Bate Book	ACCOUNT	Type	COMPANY	<u>FACTOR</u>	FACTOR %	ALLOCATED	REF#
Adjustment to Rate Base:	358	RES	-	CAGW	22.465%	<del>-</del> .	8.11.9
	359	RES	10,204	CAGE	0.000%	-	8.11.9
	359	RES	-	CAGW	22.465%	-	8.11.9
	359	RES	-	SG	8.043%	-	8.11.9
	360	RES	20,906	CA	Situs	-	8.11.9
	360	RES	18,093	ID	Situs	-	8.11.9
	360	RES	71,260	OR	Situs	-	8.11.9
	360	RES	261,543	UT	Situs	-	8.11.9
	360	RES	118,074	WA	Situs	118,074	8.11.9
	360	RES	21,272	WY-All	Situs	-	8.11.9
	360	RES	121,613	WY-AII	Situs	~	8.11.9
	361	RES	65,996	CA	Situs	-	8.11.9
	361	RES	40,988	ID	Situs	~	8.11.9
	361	RES	990,426	OR -	Situs	-	8.11.9
	361	RES	1,591,569	UT	Situs	-	8.11.9
	361	RES	210,406	WA	Situs	210,406	8.11.9
	361	RES	863,560	WY-AII	Situs	•	8.11.9
	361	RES	21,902	WY-All	Situs	-	8.11.9
	362	RES	781,113	CA	Situs	-	8.11.9
	362	RES	248,247	ID	Situs	-	8.11.9
	362	RES	4,051,629	OR	Situs	-	8.11.9
	362	RES	(1,144,643)	UT	Situs	•	8.11.9
	362	RES	5,726,666	WA	Situs	5,726,666	8.11.9
	362	RES	2,152,488	WY-All	Situs	-	8.11.9
	362	RES	123,557	WY-AII	Situs	-	8.11.9
	364	RES	689,943	CA	Situs	-	8.11.9
	364	RES	2,065,076	1D	Situs	-	8.11.9
	364	RES	4,415,325	OR	Situs	=	8.11.9
	364	RES	5,262,225	UT	Situs	-	8.11.9
	364	RES	(5,881,635)	WA	Situs	(5,881,635)	8.11.9
	364	RES	2,628,136	WY-All	Situs	-	8.11.9
	364	RES	631,967	WY-All	Situs		8.11.9
	365	RES	153,237	CA	Situs	-	8.11.9
чинде.	365	RES	214,126	ID	Situs	-	8.11.9
	365	RES	2,525,992	OR	Situs	-	8.11.9
	365	RES	1,308,125	UT	Situs	-	8.11.9
	365	RES	856,600	WA	Situs	856,600	8.11.9
	365	RES	1,543,632	WY-All	Situs	-	8.11.9
	365	RES	135,571	WY-All	Situs	-	8.11.9
	366	RES	102,681	CA	Situs	-	8.11.9
	366	RES	134,225	ID OD	Situs	-	8.11.9
	366	RES	774,942	OR	Situs	-	8.11.10
•	366	RES	2,479,366	UT	Situs	457.040	8.11.10
	366	RES	457,813	WA	Situs	457,813	8.11.10
	366	RES _	907,815	WY-Ali	Situs	4 407 004	8.11.10
		_	37,772,031			1,487,924	

This adjustment walks the plant balances from December 2014 AMA to December 2014 Year End.

PacifiCorp Washington Results of Operations December 2014 (cont.2) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE

			TOTAL			WASHINGTON	
Adjustment to Rate Base:	ACCOUNT	Type	COMPANY	<u>FACTOR</u>	FACTOR %	ALLOCATED	REF#
Aujustment to Nate Dase.	366	RES	212,946	WY-All	Situs	-	8.11.10
	367	RES	199,296	CA	Situs	•	8.11.10
	367	RES	288,788	ID	Situs	-	8.11.10
	367	RES	1,507,893	OR	Situs	-	8.11.10
	367	RES	5,524,372	UT	Situs	••	8.11.10
	367	RES-	581,779	WA	Situs	581,779	8.11.10
	367	RES	1,218,910	WY-All	Situs	-	8.11.10
	367	RES	253,253	WY-AII	Situs	-	8.11.10
	368	RES	461,358	CA	Situs	-	8.11.10
	368	RES	1,089,281	ID	Situs	-	8.11.10
	368	RES	4,192,239	OR	Situs	-	8.11.10
	368	RES	8,568,088	UT	Situs	-	8.11.10
	368	RES	1,092,475	WA	Situs	1,092,475	8.11.10
	368	RES	2,325,008	WY-All	Situs	-	8.11.10
	368	RES	161,152	WY-AII	Situs	-	8.11.10
	369	RES	251,913	CA	Situs	-	8.11.10
	369	RES	860,491	ID	Situs	-	8.11.10
	369	RES	4,115,417	OR	Situs	-	8.11.10
	369	RES	5,895,196	UT	Situs	-	8.11.10
	369	RES	884,215	WA	Situs	884,215	8.11.10
	369	RES	959,937	WY-All	Situs	•	8.11.10
	369	RES	354,925	WY-All	Situs	-	8.11.10
	370	RES	(17,978)	CA	Situs	~	8.11.10
	370	RES	153,097	ID	Situs	-	8.11.10
	370	RES	277,356	OR	Situs	-	8.11.10
	370	RES	783,584	UT	Situs	400.040	8.11.10
	370	RES	123,213	WA	Situs Situs	123,213	8.11.10
	370	RES	158,629	WY-All		-	8.11.10
	370 371	RES RES	10,704 (35)	WY-AII CA	Situs Situs	_	8.11.10 8.11.10
	371	RES	(30)	ID	Situs	=	8.11.10
	371	RES	18,272	OR	Situs	- -	8.11.10
	371	RES	(16,351)	UT	Situs	-	8.11.10
	371	RES	928	WA	Situs	928	8.11.10
	371	RES	3,530	WY-All	Situs	-	8.11.10
	371	RES	189	WY-All	Situs	_	8.11.10
	373	RES	(1,813)	CA	Situs	_	8.11.10
	373	RES	14,631	ID	Situs	_	8.11.10
	373	RES	126,448	OR	Situs	-	8.11.10
	373	RES	48,017	UT	Situs	_	8.11.10
	373	RES	12,411	WA	Situs	12,411	8.11.10
	373	RES	55,151	WY-All	Situs	-	8.11.10
	373	RES	3,237	WY-All	Situs	-	8.11.10
	389	RES	-	CA	Situs		8.11.10
	389	RES	·-	CAGE	0.000%	<u>-</u>	8.11.10
		_	42,752,153			2,695,021	

#### **Description of Adjustment**

This adjustment walks the plant balances from December 2014 AMA to December 2014 Year End.

PacifiCorp Washington Results of Operations December 2014 (cont.3) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE

			TOTAL			WASHINGTON	
	<b>ACCOUNT</b>	Type	COMPANY	<b>FACTOR</b>	FACTOR %	<u>ALLOCATED</u>	REF#
Adjustment to Rate Base:							
	389	RES	•	CN	6.907%	-	8.11.10
	389	RES		ID	Situs		8.11.10
	389	RES		OR	Situs	- (( 1)	8.11.10
	389	RES	(16,067)	SO	6.603%	(1,061)	8.11.10
	389	RES	-	UT	Situs	-	8.11.10
	389	RES	-	WA	Situs	-	8.11.10
	389	RES	-	WY-All	Situs	<del>-</del>	8.11.10
	389	RES	-	WY-All	Situs	-	8.11.10
	390	RES	222,463	CA	Situs	-	8.11.10
	390	RES		CAEE	0.000%	-	8.11.10
	390	RES	130,313	CAGE	0.000%	-	8.11.10
	390	RES		CAGW	22.465%	4 007	8.11.10
	390	RES	15,740	CN	6.907%	1,087	8.11.10
	390	RES	177,982	ID	Situs	-	8.11.10
	390	RES	-	JBG	22.338%	-	8.11.10
	390	RES	691,985	OR	Situs	100 100	8.11.10
	390	RES	2,758,169	SO	6.603%	182,126	8.11.10
	390	RES	487,615	UT	Situs	40.054	8.11.11
	390	RES	10,854	WA	Situs	10,854	8.11.11
	390	RES	64,054	WY-All	Situs	-	8.11.11
	390	RES	51,076	WY-All	Situs	**	8.11.11
	391	RES	(5,553)	CA	Situs	-	8.11.11
	391	RES	(00, 400)	CAEE	0.000%	-	8.11.11 8.11.11
	391	RES	(92,408)	CAGE CAGW	0.000%		8.11.11
	391	RES	(94,741)		22.465% 6.907%	(21,284)	8.11.11
	391	RES RES	(556,123) (38,486)	CN ID	Situs	(38,413)	8.11.11
	391 391	RES	(30,400)	JBE	22.660%	-	8.11.11
	391	RES	(16,254)	JBG	22.338%	(3,631)	8.11.11
	391	RES	(53,039)	OR	Situs	(0,001)	8.11.11
	391	RES	(3,117,465)	SO	6.603%	(205,851)	8.11.11
	391	RES	54,732	UT	Situs	(200,001)	8.11.11
	391	RES	(63,252)	WA	Situs	(63,252)	8.11.11
		-RES	(220,053)	WY-All	Situs	(00,202)	8.11.11
	391	RES	38	WY-All	Situs	<b>-</b> .	8.11.11
	392	RES	(18,566)	CA	Situs	••	8.11.11
	392	RES	(10,000)	CAEE	0.000%	<u>-</u> *	8.11.11
	392	RES	51,536	CAGE	0.000%	-	8.11.11
	392	RES	(8,000)	CAGW	22.465%	(1,797)	8.11.11
	392	RES	47,690	ID	Situs	· -	8.11.11
	392	RES	-	JBG	22.338%	-	8.11.11
	392	RES	362,259	OR	Situs	•	8.11.11
	392	RES	84,813	SO	6.603%	5,600	8.11.11
	392	RES	194,630	UT	Situs	-	8.11.11
	392	RES	61,315	WA	Situs	61,315	8.11.11
			1,167,259			(74,306)	
		-					

#### Description of Adjustment

This adjustment walks the plant balances from December 2014 AMA to December 2014 Year End.

PacifiCorp Washington Results of Operations December 2014 (cont.4) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE

			TOTAL			WASHINGTON	
Adjustment to Rate Base:	ACCOUNT	<u>Type</u>	COMPANY	<u>FACTOR</u>	FACTOR %	ALLOCATED	REF#
Aujustinent to Nate base.	392	RES	75,790	WY-All	Situs	-	8.11.11
	392	RES	(29,833)	WY-AII	Situs	-	8.11.11
	393	RES	(368)	CA	Situs	-	8.11.11
	393	RES	68,458	CAGE	0.000%	-	8.11.11
	393	RES	6,146	CAGW	22.465%	1,381	8.11.11
	393	RES	(734)	ID	Situs	-	8.11.11
	393	RES	(1,506)	JBG	22.338%	(336)	8.11.11
	393	RES	9,384	OR	Situs		8.11.11
	393	RES	(5,602)	SO	6.603%	(370)	8.11.11
	393	RES	160,491	UT	Situs	-	8.11.11
	393	RES	2,768	WA	Situs	2,768	8.11.11
	393	RES	(2,542)	WY-All	Situs	-	8.11.11
	393	RES	(807)	WY-All	Situs		8.11.11
	394	RES	6,356	CA	Situs	_	8.11.11
	394	RES	-	CAEE	0.000%	-	8.11.11
	394	RES	261,316	CAGE	0.000%	-	8.11.11
	394	RES	6,922	CAGW	22.465%	1,555	8.11.11
	394	RES	4,309	ID	Situs	•	8.11.11
	394	RES	2,640	JBG	22.338%	590	8.11.11
	394	RES	137,606	OR	Situs	<del>-</del>	8.11.11
	394	RES	(1,826)	SO	6.603%	(121)	8.11.11
	394	RES	172,778	UT	Situs	-	8.11.11
	394	RES	6,537	WA	Situs	6,537	8.11.11
	394	RES	(20,425)	WY-AII	Situs		8.11.11
	394	RES	(108)	WY-All	Situs	=	8.11.11
	395	RES	(1,138)	CA	Situs	-	8.11.11
	395	RES	27,587	CAGE	0.000%	4.00	8.11.11
	395	RES	5,632	CAGW	22.465%	1,265	8.11.11
	395	RES	18,916	ID	Situs	(450)	8.11.11
	395	RES RES	(708)	JBG	22.338% Situs	(158)	8.11.11
	395 395	RES	90,626	OR SO	6.603%	(1,558)	8.11.11 8.11.11
	395	RES	(23,602) 50,790	UT	Situs	(1,556)	8.11.11
	395	RES	-4,532	WA	Situs	4,532	8.11.11
	395	RES	269,758	WY-AII	Situs	4,032	8.11.11
	395	RES	(4,348)	WY-All	Situs	_	8.11.11
	396	RES	(45,172)	CA	Situs	_	8.11.11
	396	RES	(40,172)	CAEE	0.000%		8.11.11
	396	RES	686,996	CAGE	0.000%	_	8.11.12
	396	RES	4,544	CAGW	22.465%	1,021	8.11.12
	396	RES	589,374	ID	Situs	1,021	8.11.12
	396	RES	121,440	JBG	22.338%	27,127	8.11.12
	396	RES	1,224,132	OR	Situs	-	8.11.12
	396	RES	491,802	SO	6.603%	32,474	8.11.12
	396	RES	214,806	UT	Situs	-	8.11.12
		-	4,583,719			76,706	

**Description of Adjustment** 

This adjustment walks the plant balances from December 2014 AMA to December 2014 Year End.

 $The \ associated \ depreciation \ expense \ and \ accumulated \ reserve \ impacts \ are \ accounted \ for \ in \ adjustment \ 6.4$ 

PacifiCorp Washington Results of Operations December 2014 (cont.5) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE

			TOTAL			WASHINGTON	
	ACCOUNT	<u>Type</u>	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Rate Base:	ACCOUNT	1 4 0 0	OOM 7111	TACTOR	1710101170	ALLOGATED	IXEI II
Adjustment to Nute base.	396	RES	<u>-</u>	WA	Situs	_	8.11.12
	396	RES	32,517	WY-All	Situs	_	8.11.12
	396	RES	133,594	WY-AII	Situs		8.11.12
	397	RES	86,404	CA	Situs	-	8.11.12
	397	RES	14,264	CAEE	0.000%	_	8.11.12
	397	RES	2,758,240	CAGE	0.000%		8.11.12
	397	RES	1,059,031	CAGW	22.465%	237,912	8.11.12
	397	RES	(71,941)	CN	6.907%	(4,969)	8.11.12
	397	RES	651,571	ID	Situs	-	8.11.12
	397	RES	127,880	JBG	22.338%	28,565	8.11.12
	397	RES	2,171,005	OR	Situs	-	8.11.12
	397	RES	_,,	SG	8.043%	_	8.11.12
	397	RES	(1,758,650)	SO	6.603%	(116,126)	8.11.12
	397	RES	777,612	UT	Situs	-	8.11.12
	397	RES	(676,985)	WA	Situs	(676,985)	8.11.12
	397	RES	314,625	WY-All	Situs	· · · · · · · · · · · · · · · · · · ·	8.11.12
	397	RES	41,694	WY-All	Situs	_	8.11.12
	398	RES	43	CA	Situs	_	8.11.12
	398	RES	(46)	CAEE	0.000%	-	8.11.12
	398	RES	32,766	CAGE	0.000%	_	8.11.12
	398	RES	(2,483)	CAGW	22.465%	(558)	8.11.12
	398	RES	-	CN	6.907%		8.11.12
	398	RES	283	ID	Situs	-	8.11.12
	398	RES	0	JBG	22.338%	0	8.11.12
	398	RES	1,666	OR -	Situs	-	8.11.12
	398	RES	122,013	SO	6.603%	8,057	8.11.12
	398	RES	28,954	UT	Situs		8.11.12
	398	RES	(389)	WA	Situs	(389)	8.11.12
	398	RES	(212)	WY-All	Situs	· <u>-</u>	8.11.12
	398	RES	-	WY-AII	Situs	-	8.11.12
	399	RES	(1,692,030)	CAEE	0.000%	-	8.11.12
	DP	RES	889,058	CA	Situs	-	8.11.12
	DP	RES	(727,898)	ID	Situs	-	8.11.12
	DP	RES	976,919	OR -	Situs	-	8.11.12
	DP	RES	-	SG	8.043%	-	8.11.12
	DP	RES	-	SNPD	6.207%	-	8.11.12
	DP	RES	1,952,319	UT	Situs	-	8.11.12
	DP	RES	3,143,656	WA	Situs	3,143,656	8.11.12
	DP	RES	(375,488)	WY-All	Situs	-	8.11.12
	GP	RES	-	CAGE	0.000%	-	8.11.12
	GP	RES	-	CAGW	22.465%	-	8.11.12
	GP	RES	4,342,935	SO	6.603%	286,771	8.11.12
	IP	RES	-	SO	6.603%		8.11.12
	OP	RES	-	CAGE	0.000%	-	8.11.12
	OP	RES _		CAGW	22.465%	_	8.11.12
			14,352,928			2,905,934	

This adjustment walks the plant balances from December 2014 AMA to December 2014 Year End.

The associated depreciation expense and accumulated reserve impacts are accounted for in adjustment 6.4

#### PacifiCorp Washington Results of Operations December 2014 (cont. 6) Adjust Plant Balances Dec 2014 AMA to Dec 2014 YE

Adjustment to Rate Base:	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Aujustment to Nate Base.	OP	RES	135	SG	8.043%	11	8.11.12
	SP	RES	227,953	CAGE	0.000%	_	8.11.12
	SP	RES	-	CAGW	22.465%	-	8.11.12
	SP	RES	9,995,069	SG	8.043%	803,873	8.11.12
	TP	RES	7,143,322	CAGE	0.000%	=	8.11.12
	TP	RES	6,131,229	CAGW	22.465%	1,377,386	8.11.12
	TP	RES	-	SG	8.043%		8.11.12
		_	23,497,709			2,181,270	
To	otal Adjustment	=	541,383,672			14,833,859	8.11.12

#### **Description of Adjustment**

This adjustment walks the plant balances from December 2014 AMA to December 2014 Year End.

Aujust Flatti	to pecember	2014 Balance			Major Plant		
Indicator	Factor	Account	Dec 2014 AMA	Dec 2014 YE	Additions Adj	Adjustment	Reference
302CAGE	302	CAGE	14,386,245	14,386,245	-	_	Ref. 8.11
302CAGW	302	CAGW	179,426,660	178,725,803	•	(700,857)	Ref. 8.11
302IDU	302	IDU	1,000,000	1,000,000	•	~	Ref. 8.11
302UT	302	UT	(32,081,215)	(32,081,215)	~	(0)	Ref. 8.11
303CA	303	CA	402,315	425,687	-	23,372	Ref. 8.11
303CAEE	303	CAEE	3,687,563	3,687,563	-		Ref. 8.11
303CAGE	303	CAGE	70,408,624	72,425,754	-	2,017,130	Ref. 8.11
303CAGW	303	CAGW	79,406,561	84,247,506	440.705	4,840,946	Ref. 8.11
303CN	303	CN	126,925,320	132,806,716	143,795	5,737,601	Ref. 8.11
303IDU 303JBG	303	IDU	3,108,611	3,109,808	-	1,197	Ref. 8.11
3030R	303 303	JBG OR	589,849 4,321,459	1,041,005 4,333,585	-	451,156 12,126	Ref. 8.11 Ref. 8.11
303SG	303	SG	1,581,299	1,581,299	-	12,120	Ref. 8.11
303SO	303	so	360,046,553	362,048,660	2,266,406	(264,299)	Ref. 8.11
303UT	303	UT	3,172,238	3,264,184	2,200,400	91,946	Ref. 8.11
303WA	303	WA	1,508,049	1,508,049	-	-	Ref. 8.11
303WYP	303	WYP	1,525,055	1,533,552	**	8,497	Ref. 8.11
310CAGE	310	CAGE	90,654,586	90,654,894	-	309	Ref. 8.11
310CAGW	310	CAGW	1,788,441	1,788,644	-	203	Ref. 8.11
310JBG	310	JBG	1,161,925	1,161,925	_	-	Ref. 8.11
311CAGE	311	CAGE	808,353,080	809,400,317	-	1,047,237	Ref. 8.11
311CAGW	311	CAGW	66,386,418	66,438,268	-	51,850	Ref. 8.11
311JBG	311	JBG	139,307,641	139,955,741	-	648,100	Ref. 8.11
312CAGE	312	CAGE	3,348,165,633	3,413,663,508	-	65,497,875	Ref. 8.11
312CAGW	312	CAGW	122,579,320	123,885,296	325,359	980,616	Ref. 8.11
312JBG	312	JBG	697,187,353	699,179,045	2,962,203	(970,510)	Ref. 8.11
314CAGE	314	CAGE	736,153,540	737,154,619	- ,	1,001,079	Ref. 8.11
314CAGW	314	CAGW	56,193,783	56,541,583	-	347,799	Ref. 8.11
314JBG	314	JBG	201,332,132	201,832,251	-	500,119	Ref. 8.11
315CAGE	315	CAGE	412,139,181	417,339,940	-	5,200,759	Ref. 8.11
315CAGW	315	CAGW	13,350,993	13,355,117	-	4,124	Ref. 8.11
315JBG	315	JBG	60,513,103	60,807,362	-	294,259	Ref. 8.11
316CAGE	316	CAGE	26,640,930	26,682,874	-	41,943	Ref. 8.11
316CAGW 316JBG	316 316	CAGW JBG	321,175 4,124,196	321,058 4,114,814	-	(116) (9,382)	Ref. 8.11 Ref. 8.11
330CAGE	330	CAGE	5,946,696	5,946,696	- -	(9,362)	Ref. 8.11
330CAGE 330CAGW	330	CAGW	25,370,020	25,370,020	_	_	Ref. 8.11
331CAGE	331	CAGE	15,539,497	15,574,879	-	35,382	Ref. 8.11
331CAGW	331	CAGW	217,075,802	230,686,310	_	13,610,508	Ref. 8.11
332CAGE	332	CAGE	92,380,334	93,549,528	_	1,169,194	Ref. 8.11
332CAGW	332	CAGW	384,343,693	387,167,318	13,357,941	(10,534,316)	Ref. 8.11
333CAGE	333	CAGE	40,307,986	40,369,416	· , ,	61,430	Ref. 8.11
333CAGW	333	CAGW	82,409,478	86,341,215	-	3,931,737	Ref. 8.11
334CAGE	334	CAGE	11,495,588	11,607,799	-	112,210	Ref. 8.11
334CAGW	334	CAGW	64,823,248	65,239,606	-	416,358	Ref. 8.11
335CAGE	335	CAGE	169,700	169,700	-	-	Ref. 8.11
335CAGW	335	CAGW	2,190,401	2,190,668	-	267	Ref. 8.11.1
336CAGE	336	CAGE	2,068,463	2,068,425	-	(38)	Ref. 8.11.1
336CAGW	336	CAGW	18,038,507	18,297,603	-	259,095	Ref. 8.11.1
340CAGE	340	CAGE	35,001,417	40,126,798		5,125,381	Ref. 8.11.1
340CAGW	340	CAGW	2,816,036	2,816,036		•	Ref. 8.11.1
340OR	340	OR	74,986	74,986	-		Ref. 8.11.1
341CAGE	341	CAGE	145,238,865	169,049,533	-	23,810,668	Ref. 8.11.1
341CAGW	341	CAGW	57,411,174	57,411,174	-	4 000 005	Ref. 8.11.1
342CAGE	342	CAGE	12,416,341	14,247,167	••	1,830,825	Ref. 8.11.1
342CAGW	342	CAGW	1,622,667	1,622,667	-	125,235,213	Ref. 8.11.1
343CAGE	343	CAGE	1,815,620,189	1,940,855,402	<del>-</del>		Ref. 8.11.1
343CAGW	343 344	CAGE	954,871,177	955,993,690 338,031,699	-	1,122,513	Ref. 8.11.1
344CAGE 344CAGW	344 344	CAGE CAGW	279,309,873 131,170,675	338,031,699 132,696,876	-	58,721,826 1,526,202	Ref. 8.11.1 Ref. 8.11.1
345CAGE	344	CAGE	208,950,324	237,365,334	-	28,415,010	Ref. 8.11.1
345CAGU	345	CAGW	87,441,470	87,653,977	_	212,507	Ref. 8.11.1
346CAGE	346	CAGE	9,958,567	11,073,733	-	1,115,165	Ref. 8.11.1
346CAGW	346	CAGW	4,028,379	4,028,379	-	7,770,700	Ref. 8.11.1
350CAGE	350	CAGE	196,981,510	198,822,731	-	1,841,221	Ref. 8.11.1
350CAGW	350	CAGW	30,212,395	30,247,138	_	34,743	Ref. 8.11.1
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Adjust Plant to December 2014 Balance **Major Plant** Dec 2014 YE Additions Adj Factor Account Dec 2014 AMA Adjustment Reference JBG 350JBG 350 1.061.187 1.061.187 Ref. 8.11.1 350SG 350 SG 100,388 100,388 Ref. 8.11.1 352CAGE 352 CAGE 158,416,908 167,186,291 8,769,384 Ref. 8.11.1 CAGW 352CAGW 352 41,223,523 41,830,086 606,562 Ref. 8.11.1 JBG 352JBG 352 1,391,867 1,391,649 (219)Ref. 8.11.1 352SG 352 SG 3,167 3,167 Ref. 8.11.1 353CAGE 353 CAGE 1,338,871,522 1,374,039,513 35,167,991 Ref. 8.11.1 353CAGW 353 **CAGW** 438,483,502 443,540,872 5,057,370 Ref. 8.11.1 JBG 353JBG 353 32,905,047 35,052,066 2,147,019 Ref. 8.11.1 SG 353SG 353 952,147 952,147 Ref. 8.11.1 354CAGE 354 CAGE 1,025,787,881 1,030,850,951 5,063,069 Ref. 8.11.1 354 CAGW 354CAGW 613,098 Ref. 8.11.1 171,971,314 172.584.412 354JBG 354 JBG 14,249,528 14.240.850 (8,679)Ref. 8.11.1 354SG 354 SG 123,630 123,630 Ref. 8.11.1 CAGE 7,777,160 355CAGE 355 474,260,177 482,037,337 Ref. 8.11.1 **CAGW** 250,925,871 355CAGW 355 245,297,349 10,936,795 (5,308,273)Ref. 8.11.1 355JBG 355 JBG 3.944 Ref. 8.11.1 3.944 355 SG Ref. 8.11.1 355SG 661,717 661,717 356 CAGE 356CAGE 758,270,303 767,505,692 9,235,389 Ref. 8.11.1 356 CAGW 356CAGW 294,126,022 297,088,481 2,962,459 Ref. 8.11.1 356JBG 356 **JBG** 7,623,350 7,623,350 Ref. 8.11.1 356SG 356 SG 1,498,279 1,497,850 (429)Ref. 8.11.1 CAGE 67,711 357CAGE 357 3,218,766 3,286,477 Ref. 8.11.1 357CAGW 357 CAGW 233,969 233,089 (880)Ref. 8.11.1 358CAGE 358 CAGE 7,511,460 7,712,420 200,960 Ref. 8.11.1 358CAGW 358 CAGW 322,933 322,933 Ref. 8.11.2 359 10,204 359CAGE CAGE 4,855,885 4,866,089 Ref. 8.11.2 359 CAGW 7,055,229 359CAGW 7.055,229 Ref. 8.11.2 359SG 359 SG 15,883 15,883 Ref. 8.11.2 360CA 360 CA 1,729,800 1,750,705 20,906 Ref. 8.11.2 IDU 360IDU 360 1,506,272 1,524,365 18.093 Ref. 8.11.2 360OR 360 OR 13 725 822 13.797.082 71 260 Ref. 8.11.2 360UT 360 UT 37,965,558 38,227,101 261,543 Ref. 8.11.2 WA 360WA 360 1,692,485 1,810,559 118,074 Ref. 8.11.2 360WYP 360 WYP 2,627,347 2,648,619 21,272 Ref. 8.11.2 360WYU 360 WYU 3,159,531 3,281,144 121,613 Ref. 8.11.2 361CA 361 CA 4,472,449 4,538,446 65,996 Ref. 8.11.2 361 IDU 2,296,232 40,988 361IDU 2,255,244 Ref. 8.11.2 3610R 361 OR 990,426 Ref. 8.11.2 24,779,343 25,769,770 UT 361UT 361 52,265,395 53,856,964 1,591,569 Ref. 8.11.2 361WA 361 WA 2,605,781 2,816,187 210,406 Ref. 8.11.2 WYP 361WYP 361 11,214,462 12,078,022 863,560 Ref. 8.11.2 361WYU 361 WYU 2,849,041 2,870,943 21,902 Ref. 8.11.2 362CA 362 CA 27,669,921 28,451,034 781,113 Ref. 8.11.2 IDU 362IDU 362 28,888,101 29,136,349 248,247 Ref. 8.11.2 362OR 362 OR 226,279,428 230,331,057 4,051,629 Ref. 8.11.2 UT 362UT 362 449,919,852 448,775,209 (1.144.643)Ref. 8.11.2 362WA 362 WA 51,120,788 56,847,454 5,726,666 Ref. 8.11.2 WYP 362WYP 362 113,590,274 115,742,762 2,152,488 Ref. 8.11.2 362 WYU 362WYU 10,498,751 10,622,308 123,557 Ref. 8.11.2 364CA 364 CA 61,129,879 61,819,822 689,943 Ref. 8.11.2 364IDU 364 IDU 76.611,883 78,676,960 2,065,076 Ref. 8.11.2 3640R 364 OR 348,979,595 353,394,920 4,415,325 Ref. 8.11.2 364UT 364 UT 341,676,813 346,939,039 5,262,225 Ref. 8.11.2 364WA 364 WA 6,693,323 96,512,930 97,324,617 (5,881,635)Ref. 8.11.2 364 WYP 364WYP 111,969,618 114,597,755 2,628,136 Ref. 8.11.2 364 WYU 364WYU 25.340.134 25,972,101 631,967 Ref. 8.11.2 365CA 365 CA 34,697,439 34,850,675 153,237 Ref. 8.11.2 365IDU 365 IDU 35,642,930 35,857,057 214,126 Ref. 8.11.2 365 OR 365OR 244,469,061 246,995,053 2,525,992 Ref. 8.11.2 365 UT 365UT 219.833.771 221,141,896 1,308,125 Ref. 8.11.2 365WA 365 WA 61,263,412 62,120,011 856,600 Ref. 8.11.2 WYP **365WYP** 365 89,182,716 90,726,347 1,543,632 Ref. 8.11.2 365WYU 365 WYU 13,428,636 13,564,207 135,571 Ref. 8.11.2

16,781,125

8,736,767

16.883.807

8,870,991

102.681

134,225

Ref. 8.11.2

Ref. 8.11.2

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	<b>.</b>		D 0044 5555	D == 0044 VF	Major Plant	A	D-f
Indicator	Factor	Account	Dec 2014 AMA	Dec 2014 YE	Additions Adj	Adjustment	Reference
366OR	366	OR	89,037,567	89,812,509	-	774,942	Ref. 8.11.2
366UT	366	UT	180,317,515	182,796,881	-	2,479,366	Ref. 8.11.2
366WA	366	WA	16,732,643	17,190,456	-	457,813	Ref. 8.11.2
366WYP	366	WYP	18,468,229	19,376,043	=	907,815	Ref. 8.11.2
366WYU	366	WYU	4,292,061	4,505,008	-	212,946	Ref. 8.11.3
367CA	367	CA	18,466,075	18,665,371	-	199,296	Ref. 8.11.3
367IDU	367	IDU	25,870,126	26,158,914	-	288,788	Ref. 8.11.3
367OR	367	OR	166,585,651	168,093,544	-	1,507,893	Ref. 8.11.3
367UT	367	UT	493,087,747	498,612,119	-	5,524,372	Ref. 8.11.3
367WA	367	WA	23,582,510	24,164,289	-	581,779	Ref. 8.11.3
367WYP	367	WYP	38,064,803	39,283,712	-	1,218,910	Ref. 8.11.3
367WYU	367	WYU	17,271,402	17,524,654	-	253,253	Ref. 8.11.3
368CA	368	CA	50,339,420	50,800,778	-	461,358	Ref. 8.11.3
368IDU	368	IDU	74,566,717	75,655,999		1,089,281	Ref. 8.11.3
368OR	368	OR	411,359,180	415,551,418	-	4,192,239	Ref. 8.11.3
368UT	368	UT	462,609,531	471,177,620	_	8,568,088	Ref. 8.11.3
368WA	368	WA	103,735,211	104,827,686		1,092,475	Ref. 8.11.3
368WYP	368	WYP	93,216,894	95,541,902	_	2,325,008	Ref. 8.11.3
368WYU	368	WYU	14,421,498	14,582,650	_	161,152	Ref. 8.11.3
369CA	369	CA	24,334,034	24,585,947	-	251,913	Ref. 8.11.3
					-	860,491	
369IDU	369	IDU	34,119,577	34,980,068	-	,	Ref. 8.11.3
369OR	369	OR	244,340,870	248,456,287	-	4,115,417	Ref. 8.11.3
369UT	369	UT	251,928,095	257,823,291	=	5,895,196	Ref. 8.11.3
369WA	369	WA	55,776,042	56,660,257	-	884,215	Ref. 8.11.3
369WYP	369	WYP	44,199,453	45,159,390	-	959,937	Ref. 8.11.3
369WYU	369	WYU	11,819,509	12,174,434	-	354,925	Ref. 8.11.3
370CA	370	CA	4,070,634	4,052,656	=	(17,978)	Ref. 8.11.3
370IDU	370	IDU	13,750,586	13,903,683	=	153,097	Ref. 8.11.3
370OR	370	OR	60,109,425	60,386,781	6A	277,356	Ref. 8.11.3
370UT	370	UT	75,540,930	76,324,514	-	783,584	Ref. 8.11.3
370WA	370	WA	11,584,894	11,708,107	-	123,213	Ref. 8.11.3
370WYP	370	WYP	12,203,009	12,361,639	-	158,629	Ref. 8.11.3
370WYU	370	WYU	2,154,044	2,164,749	-	10,704	Ref. 8.11.3
371CA	371	CA	270,459	270,425	-	(35)	Ref. 8.11.3
371IDU	371	IDU	169,054	169,054	-	-	Ref. 8.11.3
371OR	371	OR	2,554,408	2,572,679	-	18,272	Ref. 8.11.3
371UT	371	UT	4,361,517	4,345,166	-	(16,351)	Ref. 8.11.3
371WA	371	WA	511,547	512,475	_	928	Ref. 8.11.3
371WYP	371	WYP	806,491	810,021	-	3,530	Ref. 8.11.3
371WYU	371	WYU	151,943	152,132	-	189	Ref. 8.11.3
373CA	373	CA	702,381	700,568		(1,813)	Ref. 8.11.3
373IDU	373	IDU	650,937	665,568	_	14,631	Ref. 8.11.3
373OR	373	OR	22,804,979	22,931,426	_	126,448	Ref. 8.11.3
373UT	373	UT	22,330,394	22,378,412	_	48,017	Ref. 8.11.3
373WA	373	WA	4,205,733	4,218,144	-	12,411	Ref. 8.11.3
373WYP	373	WYP	8,175,414	8,230,565	-	55,151	Ref. 8.11.3
		WYU		2,247,690	-	3,237	Ref. 8.11.3
373WYU	373		2,244,453	· · · · · · · · · · · · · · · · · · ·	-		
389CA	389	CA	635,804	635,804	•	-	Ref. 8.11.3
389CAGE	389	CAGE	1,560	1,560	•	-	Ref. 8.11.3
389CN	389	CN	1,128,506	1,128,506	-	-	Ref. 8.11.4
389IDU	389	IDU	197,639	197,639	-	-	Ref. 8.11.4
389OR	389	OR	4,604,376	4,604,376	-	-	Ref. 8.11.4
389SO	389	so	7,532,369	7,516,302	-	(16,067)	Ref. 8.11.4
389UT	389	UT	4,068,287	4,068,287	•	-	Ref. 8.11.4
389WA	389	WA	1,098,826	1,098,826	-	-	Ref. 8.11.4
389WYP	389	WYP	1,468,113	1,468,113	-	-	Ref. 8.11.4
389WYU	389	WYU	677,198	677,198	-		Ref. 8.11.4
390CA	390	CA	3,488,485	3,710,948	-	222,463	Ref. 8.11.4
390CAEE	390	CAEE	8,922	8,922	-	-	Ref. 8.11.4
390CAGE	390	CAGE	4,242,609	4,372,923	-	130,313	Ref. 8.11.4
390CAGW	390	CAGW	3,252,622	3,252,622	_		Ref. 8.11.4
390CN	390	CN	11,005,817	11,021,558	_	15,740	Ref. 8.11.4
390IDU	390	IDU	10,748,140	10,926,122	_	177,982	Ref. 8.11.4
390JBG	390	JBG	19,191	19,191	-	***************************************	Ref. 8.11.4
390OR	390	OR	34,988,980	35,680,965	_	691,985	Ref. 8.11.4
30001	300	90	05 551 523	00,000,000		2.759.160	Dof 0.11.4

95,551,523

98,309,692

2,758,169

Ref. 8.11.4

### Major Plant

					Major Plant		
Indicator	Factor	Account	Dec 2014 AMA	Dec 2014 YE	Additions Adi	Adjustment	Reference
390UT	390	UT	42,515,825	43,003,440		487,615	Ref. 8.11.4
					-		
390WA	390	WA	13,692,792	13,703,646	-	10,854	Ref. 8.11.4
390WYP	390	WYP	11,230,901	11,294,955	-	64,054	Ref. 8.11.4
390WYU	390	WYU	3,573,555	3,624,631	-	51,076	Ref. 8.11.4
391CA	391	CA	259,925	254,373	_	(5,553)	Ref. 8.11.4
						(0,000)	
391CAEE	391	CAEE	50,087	50,087	=		Ref. 8.11.4
391CAGE	391	CAGE	3,090,919	2,998,511	-	(92,408)	Ref. 8.11.4
391CAGW	391	CAGW	659,412	564,671		(94,741)	Ref. 8.11.4
391CN	391	CN	7,006,338	6,450,214	_	(556,123)	Ref. 8.11.4
391IDU	391	IDU	614,849	576,364	-	(38,486)	Ref. 8.11.4
391JBE	391	JBE	1,070	1,070	-	-	Ref. 8.11.4
391JBG	391	JBG	440,825	424,571	-	(16,254)	Ref. 8.11.4
391OR	391	OR	3,184,144	3,131,105	_	(53,039)	Ref. 8.11.4
391SO	391	so	64,976,010			(3,117,465)	
				61,858,546	. <del>-</del>	* * * * * *	Ref. 8.11.4
391UT	391	UT	2,282,432	2,337,163	-	54,732	Ref. 8.11.4
391WA	391	WA	1,078,749	1,015,497	=	(63,252)	Ref. 8.11.4
391WYP	391	WYP	2,635,528	2,415,475	-	(220,053)	Ref. 8.11.4
391WYU	391	WYU	107,324	107,362	_	38	Ref. 8.11.4
					-		
392CA	392	CA	2,193,054	2,174,487	-	(18,566)	Ref. 8.11.4
392CAEE	392	CAEE	429,830	429,830	-	-	Ref. 8.11.4
392CAGE	392	CAGE	13,244,383	13,295,919	_	51,536	Ref. 8.11.4
392CAGW	392	CAGW	5,279,180	5,271,180	_	(8,000)	Ref. 8.11.4
						, , ,	
392IDU	392	IDU	5,293,022	5,340,713	-	47,690	Ref. 8.11.4
392JBG	392	JBG	1,485,029	1,485,029	-		Ref. 8.11.4
392OR	392	OR	23,427,558	23,789,817		362,259	Ref. 8.11.4
392SO	392	SO	7,136,193	7,221,007	_	84,813	Ref. 8.11.4
		UT					
392UT	392		33,116,780	33,311,410	-	194,630	Ref. 8.11.4
392WA	392	WA	5,033,685	5,095,000	*	61,315	Ref. 8.11.4
392WYP	392	WYP	7,782,117	7,857,908		75,790	Ref. 8.11.5
392WYU	392	WYU	1,488,336	1,458,503	_	(29,833)	Ref. 8.11.5
393CA	393	CA	222,503	222,134	-	(368)	Ref. 8.11.5
393CAGE	393	CAGE	4,030,992	4,099,449	-	68,458	Ref. 8.11.5
393CAGW	393	CAGW	696,306	702,452	-	6,146	Ref. 8.11.5
393IDU	393	IDU	408,547	407,813	**	(734)	Ref. 8.11.5
393JBG	393	JBG	668,362	666,857		(1,506)	Ref. 8.11.5
				· ·	-	,	
393OR	393	OR	2,946,333	2,955,716	-	9,384	Ref. 8.11.5
393SO	393	SO	189,864	184,262	-	(5,602)	Ref. 8.11.5
393UT	393	UT	3,588,339	3,748,831		160,491	Ref. 8.11.5
393WA	393	WA	764,227	766,995	_	2,768	Ref. 8.11.5
			the state of the s			· ·	
393WYP	393	WYP	887,151	884,609	-	(2,542)	Ref. 8.11.5
393WYU	393	WYU	21,446	20,639	•	(807)	Ref. 8.11.5
394CA	394	CA	756,660	763,016		6,356	Ref. 8.11.5
394CAEE	394	CAEE	5,617	5,617	_	· <u>-</u>	Ref. 8.11.5
						201 240	
394CAGE	394	CAGE	18,733,943	18,995,260	•	261,316	Ref. 8.11.5
394CAGW	394	CAGW	2,867,064	2,873,986	-	6,922	Ref. 8.11.5
394IDU	394	IDU	1,964,217	1,968,526	-	4,309	Ref. 8.11.5
394JBG	394	JBG	3,238,423	3,241,063	_	2,640	Ref. 8.11.5
394OR	394	OR	10,451,585	10,589,190		137,606	
					-		Ref. 8.11.5
394SO	394	SO	3,730,022	3,728,196	-	(1,826)	Ref. 8.11.5
394UT	394	UT	12,938,982	13,111,760	-	172,778	Ref. 8.11.5
394WA	394	WA	2,883,972	2,890,509	-	6,537	Ref. 8.11.5
394WYP	394	WYP	3,864,892	3,844,468	_	(20,425)	Ref. 8.11.5
					_		
394WYU	394	WYU	482,322	482,214	-	(108)	Ref. 8.11.5
395CA	395	CA	430,570	429,432	-	(1,138)	Ref. 8.11.5
395CAGE	395	CAGE	4,941,501	4,969,088	-	27,587	Ref. 8.11.5
395CAGW	395	CAGW	1,422,382	1,428,014		5,632	Ref. 8.11.5
					***		
395IDU	395	IDU	1,404,013	1,422,929	-	18,916	Ref. 8.11.5
395JBG	395	JBG	202,067	201,359	-	(708)	Ref. 8.11.5
395OR	395	OR	8,447,789	8,538,414	•	90,626	Ref. 8.11.5
395SO	395	SO	4,636,881	4,613,280	_	(23,602)	Ref. 8.11.5
		UT					
395UT	395		7,508,658	7,559,448	-	50,790	Ref. 8.11.5
395WA	395	WA	1,633,075	1,637,607	-	4,532	Ref. 8.11.5
395WYP	395	WYP	2,327,486	2,597,244	-	269,758	Ref. 8.11.5
395WYU	395	WYU	449,329	444,981	-	(4,348)	Ref. 8.11.5
	396	CA	4,302,626	4,257,454		. ,	
396CA					-	(45,172)	Ref. 8.11.5
396CAEE	396	CAEE	45,031	45,031	-	-	Ref. 8.11.5

PacifiCorp Results of Operations - December 2014 Adjust Plant to December 2014 Balance

•					Major Plant		
Indicator	Factor	Account	Dec 2014 AMA	Dec 2014 YE	Additions Adj	Adjustment	Referen
396CAGE	396	CAGE	30,208,265	30,895,262	-	686,996	Ref. 8.11
396CAGW	396	CAGW	2,437,995	2,442,539	-	4,544	Ref. 8.11
396IDU	396	IDU	8,521,595	9,110,969	•	589,374	Ref. 8.11
396JBG	396	JBG	9,793,451	9,914,891	•	121,440	Ref. 8.11
3960R	396	OR	33,172,109	34,396,241	*	1,224,132	Ref. 8.11
396SO	396	so	1,613,058	2,104,860	-	491,802	Ref. 8.11
396UT	396	UT	45,902,732	46,117,538	_	214,806	Ref. 8.11
	396	WA		7,337,076	_	214,000	Ref. 8.11
396WA			7,337,076		-	20 547	
396WYP	396	WYP	12,896,149	12,928,665	-	32,517	Ref. 8.11
396WYU	396	WYU	3,302,243	3,435,837	-	133,594	Ref. 8.11
397CA	397	CA	5,222,786	5,309,190	-	86,404	Ref. 8.11
97CAEE	397	CAEE	320,604	334,869	-	14,264	Ref. 8.11
97CAGE	397	CAGE	102,801,033	105,559,273	-	2,758,240	Ref. 8.11
97CAGW	397	CAGW	38,515,874	40,106,478	531,573	1,059,031	Ref. 8.11
97CN	397	CN	3,469,919	3,500,304	102,326	(71,941)	Ref. 8.11
97IDU	397	IDU	9,839,450	10,491,021		651,571	Ref. 8.11
	397	JBG				127,880	Ref. 8.11
97JBG			4,317,474	4,445,354	•		
970R	397	OR	55,487,223	57,658,227	-	2,171,005	Ref. 8.11
97SG	397	SG	138,684	138,684		- -	Ref. 8.11
97SO	397	SO	77,027,170	78,900,303	3,631,783	(1,758,650)	Ref. 8.11
97UT	397	UT	53,636,995	54,414,607	-	777,612	Ref. 8.11
97WA	397	WA	12,919,477	12,272,355	29,864	(676,985)	Ref. 8.11
97WYP	397	WYP	25,974,588	26,289,212	<u>-</u>	314,625	Ref. 8.11
97WYU	397	WYU	4,947,827	4,989,522	_	41,694	Ref. 8.11
98CA						43	Ref. 8.11
	398	CA	54,206	54,249	-		
98CAEE	398	CAEE	607	561	-	(46)	Ref. 8.11
98CAGE	398	CAGE	1,878,005	1,910,771	-	32,766	Ref. 8.11
98CAGW	398	CAGW	334,877	332,394	-	(2,483)	Ref. 8.11
98CN	398	CN	216,484	216,484	-	=	Ref. 8.11
98IDU	398	IDU	58,884	59,167	-	283	Ref. 8.11
98JBG	398	JBG	118,228	118,228	-	0	Ref. 8.11
980R	398	OR	1,065,109	1,066,775		1,666	Ref. 8.11
98SO	398	SO	2,716,257	2,838,270		122,013	Ref. 8.11
		UT	928,595	957,549	-	28,954	Ref. 8.11
98UT	398		· · · · · · · · · · · · · · · · · · ·	·	~		
98WA	398	WA	200,584	200,195	-	(389)	Ref. 8.11
98WYP	398	WYP	185,458	185,245	-	(212)	Ref. 8.11
98WYU	398	WYU	17,325	17,325	-	-	Ref. 8.11
99CAEE	399	CAEE	300,151,092	298,459,062	-	(1,692,030)	Ref. 8.11
PCA	DP	CA	651,430	1,540,488	-	889,058	Ref. 8.11
PIDU	DP	IDU	1,881,123	1,153,226	-	(727,898)	Ref. 8.11
POR	DP	OR	6,016,595	6,993,514	_	976,919	Ref. 8.11
PSG	DP	SG	0,010,000	0,000,014		370,313	
			-	•	-	-	Ref. 8.11
PSNPD	DP	SNPD			~	4.050.045	Ref. 8.11
PUT	DP	UT	7,022,342	8,974,661	**	1,952,319	Ref. 8.11
PWA	DP	WA	1,491,303	4,634,959	-	3,143,656	Ref. 8.11
PWYU	DP	WYU	3,788,038	3,412,550	-	(375,488)	Ref. 8.11
PCAGE	GP	CAGE	-	-	-	-	Ref. 8.11
PCAGW	GP	CAGW	_	-	-	-	Ref. 8.11
PSO	GP	SO	3,659,980	8,002,916	_	4,342,935	Ref. 8.11
SO	IP		5,055,000	0,002,010	-	4,042,000	
		SO	-	-	-		Ref. 8.11
PCAGE	OP	CAGE	•	-	-	-	Ref. 8.11
PCAGW	OP	CAGW	*	-	-	-	Ref. 8.11
PSG	OP	SG	(135)		-	135	Ref. 8.11
PCAGE	SP	CAGE	(2,040,722)	(1,812,769)	-	227,953	Ref. 8.11
PCAGW	SP	CAGW		-	_	, <u> </u>	Ref. 8.11
PSG	SP	SG	6,457,831	16,452,900	_	9,995,069	Ref. 8.11
PCAGE	TP	CAGE	25,688,951	32,832,274	<del>-</del>	7,143,322	Ref. 8.11
					~		
PCAGW	TP	CAGW	6,043,935	12,175,165	-	6,131,229	Ref. 8.11
PSG	TP	SG			40,981,367	541,383,672	Ref. 8.11
		Total	25,127,031,053	25,709,396,093			

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TOTAL WASHINGTON

ACCOUNT Type COMPANY FACTOR FACTOR & ALLOCATED REF#

Adjustment to Rate Base

Adjustment to Tax:

, tajaatinant ta tast.						
ADIT - Powerdale	283	RES	934,500	CAGW	22.465%	209,936
Schedule M Addition	SCHMAT	RES	(70,982)	WA	Situs	(70,982)
Deferred Income Tax Expense	41110	RES	26,938	WA	Situs	26,938
ADIT - Powerdale - WA	283	RES	3,367	WA	Situs	3,367
ADIT - Powerdale - WA	283	RES	3,367	WA	Situs	3,367

**Description of Adjustment** 

This adjusts the Company's filing for various assets that were sold or removed.

PacifiCorp
Washington Results of Operations - December 2014
Historical Factors

781 281

PacifiCorp Washington Results of Operations - December 2014

TOTO TOTAL
WASHINGTON UTAH
1,5549% 25,2808% 8,0427% 43,5521%
1.5629% 25.6317% 8.1893% 43.7418%
1.5311% 24.2279% 7.8030% 42.9830%
4.5894% 72.6213% 22.7893% 0.0000%
0.0000% 0.0000% 0.0000% 64.5023%
1.9988% 23.5123% 6.6032% 46.3856%
1.7591% 20 9804% 5.9339% 49 0183%
22.4651%
0.0000% 0.0000% 67.2360%
4.4099% 72,6851% 22.3376% 0.3815%
4.5633% 72.2092% 22.6600% 0.3660%
0,8872% 14,6234% 4,4941% 53,7857%
0.9181% 14.5276% 4.5589% 51.5988%
2.4208% 30.3359% 6.9073% 48,9176%
3 6168% 26.5962% 6.2069% 47.9492%
2.9331% 43.3444% 12.3684% 26.9660%
3.2870% 70.9760% 14.1800% 0.0000%
5.4200% 67.6900% 13.3600% 0.0000%
13.1260%
4.2700% 61.2000% 14.9600% 0.0000%
4.8806% 58.3558% 15.2688% 0.0000%
1.5047% 15.9356% 3.9132% 46.9355%
0.0000,0 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000
0.0000% 0.0000% 0.0000%
0.8872% 14.6233% 4.4942% 53.7856%
4.4585% 73.0272% 22.5143% 0.0000%
4.4626% 73.0144% 22.5230% 0.0000%
1.9142% 27.3980% 3.2100% 41.7699%
2.1737% 25.6680% 5.9363% 43.4755%
1.9593% 25.6234% 4.1886% 44.3316%
2.0873% 23.0364% 6.6680% 45.6511%

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PacifiCorp Washington Results of Operations - December 2014 CP ALLOCATION FACTOR

75.00% Demand Percentage 25.00% Energy Percentage

MONTH	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WYOMING - P	UTAH	IDAHO	WYOMING - U	FERC	TOTAL
Jan-14	132.4	2,439.1	833.6	-	1,063.6	3,356.8	474.8	257.5	27.6	8,585.5
Feb-14	130.9	2,201.6	722.9	ſ	1,051,1	3,475.3	441.2	244.1	27.1	8,294.3
Mar-14	139.9	2,263.1	643.2	•	968.3	3,190.7	432.5	213.7	25.1	7,876.5
Apr-14	142.9	2,201.4	547.4	,	970.4	3,017.7	411.1	217.8	26.9	7,535.5
May-14	98.4	1,703.9	525.4		996,1	3,746.6	674.7	235.5	35.4	8,016,1
Jun-14	130.6	2,005.8	627.5		1,001.6	4,320.1	591.1	215.6	39.3	8,931.7
Jul-14	146.9	2,223.1	795.4	•	1,080.9	4,714.1	567.5	213.8	48.5	9,790.1
Aug-14	145.9	2,244.0	718.5		1,049.7	4,486.6	416.5	211.5	44.7	9,317.5
Sep-14	112.6	1,836.9	686.8	f	1,016.4	4,008.4	448.8	208.4	42.5	8,360.8
Oct-14	118.0	1,957.7	684.8		1,073.9	3,156.4	404.3	207.5	24.0	7,626.6
Nov-14	138.6	2,520.7	751.5	i e	1,032.6	3,140.6	321.0	217.2	27.0	8,149.3
Dec-14	144.5	2,340.0	749.8	1	1,105.0	3,650.1	466.7	223.2	29.5	8,708.8
Load Curtailment		ī	t		1	,		ŧ	r	1
Total	1,581.5	25,937.4	8,286.9		12,409.6	44,263.5	5,650.1	2,665.9	397.7	101,192.7
System Capacity Factor	1.5629%	25.6317%	8.1893%	%000000	12.2633%	43.7418%	5.5835%	2.6345%	0.3930%	100.000%

PacifiCorp
Washington Results of Operations - December 2014
ENERGY ALLOCATION NOTE

MONTH	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WYOMING - P	UTAH	Ірано	WYOMING - U	FERC	TOTAL
Jan-14	74,410	1,391,409	452,189	1	731,217	2,234,516	295,900	177,497	17,420	5,374,557.5
Feb-14	65,938	1,220,417	383,344	1	662,077	1,995,695	267,650	159,098	14,739	4,768,957.6
Mar-14	72,727	1,240,959	365,623	1	697,703	2,054,308	280,392	158,293	15,870	4,885,875.2
Apr-14	73,351	1,113,084	329,113	1	667,255	1,938,861	275,701	145,186	15,854	4,558,405.8
May-14	78,197	1,113,510	331,480		671,765	2,051,436	342,553	159,280	17,146	4,765,366.9
Jun-14	78,234	1,110,560	324,534	;	680,005	2,188,906	437,612	150,072	18,971	4,988,893.9
Jul-14	92,630	1,230,556	377,752	t	723,525	2,582,884	469,714	156,017	23,689	5,656,766.0
Aug-14	90,279	1,220,791	382,142	•	716,364	2,503,497	328,433	140,950	20,590	5,403,046.2
Sep-14	70,704	1,116,450	363,669	t	673,820	2,075,656	279,066	144,266	18,808	4,742,437.8
Oct-14	67,148	1,156,848	384,872	1	712,033	1,962,825	264,311	146,201	16,195	4,710,434.0
Nov-14	72,967	1,238,748	406,198		691,194	1,997,231	234,943	149,929	15,893	4,807,102.6
Dec-14	83,240	1,401,800	466,627	ı	752,187	2,236,609	295,824	160,260	17,468	5,414,013.9
Load Curtailment		r	t	•	•	,	ī	1	٠	ı
Total	919,824	14,555,132	4,567,543		8,379,145	25,822,425	3,772,098	1,847,048	212,643	60,075,857
System Energy Factor	1.5311%	24.2279%	7.6030%	0.0000%	13.9476%	42.9830%	6.2789%	3.0745%	0.3540%	100.0000%
System Generation (75% SC, 25% SE)	1.5549%	25.2808%	8.0427%	0.0000%	12.6844%	43.5521%	5.7574%	2.7445%	0.3832%	100.0000%
Control Area Factors Control Area Energy - West	CALIFORNIA	OREGON	WASHINGTON	MONTANA	WYOMING - P	UTAH	ЮАНО	WYOMING - U	FERC	TOTAL
CAEW	4.5894%	72.6213%	22.7893%	0.0000%	%000000	0.0000%	%000000	0.0000%	0.0000%	100.000%
Control Area Energy - East CAEE	0.0000%	0.0000%	%0000`0	0.0000%	20.9304%	64,5023%	9.4224%	4.6138%	0.5312%	100.0000%

Washington Results of Operations - December 2014 COINCIDENT PEAKS (Normalized) PacifiCorp

75.00% Demand Percentage 25.00% Energy Percentage

MONTH	CALIFORNIA	OREGON	WASHINGTON	WCA	WYOMING-PPL	UTAH	IDAHO	IDAHO WYOMING-UPL	FERC	ECA
Total	1,630	27,234	8,311	37,175	12,476	45,773	5,832	2,685	402	67,168
Total Coin. Peak	1,630	27,234	8,311	37,175	12,476	45,773	5,832	2,685	402	67,168
West. Contrl CP Factor	4.3836%	73.2594%	22.3570%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
East. Contrl CP Factor	%0000.0	0.0000%	%00000	0.0000%	18.5746%	68.1473%	8.6827%	3.9969%	0.5985%	100.0000%
Control Area Generation Factors Control Area Generation - West CAGW	4.4350%	73.0999%	22.4651%	100.0000%	%00000	0.0000%	%0000.0	0.0000%	%000000	%0000.0
Control Area Generation - East CAGE	0.0000%	%0000.0	0.0000%	0.0000%	19.1635%	67.2360%	8.8676%	4.1511%	0.5817%	100.0000%

PacifiCorp
Washington Results of Operations - December 2014
JAM INPUT TEMPLATE
COINCIDENT PEAKS

						METERED	LOADS (CP)					
			- A - A -		·.	Non-FER	)		4 40	FERC		
Month	Day	Time	CA	OR	WA	E. WY	Total UT	ID	W. WY	UT	NET UT	Total
Jan-14	14	18	135	2,425	766	1,057	3,351	463	257	28	3,324	8,455
Feb-14	11	8	126	2,331	785	1,083	3,492	453	249	27	3,465	8,519
Mar-14	4	8	134	2,189	615	963	3,105	421	213	25	3,080	7,640
Apr-14	9	8	136	2,130	520	965	3,003	411	217	27	2,976	7,381
May-14	14	16	99	1,692	515	1,001	3,948	658	. 236	35	3,913	8,149
Jun-14	28	16	130	1,921	627	985	4,314	718	215	39	4,275	8,909
Jul-14	2	16	150	2,347	819	1,080	5,073	630	214	48	5,024	10,314
Aug-14	6	16	146	2,372	783	1,040	4,602	541	211	45	4,557	9,696
Sep-14	4	16	116	1,899	631	1,017	4,376	470	208	43	4,334	8,718
Oct-14	1	20	110	1,789	569	1,046	2,995	412	203	24	2,971	7,123
Nov-14	22	8	131	2,532	813	1,055	3,182	367	221	27	3,155	8,301
Dec-14	9	18	134	2,230	695	1,098	3,537	450	222	30	3,507	8,367
			1,548	25,858	8,139	12,389	44,977	5,996	2,665	398	44,580	101,572

-	(less)
Adjustments for Curtailments, Buy-Throughs and Loa	ad No Longer Served (Reductions to Load)

			ALEAN OF THE			Non-FERC		This was also	11.10000000000000000000000000000000000	FERC		
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
Jan-14	14	18	-		-	-	-		-		-	-
Feb-14	11	8	-	-	-	-	-	, <del>-</del>	-		-	-
Mar-14	4	8	-	-	-	-	-	-	-		-	-
Apr-14	9	8	-	-	-	~	-	-	-		-	-
May-14	14	16	-	-	-	-	-	-	-		-	-
Jun-14	28	16	-	-	-	_	(144)	(162)	-		(144)	(307)
. Jul-14	2	16	-	-	-	• .	(275)	-	-		(275)	(275)
Aug-14	6	16	-	-		<u>-</u> '	(152)	(88)			(152)	(240)
Sep-14	4	16	-	-	-	-	(107)	1 -	-		(107)	(107)
Oct-14	1	20	~	-	-	-	-	-	-		-	-
Nov-14	22	8		~	-	-	-	-	-		-	-
Dec-14	9	18	-	-	-	-	-	-	-		<u>-</u>	-
			*	-			(678)	(251)	-	-	(678)	(928)

ią,							= e	quals				
2 3.			1000	COINCIE	ENT PEA	K SERVED FR	OM COMPA	NY RESO	URCES			
						Non-FERC	. 4	**************************************		FERC		TAME ALL MARKET
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
Jan-14	14	18	135	2,425	766	1,057	3,351	463	257	28	3,324	8,455
Feb-14	11	8	126	2,331	785	1,083	3,492	453	249	27	3,465	8,519
Mar-14	4	8	134	2,189	615	963	3,105	421	213	25	3,080	7,640
Apr-14	9	8	136	2,130	520	965	3,003	411	217	27	2,976	7,381
May-14	14	16	99	1,692	515	1,001	3,948	658	236	35	3,913	8,149
Jun-14	28	16	130	1,921	627	985	4,170	555	215	39	4,131	8,603
Jul-14	2	16	150	2,347	819	1,080	4,798	630	214	48	4,749	10,038
Aug-14	6	16	146	2,372	783	1,040	4,450	453	211	45	4,405	9,456
Sep-14	4	16	116	1,899	631	1,017	4,269	470	208	43	4,227	8,611
Oct-14	1	20	110	1,789	569	1,046	2,995	412	203	24	2,971	7,123
Nov-14	22	8	131	2,532	813	1,055	3,182	367	221	27	3,155	8,301
Dec-14	9	18	134	2,230	695	1,098	3,537	450	222	30	3,507	8,367
			1.548	25,858	8,139	12.389	44,300	5.746	2.665	398	43,902	100.644

							+	plus				
			Adjustments	for Ancila	ry Service	s Contracts in	ncluding Res	erves and	Direct Acce	ess (Addition	is to Load)	
			Paranaman manaman and man		September 1	Non-FERO			Tale 2.2	FERC		
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
Jan-14	14	18	-	-	-	-	-	-	-		-	-
Feb-14	11	8	-	-	-	~	-	-	-		-	-
Mar-14	4	8	-	-	-	~	-	-	-		-	-
Apr-14	9	8	-	-	-	-	-	-			-	-
May-14	14	16	-	-	-	-	-	-	-		-	-
Jun-14	28	16	-	-	-	-	-	-	-		-	•
Jul-14	2	16	-	-	-	-	-	-			-	-
Aug-14	6	16	-		-	-	-	-	-		-	-

				**************************************					***************************************		····	
			_	-	-		_	73	-	-	-	73
Dec-14	9	18	-	-	-	-	-	-	-		-	-
Nov-14	22	8	-	-	-	-	-	-	-		-	-
Oct-14	1	20	•	-	-	-	-	-	-		-	-
Sep-14	4	16	-	~	-	-		73	-		-	73

PacifiCorp
Washington Results of Operations - December 2014
JAM INPUT TEMPLATE
COINCIDENT PEAKS

Non-tended   Non	COINCID	ENT	PEAKS					_	14							
Month   Day   Time   CA   OR   WA   EWY   UT   ID   W.WY   UT   Act				1	- I OAT	IS EAD III	DISDICTION			Drive to To	mnoraturo	Adjustmant	***************************************			
Month   Day   Time				<b></b>	LUAL	JO FUR JU			HOR (GP) -	ENDITO (		Aujustinent				
	Month	Day	Time	CA	OR	WA			ID	W. WY		NETUT	Total			
Feb-14   11   8		•														
Mar-14   4   8   134   2,189   615   963   3,105   421   213   25   3,080   7,544																
Apr-14   9																
May-14   14																
Jun-14   28		_														
Duty   4   2	-															
Sep-14   4   16																
Sep-14   4																
Nov-14   22   8   131   2.522   813   1.046   2.995   412   203   24   2.971   7.125																
Nov-14   22   8																
Dec-14   Page																
1,548																
Month	500		.0	***************************************									100,716			
Month   Day   Time   CA   OR   WA   E.WY   UT   ID   W.WY   UT   NET UT   Total				<u> </u>												
Month					Prove											
Jan-14					All and a second and a second	277						Pin entrice				
Feb-14 11 8 5 5 (129) (62) (32) 10 (12) (5) - 10 (225 Mar-14 4 8 5 7 771 28 6 1111 11 1 1 1 - 1111 23											UT					
Mar-14	Jan-14	14	18	(3)	14	67	6				-	33	131			
Apr-14	Feb-14	11	8	5		(62)		10	(12)	(5)	-	10	(225)			
May-14	Mar-14	4	8							1	-		236			
Jul-14   28   16   0   84   1   17   189   36   1   -	Apr-14										-		155			
Jul-14   2   16   (3)   (124)   (24)   1   (35)   (63)   0   0   -   (35)   (24)     Aug-14   6   16   (1)   (128)   (65)   10   81   (37)   0   -   81   (138)     Sep-14   4   16   (4)   (62)   56   (1)   (218)   (94)   (0)   -   (218)   (323)     Oct-14   1   20   8   169   116   28   185   (8)   4   -   185   503     Nov-14   22   8   8   (12)   (62)   (22)   (15)   (46)   (3)   -   (15)   (152)     Dec-14   9   18   10   110   54   6   143   16   1   -   143   344     33   80   148   21   362   (168)   1   -   362   476	May-14	14	16	(1)	12	10	(5)	(166)	17	. (0)	-	(166)	(133)			
Aug-14   6	Jun-14	28	16	0	84	1	17	189	36	1	-	189	329			
Sep-14   4   16   (4)   (62)   56   (1)   (218)   (94)   (0)   - (218)   (323	Jul-14			(3)	(124)	(24)	. 1	(35)	(63)		-	(35)	(248)			
Oct-14         1         20         8         169         116         28         185         (8)         4         -         185         503           Nov-14         22         8         8         (12)         (62)         (22)         (15)         (46)         (3)         -         (15)         (152)           Dec-14         9         18         10         110         54         6         143         16         1         -         143         342           Tec-14         NORMALIZED LOADS FOR JURISDICTIONAL ALLOCATION (CP)           Month         Day         Time         CA         OR         WA         E.WY         UT         ID         W.WY         UT         NET UT         Total           Jan-14         14         18         132         2,439         834         1,064         3,384         475         258         28         3,357         8,585           Feb-14         11         8         140         2,263         643         968         3,216         432         214         25         3,191         7,876           Apr-14         9         8         143         2,201         547	Aug-14	6	16	(1)	(128)	(65)	10	81	(37)	0	-	81	(139)			
Nov-14   22   8   8   (12)   (62)   (22)   (15)   (46)   (3)   -   (15)   (15)   (152)	Sep-14	4	16	(4)	(62)	56	(1)	(218)	(94)	(0)		(218)	(323)			
Dec-14   9	Oct-14				169			185			-	185	503			
Normalized Loads For Jurisdictional Allocation (CP)   September    Nov-14		8		(12)			(15)	(46)	(3)	-		(152)				
Normal   N	Dec-14	9	18								_		342			
NORMALIZED LOADS FOR JURISDICTIONAL ALLOCATION (CP)   Non-FERC   Non-FERC   FERC				33	80	148	21	362	(168)	1	-	362	476			
Non-Ferc																
Month         Day         Time         CA         OR         WA         E.WY         UT         ID         W.WY         UT         NET UT         Total           Jan-14         14         18         132         2,439         834         1,064         3,384         475         258         28         3,357         8,585           Feb-14         11         8         131         2,202         723         1,051         3,502         441         244         27         3,475         8,294           Mar-14         4         8         140         2,263         643         968         3,216         432         214         25         3,191         7,876           Apr-14         9         8         143         2,201         547         970         3,045         411         218         27         3,018         7,536           May-14         16         98         1,704         525         996         3,782         675         236         35         3,747         8,016           Jun-14         28         16         131         2,006         628         1,002         4,359         591         216         39         4,320				<u> </u>	NORMAL	IZED LOA			ALLOCA	TION (CP)			-			
Jan-14         14         18         132         2,439         834         1,064         3,384         475         258         28         3,357         8,585           Feb-14         11         8         131         2,202         723         1,051         3,502         441         244         27         3,475         8,294           Mar-14         4         8         140         2,263         643         968         3,216         432         214         25         3,191         7,876           Apr-14         9         8         143         2,201         547         970         3,045         411         218         27         3,018         7,536           May-14         16         98         1,704         525         996         3,782         675         236         35         3,747         8,016           Jun-14         28         16         131         2,006         628         1,002         4,359         591         216         39         4,320         8,932           Jul-14         2         16         147         2,223         795         1,081         4,763         567         214         48         4,714 </th <th></th> <th></th> <th>****</th> <th><u> </u></th> <th></th> <th>·</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>7</th>			****	<u> </u>		·							7			
Feb-14         11         8         131         2,202         723         1,051         3,502         441         244         27         3,475         8,294           Mar-14         4         8         140         2,263         643         968         3,216         432         214         25         3,191         7,876           Apr-14         9         8         143         2,201         547         970         3,045         411         218         27         3,018         7,536           May-14         14         16         98         1,704         525         996         3,782         675         236         35         3,747         8,016           Jun-14         28         16         131         2,006         628         1,002         4,359         591         216         39         4,320         8,932           Jul-14         2         16         147         2,223         795         1,081         4,763         567         214         48         4,714         9,790           Aug-14         6         16         146         2,244         719         1,050         4,531         416         212         45																
Mar-14 4 8 140 2,263 643 968 3,216 432 214 25 3,191 7,876 Apr-14 9 8 143 2,201 547 970 3,045 411 218 27 3,018 7,536 May-14 14 16 98 1,704 525 996 3,782 675 236 35 3,747 8,016 Jun-14 28 16 131 2,006 628 1,002 4,359 591 216 39 4,320 8,932 Jul-14 2 16 147 2,223 795 1,081 4,763 567 214 48 4,714 9,790 Aug-14 6 16 146 2,244 719 1,050 4,531 416 212 45 4,487 9,317 Sep-14 4 16 113 1,837 687 1,016 4,051 449 208 43 4,008 8,361 Oct-14 1 20 118 1,958 685 1,074 3,180 404 207 24 3,156 7,627 Nov-14 22 8 139 2,521 752 1,033 3,168 321 217 27 3,141 8,149 Dec-14 9 18 144 2,340 750 1,105 3,680 467 223 30 3,650 8,709 1,018 SC Factor 1.5629% 25,6317% 8,1893% 12,2633% 5,5835% 2,6345% 0,3930% 43,7418% 100.00009																
Apr-14         9         8         143         2,201         547         970         3,045         411         218         27         3,018         7,536           May-14         14         16         98         1,704         525         996         3,782         675         236         35         3,747         8,016           Jun-14         28         16         131         2,006         628         1,002         4,359         591         216         39         4,320         8,932           Jul-14         2         16         147         2,223         795         1,081         4,763         567         214         48         4,714         9,790           Aug-14         6         16         146         2,244         719         1,050         4,531         416         212         45         4,487         9,317           Sep-14         4         16         113         1,837         687         1,016         4,051         449         208         43         4,008         8,361           Oct-14         1         20         118         1,958         685         1,074         3,180         404         207         24 <td></td> <td></td> <td>_</td> <td></td>			_													
May-14         14         16         98         1,704         525         996         3,782         675         236         35         3,747         8,016           Jun-14         28         16         131         2,006         628         1,002         4,359         591         216         39         4,320         8,932           Jul-14         2         16         147         2,223         795         1,081         4,763         567         214         48         4,714         9,790           Aug-14         6         16         146         2,244         719         1,050         4,531         416         212         45         4,487         9,317           Sep-14         4         16         113         1,837         687         1,016         4,051         449         208         43         4,008         8,361           Oct-14         1         20         118         1,958         685         1,074         3,180         404         207         24         3,156         7,627           Nov-14         22         8         139         2,521         752         1,033         3,168         321         217         27																
Jun-14         28         16         131         2,006         628         1,002         4,359         591         216         39         4,320         8,932           Jul-14         2         16         147         2,223         795         1,081         4,763         567         214         48         4,714         9,790           Aug-14         6         16         146         2,244         719         1,050         4,531         416         212         45         4,487         9,317           Sep-14         4         16         113         1,837         687         1,016         4,051         449         208         43         4,008         8,361           Oct-14         1         20         118         1,958         685         1,074         3,180         404         207         24         3,156         7,627           Nov-14         22         8         139         2,521         752         1,033         3,168         321         217         27         3,141         8,149           Dec-14         9         18         144         2,340         750         1,105         3,680         467         223																
Jul-14         2         16         147         2,223         795         1,081         4,763         567         214         48         4,714         9,790           Aug-14         6         16         146         2,244         719         1,050         4,531         416         212         45         4,487         9,317           Sep-14         4         16         113         1,837         687         1,016         4,051         449         208         43         4,008         8,361           Oct-14         1         20         118         1,958         685         1,074         3,180         404         207         24         3,156         7,627           Nov-14         22         8         139         2,521         752         1,033         3,168         321         217         27         3,141         8,149           Dec-14         9         18         144         2,340         750         1,105         3,680         467         223         30         3,650         8,709           SC Factor         1,5629%         25,6317%         8,1893%         12,2633%         5,5835%         2,6345%         0,3930%         43,7418%	,															
Aug-14         6         16         146         2,244         719         1,050         4,531         416         212         45         4,487         9,317           Sep-14         4         16         113         1,837         687         1,016         4,051         449         208         43         4,008         8,361           Oct-14         1         20         118         1,958         685         1,074         3,180         404         207         24         3,156         7,627           Nov-14         22         8         139         2,521         752         1,033         3,168         321         217         27         3,141         8,149           Dec-14         9         18         144         2,340         750         1,105         3,680         467         223         30         3,650         8,709           SC Factor         1,5629         25,6317%         8,287         12,410         44,661         5,650         2,666         398         44,263         101,193																
Sep-14         4         16         113         1,837         687         1,016         4,051         449         208         43         4,008         8,361           Oct-14         1         20         118         1,958         685         1,074         3,180         404         207         24         3,156         7,627           Nov-14         22         8         139         2,521         752         1,033         3,168         321         217         27         3,141         8,149           Dec-14         9         18         144         2,340         750         1,105         3,680         467         223         30         3,650         8,709           1,582         25,937         8,287         12,410         44,661         5,650         2,666         398         44,263         101,193           SC Factor         1.5629%         25.6317%         8,1893%         12,2633%         5,5835%         2,6345%         0,3930%         43,7418%         100,0000%																
Oct-14         1         20         118         1,958         685         1,074         3,180         404         207         24         3,156         7,627           Nov-14         22         8         139         2,521         752         1,033         3,168         321         217         27         3,141         8,149           Dec-14         9         18         144         2,340         750         1,105         3,680         467         223         30         3,650         8,709           1,582         25,937         8,287         12,410         44,661         5,650         2,666         398         44,263         101,193           SC Factor         1,5629%         25,6317%         8,1893%         12,2633%         5,5835%         2,6345%         0,3930%         43,7418%         100,0000%																
Nov-14         22         8         139         2,521         752         1,033         3,168         321         217         27         3,141         8,149           Dec-14         9         18         144         2,340         750         1,105         3,680         467         223         30         3,650         8,709           1,582         25,937         8,287         12,410         44,661         5,650         2,666         398         44,263         101,193           SC Factor         1,5629%         25,6317%         8,1893%         12,2633%         5,5835%         2,6345%         0,3930%         43,7418%         100,0000%																
Dec-14         9         18         144         2,340         750         1,105         3,680         467         223         30         3,650         8,709           1,582         25,937         8,287         12,410         44,661         5,650         2,666         398         44,263         101,193           SC Factor         1.5629%         25,6317%         8,1893%         12,2633%         5,5835%         2,6345%         0,3930%         43,7418%         100,0000%																
1,582 25,937 8,287 12,410 44,661 5,650 2,666 398 44,263 101,193 SC Factor 1.5629% 25.6317% 8.1893% 12.2633% 5.5835% 2.6345% 0.3930% 43.7418% 100.0000%																
SC Factor 1.5629% 25.6317% 8.1893% 12.2633% 5.5835% 2.6345% 0.3930% 43.7418% 100.0000%	Dec-14	9	18													
				1,582	25,937	8,287	12,410	44,661	5,650	2,666	398	44,263	101,193			
			00 ===	4 500004	05.004704	0.400000	40.000000		E E00E2/	0.00450/	0.000024	40 74400/	400.000001			
56 ractor 1.5551% 25.2841% 8.0437% 12.6863% 5.7582% 2.7449% 0.3833% 43.5442% 100.0000%																
			SG Factor	1.5551%	25.2841%	ø.U437%	12.0863%		5.7582%	2.7449%	0.3833%	43.5442%	100.0000%			

PacifiCorp
Washington Results of Operations - December 2014
JAM INPUT TEMPLATE
ENERGY

				ı	METERED LO	ADS (MWH)		t. 111/4 . E.			
		Ę	444	ų	Non-FERC	A 44	1	a afri	FERC	and Skyle is fil	
Year	Month	CA	OR	WA	E. WY	Total UT	ID	W. WY	UT	Net UT	Total
2014	1	75,333	1,392,865	435,203	732,148	2,259,360	293,762	177,640	17,420	2,241,940	5,366,310
2014	2	63,874	1,234,249	394,604	670,989	1,960,953	261,547	160,506	14,739	1,946,214	4,746,723
2014	3	69,874	1,196,248	357,802	698,769	2,027,986	276,644	158,456	15,870	2,012,115	4,785,777
2014	4	71,026	1,084,874	313,189	666,678	1,938,442	274,027	145,112	15,854	1,922,587	4,493,349
2014	5	78,324	1,110,797	330,248	671,832	2,100,960	353,080	159,259	17,146	2,083,814	4,804,501
2014	6	78,591	1,105,364	335,279	673,909	2,205,188	440,943	149,707	18,971	2,186,217	4,988,981
2014	7	94,822	1,311,123	422,078	723,413	2,700,974	495,690	156,005	23,689	2,677,285	5,904,105
2014	8 .	91,482	1,276,793	408,412	708,598	2,402,096	310,925	140,604	20,590	2,381,507	5,338,910
2014	9	71,727	1,144,210	365,736	672,590	2,143,715	287,267	144,114	18,808	2,124,907	4,829,359
2014	10	65,697	1,128,967	367,362	704,464	1,954,094	264,066	145,046	16,195	1,937,899	4,629,695
2014	11	69,948	1,231,929	408,854	698,777	2,010,268	236,264	151,133	15,893	1,994,374	4,807,172
2014	12	76,576	1,330,089	438,408	748,088	2,213,982	289,765	159,618	17,468	2,196,514	5,256,525
		907,274	14,547,506	4,577,174	8,370,256	25,918,017	3,783,980	1,847,200	212,643	25,705,374	59,951,407

- (less)
Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)

			detilione io	0 41 0411111011	,,						
		Non-FERC		1 A 1 1 7 5 1 7		Keiki Kuji Koffikali	延回 い 増加		FERC		
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
2014	1	•		-	-	(11,986)		-		(11,986)	(11,986)
2014	2	-	-	-	-	-	-	-		-	-
2014	3	-	_	-	-	-	-	-		-	-
2014	4	-		-	-	-	-	-		-	-
2014	5	-	-	-	-	-	-	-		-	-
2014	6	· ·	-	-	-	(3,650)	-	-		(3,650)	(3,650)
2014	7	-		-	-	(9,537)	-	-		(9,537)	(9,537)
2014	8		-	-	-	(11,631)		-		(11,631)	(11,631)
2014	9	-	-	-	-	(4,733)	-	-		(4,733)	(4,733)
2014	10	-	-	-	-	-		-		-	-
2014	11	-	-	-	· -	-	-	-		-	-
2014	12	-			-	(8,915)	-	-		(8,915)	(8,915)
		-	-	-	•	(50,452)	-	-	-	(50,452)	(50,452)

							equals				
			LO	ADS SERVE	D FROM COM	IPANY RESOL	IRCES (NPC)	)			
		Š		A F	Non-FERC	8 :-			FERC	STEEL WILL	
Year	Month	CA	0R	WA	E. WY	UT	ID	W. WY	UT	Net UT	Total
2014	1	75,333	1,392,865	435,203	732,148	2,247,375	293,762	177,640	<b>→</b> 17,420	2,229,954	5,354,324
2014	2	63,874	1,234,249	394,604	670,989	1,960,953	261,547	160,506	14,739	1,946,214	4,746,723
2014	3	69,874	1,196,248	357,802	698,769	2,027,986	276,644	158,456	15,870	2,012,115	4,785,777
2014	4	71,026	1,084,874	313,189	666,678	1,938,442	274,027	145,112	15,854	1,922,587	4,493,349
2014	5	78,324	1,110,797	330,248	671,832	2,100,960	353,080	159,259	17,146	2,083,814	4,804,501
2014	6	78,591	1,105,364	335,279	673,909	2,201,537	440,943	149,707	18,971	2,182,566	4,985,331
2014	7	94,822	1,311,123	422,078	723,413	2,691,437	495,690	156,005	23,689	2,667,748	5,894,568
2014	8	91,482	1,276,793	408,412	708,598	2,390,465	310,925	140,604	20,590	2,369,876	5,327,279
2014	9	71,727	1,144,210	365,736	672,590	2,138,982	287,267	144,114	18,808	2,120,174	4,824,627
2014	10	65,697	1,128,967	367,362	704,464	1,954,094	264,066	145,046	16,195	1,937,899	4,629,695
2014	11	69,948	1,231,929	408,854	698,777	2,010,268	236,264	151,133	15,893	1,994,374	4,807,172
2014	12	76,576	1,330,089	438,408	748,088	2,205,067	289,765	159,618	17,468	2,187,599	5,247,610
		907 274	14 547 506	4 577 174	8 370 256	25 867 566	3 783 980	1 847 200	212 643	25 654 923	59 900 956

						+	plus		/A 1 Pri		
		Adjustmer Non-FERC	its for An	cilary Servic	es Contracts i	***************************************	rves and Dir	ect Access	FERC	to Load)	51,000-14,000
Year	Month	ČA	OR	WA	E. WY	UT	ID	W.WY	UT	Net UT	Total
2014	1	-	-	-	-	162	69	-	- [	162	230
2014	2		-	-	-	215	728	- 1	- 1	. 215	943
2014	3		_	-	-	15	-	- 1	- I	15	15
2014	4	-	-		-	163	69	- 1	- 1	163	231
2014	5	-	-	-	-	281	580		- 1	281	862
2014	6	-	_	-		603	254	-	- 4	603	857
2014	7	_	_	-	-	464	375	-	- 1	464	839
2014	8	-	-	-	<u>-</u>	612	51	-	- 1	612	664
2014	9	_	-	-	-	270	108	- 1	- 1	270	378
2014	10	_	-	_	-	182	98	-	- 1	182	280
2014	11	-	-	-	-	1,222	271	_	- [	1,222	1,493
2014	12	-	-	-	- "	` <u>-</u>	-	-	- 1		-
		*	~		-	4,189	2,603	-	- 1	4,189	6,792

PacifiCorp
Washington Results of Operations - December 2014
JAM INPUT TEMPLATE
ENERGY

CAEW Factor

CAEE Factor

4.5894%

0.0000%

72.6213% 22.7893%

0.0000%

0.0000%

0.0000% 20.9478%

0.0000%

9.4302%

0.0000% 0.0000%

4.6176% 0.5316%

0.0000%

64.4728%

100.0000%

100.0000%

			NORMALIZED	LOADS SE	RVED FROM	COMPANY RE	SOURCES	NPC) - Prior	to Tempe	rature Adjustme	nt
			<del>10.00000000000000000000000000000000000</del>	14	Non-FERC				FERC		
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	UT .	Total
2014	1	75,333	1,392,865	435,203	732,148	2,247,536	293,830	177,640	17,420	2,230,116	5,354.554
2014	2	63,874	1,234,249	394,604	670,989	1,961,168	262,275	160,506	14,739	1,946,429	4,747,666
014	3	69.874	1,196,248	357,802	698,769	2,028,001	276.644	158,456	15,870	2,012,130	4,785,79
014	4	71,026	1,084,874	313,189	666,678	1.938.604	274,096	145,112	15,854	1,922,750	4,493,58
014	5	78,324	1,110,797	330,248	671,832	2,101,242	353,661	159,259	17,146	2,084,095	4,805,36
014	6	78,524	1,105,364	335,279	673,909	2,202,141	441,197	149,707	18,971	2,183,170	4,986,18
014	7	94,822		422,078	723,413	2,691,901	496,065	156,005	23,689	2,668,212	5,895,40
			1,311,123								
014	8	91,482	1,276,793	408,412	708,598	2,391,078	310,976	140,604	20,590	2,370,488	5,327,94
014	9	71,727	1,144,210	365,736	672,590	2,139,252	287,375	144,114	18,808	2,120,445	4,825,00
014	10	65,697	1,128,967	367,362	704,464	1,954,276	264,163	145,046	16,195	1,938,081	4,629,97
014	11	69,948	1,231,929	408,854	698,777	2,011,489	236,535	151,133	15,893	1,995,596	4,808,66
014	12	76,576	1,330,089	438,408	748,088	2,205,067	289,765	159,618	17,468	2,187,599	5,247,61
		907,274	14,547,506	4,577,174	8,370,256	25,871,754	3,786,584	1,847,200	212,643	25,659,111	59,907,74
					T	. + 4 divetes ant	plus				
		<b>1</b> 2			Non-FERC	e Adjustment	ioi Energy	grania stocka	FERC	77 24 24	At 1-1 Mark
ear	Month	CA	OR	WA	E. WY	UT	ID	W. WY	ŲΤ	UT	Total
014	1	(923)	(1,456)	16,986	(931)	(4,404)	2.037	(143)	_	(4,404)	11,16
014	2	2,063	(13,832)	(11,260)	(8,912)	49,266	5,332	(1,408)	_	49,266	21,24
014	3	2,853	44,711	7,821	(1,066)	42,178	3,748	(1,400)	_	42,178	100.08
)14	4	2,324		15,924	576	16,111	1,569	74	-	16,111	64,78
014	5		28,210					21	_	(32,659)	(40,26
014		(127)	2,713	1,232	(67)	(32,659)	(11,372)	365	_	4,943	1,99
	6	(356)	5,196	(10,745)	6,095	4,943	(3,501)				
014	7	(2,192)	(80,567)	(44,326)	112	(89,785)	(26,111)	11	1	(89,785)	(242,85
014	8	(1,204)	(56,001)	(26,270)	7,766	123,264	17,277	346	-	123,264	65,17
014	9	(1,023)	(27,759)	(2,067)	1,229	(45,253)	(8,256)	152	-	(45,253)	(82,97
014	10	1,451	27,881	17,510	7,569	24,744	246	1,155	-	24,744	80,55
014	11	3,019	6,819	(2,656)	(7,583)	1,635	(1,321)	(1,204)	-	1,635	(1,29
014	12	6,664	71,712	28,219	4,099	40,095	5,866	641	-	40,095	157,29
		12,550	7,626	(9,631)	8,889	130,134	(14,486)	(152)	-	130,134	134,93
		<u> </u>	NORMAL	ZED LOADS	FOR JURISE	= DICTIONAL AI	equals LOCATION	(MWH)		1	
		Non-FERC						· · · · · · · · · · · · · · · · · · ·	FERC	ovajen basa	30 3586 - 13E
ear	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	UT	Total
014	1	74,410	1,391,409	452,189	731,217	2,243,132	295,867	177,497	17,420	2,225,712	5,365,72
014	2	65,938	1,220,417	383,344	662,077	2,010,434	267,607	159,098	14,739	1,995,695	4,768,91
014	3	72,727	1,240,959	365,623	697,703	2,070,434	280,392	158,293	15,870	2,054,308	4,885,87
014	4	73,351			667,255		275,665	145,186	15,854	1,938,861	4,558,37
014	5		1,113,084	329,113 331,480		1,954,716		159,280		2,051,436	4,556,37
		78,197	1,113,510	,	671,765	2,068,582	342,289		17,146	1	
014	6	78,234	1,110,560	324,534	680,005	2,207,084	437,696	150,072	18,971	2,188,113	4,988,18
014	7	92,630	1,230,556	377,752	723,525	2,602,116	469,954	156,017	23,689	2,578,428	5,652,54
014	8	90,279	1,220,791	382,142	716,364	2,514,342	328,253	140,950	20,590	2,493,752	5,393,12
014	9	70,704	1,116,450	363,669	673,820	2,093,999	279,120	144,266	18,808	2,075,191	4,742,02
014	10	67,148	1,156,848	384,872	712,033	1,979,020	264,409	146,201	16,195	1,962,825	4,710,53
014	11	72,967	1,238,748	406,198	691,194	2,013,124	235,214	149,929	15,893	1,997,231	4,807,37
014	12	83,240	1,401,800	466,627	752,187	2,245,161	295,632	160,260	17,468	2,227,693	5,404,90
		919,824	14,555,132	4,567,543	8,379,145	26,001,889	3,772,098	1,847,048	212,643	25,789,246	60,042,67
	SE Factor	1.5319%	24.2413%	7.6072%	13.9553%		6.2824%	3.0762%	0.3542%	42.9515%	100.0000
		4 590 49/		22 70020/	0.000070		U.LUL 170	0.000000		0.0000%	

PacifiCorp
Washington Results of Operations - December 2014
JAM INPUT TEMPLATE
WEST CONTROL AREA COINCIDENT PEAKS

			(a) (m)		25 24 T T	METERED L	OADS (CP)			41 C 21 II		
				Taja Tajada	Bur Malaga	Non-FERC	CADO (OT)	338 11 31 37 37	* 11 A	FERC	alker of the control	1. (C. 18) 1. (A. 18)
Month	Day	Time	CA	OR	WA	E. WY	Total UT	ID	W. WY	UT	NET UT	Total
Jan-14	15	8	135	2.425	766	1,049	3.566	457	251	29	3.538	8,650
Feb-14	20	8	147	2.598	843	1,092	3,518	450	251	28	3,490	8,899
Mar-14	4	8	134	2.237	592	980	3,213	406	233	25	3,188	7,794
Apr-14	17	8	136	2,130	520	971	3,081	406	214	27	3,054	7,457
May-14	1	8	122	1,915	603	1,001	3,948	658	236	35	3,913	8,483
	6	18	127	1,991	670	1,028	4,349	722	218	42	4,308	9,105
Jun-14												10.483
Jul-14	2	17	151	2,523	811	1,080	5,073	630	214	48	5,024	
Aug-14	6	18	140	2,346	803	1,054	4.623	533	211	45	4,578	9,711
Sep-14	12	17	105	2,081	617	1,017	4,376	470	208	43	4,334	8,875
Oct-14	29	8	121	1,882	596	1,046	2,995	412	203	24	2,971	7,256
Nov-14	22	8	131	2,532	813	1,043	3,456	391	219	28	3,429	8,585
Dec-14	9	8	153	2.571	772	1,081	3,594	439	225	28	3,566	8,835
			1,603	27,231	8,407	12,441	45,794	5,973	2,684	402	45,392	104,132
						.,		ess)				
			Adjust	tments for C	urtailments		ghs and Load	No Longer S	erved (Red		Load)	***************************************
				1.75 (1.34)	1.0	Non-FERC	9 (11 <u>91</u>	retain de se	No. 14 Co.	FERC	100	7-1-1
Month	Day	Time	CA	OR	WA	E. WY	UT .	ID	W. WY	UT	NETUT	Total
Jan-14	15	8	-	-	-	-	-	-	-		-	-
Feb-14	20	8	-	-	-	-	-	-	-		-	-
Mar-14	4	8	-	*	-		•	-	-		•	-
· Apr-14	17	8	-	. •	-	-		•	_		-	-
May-14	1.	8	-	-	-	-	~	-	-		-	-
Jun-14	6	18	-	-	-	-	-	-	-		-	-
Jul-14	2	17	-	-	-	-	-	-	-		-	-
Aug-14	6	18		-	-	-	-	-	-		-	
Sep-14	12	17	-	-	-	-	-	-			-	
Oct-14	29	8	-	-	-	_		_	-			
Nov-14	22	8	-	-	-	-	-	-	-		-	
Dec-14	9	8	-	-	-	-	-	-	-		-	-
				-	-	-	-	-	-	-		
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							= e	guals				
			17-111 11 1289	COINC	DENT PEAK		= e ROM COMPAN		CES	885 E E		
				(1) - 11.1		Non-FERC	OM COMPAN	Y RESOUR		FERC	5. <u>3. 3. 4.</u> 5	en jogen pogareg
Month	Day	Time	CA	OR	WA	Non-FERC E. WY	OM COMPAN	IY RESOURC	W. WY	UT	NET UT	Total
Jan-14	15	8	135	OR 2,425	WA 766	Non-FERC E. WY 1,049	UT 3,566	IV RESOURO	W. WY 251	UT 29	3,538	8,650
				OR 2,425 2,598	WA	Non-FERC E. WY	OM COMPAN	IV RESOUR ID 457 450	W. WY 251 251	UT 29 28	3,538 3,490	
Jan-14	15	8	135	OR 2,425	WA 766	Non-FERC E. WY 1,049	UT 3,566	IV RESOURO	W. WY 251	UT 29 28 25	3,538	8,650
Jan-14 Feb-14	15 20	8 8	135 147	OR 2,425 2,598	WA 766 843	Non-FERC E. WY 1,049 1,092	UT 3,566 3,518	IV RESOUR ID 457 450	W. WY 251 251	UT 29 28	3,538 3,490	8,650 8,899
Jan-14 Feb-14 Mar-14	15 20 4	8 8 8	135 147 134	OR 2,425 2,598 2,237	WA 766 843 592	Non-FERC E. WY 1,049 1,092 980	UT 3,566 3,518 3,213	ID 457 450 406	W. WY 251 251 233	UT 29 28 25	3,538 3,490 3,188	8,650 8,899 7,794
Jan-14 Feb-14 Mar-14 Apr-14	15 20 4 17	8 8 8	135 147 134 136	OR 2,425 2,598 2,237 2,130	WA 766 843 592 520	Non-FERC E. WY 1,049 1,092 980 971	UT 3,566 3,518 3,213 3,081	ID 457 450 406 406	W. WY 251 251 233 214	UT 29 28 25 27	3,538 3,490 3,188 3,054	8,650 8,899 7,794 7,457
Jan-14 Feb-14 Mar-14 Apr-14 May-14 Jun-14	15 20 4 17 1	8 8 8 8	135 147 134 136 122	OR 2,425 2,598 2,237 2,130 1,915 1,991	WA 766 843 592 520 603	Non-FERC E. WY 1,049 1,092 980 971 1,001	UT 3,566 3,518 3,213 3,081 3,948 4,349	ID 457 450 406 406 658	W. WY 251 251 233 214 236	UT 29 28 25 27 35	3,538 3,490 3,188 3,054 3,913	8,650 8,899 7,794 7,457 8,483
Jan-14 Feb-14 Mar-14 Apr-14 May-14 Jun-14 Jul-14	15 20 4 17 1 6	8 8 8 8 18 17	135 147 134 136 122 127 151	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523	WA 766 843 592 520 603 670 811	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073	ID 457 450 406 406 658 722 630	W. WY 251 251 233 214 236 218 214	UT 29 28 25 27 35 42 48	3,538 3,490 3,188 3,054 3,913 4,308 5,024	8,650 8,899 7,794 7,457 8,483 9,105 10,483
Jan-14 Feb-14 Mar-14 Apr-14 May-14 Jun-14 Jul-14 Aug-14	15 20 4 17 1 6 2	8 8 8 8 18 17 18	135 147 134 136 122 127 151	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346	WA 766 843 592 520 603 670 811 803	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623	ID 457 450 406 406 658 722 630 533	W. WY 251 251 233 214 236 218 214 211	UT 29 28 25 27 35 42 48 45	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711
Jan-14 Feb-14 Mar-14 Apr-14 May-14 Jun-14 Jul-14 Aug-14 Sep-14	15 20 4 17 1 6 2 6	8 8 8 8 18 17 18	135 147 134 136 122 127 151 140	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081	WA 766 843 592 520 603 670 811 803 617	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376	ID 457 450 406 406 658 722 630 533 470	W. WY 251 251 233 214 236 218 214 211 208	UT 29 28 25 27 35 42 48 45 43	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875
Jan-14 Feb-14 Mar-14 Apr-14 May-14 Jun-14 Jul-14 Aug-14 Sep-14 Oct-14	15 20 4 17 1 6 2 6 12 29	8 8 8 8 18 17 18 17 8	135 147 134 136 122 127 151 140 105	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882	766 843 592 520 603 670 811 803 617 596	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995	HD 457 450 406 406 658 722 630 533 470 412	W. WY 251 251 233 214 236 218 211 208 203	UT 29 28 25 27 35 42 48 45 43 24	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256
Jan-14 Feb-14 Mar-14 Apr-14 Jun-14 Jul-14 Aug-14 Sep-14 Oct-14 Nov-14	15 20 4 17 1 6 2 6 12 29 22	8 8 8 8 18 17 18 17 8 8	135 147 134 136 122 127 151 140 105 121	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882 2,532	WA 766 843 592 503 670 811 803 617 596 813	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046 1,043	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995 3,456	ID 457 450 406 406 658 722 630 533 470 412 391	W. WY 251 251 233 214 236 218 214 211 208 208 203 219	UT 29 28 25 27 35 42 48 45 43 24 28	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971 3,429	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256 8,585
Jan-14 Feb-14 Mar-14 Apr-14 May-14 Jun-14 Jul-14 Aug-14 Sep-14 Oct-14	15 20 4 17 1 6 2 6 12 29	8 8 8 8 18 17 18 17 8	135 147 134 136 122 127 151 140 105 121 131	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882 2,532 2,571	WA 766 843 592 520 603 670 811 803 617 596 813 772	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046 1,043 1,081	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995 3,456 3,594	ID 457 450 406 406 658 722 630 533 470 412 391 439	W. WY 251 251 233 214 236 218 214 211 208 203 219 225	UT 29 28 25 27 35 42 48 45 43 24 28 28	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971 3,429 3,566	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256 8,585 8,835
Jan-14 Feb-14 Mar-14 Apr-14 Jun-14 Jul-14 Aug-14 Sep-14 Oct-14 Nov-14	15 20 4 17 1 6 2 6 12 29 22	8 8 8 8 18 17 18 17 8 8	135 147 134 136 122 127 151 140 105 121	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882 2,532	WA 766 843 592 503 670 811 803 617 596 813	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046 1,043	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995 3,456	ID 457 450 406 406 658 722 630 533 470 412 391 439 5,973	W. WY 251 251 233 214 236 218 214 211 208 208 203 219	UT 29 28 25 27 35 42 48 45 43 24 28	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971 3,429	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256 8,585
Jan-14 Feb-14 Mar-14 Apr-14 Jun-14 Jul-14 Aug-14 Sep-14 Oct-14 Nov-14	15 20 4 17 1 6 2 6 12 29 22	8 8 8 8 18 17 18 17 8 8	135 147 134 136 122 127 151 140 105 121 131 153 1,603	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882 2,532 2,571 27,231	WA 766 843 592 520 603 670 811 803 617 617 596 813 772 8,407	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046 1,043 1,081 1,081	COM COMPAN  UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995 3,456 3,594 45,794	ID 457 450 406 406 658 722 630 533 470 412 391 439 5,973 plus	W. WY 251 251 233 214 236 218 214 211 208 203 219 225 2,684	UT 29 28 25 27 35 42 48 45 43 24 28 28 402	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971 3,429 3,566 45,392	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256 8,585 8,835
Jan-14 Feb-14 Mar-14 Apr-14 Jun-14 Jul-14 Aug-14 Sep-14 Oct-14 Nov-14	15 20 4 17 1 6 2 6 12 29 22	8 8 8 8 18 17 18 17 8 8	135 147 134 136 122 127 151 140 105 121 131 153 1,603	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882 2,532 2,571 27,231	WA 766 843 592 520 603 670 811 803 617 617 596 813 772 8,407	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046 1,043 1,081 1,081	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995 3,456 3,594 45,794	ID 457 450 406 406 658 722 630 533 470 412 391 439 5,973 plus	W. WY 251 251 233 214 236 218 214 211 208 203 219 225 2,684	UT 29 28 25 27 35 42 48 45 43 24 28 28 402	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971 3,429 3,566 45,392	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256 8,585 8,835
Jan-14 Feb-14 Mar-14 Apr-14 Jun-14 Jul-14 Aug-14 Sep-14 Oct-14 Nov-14	15 20 4 17 1 6 2 6 12 29 22	8 8 8 8 18 17 18 17 8 8	135 147 134 136 122 127 151 140 105 121 131 153 1,603	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882 2,532 2,571 27,231	WA 766 843 592 520 603 670 811 803 617 617 596 813 772 8,407	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046 1,043 1,043 1,043 1,044 1,043	COM COMPAN  UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995 3,456 3,594 45,794	ID 457 450 406 406 658 722 630 533 470 412 391 439 5,973 plus	W. WY 251 251 233 214 236 218 214 211 208 203 219 225 2,684	UT 29 28 25 27 35 42 48 45 43 24 28 28 402	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971 3,429 3,566 45,392	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256 8,585 8,835
Jan-14 Feb-14 Mar-14 Apr-14 Jun-14 Jul-14 Aug-14 Sep-14 Oct-14 Nov-14	15 20 4 17 1 6 2 6 12 29 22 9	8 8 8 8 8 18 17 18 17 8 8	135 147 134 136 122 127 151 140 105 121 131 153 1,603	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882 2,552 2,571 27,231 nts for Ancil	WA 766 843 592 520 603 670 811 803 617 596 813 772 8,407 ary Services	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046 1,043 1,081 12,441 S Contracts is	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995 3,456 3,594 45,794 + ncluding Rese	ID 457 450 406 406 658 722 723 391 439 5,973 plus syrves and Direction of the control of the con	W. WY 251 251 233 214 236 218 214 211 208 203 203 219 219 225 2.684	29 28 25 27 35 42 48 45 43 24 28 402 (Additions	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971 3,429 3,566 45,392	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256 8,585 8,895 104,132
Jan-14 Feb-14 Mar-14 Apr-14 May-14 Jun-14 Jul-14 Aug-14 Oct-14 Nov-14 Dec-14	15 20 4 17 1 6 2 6 12 29 22 9 Day	8 8 8 8 18 17 18 17 8 8 8	135 147 134 136 122 127 151 140 105 121 131 153 1,603	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882 2,552 2,571 27,231 nts for Ancil	WA 766 843 592 520 603 670 811 803 617 596 813 772 8,407 ary Services	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046 1,043 1,081 12,441 S Contracts is	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995 3,456 3,594 45,794 + ncluding Rese	ID 457 450 406 406 658 722 723 391 439 5,973 plus syrves and Direction of the control of the con	W. WY 251 251 233 214 236 218 214 211 208 203 203 219 219 225 2.684	29 28 25 27 35 42 48 45 43 24 28 402 (Additions	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971 3,429 3,566 45,392	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256 8,585 8,895 104,132
Jan-14 Feb-14 Mar-14 Apr-14 Jun-14 Jul-14 Aug-14 Sep-14 Oct-14 Nov-14 Dec-14	15 20 4 17 1 6 2 6 6 12 29 22 9 Day 15	8 8 8 8 18 17 18 17 6 8 8	135 147 134 136 122 127 151 140 105 121 131 153 1,603	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882 2,552 2,571 27,231 nts for Ancil	WA 766 843 592 520 603 670 811 803 617 596 813 772 8,407	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046 1,043 1,081 12,441 S Contracts is	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995 3,456 3,594 45,794 + ncluding Rese	ID 457 450 406 406 658 722 723 391 439 5,973 plus syrves and Direction of the control of the con	W. WY 251 251 233 214 236 218 214 211 208 203 203 219 219 225 2.684	29 28 25 27 35 42 48 45 43 24 28 402 (Additions	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971 3,429 3,566 45,392	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256 8,585 8,895 104,132
Jan-14 Feb-14 Mar-14 Apr-14 Apr-14 Jun-14 Jun-14 Aug-14 Oct-14 Nov-14 Dec-14  Month Jan-14 Feb-14 Mar-14	15 20 4 17 1 6 2 6 6 12 29 22 9 Day 15 20 4	8 8 8 8 8 17 18 17 6 8 8 8	135 147 134 136 122 127 151 140 105 121 131 153 1,603	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882 2,552 2,571 27,231 nts for Ancil	WA 766 843 592 520 603 670 811 803 617 596 813 772 8,407	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046 1,043 1,081 12,441 S Contracts is	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995 3,456 3,594 45,794 + ncluding Rese	ID 457 450 406 406 658 722 723 391 439 5,973 plus syrves and Direction of the control of the con	W. WY 251 251 233 214 236 218 214 211 208 203 203 219 219 225 2.684	29 28 25 27 35 42 48 45 43 24 28 402 (Additions	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971 3,429 3,566 45,392	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256 8,585 8,895 104,132
Jan-14 Feb-14 Mar-14 Apr-14 Jun-14 Jun-14 Sep-14 Oct-14 Nov-14 Dec-14  Month Jan-14 Feb-14 Mar-14 Apr-14	15 20 4 17 1 6 2 6 12 29 22 9 Day 15 20 4 17	8 8 8 8 18 17 18 17 8 8 8 8	135 147 134 136 122 127 151 140 105 121 131 153 1,603	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882 2,552 2,571 27,231 nts for Ancil	WA 766 843 592 520 603 670 811 803 617 596 813 772 8,407	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046 1,043 1,081 12,441 S Contracts is	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995 3,456 3,594 45,794 + ncluding Rese	ID 457 450 406 406 658 722 723 391 439 5,973 plus syrves and Directors of the control of the con	W. WY 251 251 233 214 236 218 214 211 208 203 203 219 219 225 2.684	29 28 25 27 35 42 48 45 43 24 28 402 (Additions	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971 3,429 3,566 45,392	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256 8,585 8,895 104,132
Jan-14 Feb-14 Mar-14 Apr-14 Jun-14 Jun-14 Jun-14 Sep-14 Oct-14 Nov-14 Dec-14  Month Jan-14 Feb-14 Mar-14 Apr-14 Apr-14 Apr-14 Apr-14 Apr-14	15 20 4 17 1 6 2 2 12 29 9 Day 15 20 4 17	8 8 8 8 18 17 18 17 8 8 8 8 8	135 147 134 136 122 127 151 140 105 121 131 153 1,603	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882 2,552 2,571 27,231 nts for Ancil	WA 766 843 592 520 603 670 811 803 617 596 813 772 8,407	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046 1,043 1,081 12,441 S Contracts is	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995 3,456 3,594 45,794 + ncluding Rese	ID 457 450 406 406 658 722 723 391 439 5,973 plus syrves and Directors of the control of the con	W. WY 251 251 233 214 236 218 214 211 208 203 203 219 219 225 2.684	29 28 25 27 35 42 48 45 43 24 28 402 (Additions	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971 3,429 3,566 45,392	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256 8,585 8,895 104,132
Jan-14 Feb-14 Mar-14 Apr-14 Jun-14 Jun-14 Jun-14 Oct-14 Nov-14 Dec-14  Month Jan-14 Feb-14 Mar-14 Apr-14 Apr-14 Jun-14	15 20 4 17 1 6 2 6 6 12 29 22 9 Day 15 20 4 17 1	8 8 8 8 18 17 18 17 6 8 8 8 8 8 8 8 8	135 147 134 136 122 127 151 140 105 121 131 153 1,603	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882 2,552 2,571 27,231 nts for Ancil	WA 766 843 592 520 603 670 811 803 617 596 813 772 8,407	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046 1,043 1,081 12,441 S Contracts is	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995 3,456 3,594 45,794 + ncluding Rese	ID 457 450 406 406 658 722 723 391 439 5,973 plus syrves and Directors of the control of the con	W. WY 251 251 233 214 236 218 214 211 208 203 203 219 219 225 2.684	29 28 25 27 35 42 48 45 43 24 28 402 (Additions	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971 3,429 3,566 45,392	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256 8,585 8,885 104,132
Jan-14 Feb-14 Mar-14 Apr-14 Jun-14 Jun-14 Sep-14 Oct-14 Nov-14 Dec-14  Month Jan-14 Feb-14 Mar-14 Apr-14 Jun-14 Jun-14 Jun-14 Jun-14 Jun-14	15 20 4 17 1 6 2 6 12 29 22 9 Day 15 20 4 17 1 6 2	8 8 8 8 18 17 18 17 8 8 8 8 8 8 18 17	135 147 134 136 122 127 151 140 105 121 131 153 1,603	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882 2,552 2,571 27,231 nts for Ancil	WA 766 843 592 520 603 670 811 803 617 596 813 772 8,407	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046 1,043 1,081 12,441 S Contracts is	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995 3,456 3,594 45,794 + ncluding Rese	ID 457 450 406 406 658 722 723 391 439 5,973 plus syrves and Directors of the control of the con	W. WY 251 251 233 214 236 218 214 211 208 203 203 219 219 225 2.684	29 28 25 27 35 42 48 45 43 24 28 402 (Additions	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971 3,429 3,566 45,392	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256 8,585 8,885 104,132
Jan-14 Feb-14 Mar-14 Apr-14 Jun-14 Jun-14 Jun-14 Oct-14 Nov-14 Dec-14  Month Jan-14 Apr-14 Mar-14 Apr-14 Jun-14	15 20 4 17 1 6 2 6 12 29 9 Day 15 20 4 17 1 6 2 6	8 8 8 8 17 18 17 6 8 8 8 8 8 18 17 18 17	135 147 134 136 122 127 151 140 105 121 131 153 1,603	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882 2,552 2,571 27,231 nts for Ancil	WA 766 843 592 520 603 670 811 803 617 596 813 772 8,407	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046 1,043 1,081 12,441 S Contracts is	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995 3,456 3,594 45,794 + ncluding Rese	ID 457 450 406 406 658 722 723 391 439 5,973 plus syrves and Directors of the control of the con	W. WY 251 251 233 214 236 218 214 211 208 203 203 219 219 225 2.684	29 28 25 27 35 42 48 45 43 24 28 402 (Additions	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971 3,429 3,566 45,392	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256 8,585 8,885 104,132
Jan-14 Feb-14 Mar-14 Apr-14 Jun-14 Jun-14 Jun-14 Oct-14 Nov-14 Dec-14  Month Jan-14 Feb-14 Apr-14 Apr-14 Jun-14 Ju	15 20 4 17 1 6 2 6 12 29 22 9 Day 15 20 4 17 1 6 2 6	8 8 8 8 17 18 17 6 8 8 8 8 18 17 18 17	135 147 134 136 122 127 151 140 105 121 131 153 1,603	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882 2,552 2,571 27,231 nts for Ancil	WA 766 843 592 520 603 670 811 803 617 596 813 772 8,407	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046 1,043 1,081 12,441 S Contracts is	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995 3,456 3,594 45,794 + ncluding Rese	ID 457 450 406 406 658 722 723 391 439 5,973 plus syrves and Directors of the control of the con	W. WY 251 251 233 214 236 218 214 211 208 203 203 219 219 225 2.684	29 28 25 27 35 42 48 45 43 24 28 402 (Additions	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971 3,429 3,566 45,392	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256 8,585 8,885 104,132
Jan-14 Feb-14 Mar-14 Apr-14 Jun-14 Jun-14 Sep-14 Oct-14 Nov-14 Dec-14  Month Jan-14 Feb-14 Mar-14 Apr-14 May-14 Jun-14 Jun-14 Jun-14 Jun-14 Jun-14 Oct-14	15 20 4 17 1 6 2 2 9 Day 15 20 4 17 1 6 6 12 20 4 17 1 6 6 12 29 22 9	8 8 8 8 17 18 17 8 8 8 8 8 18 17 18 17 18	135 147 134 136 122 127 151 140 105 121 131 153 1,603	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882 2,552 2,571 27,231 nts for Ancil	WA 766 843 592 520 603 670 811 803 617 596 813 772 8,407	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046 1,043 1,081 12,441 S Contracts is	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995 3,456 3,594 45,794 + ncluding Rese	ID 457 450 406 406 658 722 723 391 439 5,973 plus syrves and Directors of the control of the con	W. WY 251 251 233 214 236 218 214 211 208 203 203 219 219 225 2.684	29 28 25 27 35 42 48 45 43 24 28 402 (Additions	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971 3,429 3,566 45,392	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256 8,585 8,885 104,132
Jan-14 Feb-14 Mar-14 Apr-14 Jun-14 Jun-14 Jun-14 Oct-14 Nov-14 Dec-14  Month Jan-14 Feb-14 Mar-14 Apr-14 Jun-14 Jun-14 Jun-14 Jun-14 Jun-14 Jun-14 Nov-14 Nov-14 Nov-14 Nov-14 Nov-14	15 20 4 17 1 6 2 6 12 29 22 9 Day 15 20 4 17 1 6 2 6 12 22 9	8 8 8 8 17 18 17 8 8 8 8 18 17 18 17 8 8 8 8	135 147 134 136 122 127 151 140 105 121 131 153 1,603	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882 2,552 2,571 27,231 nts for Ancil	WA 766 843 592 520 603 670 811 803 617 596 813 772 8,407	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046 1,043 1,081 12,441 S Contracts is	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995 3,456 3,594 45,794 + ncluding Rese	ID 457 450 406 406 658 722 723 391 439 5,973 plus syrves and Directors of the control of the con	W. WY 251 251 233 214 236 218 214 211 208 203 203 219 219 225 2.684	29 28 25 27 35 42 48 45 43 24 28 402 (Additions	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971 3,429 3,566 45,392	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256 8,585 8,885 104,132
Jan-14 Feb-14 Mar-14 Apr-14 Jun-14 Jun-14 Sep-14 Oct-14 Nov-14 Dec-14  Month Jan-14 Feb-14 Mar-14 Apr-14 May-14 Jun-14 Jun-14 Jun-14 Jun-14 Jun-14 Oct-14	15 20 4 17 1 6 2 2 9 Day 15 20 4 17 1 6 6 12 20 4 17 1 6 6 12 29 22 9	8 8 8 8 17 18 17 8 8 8 8 8 18 17 18 17 18	135 147 134 136 122 127 151 140 105 121 131 153 1,603	OR 2,425 2,598 2,237 2,130 1,915 1,991 2,523 2,346 2,081 1,882 2,552 2,571 27,231 nts for Ancil	WA 766 843 592 520 603 670 811 803 617 596 813 772 8,407	Non-FERC E. WY 1,049 1,092 980 971 1,001 1,028 1,080 1,054 1,017 1,046 1,043 1,081 12,441 S Contracts is	UT 3,566 3,518 3,213 3,081 3,948 4,349 5,073 4,623 4,376 2,995 3,456 3,594 45,794 + ncluding Rese	ID 457 450 406 406 658 722 723 391 439 5,973 plus syrves and Directors of the control of the con	W. WY 251 251 233 214 236 218 214 211 208 203 203 219 219 225 2.684	29 28 25 27 35 42 48 45 43 24 28 402 (Additions	3,538 3,490 3,188 3,054 3,913 4,308 5,024 4,578 4,334 2,971 3,429 3,566 45,392	8,650 8,899 7,794 7,457 8,483 9,105 10,483 9,711 8,875 7,256 8,585 8,885 104,132

PacifiCorp
Washington Results of Operations - December 2014
JAM INPUT TEMPLATE
WEST CONTROL AREA COINCIDENT PEAKS

				·····		····	= 6	quals				
			HALF ALL SI	LO	ADS FOR JU	RISDICTIONA	L ALLOCATI	ON (CP) - Pr	ior to Temp	erature Ad	justment	
			7.44	Y 1	12 (4)	Non-FERC	K	1793		FERC		
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
Jan-14	15	. 8	135	2,425	766	1,049	3,566	457	251	29	3,538	8.650
Feb-14	20	8	147	2.598	843	1.092	3,518	450	251	28	3,490	8,899
Mar-14	4	8	134	2,237	592	980	3,213	406	233	25	3,188	7,794
Apr-14	17	8	136	2,130	520	971	3,081	406	214	27	3.054	7.457
May-14	1	8	122	1,915	603	1,001	3.948	658	236	35	3,913	8.483
Jun-14	6	18	127	1.991	670	1.028	4.349	722	218	42	4,308	9.105
Jul-14	2	17	151	2,523	811	1,080	5,073	630	214	48	5,024	10,483
Aug-14	6	18	140	2,346	803	1,054	4,623	533	211	45	4,578	9,711
Sep-14	12	17	105	2,081	617	1,017	4,376	470	208	43	4,334	8.875
Oct-14	29	. 8	121	1,882	596	1.046	2,995	412	203	24	2,971	7,256
Nov-14	22	8	131	2,532	813	1,043	3,456	391	219	28	3,429	8,585
Dec-14	9	8	153	2,571	772	1.081	3,594	439	225	28	3,566	8,835
			1,603	27,231	8,407	12,441	45,794	5,973	2,684	402	45,391.79	104,132
							+	plus				
				Ad	justment for		System Peaks	Temperatur	e Adjustme			
						Non-FERC				FERC		
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	UΤ	NET UT	Total
Jan-14	15	8	(3)	14	67	6	35	12	1		35	133
Feb-14	20	8	4	(238)	(104)	(32)	10	(12)	(5)		10	(376)
Mar-14	4	8	6	114	23	- 1	93	5	0		93	243
Apr-14	17	8	7	71	28	4	61	(1)	1		61	172
May-14	1	8	0	(23)	(12)	(5)	(166)	17	(0)		(166)	(188)
Jun-14	6	18	1 -	108	12	32	227	29	1		227	410
Jul-14	2	. 17	(0)	(14)	(59)	1	(35)	(63)	0		(35)	(171)
Aug-14	6	18	(2)	(62)	(75)	10	82	(36)	0		82	(83)
Sep-14	12	17	(1)	(4)	(16)	(1)	(218)	(94)	(0)		(218)	(333)
Oct-14	29	8	9	178	122	28	185	(8)	4		185	518
Nov-14 Dec-14	22 9	8 8	8	(12)	(62)	(17)	(19)	2	(3)		(19)	(102)
D60-14	3	0	(5)	(131)	(19)	35	126 382	(141)	1		126 382	(13) 211
					(30)	- 50	and an incompanies in the section	quals			302	
				NORMA	LIZED LOAD	S FOR JURIS	DICTIONAL		N (CP)	7 .42		
						Non-FERC	April	1.4		FERC	Ter Start.	i in magnit of
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	υT	NET UT	Total
Jan-14	15	8	132	2,439	834	1,055	3,602	469	252	29	3,573	8,783
Feb-14	20	8	151	2,360	739	1,060	3,529	438	246	28	3,501	8,524
Mar-14	4	8	140	2,351	615	981	3,306	411	234	25	3,281	8,037
Apr-14	17	8	143	2,201	547	974	3,143	405	215	27	3,116	7,628
May-14	1	8	123	1,892	592	996	3,782	675	236	35	3,747	8,295
Jun-14	6	18	129	2,099	682	1,060	4,576	751	219	42	4,535	9,515
Jul-14	2	17	151	2,509	752	1,081	5,038	567	214	48	4,989	10,312
Aug-14	6	18	139	2,285	728	1,064	4,705	497	212	45	4,660	9,628
Sep-14	12	17	105	2,077	601	1,016	4,158	376	208	43	4,115	8,542
Oct-14	29	8	131	2,060	718	1,074	3,180	404	207	24	3,156	7,774
Nov-14	22	. 8	139	2,521	752	1,026	3,437	393	216	28	3,410	8,483
Dec-14	9	8	148	2,440	753	1,088	3,720	447	226	28	3,692	8,822
			1,630	27,234	8,311	12,476	46,175	5,832	2,685	402	45,773	104,343
		CACW	4.3836%	73.2594%	22.3570%	0.0000%		0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
		CACV	0.0000%	0.0000%	0.0000%	18.5746%		8.6827%	3.9969%	0.0000%	68.1473%	100.0000%
		37.02	0.000078	3.000076	0.000076	73.374078		G.0021 70	3.330376	J.JJJJJ /6	50.141576	100.000076
		CAGW	4.4350%	73.0999%	22.4651%	0.0000%		0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
		CAGE	0.0000%	0.0000%	0.0000%	19.1679%		8.8696%	4.1521%	0.5818%	67.2287%	100.0000%

Washington Results of Operations - December 2014					97 30 37 30 3 4 5 5 5 5 7 5 7							
	TOTAL	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho-UP&L	Wyo-UP&L	FERC	OTHER	NON-UTILITY
TOTAL GROSS PLANT (LESS SO FACTOR)	24,494,985,335	489,597,048	5,759,339,341	1,617,441,356		3,058,473,032	11,362,153,580	1,479,181,904	655,231,743	73,567,331		
SYSTEM OVERHEAD FACTOR (SO)	100 0000%	1.9988%	23.5123%	6.6032%	%00000	12.4861%	46.3856%	6.0387%	2.6750%	0.3003%		
GROSS PLANT:												
PRODUCTION PLANT	11,498,861,959	150,518,511	2,480,960,828	762,444,531	0	1,553,204,754	5,449,424,952	718,714,523	336,447,961	47,145,901		
RANSMISSION PLAN	5,289,423,671	57,347,364	945,211,287	290,491,901	0	765,852,681	2,686,995,497	354,382,862	165,895,426	23,246,652		
CISTRIBUTION FLANT	6,095,818,777	245,315,047	1,861,041,923	430,815,279	0 (	543,718,709	2.598,859,461	304,649,318	111,419,040	0		
GENERAL PLANT INTANGIBLE PLANT	819,415,185	22,201,365	317,516,944	92,455,588	0	72,141,099	659,780,092 260,271,975	38,800,531	43,947,980	3,472,781		
TOTAL GROSS PLANT	25, 127, 031, 053	502 230 153	5 007 047 053	1 850 178 302	c	2 127 201 013	41 655 994 078	1 647 946 999	670 190 700	CO3 201 31		
845		202,420,	000,100,000	2000110001		510,160,101,0	0.60'100'000'11	700,840,710,1	067,139,130	0,400,093		
GROSS PLANT-SYSTEM FACTOR	100 0000%	1.9986%	23.5123%	6.6032%	0.0000%	12.4861%	46,3856%	6.0387%	2.6750%	0.3003%		
ACCUMULATED DEPRECIATION AND AMORTIZATION	•											
PRODUCTION PLANT	(3,675,468,721)	(54,648,418)	(900,737,823)	(276,815,125)	0	(468.082,090)	(1,642,954,999)	(216,658,675)	(101,582,562)	(14,234,624)		
TRANSMISSION PLANT	(1,398,959,370)	(22,830,548)	(376,298,884)	(115,647,192)	0	(169,442,692)	(594,487,089)	(78,405,842)	(36,703,874)	(5,143,249)		
DISTRIBUTION PLANT	(2,435,929,405)	(112,945,740)	(887,651,963)	(203,650,898)	0	(211,103,234)	(843,973,299)	(130,150,176)	(46,454,096)	0		
GENERAL PLANT	(578,151,316)	(8,683,278)	(109,088,731)	(36,586,089)	0	(88,688,954)	(274,353,401)	(41,478,849)	(18,687,786)	(1,584,227)		
INTANGIBLE PLANT	(510,003,788)	(12,371,398)	(166,414,037)	(46,686,865)	0	(50,395,325)	(197,558,080)	(25,507,303)	(10,013,715)	(1,057,065)		
	(8,598,512,600)	(211,479,382)	(2,440,191,438)	(678,386,169)	0	(987,712,295)	(3,553,326,867)	(492,200,845)	(213,442,033)	(22,019,165)		
NET PLANT SNP	16,528,518,453	290,750,771	3,467,756,515	980,790,133	0	2,149,678,718	8,102,005,109	1,025,148,487	458,696,697	53,446,428		
SYSTEM NET PLANT FACTOR (SNP)	99,9985%	1.7591%	20.9804%	5.9339%	0.0000%	13.0059%	49.0183%	6.2023%	2.7752%	0.3234%		
<u>DISTRIBUTION:</u> DISTRIBUTION PLANT - PACIFIC					₹							
S FSS ACCIMAL ATED DEPRECIATION	3,080,890,958	245,315,047	1,861,041,923	430,815,279	0	543,718,709	0	0	0	0		
S .	(1,415,351,835)	(112,945,740)	(887,651,963)	(203,650,898)	0	(211,103,234)	0	0	0	0		
aciand	1,665,539,123	132,369,307	973,389,960	227,164,380	0	332,615,475	0	0	0	0		
DIVISION NET PLANT DISTRIBUTION PACIFIC	100 0000%	7.9475%	58.4429%	13.6391%	0 0000%	19.9704%	%0000'0	0.0000%	0.0000%	0.0000%		
DISTRIBUTION PLANT - UTAH												
Ø	3,014,927,820	0	0	0	0	0	2,598,859,461	304,649,318	111,419,040	0		
LESS ACCUMULATED DEPRECIATION S	(1 020 577 570)	c	c	c	c	c	(843 973 299)	(130 150 176)	(46 454 098)	c		
The state of the s	1,994,350,249	0	0	0	0	0	1,754,886,163	174,499,142	64,964,945	0		
DNPDU										;		
DIVISION NET PLANT DISTRIBUTION UTAH	100 0000%	%0000 0	%0000%	0.00000%	0.0000%	0.0000%	87.9929%	8.7497%	3.2574%	%000000		
TOTAL NET DISTRIBUTION PLANT	3,659,889,372	132,369,307	973,389,960	227,164,380	0	332,615,475	1,754,886,163	174,499,142	64,964,945	0		
SYSTEM NET PLANT DISTRIBUTION	100 0000%	3.6168%	26.5962%	6.2069%	0.0000%	9.0881%	47.9492%	4,7679%	1.7751%	0.0000%		

PacifiCorp Washington Rasults of Operations - December 2014

Washington Results of Operations - December 2014												
	TOTAL	California	Oragon	Washington	Montana	Wyo-PP&L	Utah	Idaho-UP&L	Wvo-UP&L	FERC	OTHER	NON-UTILITY
Jim Bridger Plant Allocation: Wast Control Area East Control Area		99.43%										
JBG JBE		4,4099% 4,5633%	72.6851% 72.2092%	22.3376%	%0000;0	0.1088%	0.3815%	0.0535%	0.0236%	0.0033%		
FRANSMISSION; TRANSMISSION PLANT			2	,	٠.					!		
Upd .			41,601,247	12,784,913		62,241	218,374	28,801	13,482	1,889		
CAGW		0,172 54,771,215	902,761,817	277,437,139	0	0	0	0	0	0		
CAGE	g S	3,355,210 52,171	0 848,223	269,849	0 0	765,364,853 425,588	2,685,315,859	354,160,889 193,172	165,789,860 92,084	23,231,904		
	5,289,423,671	57.	948	290,491,901	0	765,852,681	2,686,995,497	354,382,862	165,895,426	23,246,652		
LESS ACCUMULATED DEPRECIATION DOIS			c	c	c	c	c	c		ć		
58°	(45,845,120)	7.120.21	(33,322.5	(10.240.703)	, o	(49.855)	(174.917)	(23.069)	(96, 01)	(1.513)		
CAGW		٥	٣	(105,322,303)	0	0	0	(anation)	0	(5,01)		
CAGE				0	0	(169,260,065)	(593,856,296)	(78,322,508)	(36,664,347)	(5,137,724)		
98	Name and Address of the Address of t			(84,186)	0	(132,772)	(455,876)	(60,265)	(28,728)	(4,012)		
	(1,398,959,370)	9,370) (22,830,548)	(376,298,884)	(115,647,192)	0	(169,442,692)	(594,487,089)	(78,405,842)	(36,703,874)	(5,143,249)		
TOTAL NET TRANSMISSION PLANT SANPT	3,880,464,301	4,301 34,516,817	568,912,403	174,844,709	0	596,409,989	2,092,508,408	275,977,020	129,191,552	18,103,402		
SYSTEM NET PLANT TRANSMISSION	100 C	100 0000% 0.8872%	14.6233%	4,4942%	%0000 0	15.3300%	53.7856%	7.0937%	3.3207%	0.4653%		
WRG	1001	100 0000% 0.8872%	14.6234%	4.4941%	0.0000%	15.3334%	53.7798%	7.0953%	3.3215%	0,4654%		
WRE	100 0	100 0000% 0.9181%		4.5589%	0.0000%	16.7572%	51.5753%	7.5437%	3.6939%	0,4253%		
Total Electric Billings CN	1,91	1,919,575 46,934	583,443	132,784	0	127,362	938,580	74,328	16,144	D		
Customer System factor · CN		2.4450%	30.3944%	6.9174%	0.0000%	6.6349%	48.8952%	3.8721%	0.8410%	%0000 Q	141	
CIAC				Customer Adv.								
Contributions in Aid of Construction				Received	Factor %							
Oregon Windhington Other				26.6	26.5962%							
Washington SWIFT				, o	%00000							
Idaho - PPL					0.0000%							
Idaho - UPi				4.8	4.7679%							
Montana				•	%00000							
Wyoming PPL				1.6	9.0881%							
Wyoming UPL California				8; E	3.6168%							
Utah				47.9	47.9492%							
Total				100	100.0000%							

PacifiCorp Washington Results of Operations - December 2014

A Total			LOTAL	10000	į	W. C. L. L.	Months	146	1177	1000	1000	i L	i	VE STILLION
			1012		0000	To the state of th		700	7	To Locality	10000	TEN		
Account 904 Balance			11,444,958	332,695	4,960,754	1,415,557	0	718,807	3,086,252	936,456	368	0		
BADDEBT			100 0000%	2.9331%	43.3444%	12.3684%	0.0000%	6.2025%	26.9660%	8.1823%	0.0032%	0.0000%		
Account 182,22														
Pre-merger	(101)	CAGW	17,094,202	758,132	12,495,843	3,840,228	0	0	0	0	0	0		
	500	(108) CAGW	(8,434,030)	(374,051)	(6,165,267)	(1,894,712)	0 0	0 (	0 0	0 4	0 0	0 4		
Post-merger	(101)	CAGW	3,485,613	(10.671)	(175.885)	/83,04b (54.053)	0	0 0	<b>o</b> 0	0	<b>&gt;</b> 0	0		
		(107) CAGW	1,778,549	78,879	1,300,117	399,553	0	0	0	0	0	0		
		(120) CAEW	1,975,759	90,675	1,434,823	450,261	0	0	0	0	0	0		
		(228) CAGW	7,220,849	320,246	5.278,433	1,622,170	0 0	0 0	00	0 0	0 0	00		
		(228) SNNP	3,531,000	156,601	2,581,157	793,242	» o	0 0	0		0	0		
		(228) CAEW	1,743,025	79,994	1,265,808	397,223	0	0	0	0	0	0		
Total Acci 182.22			29,626,734	1,319,692	21,639,313	6,667,728	0	0	0	0	0	0		
Revised Study	(228)	SNNP	112,680	4,997	82,369	25,314	0	0	0	0	0	0		
		(228) CAEW	941,950	43,230	684,057	214,664	0	0	0	0	0	0		
December 1993 Adj.			1,054,630	48,227	766,426	239,977	0	0	0	0	0	0		
Adjusted Acet 182,22			30,681,364	1,367,919	22,405,739	6,907,706	0	0	0	0	Ð	0		
TROJP Trojan Plant Allocator			100 0000%	4,4585%	73.0272%	22.5143%	%0000'0	%0000%	0.0000%	0.0000%	%00000	0.0000%		
Account 228.42														
Plant - Premerger		CAGW	7,220,849	320,246	5,278,433	1,622,170	0	0	0	0	0			
- Postmerger		CAGW	1,472,376	65,300	1,076,305	330,771	0	0	0	0	0	0		
Storage Facility		CAEW	1,743,025	79,994	1,265,808	397,223	0	0	0	O	0	0		
Transflon Costs		SNNP	3,531,000	156,601	2,581,157	793,242	0	0	0	0	0	0		
Total Acct 228.42			13,967,250	622,141	10,201,703	3,143,406	o	O	0	0	0	0		
Transition Costs		SNNP	112,680	4,997	82,369	25,314	0 0	0 6	0 6		00	0 0		
December 1993 Adj.			1,054,630	48,227	766,426	239,977	0	0	0	0	0	0		
Adjusted Acct 228.42			15,021,880	670,368	10,968,129	3,383,383	0	. 0	0		0	0		
TROJE			100 0000%	4.4626%	73,0144%	22.5230%	%0000'0	%0000%	0.0000%	%0000%	0.0000%	0.0000%		
DITEXP														
Pre-Merger - PPL		u	c	c	c	c	c	c	c	c	c	c		
Transmission		o vo	0	0	00	0	. 0	» o	0	0	0	0 0	, 0	
Distribution		ø	0	0	0	0	0	0	0	0	0	0	U	
General		S	0	0	0	0	0	0	0	0	0	0		
Mahng		un u	0 0	0 0	0 0	0 0	0 0	0 0	0 0	00	00	00	00	0 0
Non Utility		NUTIL	0	0	› o	0	, o	o o	0	0	0	0		
										:		•		
Total PPL			(2,237,372)	(310,620)	(3,336,323)	(686,903)	0	(1,178,449)	(112,5/5)	4/	181	2	<b>&gt;</b>	3,387,251

PacifiCorp Washington Results of Operations - December 2014

		TOTAL	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	idaho-UP&L	Wyo-UP&L	FERC	OTHER	NON-UTILITY
P.eMercar - UPU													
Prod / Hydro	so	0	0	0	0	0	c	0	C	C	c	C	c
Transmission	S	0	0	0	0	0	· c	C					0 0
Distribution	Ø	0	0	0	0	0	0	0	0	0	0	0	c
Generał	so	0	0	0	0	0	0	0	0	0	0	0	. 0
Mining	s	0	0	0	0	0	0	0	0	0	0	0	0
Total UPL		(12,421,380)	(492)	281	(1,486)	0	(25)	(10,186,954)	(1,590,928)	(593,259)	(48,517)	0	0
Post-Merger (Vinlages basinshing 2006 and forward except for WCA, which is 2007 and forward)	except for WCA which	is 2007 and forward)											
Prod / Other Prod	S	CO.	0		0	0	0	0	c	0	c	C	c
Cholla Unit 4	S	0	0	0	0	0	0	0	٥ م	. 0	0	0	
Gadsby Unit 4, 5 & 6	Ø	0	0	0	0	0	0	0	0	0	0	0	0
Hydro-PPL	S	0	0	0	0	0	0	0	0	0	0	0	0
Hydro-UPL	œ	0	0	0	0	0	0	0	0	0	0	0	0
Transmission	Ø	0	0	0	0	0	0	0	0	0	0	0	0
Distribution	s	0	0	0	0	0	0	0	0	0	0	0	0
General/Intangibles	S	0	0	0	0	0	0	0	0	0	0	0	0
Mining	S	0	0	0	0	0	0	0	0	0	0	0	0
WCA - CAEE 2007+	υņ	0	0	0	0	0	0	0	0	0	0	0	0.
WCA - CAGE 2007+	Ø	0	0	0	0	0	0	0	0	0	0	0	0
WCA - CAGW 2007+	S	0	0	0	0	0	0	0	0	0	0	0	0
WCA_CAGW 2007+ -Marenge	Ø	0	0	0	0	0	0	0	0	0	0	0	0
WCA CAGW 2007+ -Goodnoe	တ	0	0	0	0	0	0	0	0	0	0	0	0
WCA - General 2007+	w	G	0	0	0	0	0	0	0	0	0	0	O
WCA - JBG 2007+	<b>တ</b> .	0	0	0	0	0	0	0	0	0	0	0	0
Oregon Extra Book Depreciation	so I	0 (	0 (	စ ဖ	0 (	0	0	0	0	0 (	0	0	0
Non criting	NO.	0	0	0	0	0	0	0	0	0	0	0	0
Total Post Merger		787,409,056	15,103,064	215,054,452	25,493,720	0	94,819,956	333,076,941	39,729,977	21,077,837	2,540,410	0	40,512,699
Total Deferred Taxes		772,750,304	14,791,952	211,718,410	24,805,331	0	93,641,482	322,777,412	38,139,096	20,484,759	2,491,912	0	43,899,950
Percentage of Total (DITEXP)		100 0000%	1.9142%	27.3980%	3.2100%	%00000	12.1179%	41.7699%	4.9355%	2.6509%	0.3225%	0.0000%	5.6810%
DITBAL													
Pre-Merger - PPL													
Prod / Hydro	so e	46,011,346	1,618,926	25,550.058	6,510,547	0	10,577,415	1,754,402	0	0	0	0	0
ransmission	io o	18,312,732	699,475	G/G'E96'8	2,731,478	0	4,116,593	801,611	0	0	0	0	0
Comment	n u	4,001,324	2,542,278	13,191,340	4,202,983	0 0	4,170,517	0	P (	0 200	0	0 (	9 (
Minipo	o vo	3 357	826	(850,388)	460 761		(00.001)	(44,303)	303	100(1)	(62)	0 0	0 0
Main Main	o vo	659 752	ς σ	9			7		- c	2	y c	0	859.753
Non Utaty	NUTIE	(15,673)		0		· •	· 0	0				» o	(15.673)
								-					
Total PPL		89,400,788	4,961,060	49,059,620	13,445,735	0	18,776,129	2,514,908	260	(868)	(113)	0	644.079
Pre-Merger - UPL													
Prod / Hydro	Ø	70,485,826	0	0	0	0	0	55,257,537	10,998,594	3,724,065	505,630	0	0
Transmission	Ø	43,032,615	0	0	0	0	0	36,243,529	4,931,872	1,636,278	220,936	0	0
Distribution	on e	32,864,020	0	0	٥	0	0	26,756,372	4,448,717	1,658,931	0	0	0
General	o o	(cen'ne/)	13	(80,086)	320	5	(32, 187)	(260,365)	(263,867)	(109,763)	(4,180)	0	0
Mining	vo	126'8	145	2,260	694	0	1,261	3,712	534	280	E		0
		AND THE RESERVE THE PROPERTY OF THE PROPERTY O		AND THE PROPERTY OF THE PROPER				or a second and a		THE PLANT OF THE PARTY OF THE P			
Total UPL		145,641,333	218	(77,826)	1,014	0	(30,926)	118,000,785	20,115,850	6,909,801	722,417	0	٥

PacifiCorp
Weshington Results of Operation

		TOTAL	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho-UP&L	Wyo-UP&L	FERC	OTHER	NON-UTILITY
Post-Merger (Vintages beginning 2006 and forward except for WCA which is 2007 and forward)	cept for WCA which is 20	37 and forward)											
Prod / Other Prod	s o	491,969,556	8 986,603	142,040,149	39,470.829	0	62,430,349	199,556,226	26,574,555	11,149,654	1,761,191	0	0
Chole Unit 4	voα	23,944,777	297,962	5,122,055	0 (	0 (	2,890,206	9,544,891	968.467	943,906	73,038	0	4,104,252
Hydro-PPL	ົທ	41.151.942	792.431	12.247.130	3.408.438		5 234 824	2,250,341	297,930	13/,776	20,485	0 0	41/,416
Hydro-UPL	Ø	12,377,955	253,103	3,710,790	1,077,316		1,520,970	4,884,811	636,237	257,686	37,042	0	. 0
Transmission	s	269,789,412	5,127,081	79,075,552	21,686,306	0	33,630,248	109,201,417	14,474,354	5,710,354	884,100	0	0
Distribution	s	822,289,369	30.778,378	235,918,622	51.878.984	٥	64,213,087	385,385,497	41,079,469	13,028,695	0	0.	6,637
General/ Intengibles	Ø	83,808,640	1,932,980	26.683,407	6,404,156	Q	10,286.936	31,812,569	4,707,409	1,782,061	149,176	0	9
Mining	တ	7,821,247	128,331	2,298,223	581,815	0	1,159,980	2,997,411	441,910	184,965	28,612	0	0
WCA - CAEE 2007+	so i	22,904,968	334,400	5,885,446	φ.	٥	3,336,885	9,389,202	1,305,942	738,028	81,169	0	1,834,896
WCA - CAGE 2007+	so c	1,573,968,790	25,727,206	415,215,367	0	0	203,211,865	660,846,666	87,857,862	44,013,773	5,976,331	0	131,119,720
WCA - CAGW 2007+	un u	374,107,166	6,221,355	102,298,015	81,228,718	0 (	48,897,949	158,289,960	21,111,256	10,239,958	1,449,818	0	(55 629,863)
WCA CAGW 2007+ - Goodnoe	o o	0 0	. c		> 0	0 0	<b>-</b>	<b>&gt;</b> 0	<b>.</b>	0 6	0 4	0	0 0
WCA - General 2007+	o vo	141 783 743	3.181.285	40.393.482	9 572 125	° c	17 139 385	58 615 076	7 863 220	3 474 228	354 060	P (	1 095 873
WCA - JBG 2007+	· vo	83,056,247	1.385.317	22,325,681	17.688.145		10.875.639	35 258 741	4 625 293	2.358.068	319 395	· c	(11 780 032)
OREGON EXTRA BOOK DEPR	S	(36,392,623)		(36,392,623)	0	0	0	0	0	0	0	0	Ò
Non Utility	NUTIL	(1,297,065)	0	0	0	0	0	0	0	0	0	0	(1,297,065)
Total Post Merger		3,916,456,113	85,279,122	1,058,140,155	232,996,832	0	465,466,815	1,684,367,468	214,068,950	94,997,792	11,267,139		69,871,840
						STATE OF SECTION SECTI		***************************************			Woman and Angeles and Andrew Street, and Market Street, and Andrew Str		
Total Deferred Taxes	H	4,151,498,234	90,240,400	1,107,121,959	246,443,581	0	484,212,018	1,804,883,159	234,185,060	101,906,695	11,989,443	0	70,515,919
Percentage of Total (DITBAL)		100 0000%	2.1737%	26 6680%	5.9363%	0.0000%	11.6635%	43,4755%	5.6410%	2.4547%	0.2888%	%0000'0	1.6986%
TAXDEPR													
Total Schedule M Differences (PowerTax)		1,255,329,910	24,595,910	321,658,176	52,580,655	•	149,428,917	556,508,260	73,374,963	32,282,023	3,773,626	•	41,127,380
Total	1 1	1,255,329,910	24,595,910	321,658,176	52,580,655	0	149,428,917	556,508,260	73,374,963	32,282,023	3,773,626	0	41,127,380
TAXORDS Response		100 0000%	1 0603%	25 623.4%	A 18B6%	760000	11 0036%	769166 FY	045497	2 67160.	89000	900000	20 mm
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SCHMD Depreciation Expense :													
Steam	Acct 403.1	230,318,918	1,590,281	26,211,663	8,055,379	0	37,265,689	130,748,289	17,244,128	8,072,324	1,131,164	0	0
Nuclear	Acct 403.2	0	0	0	0	0	0	0	0	0	0	0	0
Hydro	Acct 403.3	33,153,926	1,174,688	19,361,686	5,950,241	0	1,277,692	4,482,836	591,232	276,768	38,783	0	0
Other	Acct 403.4	117,765,114	1,760,056	29,009,972	8,915,357	0 (	14,962,826	52,497,724	6,923,819	3,241,179	454,182	0 0	0 0
Distribution	Acct 403.6	133,686,007	7,116,650	46,900,746	12,034,261	0	13,957,205	44.648.579	5.713.401	3.315.165	0 0 5 5 6 7	0	0
General	Acct 403.7&8	39,372,701	818,139	10,437,587	2,928,085	0	5,254,493	16,409,203	2,407,722	1,036,373	81,100	0	0
Mining	Acct 403.9	0	0	0	0	0	0	0	0	0	0	0	0
Experimental	Acct 403.4	0	0	0	0	0	0	0	0	0	0	0	0
Postmerger Hydro Stop I Adjustment	1	0	0	0	0	0	0	0	0	0	0	0	0
Total Depreciation Expansa ;		646,078,659	13,485,848	148.833,071	43,080,635	0	85,873,196	294,942,240	38,967,676	18,791,448	2,104,544	0	0
SCHMDEXP		100 0000%	2.0873%	23.0364%	6.6680%	%00000'0	13.2914%	45.6511%	6.0314%	2.9085%	0.3257%	%00000	0.0000%



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COMMERCIAL SALES   901222   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220   901220	RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATION RICATION RRICATION RRICATION RRICATION RRICATION RRICATION RRICATI				20	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
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NO 93.5EXCL RRIGG   201200   III	XCLLUDNIG REGATION XCLLUDNIG REG				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	82 82 82 82 82 82 82 82 82 82 82 82 82 8	\$18		
NO SISSECCU, IRRIGE   201 200   10   10   10   10   10   10	XCLUDING RRRAATONI XCLUDING RRAGATONI XCLUDING RRAG		3 1 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		(v) (v)	\$50 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$1	1 S S S S S S S S S S S S S S S S S S S		
NO SI SISECUL IRRIG   201300   IN   NO SI SISECUL IRRIG   201300   IN   NO SI SISECUL IRRIG   201300   IN   NO SI SISECUL IRRIG   201304   IN   SI SISECUL IRRIG   201307   IN   SI SISECUL IRRIG   201308   IN   SI SISECUL IRRIG   201309   IN   SI SISECUL IRRIG	XCLUDING IRRIGATION) XCLUDING IRRIGATION XCLUDING IRRIGA				(v) (v)	\$50 000 000 000 000 000 000 000 000 000			
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MID SI, SECKCI, RRSHE   201700   201700   MID SI, SECKCI, RRSHE   201700   201740   MID SI, SECKCI, RRSHE   201740   MID SI	CRCLUDING IRRIGATION CRCLUDING IRRIGATION STILS				( <del>v)</del> (v)	1282 4 4 12 12 12 12 12 12 12 12 12 12 12 12 12	\$\frac{1}{2}\$		
NO 51.5 SECKOL RRNG   301.304   10   10   10   10   10   10   10	SETTISS SETTISS SETTISS SETTISS SETTISS SETTISS SETTISS Addissiments ADDISSIMAL MODISSIMAL INDUSSIMAL INDUSTINAL INDUSTIN				1	4.728 8.85 8.85 8.85 8.85 8.85 8.85 8.85 8.	89		
MO SI, SEEKCL, IRRIG   301,304   St. SEEKCL, IRRIG   301,304   St. SEEKCL, IRRIG   301,307   In MO SI, SEEKCL, IRRIG   301,308   In MO SI, SEEKCL, IRRIG   301,308   In MO SI, SEEKCL, IRRIG   301,309   In MO SI, SEEKCL, IRRIG   301,450   In MO S	-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-SETTUS-S		100 St. 100 St			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	GC)		
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MOS SSECKAL RRIO   301307   10   10   10   10   10   10   10	A Managements  A Mana		100 15 10 10 10 10 10 10 10 10 10 10 10 10 10						
MIO S. SECKOL IRRIGO	Adjustments Adjustments Adjustments Adjustments Adjustments Programmers Progra		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						
MO SISECKOL IRRIGG   3013077   11	Additionents		08 08 08 08 08 08 08 08 08 08 08 08 08 0						
NO SI SIERCE, I RRIG   201308   10     NO SI SIERCE, I RRIG   201309   10     NO SI SIERCE, I RRIG   201450   10     NO SIERCE, I RRIG   20145	September 18 Control of the Control		8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9						0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
NO. 51.5.E.C.U.   RRIGG   301.308   The NO. 51.5.E.C.U.   RRIGG   301.309   The NO. 51.5.E.C.U.   RRIGG   301.300   The NO. 51.5.E.C.U.   RRIGG   301.450   The NO. 51.5.E.C.U.   301.450   The NO.	Adecan NPC Managers NPC		80 80 80 80 80 80 80 80 80 80 80 80 80 8						0.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
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MOS   SECKOL   RERIG   301 309   10   10   10   10   10   10   10	NDUSTRAL NDUSTRAL NDUSTRAL Industral		\$107 8107						\$0 \$0 \$1,613 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
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NO SI SEPCOL   RERIC   201 999   10   10   10   10   10   10   1	NDUSTRIAL ndustrial		\$107 \$107 \$107						\$1,613
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MID SI SECKOL IRRIGO   201370   MID SI SECKOL IRRIGO   201320   MID SI SECKOL IRRIGO   201450   MID SI SECKOL IRRIGO   20145			\$1077	***************************************					800
NO SI, SECKOL IRRIG   301370   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100		Ш	80	-					\$00
NID SI, SEYCH, IRRIC   201370   DE			308						\$0
MID SI SECTOL IRRIC   MID SI SECTOR IRRIC					-	-			
NOT SILSENCE   FRRIC   301370   DE			05				-		108
MO SI SENCY, IRRIG   201371   C   MO SI SENCY, IRRIG   301372   D   MO SI SENCY, IRRIG   301372   D   MO SI SENCY, IRRIG   301450   M   MO SI SENCY, IRRIG   301457   M   M   M   M   M   M   M   M   M		L	\$0						\$0
MO SI SHEXCL IRRIG   201392   D	tustrial		0\$						\$0
MVD SL SJEXCL, IRRIG   301380   B     MVD/ST SALES JERIG   301450   B     MVD/ST SALES JERIG   301457   B     MVD/ST SALES JERIG   30145	dustrial	L	\$0		-	-			\$0
NOUST SALES HRIG   NOUST SALES	strial	L	30	-		30		-	\$578
MUDIST SALES HRRIG   30.1450   Ph.     MUDIST SALES HRRIG   30.1457   Ph.     MUDIST SALES HRR	A CONTRACTOR OF THE PARTY OF TH		\$5.846		S	352	\$10		\$2.191
MUDUS SALESHRIGG   901450   MUDUSTRAL SALES	IRRIGATION	L	\$15,225						\$0
901450   MULISTRAIS SALES    901450   MINISTRAIS SALES    901450   MUNISTRAIS SALES    901450   MUNISTRAIS SALES    901450   MUNISTRAIS SALES    901450   MUNISTRAIS SALES    901457   MINISTRAIS SALES    901450   MINIS	RRIGATION	L	80				55		\$00
201400	REGATION		US						98
901450   INDUSTRIAL SALES   201450   INDUSTRIAL SALES   201450   INDUSTRIAL SALES   201450   INDUSTRIAL SALES   201457   Industrial Place	IRRIGATION	L	9				-	-	05
901450   NDUSTRIAL SALES	NOTION	1	000	***************************************		***************************************			9 9
301450   ND   STRAIL SALES   3014450   ND   STRAIL SALES   3014457   Integral Nac   301457   STRAIL SALES   STRAIL SALES   301457   Integrals Research Acc   301457   Integrals Research Acc   301457   Integrals Research Acc   301457   Integrals Property Acc   301457   Integrals Property   Integrals   Int	IDDICA TION	L	200	-		l			2 6
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301459 UNBILLED REVENUE	RICATION/FARM	_	\$00	-		ļ	-		30
301459 UNBILLED REVENUE	RIGATION/FARM		\$0						\$0
301459 UNBILLED REVENUE	RIGATIONFARM	i	\$01						\$0
301465 Solar Feed-In Revenue	dation		\$0						\$55
301470 DSM Revenue - Irrigat			\$333						\$0
301470			0\$						\$0
301470			\$0						\$0.
301470			\$0						\$0
301470			80						0\$
301470	ation		0\$						\$0\$
301480	7	L	\$00				-		\$1
	***************************************		\$14,946				\$5		\$56
PUB STAWY LIGHT 301600 PUBLIC STREET AND H	ND HIGHWAY LIGHTING	\$487	\$487						\$0
301600	IGHWAYLIGHTING	\$501	\$00	-					0\$
301600	IGHWAY LIGHTING	\$5,988	80						\$0
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Electric Operations Revenue (Actuals)
Twelve Months Ending. December 2014
Altocation Method. Factor West Control Area
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\$20 \$0 \$1,318 \$958 \$11 \$2,419 \$118 \$118 \$134 \$134 \$4,256 \$185 \$10,328 \$27 \$10,357 -\$3,004 \$108 \$108 \$102 \$102 \$102 \$102 \$145 \$14470 \$14470 \$14470 \$14470 \$2.516 \$8,500 \$16,992 -\$1 \$22,492 \$50,500 WRG WRG WRG WRG WRG CAGE Anciellary Revo Sch 6-Strep (C&T)
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Electric Operations Revenue (Actuals)
Twerve Months Ending - December 2014
All Moralion Methods - Ractor West Control Area
(Mocaled in Trausands)

			Control of the Contro									
nary Account		Secondary Account		Alloc	ű	Calif	Wash	Wyoming	Maho	FERC	Other	
2300	MISC OTHER REV	361000	STEAM SALES	CAGW	\$9,842	3	\$7 1951 \$2 211	1. \$0	0\$	0.5	\$0	9
2300	MISC OTHER REV	374400	Timber Sales - Utility Property	CAGW	\$428						08	9
2300 Total			ALTERNATION OF THE PROPERTY OF		\$41,061	\$727 \$11	\$3	\$6.0	\$ 52.1		0\$	05
2400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	SG	So			OS			US	O.S
2400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	SO	\$941		8	\$143	\$436		S	202
2400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	15	51	-		U\$			0\$	9
2400	M&S INVENTORY SALES	382950	M&S INVENTORY SALES	WYP	\$12		-	\$0 \$12			800	SO
2400 Total					\$953	\$19	\$221 \$62	\$154	437	533	808	30
2500	M&S INV COST OF SALE	514950	M&S INVENTORY COST OF SALES	UI	-\$572			C\$			0\$	40
2500 Total				_	-\$572	\$00	\$0	OS S	-\$572	OS.	\$0	30
2700	RNW ENRGY CRDT SALES	301943	Renewable Energy Credit Sales-Deferral	SG	\$0	\$00		\$0			808	30
2700	RNW ENRGY CRDT SALES	301944	Renewable Energy Credit Sales-Estimate	SG	-\$1,165	-		-\$180				SO
2700	RNW ENRGY CRDT SALES	301945	Renewable Energy Credit Sales	SG	\$5,509		\$1.383 \$44	\$850	\$2,399	\$21	\$00	08
2700	RNW ENRGY CRDT SALES	352943	Renwbl En Cr Sis-Ami	OTHER	\$8,054	0.8		\$0			58.0	08
2700	RNW ENRGY CRDT SALES	352950	REC Sales - Wind Wake Loss Indemnity	OTHER	889	so	\$0\$	0\$ 0	\$0	\$0	38	0\$
2700 Total					\$12,407		\$1,098 \$349	\$670	39		\$8,062	\$0
2800	CA GHG Emission Alfo		CA GHG Allowance Revenues	OTHER	\$8,519	\$0			\$0	\$0	\$8,519	80
2800	CA GHG Emission Allo		CA GHG Allowance Revenues - Deferral	OTHER	-\$8,519	\$0		\$0 0\$	30		-\$8.519	30
2800	CA GHG Emission Allo	352003	CA GHG Allowance Revenues # Amortz	OTHER	\$14,673	\$0					\$14.673	\$0
2800 Total					\$14,673	\$0	\$0\$	\$0	\$0		\$14,673	\$0
3500	Oth Elec Rev-Def Tm	305990	FERC Transmission Refund-Deferral	OTHER	-\$3,442	\$01	\$0	\$0			-\$3.442	30
3500 Total					-\$3.442	\$0		0\$	\$0		-\$3,442	20
nd Total				- 84	\$4,998,542	\$98,846 \$1,362,685	,685 \$351,892	2 \$724,692 \$2,127,582	582 \$291,625	\$11,4	\$29,812	0\$
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5117000 MNT STRCT FIRE PRT	STEX	Steam O&M Expense	JBG	\$402	\$18	\$292	\$90		1 \$2	2 \$0		\$0
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STIBUUD MAI STRCI-GROUNDS	OTEX	Steam O&M Expense	CAGE	940		0.5		294				77
5118000 Total	910	8	200	963		9406		-				0 6
5119000 MNT OF STRCT-HVAC	STEX	Steam O&M Expense	CAGE	\$1.92		08						-
S119000 MNT OF STROT-HVAC	STEX	N&C	JBG.	\$52		\$384	-					0
5119000 Total				\$2,45		\$384		-	***************************************	-	-	1
5119900 MNT OF STRCT-MISC	STEX	Steam O&M Expense	CAGE	\$24		\$0						1
5119900 Total				\$24		20						
5120000 MANT OF BOIL R PLAT	STEX	Steam O&M Expense	SAGE	\$13.28	-	U\$						7
5120000 MANT OF BOLID BINT	STEX	Steam O&M Expense	N CAGIN	Pb 68	***************************************	42 155			\$0	-		
S130000 MANT OF BOLL B BLAIT	crex	3	ā	400		6655	-			-	-	
K120000 Total	Simo		200	647 43		C 840					-	1
Edution a mar position	S±LS	100	1000	040.00		04,010						
SIZ 1000 MM BOILN-AIK HIR	OTEN	Steam Com Expense	CAGE	20,014		000					-	200
SIZIOU MN BUILK-AIK HIK	SIEA	Steam Com Expense	286	25,44		\$3,033						0.0
217.1000 10tal				216,02	-	\$3,633						5
5121100 MN L BOILR-CHEM FD	SIEX	Steam O&M Expense	CAGE	518		0\$						1
5121100 MNT BOILR-CHEM FD	STEX	Steam O&M Expense	JBG	\$31	***************************************	\$22		-				0
5121100 Total				\$16		\$22						1
5121200 MNT BOILR-CL HANDL	STEX	Steam O&M Expense	CAGE	\$3,49		0\$						0
5121200 MNT BOILR-CL HANDL	STEX	Steam O&M Expense	JBG	\$2,19		\$1,592						0
5121200 Total		**************************************		\$5.68		\$1.592						0
5121400 MANT BOIL DEMINER! 7	STEX	S. M	CAGE	587		0\$						5
5121400 MINT BOIL DEMINER! 7	STEX	Steam O&M Eynense	180	88	-	\$62	***************************************					0 0
5121400 Total			200	404		462						2
E404600 1401 TOTAL	>3.5.5	100	1000	200		9		-				1
STATES SOIL TOTAL STATES	STEX	Steam Con Expense	CAGE	9 6		000						000
SIZ LOCK WIN BOIL EATING SIM	3150	8	2000	31.0		069				-		010
3121300 10131				900		064			-			2
5127600 MN BOILR-FLYASH	SIEX	Steam O&M Expense	CAGE	\$3,13	***************************************	0\$						20
5121600 MNT BOILR-FLYASH	STEX	Steam O&M Expense	JBG	\$1,30		\$946						0
5121600 Total				\$4,43		\$946						8
5121700 MNT BOIL-FUEL OIL	STEX	Steam O&M Expense	CAGE	\$29		\$0						2
5121700	STEX	080	JBG	\$31		\$230						0
5121700 Total				09\$		\$230						2
5121800 MNT BOIL-FEEDWATR	STEX	O&M	CAGE	\$3,09		\$0						8
5121800 MNT BOIL: FEEDWATR	STEX	Steam O&M Expense	JBG	\$2.02	***************************************	\$1.473		-	-			10
5121800 Total	A CONTRACTOR OF THE PARTY OF TH			\$5.12		\$1.473						80
5121900 MNT BOIL 587 PRIEC	STEX	Steam O&M Expense	3000	6.8		40		-				le
		3		\$2		\$0						0
5122000 MNT BOIL B. ALIX SYST	STEX	Steam O&M Evoence	CAGE	\$1.29	-	05						
5192000 MINT BOIL BALLY CVCT	STEX	Cham Oan Expense	Tage Car	\$13	-	404		-				
5139000 Tatal	2152	Steam Com Expense	Das	64.43	***************************************	405				-	***************************************	8
5422400 MART BOULD MAIN STAM	CTEV	100	1000	42.20	-	200	-				-	
E100100 MANT BOIL DIAMAN STAN	STEV	Stoom Oaki Exposes	1000	04,40		670						20
5333400 Tatal	3150	5	5000	02 63	-	670						2 0
Freezens whit boll prints of	N A A A A A A A A A A A A A A A A A A A		1000	86,59		2 6						, 1
SIZZZOO MINI BOIL-TLVAZU CL	O I EV	Steam Com Expense	CAGE	45.00		94 604						2 0
EASONO TAKE	2152	8	2000	644 00	-	64.001						2 4
riccopi mart non characters	>1-10	Constant Plant Constant	10,00	04.50		90,00					-	5 6
SIZZ300 MINI BOIL-PRECIPIBAG	STEA	Steam Cow Expense	CAGE	91,00	-	0.00		*	-			600
5122300 MN I BOIL-PRECIP/BAG	SIEX	Steam Ukivi Experise	200	51,7/1		10716			***************************************		***************************************	٥,
MATERIAL HOLD THE COLUMN	N1+5			12,04		103,14						8 4
5122400 MNT BOIL-PRIRT WTR	SIEX	Steam O&M Expense	CAGE	900		O.C.	-				And the second s	71.
5122400 MINI BOIL-PRIKI WIK	SIEX	Š	JBG	D.P.		898	-		-			2 6
5122400 Total				548		\$9\$						7
5122500 MNT BOIL-RV OSMSIS	STEX	Steam O&M Expense	CAGE	83		\$0						0
5122500 MNT BOIL-RV OSMSIS	STEX	Steam O&M Expense	JBG	\$164		\$120		80	0 81		\$0	0
0 lotal				\$18		\$120	-					9
5122600 MNT BOIL-RHEAT ST	STEX	Steam O&M Expense	CAGE	351		108		•				~
11 11 11 11 11 11 11 11 11 11 11 11 11					-			7				-



Primary Account	Secondary Group Code		Alloc	Total	Calif	was	W	omina	100	ho FFRC	Other
5122600 Total				\$541	\$1	\$20	35	\$120	6245	645	43
5122800 MNT BOIL-SOOTBLWG	STEX	Steam O&M Expense	CAGE	\$1,275		80	\$0	\$297	\$857	\$113	2.5
5122800 MNT BOIL-SOOTBLWG	STEX	Steam O&M Expense	JBG	966\$		\$724	\$222	\$1	\$4	\$1	80
5122800 Total				\$2,271		\$724	\$222	\$299	\$861	\$114	\$7
5122900 MNT BOILR-SCRUBBER	STEX	Steam O&M Expense	CAGE	\$8,080		0\$	0\$	\$1,884	\$5,433	\$717	\$47
5122900 MNT BOILR-SCRUBBER	STEX	0&M	JBG	\$3,330		\$2,420	\$744	\$4	\$13	\$2	\$0
SIZZAUV LOTAL	>1+0	L	10.0	\$11,410		\$2,420	\$744	\$1,888	\$5,446	\$718	\$47
5123000 MNT BOILR-BOTM ASH	STEX	Steam O&M Expense	TBO E	\$2,732		\$0.00	0000	105,14	53,897	\$514	\$34
5123000 Total			2	\$7.226		\$1.040	\$320	\$1.353	\$3.902	\$515	\$34
5123100 MNT BOIL-WTR TRIMT	STEX	Steam O&M Expense	CAGE	\$341		08	\$0	879	\$220	830	\$2
5123100 Total	***************************************			\$341	-	80	\$0	\$79	\$229	\$30	\$25
5123200 MNT BOIL-CNTL SUPT	STEX	Steam O&M Expense	CAGE	\$172		0.5	80)	\$40	\$115	\$15	-81
5123200 MNT BOIL-CNTL SUPT	STEX	Steam O&M Expense	JBG	\$644	-	\$468	\$144	\$1	\$25	O.S.	105
5123200 Total		and produces of constitutions are written to the constitution of t		\$816	-	\$468	\$144	\$41	\$118	\$16	\$1
5123300 MAINT GEO GATH SYS	STEX	Steam O&M Expense	CAGE	\$340		0\$	0\$	\$79	\$229	\$30	\$2
5123300 Total				\$340		\$0	0\$	\$79	\$229	\$30	\$2
5123400 MAINT OF BOILERS	STEX	18M	CAGE	\$1,564		\$0	\$0	\$365	\$1,052	\$139	\$3
5123400 MAINT OF BOILERS	STEX	Steam O&M Expense	JBG	\$930		\$676	\$208	\$1	\$4	\$0	\$0
5123400 Total				\$2,494		\$676	\$208	\$366	\$1,055	\$139	6\$
5124000 MNT BOILR-CONTROLS	STEX	Steam O&M Expense	CAGE	\$920		\$0	\$0	\$215	\$619	\$82	\$5
5124000 MNT BOILR-CONTROLS	STEX	Steam O&M Expense	JBG	\$344		\$250	\$77	\$0	\$1	\$0	\$0
5124000 Total			-	\$1,264		\$250	\$77	\$215	\$620	\$82	\$2
5125000 MNT BOILER-DRAFT	STEX	Steam O&M Expense	CAGE	\$3,656		0\$	\$0	\$852	\$2,458	\$324	\$21
5125000 MNT BOILER-DRAFT	STEX	Steam O&M Expense	JBG	\$905	***************************************	\$655	\$201	\$1	\$3	\$0	\$0
5125000 Total				\$4,558		\$655	\$201	\$854	\$2,462	\$325	\$21
5126000 MNT BOILR-FIRESIDE	STEX	Steam O&M Expense	CAGE	\$1,039		\$0	\$0	\$242	8699	\$92	9\$
SIZEU00 MN I BOILK-FIKESIDE	SIEX	Steam O&M Expense	JBG	\$57	-	\$41	\$13	\$0	\$0	\$0	\$0
DIZBUUT 10181	*			\$1,096		\$41	\$13	\$242	669\$	\$92	9\$
5127000 MN1 BLR-BEARNG WIR	STEX	Steam O&M Expense	CAGE	\$117		\$0	\$0	\$27	\$79	\$10	\$1
5127000 Total	SIEX	Steam Own Expense	JBG	\$236		\$169	222	000	150	201	20
6128000 MANT ROH P WITP/CTMD	STEX	Steam Of M Evenson	1000	42 150	-	400	108	67737	200	114	910
5128000 MANT BOLL R WIRKSTAID	STEX	Steam O.M. Evapored	1800	\$1,008		900	4045	64.01	32,124	9500	01.0
5128000 Total		Steam Card Expense	2000	\$4.258	-	8798	\$245	\$738	\$2 128	\$381	\$18
S129000 MANT BOIL COMP AIR	STEX	Cleam O&M Expense	BOAC	4014		00	0.0	6213	000	100	200
5129000 Total		Olemi Cam Expense	1000	\$914		0\$	20	\$213	\$615	\$81	\$2
5129900 MAINT BOILER-MISC	STEX	Steam O&M Expense	CAGE	\$4,105		\$00	\$0	\$957	\$2.760	\$364	\$24
5129900 MAINT BOILER-MISC	STEX	Steam O&M Expense	JBG	6\$		\$7	\$2	80	80	10\$	\$0
5129900 Total				\$4,114		\$7	\$2	\$957	\$2,760	\$364	\$24
5130000 MAINT ELEC PLANT	STEX	Steam O&M Expense	CAGE	\$3,454		\$0	\$0	\$805	\$2,322	\$306	\$20
5130000 MAINT ELEC PLANT	STEX	Sfeam O&M Expense	CAGW	\$1,040		\$761	\$234	\$0	\$0	\$0	\$0
5130000 MAINT ELEC PLANT	STEX	Steam O&M Expense	JBG	\$486		\$353	\$109	\$1	\$2	\$0	\$0
5130000 Total				\$4,980		\$1,114	\$342	\$806	\$2,324	\$307	\$20
5131000 MAINT ELEC AC	SIEX	Steam O&M Expense	CAGE	\$15,319		\$0	\$0	\$3,571	\$10,300	\$1,358	\$89
5431000 Total	SIEA	Steam O&M Expense	286	\$5,345	***************************************	\$3,885	\$1,194	15	\$20	63	20
E431100 MAINTHINE OIL SVS	e-rev	Steem Optiversity	10,40	920,024		43,685	41,134	93,978	910,320	\$1,361	403
5131100 MAINTRIBE OF SVS	STEX	Steam Other Expense	Jan Car	4930		900	06.23	600	9034	997	000
5131100 Total		Seeded Control Lyberse	200	\$825		\$174	\$53	\$137	\$395	\$52	83
5131300 MAINT/PREVENT ROUT	STEX	Steam O&M Expense	CAGE	\$10		\$0	\$0	\$2	2.5	\$1	\$0
5131300 Total				\$10	***************************************	\$0	0\$	\$2	\$7	\$1	\$0
5131400 MAINT/MAIN TURBINE	STEX	Steam O&M Expense	CAGE	\$4,308		\$0	\$0	\$1,004	\$2,897	\$382	\$25
5131400 MAINT/MAIN TURBINE	STEX	Steam O&M Expense	JBG	\$3,283		\$2,386	\$733	\$4	\$13	\$2	\$0
5131400 Total				\$7,591		\$2,386	\$733	\$1,009	\$2,909	\$384	\$25
5132000 MAINT ALARMS/INFO	STEX	Steam O&M Expense	CAGE	\$889		\$0	\$0	\$207	\$597	\$79	\$5
5132000 MAINT ALARMS/INFO	STEX	Steam O&M Expense	JBG	\$284	-	\$206	\$63	80	\$1	\$0	80
5132000 10tal	> L		70,00	\$1,172	\$13	\$206	\$63	\$208	\$599	\$79	\$5.
NO CONTROLL VIEW TO SERVICE STATE OF THE SERVICE ST	SIEA	Steam Oalvi Expense	CAGE	444.1	Ine	Ine	ine.	\$20	\$283	\$37	25



Primary Account	Secondary Group Code		Alloc To	tal	f Oregon	Wash	Wyoming	Idaho	FERC	Other	Γ
5133000 Total				\$421		0\$	\$98	\$283	\$37	\$2	\$0
5134000 MAINT/COMPNT COOL	STEX	081	CAGE	\$115				\$78	\$10	-84	80
5134000 MAINT/COMPNT COOL	STEX	Steam O&M Expense	JBG	\$94			-	05	05	0\$	G
5134000 Total				\$209	-			\$78	\$10	\$1	20
5135000 MAINT/COMPNT AUXII	ľ	0.80	CAGE	\$691		-		\$464	461	174	Ş
5135000 MAINT/COMPNT AUXIL	STEX	Steam O&M Expense	JBG	\$168	-			\$1	05	0\$	9
5135000 Total		and a supplied to the supplied		\$859			-	\$465	\$61	\$4	\$0
5137000 MAINT-COOLING TOWN	Γ	Steam O&M Expense	CAGE	\$3.895				82 619	\$345	\$23	O\$
5137000 MAINT-COOLING TOWR	3 STEX	Steam O&M Expense	JBG	\$641				\$2	\$0	\$0	9
5137000 Total				\$4 536	-	-		12 621	\$346	\$23	8
5138000 MAINT-CIRCLIL WATER		Steam O&M Expense	CAGE	\$1 697				51 141	\$151	\$10	Ş
S13R000 MAINT, CIRCLIL WATER	STEX	Steam O&M Expense	1000	\$1,307			-	92	644	010	9 6
4438000 Total				100.09		-		440	4454	640	9 6
3150000 10tgl				\$3,004	-			91,140	1014	210	3
5139000 MAIN I-ELECT - DC	STEX	Steam O&M Expense	CAGE	\$272				\$183	\$24	\$2	8
5139000 MAINT-ELECT - DC	STEX	Steam O&M Expense	JBG	\$147				\$1	\$0	\$0	\$0
5139000 Total				\$419				\$184	\$24	\$2	\$0
5139900 MNT ELEC PLT-MISC	STEX	Steam O&M Expense	CAGE	\$21				\$14	\$2	80	80
5139900 Tofal				421		- Annual		614	63	\$0	Ç.
ESSOCIO MARITALIO CAMADINI	×-15.0	Osta Cold Francisco	10.0	24046				1000	95	200	3
DISCUSSION INTEREST STATES	OIEA	Steam Oaw Expense	CAGE	\$4,245	APPLICATION	derrordement or section		PC8,24	\$3/6	676	2
STADOOD MAIN MISC STM PLN	SIEX	Steam Oard Expense	CAGW	3412		***************************************		20	20	20	2
5140000 MAINT MISC STM PLN	STEX	Steam O&M Expense	JBG	\$1,299			***************************************	\$5	84	\$0	\$0
5140000 Total				\$5,957				\$2,859	\$377	\$25	\$0
5141000 MISC STM-COMP AIR	STEX	Steam O&M Expense	CAGE	\$1,508				\$1,014	\$134	6\$	\$0
5141000 MISC STM-COMP AIR	STEX	Steam O&M Expense	JBG	\$145				155	\$0	\$0	80
5141000 Total				\$1.653				\$1.014	\$134	83	O\$
11 TONOUT THE STANDIT CONCIL	STEX	Steam O&M Expense	E A G E	610				\$13	63	40	S
E442000 Total	2152		COGE	9 6	-			016	95	09	2 6
2 (42.000   Otal				0 0				616	74	0.00	3
5144000 MISC SIM PLNI-LAB	STEX	Steam O&M Expense	CAGE	\$187			-	\$126	\$17	\$1	20
5144000 MISC STM PLNT-LAB	STEX	Steam O&M Expense	JBG	\$134				\$1	20	\$0	\$0
5144000 Total				\$322				\$126	\$17	\$1	\$0
5145000 MAINT MISC-SM TOOL	STEX	Steam O&M Expense	CAGE	\$344				\$231	\$30	\$2	\$0
5145000 MAINT MISC-SM TOOL	STEX	Steam O&M Expense	JBG	\$49				0\$	\$0	\$0	80
5145000 Total				\$392				\$231	\$31	\$2	\$0
5146000 MAINT/PAGING SYS	STEX	0.8N	CAGE	\$110				274	\$10	\$1	S
5146000 MAINT/PAGING SYS	STEX	Steam O&M Expense	IRG	\$43				0.5	0\$	\$0	9
5146000 Total				\$152				\$74	\$10	\$1	9
5147000 MARINTED ANT COLLED	crex	Stoom O&M Evponso	10 V	¢1 605		-	odenne ouneman.	\$1.070	6442	60	G
5447000 MARINTOLANT COLUM	STEV	Otton Oem Evidose	1000	6434				630	400	000	9 6
E447000 Total	olev	Steam Com Cybrise	2005	1000				37	\$443	30	9
00000		11.00		\$2,033				100,14	3143	66	2
5148000 MAIN I/PLI-VEHICLES	SIEX	Steam C&M Expense	CAGE	\$1,088	-	-		3/18	C6\$	20	2
5148000 MAINT/PLT-VEHICLES	STEX	Steam O&M Expense	JBG	\$267	The state of the s			\$1	\$0	\$0	\$0
5148000 Total				\$1,336				\$719	\$95	\$6	\$0
5149000 MAINT MISC-OTHER	STEX	Steam O&M Expense	CAGE	\$111				\$74	\$10	\$1	\$0
5149000 MAINT MISC-OTHER	STEX	Steam O&M Expense	JBG	-\$40				\$0	\$0	\$0	\$0
5149000 Total				\$7.1				\$74	\$10	\$1	\$0
5350000 OPER SUPERV & ENG	HYEX	Hydro O&M Expense	CAGE	\$1,018				\$685	\$90	36	\$0
	HYEX	Hydro O&M Expense	CAGW	\$6,328				\$0	80	20	\$0
5350000 Total				\$7,346				\$685	\$30	\$6	\$0
5360000 WATER FOR POWER	HYEX	Hydro O&M Expense	CAGE	-\$26				-\$18	-\$2	0\$	\$0
5360000 WATER FOR POWER	HYEX	Hydro O&M Expense	CAGW	\$227				80	\$0	\$0	\$0
5360000 Total				\$200				-\$18	-\$2	\$0	\$0
5370000 HYDRAULIC EXPENSES	S HYEX	Hydro O&M Expense	CAGW	\$2,343				\$0	\$0	80	\$0
5370000 Total				\$2,343				\$0	\$0	0\$	\$0
5371000 HYDRO/FISH & WILD	HYEX	Hydro O&M Expense	CAGE	\$123				\$83	\$11	\$1	\$0
5371000 HYDRO/FISH & WILD	HYEX	Hydro O&M Expense	CAGW	\$461				\$0	\$0	\$0	80
5371000 Total		Transference of such spirace o		\$584				\$83	\$11	\$1	\$0
5372000 HYDRO/HATCHERY EXP	P HYEX	Hydro O&M Expense	CAGW	\$57				80	\$0	\$0	\$0
5372000 Total		And the state of t		\$57	\$3 \$42		\$0	0\$	\$0	\$0	80
5374000 HYDRO/OTH REC FAC	HYEX	Hydro O&M Expense	CAGE	\$36				\$24	\$3	\$0	\$0
5374000 HYDRO/OTH REC FAC	HYEX	Hvdro O&M Expense	CAGW	\$235				80	0\$	\$0	0\$
- And party of the street of t	Park and the second	The second secon						7.2.	Cak	X.7.	3



			1			3.			İ			
	acondary group code		AHOC	Jotal Calif	Oregon	wasn	Wyom		7	daho	Other	
				\$271	- 1		\$53	\$8	\$24	\$3	\$0	80
HYDRO EXPENSE-OTH	HYEX		CAGE	\$163	- 1		\$0	\$38	\$110	\$14	\$1	80
	HYEX	Hydro O&M Expense	CAGW	\$968	-	direction	\$218	\$0	\$0	\$0	\$0	80
ST MTG GWG GST GGG GOOGG	21/21	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	100	\$1,132	-		\$218	3.38	0114	514	14	200
SOUDD MAC HILL PWR GEN EX	O TON	Hydro Uaw Expense	CAGE	20,700	1		000	796,14	\$4,505	\$294	939	0,80
asc a lo rwn sen ex	LI I E V	NATIO COM EXPENSE	CAGW	\$19 199	\$554	59,137	\$2,808	\$1.562	\$4 505	4594	\$30	2 5
5400000 RENTS (HYDRO GEN)	HYEX	Hydro O&M Expense	CAGE	\$54			\$0	\$13	965	\$5	\$0	3 5
5400000 RENTS (HYDRO GEN)	нуех	Hydro O&M Expense	CAGW	\$867	ı		\$195	80	\$0	0\$	0\$	\$0
				\$921			\$195	\$13	\$36	\$5	\$0	80
410000 MNT SUPERV & ENG	HYEX	Hydro O&M Expense	CAGW	\$00	1		30	\$0	\$0	\$0	80	\$0
				80	1		\$0	\$0	\$0	\$0	\$0	\$0
420000 MAINT OF STRUCTURE	HYEX	Hydro O&M Expense	CAGE	\$171	1		0\$	\$40	\$115	\$15	\$1	80
5420000 MAINT OF STRUCTURE	HYEX	Hydro O&M Expense	CAGW	\$627	1		\$141	\$0\$	0\$	0\$	0\$	9
				\$798	1		\$141	\$40	\$115	\$15	\$1	\$0
SARADON MINT DAMA & WITP SYS	Хэлн	Hudro O&M Expense	2000	8434	1		CS CS	£101	4202	050	6.3	08
5430000 MANT DAMS & WIR SYS	HVEX	Hydro O&M Expense	CAGW	\$1.456			4307	9	45.25	900	9 4	9
				\$1.890	1		\$307	\$101	\$292	638	\$3	9
MAINT OF FLED PLAT	HVEX	Hydro O&M Expense	CAGE	12.03	1			\$54	\$155	063	\$1	Ç.
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	21	1000	\$231	1		9	454	\$155	025	25	9
6441000 CODING MOVIEDS & CEN	IVEV	Landon OPA Evinopsio	0000	6554	1		26	662	6464	224	100	200
5444000 PRIME MOVEDS & GEN	H I G A	Hydro Owin Experise	2000	9224			200	700	1016	056	- G	000
	ntex	riyara Dam Experise	CAGW	9000	-		2104	200	37.6	200	90	2 6
	75.25.11	1	10.0	*******	١		\$104	700	1016	950	10	000
2442000 ACCESS ELEC EQUIP	HTEA	Hydro Uawi Expense	CAGE	\$104			200	\$74	0/8	6,9	500	000
3444000 ACCESS ELEC EQUIP	ATEA	HYGIO DOWN EXTIGUSE	CAGN	2000	-		\$130	200	02	0.00	2	00
				11.78	1		\$138	\$24	9/0	64		0,0
5450000 MNT MISC HYDRO PLT	HYEX	Hydro O&M Expense	CAGW	\$28	1		\$6	\$0	\$0	80	\$0	20
				\$28	1		\$6	80	es S	0\$	0\$	\$0
451000 MNT-FISH/WILDLIFE	HYEX	Hydro O&M Expense	CAGW	\$867			\$195	80	\$0	\$0	\$0	\$0
- Company				2867	- 1		\$195	20	0\$	96	\$0	20
5454000 MAINT-OTH REC FAC	нуєх	Hydro O&M Expense	CAGE	\$0	-	-	\$0	\$0	\$0	\$0	\$0	20
5454000 MAINT-OTH REC FAC	нуех	Hydro O&M Expense	CAGW	\$26			36	\$0	\$0	\$0	\$0	0\$
				\$26			\$6	\$0	\$0	. \$0	\$0	\$0
5455000 MAINT-RDS/TRAIL/BR	HYEX	Hydro O&M Expense	CAGE	\$422			80	\$98	\$284	\$37	\$2	\$0
5455000 MAINT-RDS/TRAIL/BR	нүех	Hydro O&M Expense	CAGW	\$613			\$138	\$0	\$0	\$0	\$0	\$0
				\$1,035			\$138	\$98	\$284	\$37	\$2	\$0
5459000 MAINT HYDRO-OTHER	нуех	Hydro O&M Expense	CAGE	\$438			0\$	\$102	\$294	\$39	\$3	20
459000 MAINT HYDRO-OTHER	нүех	Hydro O&M Expense	CAGW	\$1,346			\$302	\$0	\$0	\$0	\$0	20
				\$1,783			\$302	\$102	\$294	\$39	\$3	\$0
	OPEX	Other Production O&M Expense	CAGE	\$222	-		\$0	\$52	\$150	\$20	\$1	\$0
5460000 OPER SUPERV & ENG	OPEX	Other Production O&M Expense	CAGW	\$131			\$30	\$0	\$0	\$0	\$0	\$0
				\$354			\$30	\$52	\$150	\$20	\$1	\$0
547NPC	NPCX	Net Power Cost Expense	CAEW	\$152,766	1		34,814	\$0	\$0	\$0	\$0	\$0
				\$152,766			34,814	\$0	\$0	\$0	80	\$0
5480000 GENERATION EXP	OPEX	Other Production O&M Expense	CAGE	\$5,926			\$0	\$1,382	\$3,984	\$525	\$34	\$0
480000 GENERATION EXP	OPEX	oduction O&M	CAGW	\$11,847	-		\$2,661	\$0	\$0	\$0	20	\$0
		-		\$17,773			52,661	\$1,382	\$3,984	\$525	\$34	\$0
5490000 MIS OTH PWR GEN EX	OPEX	Other Production O&M Expense	CAGE	\$4,600		\$0	\$0	\$1,073	\$3,093	\$408	\$27	\$0
TOWNS CO.	OPEX	oduction O&M	CAGW	\$2,882		2,107	\$647	\$0	20	20	20	20
	OPEX	roduction O&M	N N	\$55		\$55	\$0	\$0	\$0	\$0	80	\$0
5490000 MIS OTH PWR GEN EX	OPEX	Other Production O&M Expense	SG	\$1,548		\$391	\$124	\$239	\$674	\$89	98	\$0
				\$9,085		2,553	\$772	\$1,311	\$3,767	\$497	\$33	\$0
	OPEX	08M	CAGE	\$1,784		\$0	\$0	\$416	\$1,199	\$158	\$10	\$0
5500000 RENTS (OTHER GEN)	OPEX	Other Production O&M Expense	CAGW	\$1,929		1,410	\$433	\$0	\$0	\$0	\$0	\$0
	OPEX		OR	\$469		\$469	\$0	\$0	\$0	\$0	\$0	\$0
5500000 RENTS (OTHER GEN)	OPEX	Other Production O&M Expense	SG	\$5		\$1	\$0	\$7	\$2	\$0	\$0	\$0
				\$4,187	\$86 \$1	1,881	\$434	\$417	\$1,201	\$158	\$10	\$0
5520000 MAINT OF STRUCTURE	OPEX	Other Production O&M Expense	CAGE	\$2,250	\$0	\$0	0\$	\$524	\$1,513	\$199	\$13	\$0
5520000 MAINT OF STRUCTURE	OPEX	Other Production O&M Expense	CAGW	\$30	\$1	\$22	2\$	0\$	0\$	\$0	80	\$0
5520000 Total				\$2,279	\$1	\$22	2\$	\$524	\$1,513	\$199	\$13	\$0



\$5 \$80 \$0 \$0 \$0 \$0 \$0 \$216 20 80 87 \$35 \$32 \$32 \$32 \$32 \$12 \$4 \$15 S 8 8 \$39 \$39 \$30 \$194 \$224 \$915 \$0 \$234 \$234 \$234 \$2 \$488 \$4 \$66 \$66 \$319 \$0 \$32 \$32 \$99 \$162 \$0 \$0 \$60 \$221 80 Idaho \$296 \$0 \$228 \$225 \$225 \$1,471 \$33 \$496 \$496 \$2,415 \$2,415 \$1,226 \$0 \$452 \$452 \$1,678 \$6,941 \$0,80 \$1,775 \$1,775 \$1,775 \$1,775 \$1,775 \$1,775 \$0 \$0 \$0 \$50 \$550 \$9,282 \$9,282 \$15,422 \$24,711 \$322 \$0 \$2,106 \$2,428 \$0 \$3,690 \$3,690 \$755 \$0 \$0 \$0 \$0 \$755 \$0 \$0 \$244 \$244 \$747 \$0 \$112 \$0 \$746 \$858 \$1,307 \$1,307 \$1,307 \$1,307 \$1,507 \$259 \$259 \$127.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 \$176.6 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O OTHER EXPENSES MNT MSC OTH PWR MNT MSC OTH PWR MISC PLANT FOLLIP 5612000 Total 5614000 S 5540000 Total 5546000 T 5616000 Total 5617000 C 5615000 Total 555NPC 555NPC 555NPC 5570000 5570000 5570000 5570000 5600000 5600000 5600000 5620000 5620000 5620000 5620000 5660000 Total 565NPC 565NPC Total 5560000 Total 70000 Total 5578000 Total 5600000 Total 5618000 Total 5620000 Total 5630000 Total 5530000 Total 5552200 Total 5617000 Total 5546000 Total



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Frimary Account	Secondary Group Code		Alloc	oral	ant	Oregon	wasn	Wyoming	Utan	igano	FERC	Other
5670000 RENTS-TRANSMISSION	TAREX	Transmission O&M Expense	CAGE	\$1,168	\$0		80	\$272	\$785		Amenda Andrea	\$0
5670000 RENTS-IRANSMISSION	TNEX	Transmission O&M Expense	CAGW	\$750	\$33		\$168	08	\$0			\$0
5670000 Tetal	INEX	Transmission O&M Expense	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	20	20
ACCOUNT OF THE PRINT OF THE PRI	TNES	Transmission O 914 Consess	1000	6445	CC#		0014	2770	00.00			00
SCHOOL MINT SUPERV & ENG	Xunt	Transmission OaM Expanse	NO VO	6101	00		000	166	400			200
5680000 MNT SUPERV & FNG	XHXL	Transmission O&M Expense	500	\$764	\$12		\$61	\$118	\$333		-	0.00
5680000 Total				\$1,370	\$20		\$104	\$215	\$612	-		\$0
5690000 MAINT OF STRUCTURE	TNEX	Transmission O&M Expense	CAGW	\$1	80		80	\$0	0\$	-		\$0
5690000 MAINT OF STRUCTURE	TNEX	Transmission O&M Expense	SG	-\$47	-8-		-84	-\$7	-\$20			\$0
5690000 Total				-\$46	-\$1	-	-\$4	-\$7	-\$20			\$0
5691000 MAINT-COMP HW TRANS	TNEX	Transmission O&M Expense	SG	\$111	\$2		89	\$17	\$49			\$0
5691000 Total				\$111	\$2	-	65	\$17	\$49	-		\$0
5692000 MAINT-COMP SW TRANS	TNEX	Transmission O&M Expense	5.0	\$449	1.5		\$36	69\$	\$195	-	-	U\$
5692000 Total				\$449	\$7		\$36	898	\$195	-		\$0
5693000 MAINT-COM FOR TRANS	INEX	Transmission O&M Expense	CAGE	\$37	08	-	0\$	65	\$25		***************************************	0\$
5693000 MAINT-COM FOR TRANS	XHZL	NX.V	MENZ	\$250	\$11	-	856	\$0	08		-	0\$
5693000 MAINT COM FOR TRANS	XENL	Transmission O&M Expense	500	\$3.286	451		\$264	\$507	\$1 431	-		G
5693000 Total			3	\$3.573	262	\$1.014	\$320	\$516	\$1.456		***************************************	0\$
SZEDDOD MAINT STATION EOID	TNEY	Transmission O&M Evapose	E A C	\$4 618	0.9		C.	\$1.077	\$3 105			0.9
SZODOW MAINT STATION FOR	TNEX	Transmission O&M Expense	WO CA	\$2,882	6428	-	CEAR	03	9			9
SZOOOD WAS INT STATION FOR	TNEY	Transmission O.M Evones	1000	4507	27.0		620	9	9		***************************************	9
SZOODO MAINT STATION FOID	TNEY	Transmission O&M Exposes	200	\$304	4		624	277	4132			9
5700000 Total			-	\$7 896	\$137	\$2.250	\$602	AC1 12A	\$1 238			0\$
\$710000 MAINT OVED LINES	TNEX	Transmission O&M Evnense	1000	795 6\$	U\$		- C	\$2.230	\$6.431			05
K740000 MAINT OVALD I NIES	TARK	Transmission Oak Copana	NO COL	\$6.342	0904	64 645	64 440	25,20	CF,OP			00
57 10000 MAINT OVAD LINES	TNEX	Transmission Oath Congress	N CHGW	010'00	000		91,410	000	000			000
EXTOROGIVED CARD MITS	Y NICK	Transmission Converse	200	90	06	-	0.00 F	000	90			90
ETACOCO TEAL	NC.	Hansanssion Oam Expense	200	7010-	76-		- 00	000	000-			90
37 TUDOU TOTAL	\(\frac{1}{2}\)			\$13,743	9776		\$1,400	32,210	676,04			ne
SYZOUDO MINI DINDERGRAD LINES	-ZuZ-	transmission OarM Expense	CAGE	80	0\$		O#	74	9			0,9
5/20000 MM UNDERGRD LINES	-NEX	Transmission O&M Expense	CAGW	28\$	\$4		\$21	0\$	200			90
5720000 Total				\$101	\$4	29\$	\$21	\$2	9\$			20
5730000 MNT MSC TRANS PLNT	TNEX	Transmission O&M Expense	CAGE	\$19	\$0		\$0	\$4	\$13		-	\$0
5730000 MNT MSC TRANS PLNT	TNEX	Transmission O&M Expense	SG	-\$1,497	-\$23	***************************************	-\$120	-\$231	-\$652			\$0
5730000 Total				-\$1,478	-\$23		-\$120	-\$227	-\$639			\$0
5800000 OPER SUPERV & ENG	DNEX	Distribution O&M Expense	CA	\$30	\$30	\$0	\$0	\$0	\$0		-	0\$
5800000 OPER SUPERV & ENG	DNEX	Distribution O&M Expense	ngn	\$78	\$0		\$0	90	0\$			\$0
5800000 OPER SUPERV & ENG	DNEX	Distribution O&M Expense	OR	\$266	\$0		\$0	\$0	\$0	-		\$0
5800000 OPER SUPERV & ENG	DNEX	Distribution O&M Expense	SNPD	\$8,382	\$303		\$520	\$911	\$4,019			\$0
5800000 OPER SUPERV & ENG	DNEX	Distribution O&M Expense	TO	\$797	\$0		\$0	\$0	\$797			\$0
5800000 OPER SUPERV & ENG	DNEX	Distribution O&M Expense	WA	\$107	\$0		\$107	20	80			20
80008	DNEX	Distribution O&M Expense	WYP	\$196	\$0		\$0	\$196			***************************************	\$0
			1	\$9,856	\$333		\$627	\$1,107				\$0
5810000 LOAD DISPATCHING	DNEX	Distribution O&M Expense	SNPD	\$11,105	\$402	\$2,954	\$689	\$1,206	\$5,325			08
2810UUU 10EBI	7.00		1	\$11,100	\$402		999	0071.4				04
582(000 STATION EXP(DIST)	DNEX	Distribution O&M Expense	5	8018	\$108		0\$	200				200
2820000 STATION EXPLOIST)	UNEX	Chistribution Cow Expense	200	97.071	80		200	2 6				04
582(8000 STATION EXP(DIST)	DINEX	Distribution Daw Expense	3	100,14	2		0,9	90				200
EDSOCOCO STATION EXPLOSES	UNEX	Distribution Const Expense	TANC	900 10	A	***************************************	96	200	-			000
5020000 STATION EAP DIST	DNIEV	Distribution Conf. Expense		1200	A G	-	900	04			COMPANDAMENT OF	000
Second STATION EXPLOSED	DNES	Distribution Oaks Exposes	WAY	4010	OA O		4000	\$012				000
5830000 Total	CINEA	Distribution Com Experise	L 100	21 64 646	400		040	\$100	\$4 911	-		000
5830000 OVHD UNE EYDENGES	DNEX	Diefehution O&M Expanse	80	\$214	A103		U\$	U\$				0\$
COSONO OVID LINE ENSES	DINEX	200		5363	4170	100	9 6	9				00
ESOCIO OVID LINE EXPENSES	DINES	2 .	000	477 F9	OA G	64 774	900	000				00
Section Over Line Extravors	DINEA	Distribution Colvi Expense	5	11119	O.P.		90	9				096
SOCIONAL LINE EXPENSES	DNEX	Dishipution ORM Exposes	SINL	42 664	DA G	200	A 6	05	63			00
SR30000 OVED LIVE EXPENSES	DNEX	Distribution O&M Expense	48	\$368	OF S	0\$	0.0 8368	05		08		0\$
5830000 OVHO I WE EXPENSES	DNEX	Distribution O&M Expense	MVP	\$301	3	08	05	\$301			-	0\$
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					\$5 735	\$214	\$1 777	\$368	CARS	62 667	6254	00	
5840000	FEXP	DNEX	Distribution O&M Exponso	ac	\$0.50	60	60	0000	000	42,007	100	00	
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334000	E EXF	DNEX	Š	MAAR	0.5	05	20	203	0\$	0\$	0\$	20	-
					20	20	\$0	20	80	20	20	\$0	
5850000 STRT LGHT-SGNL SYS	SNL SYS	DNEX	Distribution O&M Expense	SNPD	\$232	\$8	\$62	\$14	\$25	\$111	\$11	80	
5850000 Total					\$232	\$8	\$62	\$14	\$25	\$111	\$11	\$0	
5860000 METER EXPENSES	ISES	DNEX	Distribution O&M Expense	CA	\$217	\$217	0\$	0\$	\$0	0\$	80	\$0	
5860000 METER EXPEN	ISES	DNEX	stion	ndi	\$404	\$0	0\$	0\$	\$0	0\$	\$404	80	
SAGOOOO METER EXPENSES	SES	DNEX	dir	OB	\$2 991	03	\$2 001	0.5	ψ	00	40	60	
SAGOOO METER EXPEN	SES	DNEX	2	CADO	4487	640	6430	430	663	6000	603	0.0	-
COOCOCO METERS FOR EN	010	DINEA	5	CINT.	1010	0.0	0710	000	209	9233	970	000	
SONOTO METER EXPEN	tses	DNEX	Distribution O&M Expense	5	\$2,009	80	08	\$0	20	\$2,009	20	80	
5360000 METER EXPENSES	ISES	DNEX	Distribution O&M Expense	WA	\$447	20	\$0	\$447	\$0	0\$	\$0	\$0	
5860000 METER EXPEN	ISES	DNEX	Distribution O&M Expense	WYP	\$540	80	\$0	30	\$540	\$0	80	80	
SAROOOO METER EXPEN	255	DNEX	Dietribution O&M Expanse	WYI	\$133	60	40	00	\$433	G	000	60	-
EDENORO Total	200	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s			200 19	7000	2007	200	2000	200	100	9 6	-
					977'/\$	\$5.34	\$3,120	3411	C7/4	\$5,242	2471	n¢	
5870000 CUST INSTLEXPENSE	XPENSE	DNEX	Distribution O&M Expense	CA	\$520	\$520	\$0	20	20	0\$	\$0	\$0	
5870000 CUST INSTLE.	XPENSE	DNEX	Distribution O&M Expense	ΩΩ	\$492	\$0	\$0	20	90	20	\$492	\$0	
5870000 CUST INSTITEMENT	XPENSE	ZHNC		S	\$4 244	0\$	\$4 244	00	80	U\$	40	U\$	
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SBYOUGH CUST INSTEE	APENOR	UNEX	2	WA	\$888	0.0	20	8668	0,0	20	0\$	20	
5870000 CUST INSTLE.	XPENSE	DNEX	Distribution O&M Expense	WYP	\$668	20\$	0\$	\$0	\$668	\$0	\$0	20	
5870000 CUST INSTL E.	XPENSE	DNEX	tion	n.k.m	\$60	\$0	20	0\$	\$60	90	\$0	20	
5870000 Total					\$40.082	\$520	\$4 244	£998	\$778	\$3 100	6449	\$0	
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SBROUDD MSC DISTR EX	(PENSES	ONEX	ntion O&M	ngi	\$2	20	20	\$0	20	20	\$2	20	
5880000 MSC DISTR EX	PENSES	DNEX	Distribution O&M Expense	S.	\$428	\$0	\$428	\$0	30	\$0	\$0	\$0	
5880000 MSC DISTR EX	PENSES	DNEX	Distribution O&M Expense	SNPD	\$5.465	\$198	\$1.454	\$339	\$594	\$2.621	\$261	80	
5880000 MSC DISTR EXPENSES	PENSES	DNEX	Distribution O&M Expense	TO	-\$145	\$0	30	90	\$0	-\$145	80	80	
SRRODON MSC DISTR EX	SESNED.	DNEX	Dietribution ORM Expense	WA	203	03	40	¢27	0\$	03	0%	03	-
ARROGO MAC DISTRET	DENIGEC.	XUNU	Distribution O.8M Expanse	DAVAD	464	00	09	000	794	200	000	000	
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ริสสับบับบ I otal	WEST-THROUGH CONTRACT OF THE PERSON NAMED IN COLUMN				\$5,691	27.77	\$1,882	\$366	\$479	\$2,475	\$263	20	
	BUTION	DNEX	rtion O&N	CA	\$19	\$19	\$0	\$0	80	\$0	\$0	80	
5890000 RENTS-DISTRIBUTION	BUTION	DNEX	Distribution O&M Expense	20	\$30	\$0	\$0	\$0	\$0	\$0	\$30	\$0	
5890000 RENTS-DISTR	BUTION	DNEX	Distribution O&M Expense	RO	\$1,575	\$0	\$1,575	\$0	\$0	\$0	\$0	\$0	
5890000 RENTS-DISTRIBUTION	BUTION	DNEX	fion O&N	GANS	-\$82	-\$3	-\$22	-\$5	68-	-\$39	-\$4	08	
5890000 RENTS-DISTR	PLITION	DNEX	Distribution O&M Expense	III	\$425	0\$	\$0	05	05	\$425	0\$	0\$	
SROOM RENTS DISTRICT	RUTION	DNEX	Distribution O&M Expense	10/0	808	000	0\$	400	09	000	000	8	-
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					04C,24U	310	666,14	- RA	\$408	\$380	aze	ne	
3900000 MAINT SUPERV & ENG	V & ENG	DNEX	Jilon O&M	SA	858	\$58	\$0	0\$	30	\$0	0\$	\$0	
5900000 MAINT SUPERV & ENG	V & ENG	DNEX	tion O&M	naı	\$143	\$0	\$0	\$0	80	\$0	\$143	\$0	-
5900000 MAINT SUPER	V & ENG	DNEX	Distribution O&M Expense	NO.	\$1,019	\$0	\$1,019	\$0	\$0	\$0	\$0	\$0	
5900000 MAINT SUPER	V & ENG	DNEX	Distribution O&M Expense	SNPD	\$2,670	26\$	\$710	\$166	\$290	\$1,280	\$127	\$0	
5900000 MAINT SUPER	V & ENG	DNEX	Distribution O&M Expense	TU	\$1,307	\$0	\$0	\$0	\$0	\$1,307]	\$0	\$0	
5900000 MAINT SUPER	V & ENG	DNEX	Distribution O&M Expense	WA	\$136	80	08	\$136	08	0\$	0\$	\$0	
5900000 MAINT SUPER	V & FNG	DNEX	Distribution O&M Expense	WYP	\$549	0\$	05	9	\$549	05	08	90	
5900000 Total					\$5.883	\$154	\$1.729	\$302	\$839	\$2.587	\$270	0\$	
SOUTH MAINT OF STR	TICTURE	DNEX	Distribution ORM Expense	40	P25	47.4	US	08	03	09	03	0\$	
5910000 MAINT OF STRUCTIBE	11CTLIRE	DNEX	Distribution O&M Expense	150	288	80	08	508	0\$	9	888	08	
S910000 MAINT OF STR	I ICTI IRE	DNEX	Distribution O&M Expense	e C	72727	0\$	4747	0\$	105	08	0\$	80	1
SQ10000 MAINT OF STR	ICTURE	ONEX	fion O&M	CIGNO	\$168	99	\$45	640	\$18	581	88	08	
SOLDON MAINT OF STRUCTURE	ICTURE	DNEX	Distribution O&M Expense	TI.	\$616	08	9	00	\$0	\$616	U\$	\$0	***************************************
5910000 MAINT OF STR	HCTHRE	DNEX	ģ	WA	\$203	000	08	\$203	\$0	40	03	08	
5910000 MAINT OF STR	UCTURE	DNEX	Distribution O&M Expense	WYP	\$273	80	80	10%	\$273	0\$	503	08	-
S910000 MAINT OF STR	IICTURE	DNEX	dio	WARI	\$70	0\$	08	908	\$70	03	03	Q	
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Primary Account	Secondary Group Code	and the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the designation of the desig	Alloc	Fotal Calif	Oregon	Wash	Wyoming Utah	Idah	o FERC	RC Other	
9010000 SUPRY (CUST ACCT)	CAEX	Customer Accounting Expense	S		\$795	\$181	\$196	\$1,281	\$103	\$0	8
9010000 SUPRY (CUST ACCT)	CAEX	Customer Accounting Expense	ngı				\$0	\$0	30	\$0	\$0
000000	CAEX	Customer Accounting Expense	WYP				\$2	\$0	\$0	\$0	\$0
9010000 Total							\$198	\$1,281	\$103	\$0	\$0
9020000 METER READING EXP	CAEX	Accounting Expense	CA				0\$	\$0.	\$0	\$0	80
9020000 METER READING EXP	CAEX	Accounting Expense	N O	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s			\$144	\$939	\$75	\$0	\$0
SUZDOUO METER READING EXP	CAEX	Accounting Expense	00				20	\$0	\$1,522	\$0	20
0020000 METER READING EXP	CAEX	ng Expense	ž t		\$8,438		208	\$0	200	\$0	200
GOODDO METER READING EXP	CAEX	Accounting Expense	5 \$				200	\$3,321	0,00	200	200
OCCODED TATES DEVELOR	CARC	Accounting Expense	200	***************************************			90	02	04	0.5	2
GOODOON METER BEADING EXP	CAEA	er Accounting Expense	123		-		1000	0,00	0	0.5	2
angonno Total	V-100	Tel Accounting	2	•			900	000	900	00	2
000000	×1.4.0			4		-	\$1,035	\$4,260	\$1,598	20	2
SOSOOO COST RCRO/COLL EXP	CAEX	Customer Accounting Expense	3 5				\$65	\$427	\$34	\$0	80
nonnon	CAEX	Customer Accounting Expense	5				200	OA!	05	30	200
101		-					\$65	\$427	\$34	\$0	20
9031000 CUST RCRD/CUST SYS	CAEX	Customer Accounting Expense	Z				\$272	\$1,780	\$143	30	20
9031000 lotal	AND ALLEGED AND THE COURT SECTION AND AND AND AND AND AND AND AND AND AN	***************************************		***************************************		***************************************	\$272	\$1,780	\$143	80	\$0
9032000 CUST ACCTG/BILL	CAEX	Customer Accounting Expense	N N	***************************************		- Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction	\$788	\$5,147	\$414	\$0	20
9032000 CUST ACCTG/BILL	CAEX	ner Accounting	OR				\$0	\$0	0\$	\$0	\$0
9032000 CUST ACCTG/BILL	CAEX	ner Accounting	UT				\$0	-\$4	0\$	\$0	80
9032000 CUST ACCTG/BILL	CAEX	Customer Accounting Expense	WYP				0\$	0\$	20	\$0	20
9032000 Total							\$788	\$5,143	\$414	0\$	\$0
9033000 CUST ACCTG/COLL	CAEX	Customer Accounting Expense	CA				908	90	0\$	\$0	08
9033000 CUST ACCTG/COLL	CAEX		Z				\$797	\$5.205	\$418	10%	S
9033000 CUST ACCTG/COU	CAEX	ner Acrounting	1101			-	108	007,00	4365	0\$	9
9033000 C19T ACCTG/COLI	CAEX	or Accounting	200	-	-		09	0,6	0000	000	9 6
9033000 COST ACCTOLOGIC	CAEC	Accounting				-	000	900	9 6	0.0	9
DOCUMENT ACCOUNTS	CAES	et Accounting					200	93,076	200	0.0	2
SUSSIGN COST ACCIGNOST	CAEX	Customer Accounting Expense	W.W.				100	0,5	na G	08	2
SOSSOS FOLD ACCIONA	CARCA	Costoniel Accounting Expense	A 2 A 2	***************************************			C7/6	000	000	O.e.	2
000000	CAEX	Customer Accounting Expense	W YU	***************************************		4	3187	05.00	0.5	20	2
10(3)						^	\$1,703	\$8,881	\$/83	20	9
SOSTON CUST ACCIGINED	CAEX	ner Accounting	S S				0\$	\$0	05	20	200
	CAEX	Accounting	ng				0\$	\$0	\$4	80	20
9035000 CUST ACCTG/REQ	CAEX	Customer Accounting Expense	OR				80	\$0	\$0	\$00	20
9035000 CUST ACCTG/REQ	CAEX	Accounting	10	-			20	\$19	\$0	80	20
9035000 CUST ACCTG/REQ	CAEX	ner Accounting	WA		***************************************		\$0	\$0	\$0	\$0	20
9035000 CUST ACCTG/REQ	CAEX	ner Accounting	WYP			***************************************	\$3	\$0	\$0	\$0	20
032000	CAEX	Customer Accounting Expense	MAG				69	\$0	\$0	\$0	80
9035000 lotal		***************************************		-			\$4	\$19	\$4	\$0	2
9036000 CUST ACCTG/COMMON	CAEX	Customer Accounting Expense	S			es.	\$1,433	\$9,366	\$753	\$0	80
036000	CAEX	Customer Accounting Expense	OR				\$0	\$0	\$0	0\$	\$0
						s	\$1,433	\$9,366	\$753	\$0	20
9040000 UNCOLLECT ACCOUNTS	CAEX	Accounting	CA				\$0	\$0	\$0	\$0	\$0
9040000 UNCOLLECT ACCOUNTS	CAEX	6	CN				\$3	\$21	\$2	\$0	20
9040000 UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	IDO				\$0	\$0	\$937	\$0	\$0
9040000 UNCOLLECT ACCOUNTS	CAEX	accounting	OR				\$0	\$0	\$0	\$0	80
9040000 UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	77				\$0	\$3,068	\$0	80	20
9040000 UNCOLLECT ACCOUNTS	CAEX	Accounting	WA	***************************************		65	\$0	\$0	\$0	\$0	80
Ì	CAEX	Customer Accounting Expense	WYP				\$713	\$0	\$0	\$0	\$0
9040000 Total						S	\$716	\$3,089	\$939	\$0	8
9042000 UNCOLL ACCTS-JOINT U	CAEX	Accounting	CA				0\$	\$0	\$0	\$0	\$0
9042000 UNCOLL ACCTS-JOINT U	CAEX	Jer.	ΩŒ				\$0	\$0	-\$3	\$0	20
9042000 UNCOLL ACCTS-JOINT U	CAEX	Accounting	OR				\$0	20	\$0	\$0	30
9042000 UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	TJ.				\$0	-\$3	\$0	\$0	\$0
UNCOLL ACCTS-JOINT	CAEX	Customer Accounting Expense	WA				0\$	\$0	\$0	\$0	\$0
9042000 UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	WYP				9\$~	\$0	\$0	\$0	\$0
9042000 Total				\$85	\$6 \$64	\$25	-\$6	-\$3	-\$3	\$0	\$0
9950000 MISC CUST ACCT EXP	CAEX	Customer Accounting Expense	NO.				\$12	577	\$6	\$0	\$0
9050000 Total				\$157			\$12	\$77	\$6	\$0	\$0
		and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s				-					-



Primary Account	Secondary Group Code		Alloc	otal	Orac	W	sh Wyom	111	ah	idaho debi	DO: Other	
9070000 SUPRV (CUST SERV)	CSEX	Customer Service Expense	NO	\$450		646		£44	670	200		6
9070000 Total				\$150	\$4	\$46	\$10		\$73	98	\$00	80
9080000 CUST ASSIST EXP	CSEX	Customer Service Expense	CA	\$56	\$56	80	\$0	\$0	0\$	0\$	105	8
9080000 CUST ASSIST EXP	CSEX	Customer Service Expense	S.	\$210	\$5	\$64	\$14	\$16	\$103	88	80	9
9080000 CUST ASSIST EXP	CSEX	Customer Service Expense	ngi	\$0	\$0	0\$	0\$	80	08	0\$	100	\$
9080000 CUST ASSIST EXP	CSEX	Customer Service Expense	OR	\$827	\$0	\$827	\$0	\$0	30	\$0	30	\$0
9080000 CUST ASSIST EXP	CSEX	Customer Service Expense	Τυ	\$19	\$0	80	\$0	\$0	\$19	\$0	\$0	80
9080000 CUST ASSIST EXP	CSEX	Customer Service Expense	WA	\$209	\$0	\$0	\$209	30	\$0	0\$	\$0	\$0
9080000 CUST ASSIST EXP	CSEX	Customer Service Expense	WYP	\$538	\$0	\$0	\$0	\$538	\$0	\$0	0\$	\$0
9080000 Total				\$1,858	\$61	\$890	\$223	\$554	\$121	\$3	\$0	\$0
9081000 CUST ASST EXP-GENL	CSEX	Customer Service Expense	CN	\$36	\$1	\$11	\$2	\$3	\$17	55	\$0	80
9081000 Total				\$36	\$1	\$11	\$2	\$3	\$17	\$1	\$0	20
9084000[DSM DIRECT	CSEX	Customer Service Expense	CA	\$89	\$89	08	0\$	\$0	08	08	05	9
9084000 DSM DIRECT	CSEX	Customer Service Expense	Z	\$58	5	\$18	P\$	84	808	63	0\$	9
9084000 DSM DIRECT	CSEX	Customer Service Expense	ig	\$85	9	0	08	60	900	200	09	9 6
9084000 DSM DIRECT	Z-25-X	Customer Service Expense	GTHER	6110	0	96	000	200	9 6	000	200	9 5
9084000 DSM DIRECT	CSEX	Customor Sorvice Expense	1	6100	000	26	09	9 6	00	000	000	9
OBSTANCE OF THE PROPERTY	2000	Customer Service Experise		0015	04	000	0.00	0.00	0014	0.6	0.0	2
SOSTON SON SON SON SON SON SON SON SON SON S	V350	COSMINE SEIVICE EXPENSE	W.A.	244	04	09 6	247	000	200	0%	0,50	200
DOSADO TOTAL	COEN	Customer service expense	A A	8/8	200	SO	08	\$/8	\$0	80	\$0	20
3084000 10081	***************************************			\$643	\$91	\$18	\$46	\$82	\$209	\$88	\$0	\$110
9085000 DSM AMORT	CSEX	Customer Service Expense	ngi	\$226	\$0	\$0	\$0	0\$	\$0	\$226	\$0	\$0
10.00	CSEX	Customer Service Expense	WYP	\$19	\$0	\$0	\$0	\$19	\$0	\$0	\$0	\$0
9085000 Total				\$245	\$0	\$0	\$0	\$19	\$0	\$226	\$0	20
9085100 DSM AMORT-SBC/ECC	CSEX	Customer Service Expense	CA	\$2,108	\$2.108	\$0	\$0	0\$	90	80	950	08
9085100 DSM AMORT-SBC/ECC	CSEX	Customer Service Expense	na	\$3,032	\$0	\$0	\$0	80	05	\$3 032	05	08
9085100 DSM AMORT-SBC/ECC	CSEX	Customer Service Expense	OR	\$26.652	60	426 652	0\$	08	000	U\$	000	5
9085100 DSM AMORT-SBC/ECC	CSEX	Customer Service Expense	5	\$65.548	U\$	\$0	80	30	\$65 548	08	80	S
9085100 DSM AMORT-SBC/ECC	CSEX	Customer Service Expense	WA	\$10 902	U\$	0\$	\$10 902	05	03	U\$	0.00	9
9085100 DSM AMORT-SBC/FCC	CSEX	Customer Service Expense	MYP	020 73	03	2	200,000	¢4 939	9	000	000	9
9085100 Total				\$113 181	\$2.108	\$26.652	\$10 902	\$4.939	465 5AB	63.032	90	9
9086000 CHST SERV	XESC	Customer Service Expense	Δ.	63	(5)	000	Ce	00	0.00	900	0.6	e e
9086000 CUST SERV	CSEX	1 2	Z	SAR3	\$24	8369	861	466	6430	925	90	9
9086000 CHST SERV	COEX	ج اه	2 2	\$330	95.6	9500	900	000	2648	9000	O.S.	9 6
9086000 CIST SERV	CSEX	Customer Service Expense	200	\$05A	000	7504	000	000	000	9259	90	00
9086000 CHST SERV	CSEX		į į	40 AQA	200	9000	00	000	200 00	00	0.0	9 6
9086000 CUST SERV	CSEX	Customer Service Expense	4/9/	\$174	9	09	6177	09	34,434	OF G	9 6	9 6
9086000 CHST SERV	CSEX	Cuetomor Service Expense	d/W	\$60x	000	000	100	4605	00	200	00	2 6
9086000 Total		3		CE E27	430	£1 222	6236	4764	0000	P363	00	9
O080500 DITIE CKY EVDENCE	CCEV	Overloade Comittee Contractor	OTUED	64 503	040	\$1,222	000	1014	34,340	40C¢	O.e	200
9089500 Total	CSEA	Chatchies delyice expense	Y STORY	44,507	0.0	0.00	200	000	000	000	0.9	796,567
GURGRON SON AR EFFEN IN EXP	XEX	Cuctomor Sociato Exposes	OTHED	44,007	200	0.0	000	000	9 6	0.00	000	100,44
9089600 Total			1	\$5,50£	09	09	000	000	04	000	0.0	20,305
ANGODOR INFORMATION ADV	Y TO C	Customor Somios Exposos	7	6135	30,4	26	000	000	000	0.0	00	
9090000 INFOR/INSTRUCT ADV	Copx	Customer Service Expense	5 2	\$2 030	640	00.00	4441	0463	1000	000	00	200
9090000 INFOR/INSTRCT ADV	CSEX	Customer Service Expense	) and	878	80	0\$	0\$	20	U#	\$79	9	03
9090000 INFOR/INSTRCT ADV	CSEX	Customer Service Expense	OR	\$536	\$00	\$536	80	80	\$00	0\$	0\$	20%
9090000 INFOR/INSTRCT ADV	CSEX	Service	5	\$579	\$0	\$0	80	\$0	\$579	80	\$0	\$0
9090000 INFOR/INSTRCT ADV	CSEX	Customer Service Expense	WA	\$127	80	80	\$127	\$0	05	\$0	\$0	30
9090000 INFOR/INSTRCT ADV	CSEX	Service	WYP	\$250	\$0	\$0	\$0	\$250	80	0\$	\$0	80
0000606	CSEX	Customer Service Expense	WYU	\$1	30	30	80	51	03	\$0	\$0	\$0
9090000 Total				\$3,746	\$184	\$1,155	\$267	\$403	\$1,577	\$159	\$0	\$0
9100000 MISC CUST SERVINE	CSEX	Service	CN	\$11	\$0	80	\$0	80	8.1	OS	\$0	\$0
9100000 MISC CUST SERV/INF	CSEX	Customer Service Expense	OR	\$0	\$00	\$0	80	\$0	80	0\$	\$0	0\$
9100000 MISC CUST SERV/INF	CSEX	Service	WYP	\$0	\$0	\$0	\$0	0\$	\$0	\$0	\$0	\$0
9100000 Total	-			\$1	\$0	\$0	80	\$0	\$1	80	0\$	\$0
9101000 MISC CUST SERV/INF	CSEX	Customer Service Expense	S	86\$	\$2	\$30	\$7	25	\$48	\$4	\$0	\$0
9101000 Total				\$98	\$2	\$30	\$7	\$7	\$48	\$4	\$0	\$0
9200000 ADMIN & GEN SALARY	AGEX	rative 8	CA	-\$74	-\$74	\$0	\$0	\$0	0\$	\$0	80	\$0
9200000 ADMIN & GEN SALARY	AGEX	Administrative & General Expense	NO.	-\$822	\$0	-\$822	\$0	\$0	\$0	\$0	\$0	\$0
9200000 ADMIN & GEN SALARY	AGEX	Administrative & General Expense	SO	\$76,022	\$1,519	\$17,875	\$5,020	\$11,526	\$35,263	\$4,591	\$228	\$0
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Operations & Maintenance Expense (Actuals)

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(Allocated in Thousands)

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	DEPN EXPENSE-ELECT	3102000	LAND RIGHTS	CAGE	\$799	\$0	\$0	\$0	3186	\$537	\$71	\$5	\$0
	DEPN EXPENSE-ELECT			JBG	\$4	\$0	\$3	\$1		\$0	\$0	\$0	\$0
	DEPN EXPENSE-ELECT	_	2	CAGE	\$31,489	\$0		\$0		\$21,172	\$2,792	\$183	\$0
	DEPN EXPENSE-ELECT	_	MPROVE	CAGW	\$1,509	29\$		\$339		0\$	\$0	0\$	20
4030000	DEPN EXPENSE-ELECT	3110000	STRUCTURES AND IMPROVEMENTS	JBG	\$2,604	\$11\$	\$1,893	\$282		\$10	510 010	200	2
	DEPN EXPENSE ELECT	215	BOILER PLANT EQUIPMENT	CAGE	62 003	\$133		4672	000	403,741	010,040	000	9
	DEPN EXPENSE ELECT	3 6	BOILER PLANT FOLIPMENT	IRG.	\$19 920	8878	-	\$4 450		\$78	\$10	21	9
	DEPN EXPENSE-ELECT	Т	TURBOGENERATOR UNITS	CAGE	\$37.865	80		0\$		\$25,459	\$3.358	\$220	30
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4030000	DEPN EXPENSE-FI ECT	7	TURBOGENERATOR UNITS	BG	\$6 734	25287	-	\$1 504	58	\$26	83	08	30
	DEPN EXPENSE ELECT	1-	ACCESSORY ELECTRIC EQUIPMENT	CAGE	\$15.928	105		\$0	\$3.714	\$10.710	\$1.412	\$93	\$0
	DEPN EXPENSE FILECT	ė	ACCESSORY ELECTRIC FOLIPMENT	CAGW	\$445	\$20		\$100	80	OS	80	\$0	O\$
	TOTAL TANGENT TOTAL	+	ACORROS ELECTRICAL DE ENTRE LA CAROLINA DE  CAROLINA DE LA CAROLINA DE LA CAROLINA DEL CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DEL CAROLINA DE LA CAROLINA DEL CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DE LA CAROLINA DEL CAROLINA DE LA CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL CAROLINA DEL C	- Da	¢1 166	\$51		\$261	42	2	41	0\$	0
	TOT IT TO IT IT IT IT IT IT IT IT IT IT IT IT IT	+-	ACCESSORY ELECTRIC FOLIP, SLIPV & ALARM	CAGE	000	OS		OS.	208	C.S.	09	20	9
	DEBN EXPENSE E ECT	7	ACCESSORY ELECTRIC EGIID, SILD ALARM	1000	200	9	-	0	0	9	2	0.5	9
	DEDNI EXPENSE ELECT	1	MINISTELL ANEOLIC BOWIED DI ANT EOLICANA	TOACE	¢1 604	9		60	¢374	£1 078	6142	0.5	G.
	DEDNIEVDENSE EI ECT	+	MISCELL ANEOLIC DOWER DI ANT EDITIONAENT	W.S.A.C.	100	2		200	100	5	200	G. G.	9
	DEDN EXPENSE ELECT	+	MISCELLANDOLIS BOWER DIANT BOLIBRENT	000	9425	29	l	2004	9 6	9 6	96	000	9
	DEDNIEVENSE-CLECT	1	HAND BIOLITIC	5000	9123	000	-	94.0	000	900	000	00	9 6
4030000	DEBN EXPENSE-ELECT	3302000	OTHER DISTRICT	NO CO	9400	90		700	00	- G	0.6	200	9 6
	DEBN EXPENSE ELECT	+	MATRO DICHTS	TE AC	0010	200		000	00	2	9	0.5	9
	DEPTH EXPENSE ELECT	40	EL DOD BIOLITO	2000	95	000		9 6	6.4	9 6	000	9	9
	DEPN EXPENSE-ELECT	+	FLOOD RIGHTS	CAGE	940	90		000	- 6	76	0.0	000	2
	DEFN EXPENSE-ELECT	+	TLOOD RIGHTS	N CAGW	4.0	9	-	200	04	04	04	000	9 6
	DEPN EXPENSE-ELECT	7	CAND RIGHTS - FISH/WILDLIFE	CAGW	25	08	-	0.00	200	0.0	200	000	000
***************************************	DEFN EXTENSE-ELECT		STRUCTURES AND IMPROVE	CAGE	C97\$	200		0,00	295	\$1/8	\$23	70	90
4030000	DEFN EXPENSE-ELECT	3310000	APROVE PROVE	CAGW	2028	\$31		\$155	08	200	200	200	9 6
4030000	DEPN EXPENSE-ELECT	3311000	PROVE-PRODUC	CAGE	\$195	0.0		08	\$46	\$131	114	- 0	0.00
4030000	DEPN EXPENSE-ELECT	3311000	STRUCTURES AND IMPROVE-PRODUCTION	CAGW	\$1,906	\$85		\$428	20	04	90	04	080
4030000	DEPN EXPENSE-ELECT	3312000	APROVE-FISH/WILD	CAGE	\$12	20		\$0	23	\$8	\$1	20	0%
	DEPN EXPENSE-ELECT	3312000	#PROVE-FISH	CAGW	\$2,804	\$124		\$630	200	20	05	200	2
	DEPN EXPENSE-ELECT	3313000	されていて、大田です	CAGE	4101	04	-	0.0	\$23	256	68	9	0.00
	DEPN EXPENSE-ELECT	3313000		CAGW	\$390	\$17	***************************************	\$88	08	\$0	80	20	0,4
-	DEFN EXPENSE-ELECT	3320000	S WAIEKWA	CAGE	2000	08		0,0	\$202	\$284	1/4	0,0	0
	DEPN EXPENSE-ELECT	3320000	RESERVOIRS, DAMS & WATERWAYS	CAGW	cce	25		212	000	03.50	000	200	000
	DEPN EXPENSE-ELECT	3321000	"RESERVOIRS, DAMS, & WIRWYS-PRODUCTION"	CAGE	\$3,026	20		200	\$705	\$2,034	\$268	\$18	000
	DEPN EXPENSE-ELECT	3321000	RESERVOIRS, DAMS, & WIRWYS-PRODUCTION	CAGW	\$11,303	\$501		\$2,539	0,0	08	0,5	000	0.00
	DEPN EXPENSE-ELECT	3322000	RESERVOIRS, DAMS, & WIRWYS-FISH/WILDLIF	CAGE	514	000		09	\$3	\$10	100	000	000
	DEPN EXPENSE-ELECT	3322000	INTRODUCTION DAMS, & WIRWYS-TSHIVMLDLIF	CAG W	\$253	\$23		21.0	200	0,40	0.00	90	200
	DEPN EXPENSE-ELECT	3323000	THENERVOIRS, DAMS, & WIRWYS-RECKEATION	CAGE	69	08		0,0	- 6	75	0.00	0.00	0.0
	DEFN EXPENSE-ELECT	3323000	"RESERVOIRS, DAMS, & WIRWYS-KECKEATION"	CAG*	44	20			0,00	000	0.00	2 5	DA G
4030000	DEPN EXPENSE-ELECT	3330000	WALER WHEELS, TORB & GENERALORS	CAGE	100,100	9433	i	90	9430	007'1 &	9100	09	9 6
	DEFIN EXPENSE - ELECT	2230000	ACCESSORY FI FOTBIO FOLIDARINT	10000	94,930	60.0		0.00	9435	0000	940	0	9 6
	DEPN EXPENSE-ELECT	3340000	ACCESSON FLECTING EQUIPMENT	CAGE	62 043	#136		0639	600	9305	040	2 6	9 6
4030000	DEBN EXPENSE ELECT	3347000		TAGE T	40,43	0710		0000	2	200	0.5	0	305
	DEPN EXPENSE-ELECT	3347000	ACCESSORY ELECT FOULP - SUPV & ALARM	CAGW	\$126	\$6		\$28	\$0	80	\$00	\$0	20
-	DEPN EXPENSE-ELECT	3350000	QUIP	CAGE	\$5	\$0		0\$	\$1	\$3	\$00	\$0	\$0
	DEPN EXPENSE-ELECT	3351000	MISC POWER PLANT EQUIP - PRODUCTION	CAGW	\$59	\$3		\$13	\$0	0\$	\$0	\$0	\$0
	DEPN EXPENSE-ELECT	3353000	MISC POWER PLANT EQUIP - RECREATION	CAGW	0\$	0\$		\$0	\$0	0\$	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3360000	"ROADS, RAILROADS & BRIDGES"	CAGE	\$68	\$0	-	\$0	\$16	\$46	\$6	\$0	20
	DEPN EXPENSE-ELECT	3360000	"ROADS, RAILROADS & BRIDGES"	CAGW	\$577	\$26		\$130	\$0	\$0	\$0	201	SO
	DEPN EXPENSE-ELECT	3410000	STRUCTURES & IMPROVEMENTS	CAGE	\$4,130	\$0		\$0	\$963	\$2,777	\$366	\$24	200
4030000	DEPN EXPENSE-ELECT	3410000	STRUCTURES & IMPROVEMENTS	CAGW	\$1,717	\$76		\$386	200	\$0	20	20	200
4030000	DEPN EXPENSE-ELECT	3420000	"FUEL HOLDERS, PRODUCERS, ACCES"	CAGE	\$375	0\$		20	\$87	\$252	\$33	7,0	000
4030000	DEPN EXPENSE-ELECT	3420000	ODUCERS	CAGW	\$47	77		01.9	\$00	\$00	0000	000	200
4030000	DEPN EXPENSE-ELECT	3430000	PRIME MOVERS	CAGE	\$58,705	20	02	200	\$13,587	\$39,471	\$5,206	9341	000
4030000	DEPN EXPENSE-ELECT	3430000	PKIME MOVERS	CAG*	\$31,174	\$1,380		26,990	0.00	040	04	000	9
4030000	DEPN EXPENSE-ELECT	3440000	GENERALORS	See E	\$8,417	0.50	-	040	20,10	60,04	\$140	648	200
4030000	DEPN EXPENSE-ELECT	3440000	100	CAGE	\$4,010	\$1/8	\$2,932	1064	\$1.402	\$4 043	\$633	\$35	200
4030000	DEPN EXPENSE-ELECT	3450000	ACCESSORY ELECTRIC EQUIPMENT	CAGW	\$2.589	\$115		\$582	\$0.00	050,44	\$000	\$00	\$0
4030000	DEPN EXPENSE-ELECT	3460000	115	CAGE	\$276	\$00	80	\$0	\$64	\$185	\$24	\$2	30
				12112	In rock	1,2		122	11.04	122.3	× 1	X=1	



Primary Account		Secondary Account	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	Alloc	otal	Č	Oregon	3	HI HING	h la	Jens Che		100
4030000	DEPN EXPENSE-ELECT	3460000	MISCELL ANEOUS PWR PLANT EQUIP	CAGW	\$1111		\$81	\$25	0\$	05	200	Ş	Ca
4030000	DEPN EXPENSE-ELECT	3502000		CAGE	\$1,915	\$0	\$0	\$0	\$446	\$1.287	\$170	\$11	0\$
4030000	DEPN EXPENSE-ELECT	3502000	LAND RIGHTS	CAGW	\$319	\$14	\$233	\$72	\$0	\$0	\$0	801	80
4030000	DEPN EXPENSE-ELECT		LAND RIGHTS	JBG	\$13	\$1	\$10	\$3	\$0	\$0	0\$	\$0	0\$
4030000	DEPN EXPENSE-FLECT	3502000	LAND RIGHTS	SG	\$1	\$0	0\$	0\$	\$0	\$1	\$00	So	80
4030000	DEPN EXPENSE-ELECT		MPROVEMENT	CAGE	\$2,255	0\$	\$0	0\$	\$526	\$1,516	\$200	\$13	0\$
4030000	DEPN EXPENSE-ELECT		MPROV	CAGW	\$583	\$26	\$426	\$131	80.	80	80	\$0	80
4030000	DEPN EXPENSE-ELECT	3520000	MPROVEMENT	JBG	\$17	\$1	\$12	\$4	\$0	\$0	\$00	\$0	\$0
4030000	DEPN EXPENSE-ELECT		MPROVEMENT	SG	0\$	\$0	\$0	0\$	\$0	\$0	0\$	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3530000	STATION EQUIPMENT	CAGE	\$21,537	\$0	\$0	\$0	\$5,021	\$14,481	\$1,910	\$125	\$0
4030000	DEPN EXPENSE-ELECT		STATION EQUIPMENT	CAGW	\$6,707	\$297	\$4,903	\$1,507	\$0	\$0	0\$	\$0	0\$
4030000	DEPN EXPENSE-ELECT		51	JBG	\$307	\$14	\$223	\$69	\$0	\$1	0\$	\$0	\$0
4030000	DEPN EXPENSE-ELECT		5	CAGE	\$1,548	\$0	08	\$0	\$361	\$1,041	\$137	83	80
4030000	DEPN EXPENSE-ELECT		VT, STEP-UP TRA	CAGW	\$801	\$36	\$586	\$180	\$0	\$0	0\$	\$0	0\$
4030000	DEPN EXPENSE-ELECT		AT, STEP-UP TRA	JBG	\$206	\$3	\$149	\$46	0\$	\$1	0\$	\$0	0\$
4030000	DEPN EXPENSE-ELECT		AT-SUPERVISORY	CAGE	\$225	\$0	\$0	80	\$52	\$151	\$20	\$1	\$0
4030000	DEPN EXPENSE-ELECT	3537000	VT-SUPERVISOR	CAGW	\$102	\$5	\$74	\$23	80	\$0	0\$	\$0	\$0
4030000	DEPN EXPENSE-ELECT		15	JBG	\$4	\$0	\$3	\$1	0\$	\$0	\$0	0\$	\$0
4030000	DEPN EXPENSE-ELECT	3537000	VT-SUPERVISORY	SG	\$17	80	\$4	81	\$3	25	\$1	20	08
4030000	DEPN EXPENSE-ELECT	3540000	JRES	CAGE	\$15,731	\$0	\$0	\$0	\$3,668	\$10.577	\$1,395	\$92	80
4030000	DEPN EXPENSE-ELECT		14	CAGW	\$2.654	\$118	\$1,940	\$596	3:0	05	80	80	OS
4030000	DEPN EXPENSE-ELECT	3540000	J. P.	JBG	\$178	88	\$130	\$40	0\$	- 65	80	0\$	08
4030000	DEPN EXPENSE-ELECT	3540000	IJR IJR	SG	68	\$0	OS	\$0	05	15	08	0,0	\$00
4030000	DEPN EXPENSE-ELECT	3550000	F	CAGE	\$10.384	05	SOI	08	\$2 421	\$6 982	\$921	860	US
4030000	DEPN EXPENSE ELECT		POLES AND FIXTURES	CAGW	\$5.336	\$237	\$3.901	\$1 199	0\$	0.8	US	05	SOS
4030000	DEPN EXPENSE-ELECT	_	POLES AND FIXTURES	JBG	\$00	80	08	80	0\$	0\$	0\$	S	08
4030000	DEPN EXPENSE-FI FOT		POLES AND FIXTURES	SG	88	05	6\$	\$ 1	\$1	23	0.5	2	05
4030000	TOE IT SENSE		I ICTORS &	CAGE	\$14 301	9	200	Ç	63 330	\$0 615	\$1.268	583	8
4030000	TOTING EXPENSE ELECT	3560000	OVERHEAD CONDUCTORS & DEVICES	WCAC	45,537	\$700	\$4 04B	\$1 244	50,04	60.00	00	0.0	9
4030000	DEPN EXPENSE ELECT	13560000	OVERHEAD CONDICTORS & DEVICES	i ca	6143	30	\$104	633	9 6	2 5	200	000	000
403000	DEPA EXPENSE FILEST	3550000	S SECTOR	200	C+ +	2 6	-	400	160	- 64	000	9 6	9 6
403000	DEDN EXPENSE ELECT	3570000	LINDEPCEDING CONDUIT	1000	650	9 6	60	0.0	0.49	950	000	200	000
4030000	DEPN EXPENSE ELECT	357000	HINDERGEORIAN COMPLUT	MOVO	100	2 6	63	6	2 0	000	296	2	9
4030000	DEDN EXPENSE ELECT	3480000	COMPLICATORS & DEVICE	1000	10.10	2 6	09	9 6	000	000	9 7	9 6	96
4030000	DELLE STEELED	3500000	UNDERGROUND CONDUCTORS & DEVICES	LA COL	C71&	200	000	90	670	484	- 6	9 6	000
4030000	DEDNE AFENSE FLECT	2200000	CONDOCIONS & DEVIC	CAGN	000	200	500	6	2	0,0	90	000	000
4030000	DEFIN EXPENSE-ELECT	3330000	ROADS AND IRAILS	CAGE	404	0,	000	000	61.4	\$43	92	2	08
4030000	DEFN EXPENSE FLECT	3590000	ROADS AND IRAILS	CAGW	\$93	4	\$0\$	\$27	20	\$0	05	000	08
4030000	DEPN EXPENSE-ELECT	3590000		500	\$00	20	20	80	30	\$0	80	0%	08
4030000	DEPN EXPENSE-ELECT	3802000	LAND AIGHLIS	5	\$23	\$23	000	20	08	20	200	0,0	20
4030000	DEPA EXPENSE-ELECT	3502000	LAND RIGHTS	300	\$24	2	Q.	08	0,9	\$0	\$24	02	200
4030000	DEPN EXPENSE-ELECT	3503000	LAND BIGHTS	55	600	2	600	0.00	200	200	20	2 6	De C
4030000	DEDN EXPENSE ELECT	3602000	LAND DIGHTS	10/4	9211	2 6	09	000	00	92.1	0.6	9 9	000
403000	DEDN EXPENSE ELECT	3602000	I AND DIGHTS	QXW)	000	2 6	9	200	09.00	9 6	000	2 6	9 6
4030000	OFFIN EXPENSE FI FOT		I AND BIGHTS	IVA	669	2 5	00	00	663	0.00	90	0.0	0.5
4030000	DEPN EXPENSE ELECT		STRICTIBES & IMPROVEMENTS	Ç V	\$91	\$04	0.5	0\$	05	0.0	08	0	0
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	ng	\$37	\$0	80	80	\$0	0\$	\$37	08	\$00
4030000	DEPN EXPENSE-ELECT		STRUCTURES & IMPROVEMENTS	OR	\$443	\$0	\$443	\$0	\$0	\$0	80	80	0\$
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	7	\$867	\$0	0\$	\$0	\$0	\$867	80	\$	0\$
4030000	DEPN EXPENSE-ELECT		STRUCTURES & IMPROVEMENTS	WA	\$43	\$0	0\$	\$43	\$0	0\$	0\$	\$0	80
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	WYP	\$204	\$0	\$0	\$0	\$204	\$0	0\$	0\$	\$0
4030000	DEPN EXPENSE-ELECT		STRUCTURES & IMPROVEMENTS	WYU	\$53	\$0	\$0	0\$	\$53	\$0	0\$	\$0	30
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	S	\$654	\$654	0\$	0\$	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT		STATION EQUIPMENT	20	\$566	0\$	\$0	\$0	\$0	\$0	\$566	80	0\$
4030000	DEPN EXPENSE-ELECT		STATION EQUIPMENT	OR	\$4,316	\$0	\$4,316	0\$	\$0	\$0	0\$	\$0	\$0
4030000	DEPN EXPENSE-ELECT		STATION EQUIPMENT	15	\$10,360	\$0	\$0	\$0	\$0	\$10,360	\$0	0\$	\$0
4030000	DEPN EXPENSE-ELECT		STATION EQUIPMENT	WA	\$1,074	\$0	0\$	\$1,074	\$0	\$0	0\$	20	80
4030000	DEPN EXPENSE-ELECT		STATION EQUIPMENT	WYP	\$2,221	20	\$0	\$0	\$2,221	80	\$0	0\$	\$0
4030000	DEPN EXPENSE-ELECT	***************************************		WYU	\$206	20	\$0	\$0	\$206	\$0	\$0	8	0\$
4030000	DEFN EXPENSE-ELECT		UPERVISORY &	8	\$18	\$18	\$0	0\$	\$0	20	0\$	000	S
4030000	DEPN EXPENSE ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	200	88	80	0,50	80	\$0	\$0	\$8	000	\$0
4030000	DEPN CATENOE-CLCC:		UPERVISORY &	<u> </u>	6460	0,0	9/0	200	0,5	200	200	200	24
4030000	עברוא בארבואספ-מנבעו		UPERVISORY &	101	\$150	20	los.	los.	20	\$150	201	201	3



Primary Account		Secondary Account		Alloc Total	Cali	l C	Oregon	W	Vomino	Itah	ho	FERC	Other
4030000	DEPN EXPENSE-ELECT	3627000	EQUIPMENT-SUPERVISORY	WA	\$20	\$0	0\$	1	\$	\$0		\$0	
4030000	DEPN EXPENSE-ELECT	3627000	NT-SUPERVISORY &		\$39	\$0	0\$	0\$	\$39	0\$	0\$	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM		\$3	\$0	\$0	\$0	\$3	\$0	0\$	\$0	0\$
4030000	DEPN EXPENSE-ELECT	3640000	D FIXT		\$2,325	\$2,325	0\$	\$0	\$0	0\$	0\$	0\$	0\$
	DEPN EXPENSE-ELECT		"POLES, TOWERS AND FIXTURES"	1	\$2,754	\$0	ı	\$0	\$0	\$0	\$2,754	\$0	\$0
	DEPN EXPENSE-ELECT	_	"POLES, TOWERS AND FIXTURES"	1	11,480	\$0	\$11,480	\$0	\$0	\$0	0\$	80	0\$
	DEPN EXPENSE-ELECT		"POLES, TOWERS AND FIXTURES"	+	12,283	200	05	\$0	200	\$12,283	20	201	0,0
4030000	DEPN EXPENSE ELECT	3640000	"DOLES TOWERS AND FIXTIBES"	+	1 10,00	00	000	0.00	84 468	9 4	0,0	0,00	05
	DEPN EXPENSE ELECT	T	"POLES, TOWERS AND FIXTURES"	-	\$1,013	20\$	\$0	So	\$1,013	0\$	80	\$0	\$0
	DEPN EXPENSE-ELECT	1-	OVERHEAD CONDUCTORS & DEVICES		\$1,085	\$1,085	\$0	\$0	80	80	0\$	0\$	0\$
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES		\$887	\$0	\$0	\$0	\$0	\$0	\$887	\$0	\$0
	DEPN EXPENSE-ELECT		OVERHEAD CONDUCTORS & DEVICES		\$6,436	\$0	\$6,436	\$0	0\$	\$0	0\$	80	\$0
	DEPN EXPENSE-ELECT		OVERHEAD CONDUCTORS & DEVICES		\$6,110	0\$	0\$	\$0	80	\$6,110	\$0	\$0	\$0
	DEPN EXPENSE-ELECT	_	OVERHEAD CONDUCTORS & DEVICES		\$1,539	\$0	\$0	\$1,539	\$0	\$0	\$0	80	\$0
	DEPN EXPENSE-ELECT	_	OVERHEAD CONDUCTORS & DEVICES	-	\$2,186	\$0	\$0	0\$	\$2,186	\$0	0\$	\$0	\$0
	DEPN EXPENSE-ELECT	-	OVERHEAD CONDUCTORS & DEVICES	-	\$329	\$0	\$0	\$0	\$329	0\$	\$0	\$00	\$0
	DEPN EXPENSE-ELECT	-	UNDERGROUND CONDUIT	-	\$502	\$502	\$0	\$0	\$0	08	\$0	80	80
4030000	DEPN EXPENSE-ELECT		UNDERGROUND CONDUIT	-	\$204	0\$	\$0	80	\$0	\$0	\$204	200	0,0
	DEPN EXPENSE-ELECT		UNDERGROUND CONDUIT	+	\$1,757	\$0	\$1,757	0\$	20	20.	200	0,0	200
	DEPN EXPENSE-ELECT	1	UNDERGROUND CONDUIT	1	\$4,495	20	20	20	\$0	\$4,495	20	05	04
	DEPN EXPENSE-ELECT	-	UNDERGROUND CONDUIT	+	\$475	20	20	\$475	200	960	20	0,4	OA CO
	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	-	3615	0.0	0,0	0.00	8615	0.0	0,0	000	0.00
	DEFN EXPENSE-ELECT	1	VOUI	+	0449	900	0.0	000	09	0.00	00	0.5	0\$
	DEFIN EXPENSE ELECT	7	INDERGROUND CONDICTORS & DEVICES	1	8443	\$0.00 \$0.00	08	05	Ç,	05	\$593	0\$	\$0
4030000	DEPN EXPENSE E FOT	3670000	ADUCTORS &	+	\$3.516	OS.	\$3.516	O\$	08	0\$	108	\$0	0\$
	DEPN EXPENSE EL FOT	Т-	ADUCTORS &	_	12.286	0\$	80	\$0	80	\$12.286	80	80	\$0
	DEPN EXPENSE-ELECT	<del> </del>	VDUCTORS 8	-	\$603	\$0	0\$	\$603	0\$	0\$	\$0	0\$	\$0
	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES		\$1,278	\$0	0\$	\$0	\$1,278	\$0	\$0	\$0	\$0
	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES		\$579	\$0	0\$	0\$	\$579	0\$	0\$	80	\$0
	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	-	\$1,272	\$1,272	\$0	\$0	\$0	0\$	\$0	\$0	0\$
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	1	\$1,738	\$0	\$0	\$0	\$0	0\$	\$1,738	20	O\$
	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	-	10,037	\$0	\$10,037	\$0	0\$	0\$	\$0	808	80
	DEPN EXPENSE-ELECT	3680000	LINE IRANSFORMERS	+	10,786	0,5	0\$	200	200	\$10,786	0	000	9
	DEPN EXPENSE-ELECT	3680000	LINE IKANSFORMEKS	+	\$2,738	03.0	046	\$2,738	2000	046	2	000	00
	DEPN EXPENSE-ELECT	3660000	LINE TOANSPORMERS	-	6461	000	0.00	0.0	\$4,311	000	00	08	2
4030000	DEFINE STENSE ELECT	3691000	STEEL CONTROLLES	1	\$162	\$162	9	C.	\$0.0	05	0\$	08	0\$
	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	-	\$171	\$00	80	\$0	\$0	0\$	\$171	0\$	\$0
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD		\$1,854	80	\$1,854	0\$	80	0\$	0\$	\$0	\$0
	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD		\$1,736	\$0	\$0	\$0	\$0	\$1,736	\$0	\$0	0\$
	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD		\$461	0\$	0\$	\$461	0\$	0\$	0\$	\$0	\$0
	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD		\$315	\$0	\$0	\$0	\$315	\$0	\$0	0\$	\$0
	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	+	\$51	0\$	\$0	0\$	\$51	\$0	\$0	0\$	0.50
	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	-	\$276	\$276	000	0,00	200	0.0	0000	00	00
4030000	DEPN EXPENSE ELECT	3692000	SERVICES - UNDERGROUND	+	\$3.815	9	\$3.815	0.5	08	0\$	0\$	\$00	\$0
	DEPN EXPENSE ELECT	3692000	SERVICES - UNDERGROUND	-	\$3.979	\$0	80	\$0	\$0	\$3,979	\$0	0\$	\$0
,	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	-	\$933	\$0	\$0	\$933	\$0	\$0	\$0	0\$	80
	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND		\$791	\$0	\$0	\$0	\$791	\$0	\$0	0\$	\$0
	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND		\$255	\$0	\$0	\$0	\$255	\$0	\$0	0\$	\$0
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DEPN EXPENSE-ELECT	3700000	METERS	+	\$187	\$187	\$0	05	80	09	200	0,0	Q.
4030000	DEPN EXPENSE-ELECT	- 1	MELEKO	+	\$543	200	\$0.466	04	90	0.0	9040	200	0,0
-	DEPN EXPENSE FLECT	- 1	METERS	+	\$2,100	08	\$2,100	08	09	\$2.942	\$0	0\$	\$00
	DEPN EXPENSE FI FOT	370000	METERS	L	\$456	80	80	\$456	80	\$0	\$0	0\$	\$0
	DEPN EXPENSE-ELECT	1	METERS		\$493	\$0	\$0	\$0	\$493	\$0	\$0	0\$	\$0
	DEPN EXPENSE-ELECT	1			\$87	0\$	80	0\$	\$87	0\$	\$0	0\$	\$0
4030000	DEPN EXPENSE-ELECT	3710000	ш		\$13	\$13	\$0	0\$	\$0	80	0\$	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	naı	\$10	\$0	\$0	\$0	80	\$0	\$10	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3710000	Щ	N I	\$122	\$0	\$122	80	20	2010	03	0,0	04
4030000	IDEPN EXPENSE-ELECT	3710000	INSTALL ON COSTOMERS PREMISES	2	\$77.6	30	n¢.	ne	ng.	\$718	O¢.	O.e	O.



Primary Account	4.000.000	Secondary Account		Alloc	Total   Calif	Oregon		Wyomin	Utah	Idaho	FERC	Other
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	WA	\$18	\$0	\$0		\$0			\$0
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	WYP	\$49	\$0	\$0					05
	DEPN EXPENSE-ELECT	3710000	RS PREMIS	WYU	\$3	\$0	\$0					09
	DEPN EXPENSE-ELECT	3730000	IGNAL SYST	Š	\$21	\$21	\$0					-
4030000	DEPN EXPENSE-ELECT	3730000	GNALSYS	000	\$31	0\$	\$0					-
	DEPN EXPENSE ELECT	3730000	STREET LIGHTING & SIGNAL STSTEMS	5 5	\$665	0.0	\$555	-				
	DEPN EXPENSE: FIECT	3730000	GNAI SYS	NA.	\$1,000	09	2 6		9		-	
	DEPN EXPENSE-ELECT	3730000	IGNAL SYST	WYP	\$237	\$0	0\$					
	DEPN EXPENSE-ELECT	3730000	IGNAL SYST	MAD	\$65	SO	\$0					
4030000	DEPN EXPENSE-ELECT	3892000		CAGE	\$00	\$0	\$0			Name and Post of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of t		-
	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	ngi	80	0\$	\$0				***************************************	
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	5	\$2	0\$	\$0		and the second second			-
	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	WYP	\$1	\$0	\$0				***************************************	
	DEPN EXPENSE-ELECT		LAND RIGHTS	MYU	0\$	\$0	\$0					
4030000	DEPN EXPENSE-ELECT		STRUCTURES AND IMPROVEMENTS	CA	\$45	\$45	\$0			-		
4030000	DEPN EXPENSE-ELECT		STRUCTURES AND IMPROVEMENTS	CAEE	\$0	\$0	\$0	-	-		-	Annaganana
4030000	DEPN EXPENSE-ELECT		STRUCTURES AND IMPROVEMENTS	CAGE	\$70	80	08	-				
	DEPN EXPENSE-ELECT		STRUCTURES AND IMPROVEMENTS	CAGW	\$60	83	\$44	-	***************************************			The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
	DEPN EXPENSE-ELECT		STRUCTURES AND IMPROVEMENTS	CO	\$123	\$3	\$37					
4030000	DEPN EXPENSE-ELECT		STRIPES AND IMPROVEMENTS	2	\$171	05	40					
	TOR IT TO BENDER		STRIPLICATIONS AND MAPROVEMENTS	DEI.	00	04	000				The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	
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	DEPN EXPENSE-FLECT	THE RESERVE THE PERSON NAMED IN COLUMN TWO	STRUCTURES AND IMPROVEMENTS	25	\$667	\$00 m	QC.	-				-
	DEPN EXPENSE-ELECT	3900000	STREET BES AND IMPROVEMENTS	WA	\$286	\$0	\$0		***************************************			
	DEPN EXPENSE ELECT		STRICTIBES AND MADROVEMENTS	WVP	\$114	0\$	200					-
	DEPN EXPENSE-FI FCT	-	STRUCTURES AND IMPROVEMENTS	I IXM	581	0\$	30			-		
	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	Ą	155	522	0%					
1	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	CAGE	\$73	0\$	\$0					-
AND AND AND AND AND AND AND AND AND AND	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	CAGW	6\$	\$0	\$6					
	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	CN	\$130	\$3	\$40				***************************************	
	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	ngi	\$3	\$0	\$0			-		
	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	JBG	68	\$0	\$7		Water Commence and and	-		***************************************
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	OR	\$78	\$0	\$78					
	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	SO	\$1,008	\$20	\$237	-				
	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	ь	\$24	0\$	\$0					
	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	WA	\$29	\$0	\$0					
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	DEPN EXPENSE-ELECT	3910000	and the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of th	NΥU	\$1	\$0	\$0					
	DEPN EXPENSE-ELECT	3912000	ENT - PERSONAL COMPUT	CA	\$30	\$30	\$0				L'HALL STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET,	
-	DEPN EXPENSE-ELECT	3912000	SONAL COMPUT	CAEE	\$10	\$0	\$0	***************************************	-		,	
	DEFN EXPENSE ELECT	3912000	NI - PERSONAL COMPU	CAGE	\$268	20	20			***************************************		***************************************
	DEPN EXPENSE-ELECT	3912000	NT PERSONAL COMPU	CAGW	879	200	1000					
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	DEPN EXPENSE FI FCT	3912000	COMPLITER FOLIPMENT - PERSONAL COMPLITERS	IBF	08	08	05					
	DEPN EXPENSE-ELECT	3912000	IT - PERSONAL COMPUT	JBG	\$49	\$2	\$35				**************************************	
	DEPN EXPENSE-ELECT	3912000	IT - PERSONAL COMPUT	OR	\$316	\$0	\$316					
4030000	DEPN EXPENSE-ELECT	3912000	INT - PERSONAL COMPUT	SO	\$8,709	\$174	\$2,048	69	67	040		
	DEPN EXPENSE-ELECT	3912000	INT - PERSONAL COMPUT	TU	\$355	\$0	80			355		
	DEPN EXPENSE-ELECT	3912000	ENT - PERSONAL COMPUT	WA	\$127	\$0	\$0.					
	DEPN EXPENSE-ELECT	3912000	NT - PERSONAL COMPUT	WYP	\$421	\$0	\$0	-	-		-	***************************************
	DEPN EXPENSE-ELECT	3912000	ENT - PERSONAL COMPUT	MYU	\$17	\$0	\$0				***************************************	
	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	CAGE	\$33	\$0	\$0			***************************************	***************************************	
***************************************	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	CAGW	\$10	\$0	\$7					
	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	S	\$1	\$0	\$0					
	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	Ω	\$0	\$0	\$0	-			***************************************	
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	JBG	\$1	\$0	80					
4030000	DEPN EXPENSE-ELECT	13913000	OFFICE EQUIPMENT	R 6	\$4	\$0	\$4	\$0		0\$		09
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4030000	DEPN EXPENSE ELECT	3913000	OFFICE EQUIPMENT	100	63	2	000		***************************************			
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	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	WYP	\$0	\$0	\$0			-	\$0	\$0	\$0
	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	CA	\$8	\$8	\$0				\$0	20	\$0
	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	CAGE	\$170	\$0	\$0				\$15	\$1	\$0
	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	CAGW	\$30	\$1	\$22				\$0	20	20
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	nai	\$16	\$0	0\$				\$16	\$0	\$0
	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	JBG	\$28	<del>69</del>	\$20				\$0	0\$	20
	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	OR	\$138	\$0	\$138				80	\$0	80
	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	SO	\$7	0\$	\$2				\$0	\$0	80
	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	15	\$160	0\$	\$0			-	80	\$0	\$0
	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	WA	\$31	0\$	\$0				\$0	0\$	\$0
	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	WYP	\$38	80	\$0				\$0	\$0	30
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	WYU	\$1	\$0	30				\$0	\$0	80
	DEPN EXPENSE-ELECT	3940000	"TLS SHOP GAR EQUIPMENT"	CA	\$27	\$27	0\$				\$0	0\$	0\$
403000	DEPN EXPENSE EI ECT	3940000	"TIS SHOP DAR FOI IPMENT"	AFE	U\$	\$0	\$00	-			40	00	0
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	DEFINE CALENDE-FLECT	3340000	ILO, OTOP, GAR ECCITMENT	CAGW	01.5	Co	904		1		90	0.0	000
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	DEPN EXPENSE-ELECT	3940000	ILS, SHOP, GAR EQUIPMENT	286	\$14/	g¢.	7014				20	20	20
	DEPN EXPENSE-ELECT	3940000	TLS, SHOP, GAR EQUIPMEN!	200	\$452	20	\$452	-			80	\$0	20
-	DEPN EXPENSE-ELECT	3940000	TLS, SHOP, GAR EQUIPMENT	20	\$179	54	\$42		-	***************************************	\$11	51	30
TANAMAN MANAGEMENT	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	5	\$571	0\$	0\$			-	80	80	\$0
	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	WA	\$108	\$0	\$0				\$0	\$0	0\$
	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	WYP	\$175	20	\$0				\$0	\$0	\$0
	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	WYU	\$22	0\$	\$0				\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	CA	\$18	\$18	\$0				\$0	0\$	\$0
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	CAGE	\$245	\$0	0\$				\$22	\$1	\$0
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	CAGW	\$72	\$3	\$52			-	\$0	\$0	\$0
	DEPN EXPENSE EL FOT	3950000	I ABORATORY FOUIPMENT	ng	870	8.0	0\$		-	-	\$20	\$0	9
	DEPN EXPENSE ELECT	3950000	I ABORATORY FOURPMENT	IRG	\$11	US	88				0.5	\$0	305
4030000	DEPN EXPENSE ELECT	3950000	I ABORATORY FOLIDMENT	200	\$432	000	\$432	-			0	9	9 6
	DEPN EXPENSE ELECT	305000	ABOBATORY FOLIPMENT	S C	6238	2 4	646				614	200	9 6
	DEDN EVDENCE ELECT	3050000	ABOBATOOV COURSENT	SE	0000	200	000				9	00	9 6
	DEDNIE SPENDE CHEST	200000	LABORATORY COMPANY	1818	0000	9 6	9 6				000	000	9 6
	DESIN CYDENICE CLEOT	300000	LABOUATORY FOLLOWERNT	CANA.	9000	000	000		***************************************	***************************************	0,0	09	9 6
	DEFINE APPRINGE CLECT	2930000	CABORATORY BUOLINESS	1	110	000	040			-	0.0	ne	2
4030000	DEPN EXPENSE-ELECT	3820000	COMMISSION TO IDEAL	0.440	\$24	0000	200				20	200	2
	DEFN EXPENSE-ELECT	3970000	COMMUNICATION ECCIFMENT	Y 1	\$202	\$202	200				04	200	2
	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	CAEE	\$10	20	20				81	80	20
	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	CAGE	\$4,282	\$0	\$0				380	\$25	\$0
	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	CAGW	\$1,767	\$78	\$1,292		İ	***************************************	\$0	80	\$0
	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	CN	\$149	\$4	\$45				\$6	\$0	\$0
	DEPN EXPENSE-ELECT	3970000	EQUIPME	DG	\$408	80	\$0				3408	\$0	\$0
	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	JBG	\$114	\$5	\$83				\$0	\$0	\$0
	DEPN EXPENSE-ELECT	3970000	QUIPME	OR	\$2,272	0\$	\$2,272				\$0	\$0	\$0
	DEPN EXPENSE-ELECT	3970000	QUIPME	SG	\$1	\$0	\$0				\$0	\$0	\$0
	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	SO	\$3,294	99\$	\$774				199	\$10	\$0
	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	5	\$2,214	0\$	\$0				\$0	\$0	\$0
And the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	WA	\$507	\$0	\$0	-			\$0	\$0	\$0
	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	WYP	\$1,125	0\$	\$0	69	İ		\$0	80	\$0
	DEPN EXPENSE-ELECT	3970000		MAAO	\$209	0\$	\$0			Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of the Constant of th	\$0	80	\$0
	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	CA	\$28	\$28	\$0				\$0	\$0	\$0
	DEPN EXPENSE-ELECT	3972000	2	CAEE	\$7	20	\$0		-		\$1	20	20
(	DEPN EXPENSE-ELECT	3972000	2	CAGE	\$220	20	\$0	-			819	12	20
	DEPN EXPENSE ELECT	3972000	MOBILE RADIO EQUIPMENT	CAGW	\$92	\$4	\$67				\$0	\$0	\$0
	DEPN EXPENSE-ELECT	3972000	₫	20	\$33	0\$	\$0				\$33	80	20
	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	JBG	\$54	\$2	\$39				\$0	20	20
	DEPN EXPENSE-ELECT	3972000	2	OR	\$251	0\$	\$251	-			80	\$0	20
	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	SO	\$47	S	\$11				\$3	20	8
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	Ь	\$230	20	\$0				\$0	20	03
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	WA	\$61	0\$	0\$				\$0	20	\$0
	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	WYP	\$79	\$0	\$0				\$0	\$0	20
***************************************	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	WYU	88	\$0	\$0				\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	CA	\$3	\$3	\$0				\$0	0\$	\$0
	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	CAEE	\$0	\$0	\$0	\$0	80	\$0	\$0	\$0	\$0



Primary Account		Secondary Account		_	Total	Salif	l uobe	Wash	Vyoming	Jtah	Idaho	ERC	
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	CAGE	\$93	0\$	\$0		\$22	\$62	\$8	\$1	\$0
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	CAGW	\$17	\$1	\$12		0\$	0\$	0\$	\$0	0\$
4030000	DEPN EXPENSE-ELECT	3980000	EQUIPMENT	CN	\$12	\$0	\$4		\$3	9\$	0\$	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3980000	DUIPMENT		\$3	. 0\$	80		\$0	0\$	\$3	0\$	\$0
4030000	DEPN EXPENSE-ELECT	3980000	QUIPMENT	JBG	\$6	\$0	\$4		0\$	\$0	\$0	0\$	\$0
4030000	DEPN EXPENSE-ELECT	3980000	EQUIPMENT	OR	\$53	0\$	\$53		\$0	\$0	\$0	\$0	20
4030000	DEPN EXPENSE-ELECT	3980000	QUIPMENT	so	\$136	\$3	\$32		\$21	\$63	\$8	\$0	0\$
4030000	DEPN EXPENSE-ELECT		OUIPMENT	UT	\$46	\$0	\$0		\$0	\$46	80	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3980000	QUIPMENT	WA	\$10	0\$	\$0		\$0	0\$	80	\$0	\$0
4030000	DEPN EXPENSE-ELECT			WYP	\$8	0\$	\$0		\$8	0\$	80	0\$	\$0
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	WYU	\$1	\$0	80		\$1	\$0	80	0\$	80
4030000 Total					\$723,057	\$13,420	\$148,221	\$42,896	\$118,401	\$351,817	\$45,904	\$2,398	80
4032000	DEPR - STEAM	565131	DEPR - PROD STEAM NOT CLASSIFIED	CAGE	-\$50,665	\$0	\$0		-\$11,812	-\$34,065	-\$4,493	-\$295	0\$
4032000	DEPR - STEAM	565131	DEPR - PROD STEAM NOT CLASSIFIED	CAGW	-\$1,710	-\$76	-\$1,250		\$0	0\$	0\$	\$0	0\$
4032000	DEPR - STEAM	565131	DEPR - PROD STEAM NOT CLASSIFIED	JBG	\$13	\$1	\$10		\$0	0\$	\$0	\$0	0\$
4032000 Total					-\$52,362	-\$75	-\$1,240		-\$11,812	-\$34,065	-\$4,493	-\$295	80
4033000	DEPR - HYDRO	565133	DEPR - PROD HYDRO NOT CLASSIFIED	CAGE	-\$304	\$0	\$0		-\$71	-\$204	-\$27	-\$2	\$0
4033000	DEPR - HYDRO	565133	DEPR - PROD HYDRO NOT CLASSIFIED	CAGW	\$2,089	\$93	\$1,527		\$0	0\$	0\$	0\$	\$0
4033000 Total					\$1,785	\$93	\$1,527		-\$71	-\$204	-\$27	-\$2	\$0
4034000	DEPR - OTHER	565134	DEPR - PROD OTHER NOT CLASSIFIED	CAGE	\$82	0\$	0\$		\$19	\$55	\$7	0\$	\$0
4034000	DEPR - OTHER	565134	DEPR - PROD OTHER NOT CLASSIFIED	CAGW	\$35	\$2	\$25		0\$	0\$	\$0	\$0	\$0
4034080 Total					\$116	\$2	\$25		\$19	\$55	25	\$0	\$0
4035000	DEPR-TRANSMISSION	565141	DEPR - TRANS ASSETS NOT CLASSIFIED	CAGE	\$486	\$0	\$0		\$113	\$327	\$43	\$3	\$0
4035000	DEPR-TRANSMISSION	565141	DEPR - TRANS ASSETS NOT CLASSIFIED	CAGW	\$118	\$5	\$86		0\$	\$0	\$0	0\$	\$0
4035000 Total					\$604	\$5	\$86		\$113	\$327	\$43	\$3	\$0
4036000	DEPR-DISTRIBUTION	565161	IS NOT CLASSIFIED	CA CA	\$39	\$39	\$0		0\$	0\$	\$0	0\$	\$0
4036000	DEPR-DISTRIBUTION	565161	IS NOT CLASSIFIED	nai	-\$2,456	0\$	\$0		\$0	0\$	-\$2,456	\$0	\$0
4036000	DEPR-DISTRIBUTION	565161	IS NOT CLASSIFIED	OR	\$168	80	\$168		\$0	0\$	0\$	\$0	\$0
4036000	DEPR-DISTRIBUTION	565161	S NOT CLASSIFIED	5	-\$22,904	0\$	\$0		\$0	-\$22,904	\$0	\$0	\$0
4036000	DEPR-DISTRIBUTION	565161	TS NOT CLASSIFIED	WA	\$49	\$0	\$0		\$0	0\$	\$0	80	\$0
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	WYP	-\$1,957	\$0	\$0		-\$1,957	0\$	0\$	\$0	\$0
4036000 Total					-\$27,061	\$39	\$168		-\$1,957	-\$22,904	-\$2,456	0\$	90
4037000	DEPR - GENERAL	565201	DEPR - GEN ASSETS NOT CLASSIFIED	CAGE	\$82	0\$	0\$		\$19	\$55	\$7	\$0	\$0
4037000	DEPR - GENERAL	565201	DEPR - GEN ASSETS NOT CLASSIFIED	CAGW	\$63	\$3	\$46		\$0	0\$	\$0	\$0	\$0
4037000 Total					\$145	\$3	\$46		\$19	\$55	25	\$0	\$0
4039999	DEPR EXP-ELEC, OTH	565970	DEPRECIATION-JOINT OWNER BILLED-CREDIT	CAGE	-\$206	0\$	0\$		-\$48	-\$138	-\$18	-\$1	\$0
4039999 Total					-\$206	\$0	0\$		-\$48	-\$138	-\$18	-\$1	\$0
Grand Total					\$646,079	\$13,486	\$148,833		\$104,665	\$294,942	\$38,968	\$2,105	\$0



Primary Account		Secondary Account		Alloc Tota	ارة	li Ores	Week	Woom	ieili iii	11	al dah	EDC	
4040000	AMOR! TO TRM PINT	302000		CAGE	\$510		CS CO	0\$	\$110	\$243	SAR	\$3	60
T	AMOR I TO TRM PI NT			CAGW	\$11.242	8499	4	525	\$0	0\$	Cr.	0\$	\$0
	AMOR LTD TRM PLNT		FRANCHISES AND CONSENTS	IDO	\$20	\$0		\$0	\$0	\$0	\$20	\$0	\$0
	AMOR LTD TRM PLNT			10	-\$3,602	\$00	-	\$0	\$0	-\$3.602	0\$	\$0	\$0
4040000	AMOR LTD TRM PLNT			CAGE	\$444	08	-	\$0	\$104	\$299	839	\$3	\$0
	AMOR LTD TRM PLNT		and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t	CAGW	\$384	\$17		\$86	\$0	80	\$0	\$0	\$0
	AMOR LTD TRM PLNT	3031040	THE STREET OF STREET, ASSESSION THE PROPERTY OF THE STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO STREET, ASSESSION TO	OR	\$12	\$0		\$0	\$0	0\$	\$0	80	\$0
	AMOR LTD TRM PLNT	3031050	KING	SO	\$43	\$1		\$3	\$6	\$20	\$3	\$0	\$0
4040000	AMOR LTD TRM PLNT	3031680	TC	SO	\$5	\$0	-	\$0	\$1	\$2	0\$	0\$	\$0
	AMOR LTD TRM PLNT	3031760	SOFTWARE	so	\$2	0\$		\$0	\$0	\$1	0\$	\$0	\$0
	AMOR LTD TRM PLNT	3031830	STEM	S	\$1,287	\$31		\$89	\$96	\$630	\$51	0\$	\$0
4040000	AMOR LTD TRM PLNT	3032040	evenetal/date setter from search freedom to the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of the factor of	SO	\$4,809	96\$		\$318	\$729	\$2,231	\$290	\$14	\$0
4040000	AMOR LTD TRM PLNT	3032340	DRTING SYSTEM	SO	\$70	\$1		\$5	\$11	\$32	\$4	\$0	\$0
4040000	AMOR LTD TRM PLNT	3032450	IT PROJECT	so	\$21	0\$		\$1	\$3	\$10	\$1	\$0	\$0
4040000	AMOR LTD TRM PLNT	3032510	STEM	so	6\$	80		\$1	\$1	\$4	\$1	0\$	\$0
4040000	AMOR LTD TRM PLNT	3032600	NG	SO	\$756	\$15		\$50	\$115	\$351	\$46	\$2	\$0
	AMOR LTD TRM PLNT	3032640		SO	\$89	\$2		9\$	\$14	\$41	\$5	0\$	\$0
4040000	AMOR LTD TRM PLNT	3032710	NGIBLES	CAGW	89	0\$		\$2	0\$	0\$	0\$	\$0	\$0
4040000	AMOR LTD TRM PLNT	3032730	IMPROVEMENTS TO PLANT OWNED BY JAMES RIV	CAGW	\$707	\$31		\$159	\$0	\$0	0\$	0\$	\$0
	AMOR LTD TRM PLNT	3032760	SWIFT 2 IMPROVEMENTS	CAGW	\$431	\$19		26\$	\$0	\$0	0\$	0\$	\$0
	AMOR LTD TRM PLNT	3032770	NORTH UMPQUA - SETTLEMENT AGREEMENT	CAGW	\$16	51		\$4	\$0	0\$	0\$	80	\$0
4040000	AMOR LTD TRM PLNT	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	CAGE	\$6	80		\$0	\$1	\$4	150	0\$	0\$
	AMOR LTD TRM PLNT	3032860	WEB SOFTWARE	SO	\$483	\$10		\$32	\$73	\$224	\$29	\$1	0\$
	AMOR LTD TRM PLNT	3032900	IDAHO TRANSMISSION CUSTOMER-OWNED ASSET	CAGE	\$316	0\$		\$0	\$74	\$212	\$28	\$2	\$0
4040000	AMOR LTD TRM PLNT		IDAHO TRANSMISSION CUSTOMER-OWNED ASSET	JBG	\$3	\$0		\$1	0\$	0\$	0\$	0\$	\$0
	AMOR LTD TRM PLNT		P8DM - FILENET P8 DOCUMENT MANAGEMENT (E	SO	\$226	\$5		\$15	\$34	\$105	\$14	\$1	\$0
	AMOR LTD TRM PLNT		STEAM PLANT INTANGIBLE ASSETS	CAGE	\$2,651	\$0		\$0	\$618	\$1,782	\$235	\$15	\$0
	AMOR LTD TRM PLNT		STEAM PLANT INTANGIBLE ASSETS	CAGW	\$448	\$20		\$101	\$0	\$0	\$0	\$0	\$0
	AMOR LTD TRM PLNT		STEAM PLANT INTANGIBLE ASSETS	JBG	\$148	\$7		\$33	\$0	\$1	\$0	0\$	\$0
	AMOR LTD TRM PLNT	3033090	STEAM PLANT INTANGIBLE ASSETS	5	\$12	0\$		\$0	\$0	\$12	0\$	\$0	\$0
	AMOR LTD TRM PLNT		RANGER EMS/SCADA SYSTEM	CAGE	\$29	\$0		\$0	\$7	\$19	\$3	\$0	80
	AMOR LTD TRM PLNT	3033120	RANGER EMS/SCADA SYSTEM	SO	\$5,142	\$103		\$340	\$780	\$2,385	\$311	\$15	\$0
4040000	AMOR LTD TRM PLNT		RANGER EMS/SCADA SYSTEM	WYP	\$95	\$0		\$0	\$95	0\$	0\$	98	80
	AMOR LTD TRM PLNT		GTX VERSION 7 SOFTWARE	S	\$109	\$3		\$8	\$8	\$53	\$4	\$0	\$0
	AMOR LTD TRM PLNT		ITRON METER READING SOFTWARE	CN	\$243	36	-	\$17	\$18	\$119	\$10	\$0	80
	AMOR LTD TRM PLNT		C&T - ENERGY TRADING SYSTEM	80	\$1,679	\$34		\$111	\$255	\$779	\$101	\$5	\$0
	AMOR LTD TRM PLNT		CAS - CONTROL AREA SCHEDULING (TRANSM)	SO	\$312	\$6		\$21	\$47	\$145	\$19	\$1	\$0
	AMOR LTD TRM PLNT		DSM REPORTING & TRACKING SOFTWARE	SO	\$235	\$5		\$16	\$36	\$109	\$14	\$1	\$0
	AMOR LTD TRM PLNT		DISTRIBUTION INTANGIBLES	WYP	\$4	\$0		\$0	\$4	\$0	0\$	0\$	\$0
	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	CAEE	\$49	\$0		0\$	\$13	\$32	\$5	\$0	\$0
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	CAGE	\$311	\$0	***************************************	\$0	\$72	\$209	\$28	\$2	\$0
	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	CAGW	\$41	\$2	***************************************	\$9	\$0	0\$	\$0	0\$	\$0
(	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	Z S	\$13	80		51	2,5	\$/	rs.	08	04
	AMOR LTD TRM PLNT	3034900	MISC - MISCELL ANEOUS	nai	51	\$0	-	20	20	200	\$1	0.00	0,00
4040000	AMOR LID IKM PLNI	3034900	MISC - MISCELLANEOUS	200	00 00	90		969	\$707	\$4 DOE	000	418	9
	AMOR LTD TRM PLNI	3034900	IMISO - MISOELLANEOUS	200	\$179	P. 44		\$12	\$27	883	\$11	81	0\$
	AMOR LTD TRM PLNT	3034900	MISC - MISCELL ANFOLIS	25	83	0\$		\$0	\$0	\$3	\$0	0\$	80
	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	WYP	898	\$0		\$0	\$68	\$0	80	0\$	\$0
	AMOR LTD TRM PLNT	3035320	HYDRO PLANT INTANGIBLES	CAGE	\$54	\$0		\$0	\$13	\$36	\$5.	\$0	\$0
	AMOR LTD TRM PLNT	3035320	1_	CAGW	\$23	\$1		\$5	\$0	0\$	\$0	\$0	0\$
4040000	AMOR LTD TRM PLNT	3035321	CA NETWORK/SYSTEM MGT SYS	CAGW	\$20	\$1		\$5	\$0	\$0	\$0	\$0	\$0
	AMOR LTD TRM PLNT	3035322	ACD#Call Center Automated Call Distribut	CN	\$303	\$7		\$21	\$23	\$148	\$12	0\$	0\$
	AMOR LTD TRM PLNT	3035330	OATI-OASIS INTERFACE	SO	\$232	\$5		\$15	\$35	\$108	\$14	64	80
	AMOR LTD TRM PLNT	3316000	STRUCTURES - LEASE IMPROVEMENTS	CAGW	\$274	\$12		\$62	\$0	80	\$0	0.5	80
	AMOR LTD TRM PLNT	3901000	NTS-OFFICE S	Y S	883	\$93		000	08	04	0.00	0.0	0.00
	AMOR LID IRM PLNT	3901000	NIS-OFFICE S	N.	\$24	\$1		\$4	44	970	7 6	0.6	04
4040000	AMOR LID IRM PLNI	3901000	S COLLICE S	OO!	\$84	0.0		040	000	0.00	480	0.00	000
4040000	AMOR LTD TRM PLNT	3901000	VTS-OFFICE S	OR SO	\$299	20		200	0.00	200	200	200	90
4040000	AMOR LID IKM PLNI	3901000	LEASEHOLD IMPROVEMENTS OFFICE STR	25	\$490	OL#		#33	0/4	\$778	920	0.0	90
	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WA	\$73	08	90	\$73	SOS	0\$	800	80	So
	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	MYP	\$35	0\$		\$00	\$35	80	\$0	\$0	\$0
	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	and commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the commencement of the co		1				12,	1				-



Primary Account		Secondary Account	the presence should make the property according to the property of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presence of the presenc	Alloc Total	al	if Oregon	on Wash		Wyoming	Utah	Idaho	FERC	Other	
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WYU	\$1	0\$	\$(	\$0	55		0\$ 05		\$0	\$0
4040000 Total					\$36,704	\$1,118	\$15,608	\$4,644	\$4,321	\$9,187			87	\$0
4049000	AMR LTD TRM PLNT-OTH 566201	1566201	Amort Exp - Hydro - UT Klamath Adj	ОТНЕЯ	\$4,483	0\$	\$0		\$0	\$			0\$	\$4,483
4049000	AMR LTD TRM PLNT-OTI 566970	1566970	AMORTIZATION JO BILL CREDIT	CAGE	-\$244	\$0	\$0		-\$57	-\$16			\$1	\$0
4049000 Total					\$4,239	0\$	\$0		-\$57	-\$16			\$1	\$4,483
4061000	EL PLNT ACQ ADJ-CM	566920	AMORT ELEC PLANT ACQ ADJ	CAGE	\$4,834	80	\$0		\$1,127	\$3,26			28	\$0
4061000 Total					\$4,834	0\$	\$0		\$1,127	\$3,25			28	\$0
4070000	AMRT PRP LOSS/RGST   566906	566906	Naughton U3 Reg Asset Amortization	TO	\$1,205	0\$	\$0	1	\$0	\$1,20			\$0	\$0
4070000	AMRT PRP LOSS/RGST   566906	566906	Naughton U3 Reg Asset Amortization	WYP	\$555	0\$	\$0		\$555	9			0\$	\$0
4070000 Total					\$1,761	0\$	\$0	Į	\$555	\$1,20			\$0	\$0
4073000	REGULATORY DEBITS 586902	586902	Preferred Stock Repurchase Loss Amort	OTHER	\$28	80	\$0		\$0	8			\$0	\$28
4073000	REGULATORY DEBITS 566907	566907	Naughton U3 Amort - Other Reg Asset	Ą	\$51	\$51	\$0		\$0	9			\$0	\$0
4073000	REGULATORY DEBITS	566907	Naughton U3 Amort - Other Reg Asset	nai	\$239	0\$	\$0		\$0	\$			\$0	\$0
4073000 Total					\$318	\$51	\$0	\$0	\$0	0\$			\$0	\$28
4074000	REGULATORY CREDITS 586903	586903	Preferred Stock Repurchase Loss Def	OTHER	-\$1,049	0\$	\$0	۱	\$0	6			80	-\$1,049
4074000 Total					-\$1,049	80	\$0		0\$	₩.			20	-\$1,049
4074100	Reg Credits-BPA Exch	301101	BPA Reg Bill Bal Acct - Residential	nai	\$2,950	0\$	\$0		0\$	5			\$0	\$0
4074100	Reg Credits-BPA Exch	301101	BPA Reg Bill Bal Acct - Residential	NO	\$21,643	0\$	\$21,643		0\$	\$			80	\$0
4074100	Reg Credits-BPA Exch	301101	BPA Reg Bill Bal Acct - Residential	WA	\$6,355	0\$	\$0		\$0	9			0\$	\$0
4074100	Reg Credits-BPA Exch	301201	BPA Reg Bill Bal Acct - Commercial	nai	\$218	0\$	0\$		\$0	\$			0\$	\$0
4074100	Reg Credits-BPA Exch	301201	BPA Reg Bill Bal Acct - Commercial	OR	\$754	0\$	\$754		\$0	•			\$0	\$0
4074100	Reg Credits-BPA Exch	301201	BPA Reg Bill Bal Acct - Commercial	WA	\$422	0\$	\$0		80	•			0\$	\$0
4074100	Reg Credits-BPA Exch	301301	BPA Reg Bill Bal Acct - Industrial	nai	\$26	0\$	\$0	ĺ	\$0	**			0\$	80
4074100	Reg Credits-BPA Exch	301301	BPA Reg Bill Bal Acct - Industrial	OR	\$1	\$0	\$1		\$0	9			20	\$0
4074100	Reg Credits-BPA Exch	301301	BPA Reg Bill Bal Acct - Industrial	WA	\$13	0\$	\$0		\$0	**			0\$	\$0
4074100	Reg Credits-BPA Exch	301451	BPA Reg Bill Bal Acct - Irrigation	nar	\$1,314	0\$	\$0		0\$	\$			\$0	0\$
4074100	Reg Credits-BPA Exch	301451	BPA Reg Bill Bal Acct - Irrigation	OR	\$622	0\$	\$622		\$0	φ,			0\$	\$0
4074100	Reg Credits-BPA Exch	301451	BPA Reg Bill Bal Acct - Irrigation	WA	\$472	\$0	\$0		0\$	4			0\$	\$0
4074100	Reg Credits-BPA Exch	301601	BPA Reg Bill Bal Acct - St/Hwy Lighting	OR	0\$	\$0	\$0		\$0	9			\$0	0\$
4074100 Total					\$34,790	\$0	\$23,021		\$0	*			0\$	0\$
4074200	Reg Credits-BPA Exch	505201	Regional Bill Intchg Rec/Del-OR (PP)	OR	-\$23,021	0\$	-\$23,021		\$0	\$			80	0\$
4074200	Reg Credits-BPA Exch	505202	Regional Bill Intchg Rec/Del-WA (PP)	WA	-\$7,262	0\$	\$0		0\$	w3			\$0	\$0
4074200	Reg Credits-BPA Exch	505204	Regional Bill Intchg Rec/Del-ID (RMP)	ng	-\$4,507	\$0	\$0	\$0	\$0	v)			\$0	\$0
4074200 Total				_	-\$34,790	\$00	-\$23,021	-\$7,262	0\$	w			\$0	\$0
Grand Total	***************************************		NAME OF THE OWNER, WHEN THE PARTY OF THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER	_	\$46,807	\$1.179	\$15,608	\$4.644	\$5.946	\$13.47		5	14	\$3,462



Taxes Other Than Income (Actuals)
Twelve Months Ending - December 2014
Allocation Method - Factor West Control Area
(Allocated in Thousands)

Primary Account		Secondary Account		Alloc Total		Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
4081000	TAX OTH INC-U OP I	583451	Extraction Tax - Mines	so	\$2,188	\$44	\$514	\$144	\$332	\$1,015	\$132		\$7	\$0
4081000	TAX OTH INC-U OP I	583501	ax - Mines	so	\$238	\$5	\$56	\$16	\$36	\$110	\$14		\$1	30
4081000	TAX OTH INC-U OP I	584101		so	\$8,414	\$168	\$1,978	\$556	\$1,276	\$3,903	\$508		\$25	80
4081000	TAX OTH INC-U OP I	584201		so	\$10		\$2	\$1	\$2	\$5	\$1		\$0	\$0
4081000	TAX OTH INC-U OP I	584960	-	so	-\$13,310	-\$266	-\$3,129	-\$879	-\$2,018	-\$6,174	-\$804		-\$40	\$0
4081000 Total					-\$2,460	-\$49	-\$578	-\$162	-\$373	-\$1,141	-\$149		-\$7	\$0
4081500	PROPERTY TAXES	579000	PROPERTY TAX	GPS	\$123,038	\$2,459	\$28,929	\$8,124	\$18,654	\$57,072	\$7,430		\$370	\$0
4081500	PROPERTY TAXES	579001	PROPERTY TAX -MINES	GPS	\$2,026	\$41	\$476	\$134	\$307	\$940			\$6	\$0
4081500 Total					\$125,065	\$2,500	\$29,406	\$8,258	\$18,961	\$58,012	\$7,552		\$376	20
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	CA	\$1,229	\$1,229	80	\$0	\$0	\$0	80		\$0	\$0
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	OR	\$29,047	\$0	\$29,047	\$0	0\$	\$0	\$0		\$0	\$0
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	WYP	\$1,954	0\$	\$0	\$0	\$1,954	\$0	\$0		\$0	\$0
4081800 Total					\$32,230	\$1,229	\$29,047	\$0	\$1,954	80			0\$	\$0
4081990	MISC TAXES - OTHER	583260	PUBLIC UTILITY TAX	WA	\$12,594	0\$	80	\$12,594	0\$	0\$	\$0		\$0	\$0
4081990	MISC TAXES - OTHER	583261	JURCE SUPPLIER TAX	OR	\$995	30	\$995	\$0	80	\$0	\$0		\$0	\$0
4081990	MISC TAXES - OTHER	583262	NAVAJO BUSINESS ACTIVITY TAX	UT	\$1	0\$	\$0	\$0	0\$	\$1	0\$		\$0	20
4081990	MISC TAXES - OTHER	583263		SE	\$204		\$49	\$16	\$35	\$88	\$13		\$1	\$0
4081990	MISC TAXES - OTHER	583265		WA	\$28	0\$	\$0	\$28	0\$	80	\$0		\$0	\$0
4081990	MISC TAXES - OTHER	583266		SE	\$35	£\$	\$8	\$3	9\$	\$15	\$2		\$0	\$0
4081990	MISC TAXES - OTHER	583267	EE (TAX)	WYP	\$72	\$0	80	\$0	\$72	\$0	\$0		\$0	\$0
4081990	MISC TAXES - OTHER	583269	SALE ENERGY TAX	SE	\$143	\$2	\$35	\$11	\$24	\$62	6\$		\$1	\$0
4081990	MISC TAXES - OTHER	583273	teration Tax	CAGE	\$2,075	\$0	\$0	\$0	\$484	\$1,395	\$184		\$12	\$0
4081990	MISC TAXES - OTHER	584100	GOVERNMENT ROYALTIES	CAEE	\$434	\$0	\$0	\$0	\$1111	\$280	\$41		\$2	80
4081990 Total					\$16,580	\$6	\$1,087	\$12,650	\$732	\$1,841	\$249		\$16	\$0
Grand Total					\$171,415	\$3,685	\$58,961	\$20,746	\$21,274	\$58,712	\$7,653		\$384	\$0



Interest Expense & Renewable Energy Tax Credits
Twelve Months Ending - December 2014
Allocation Method - Factor 2010 Protocol
(Allocated in Theusands)

FERC Account	FERC Secondary Acct		JARS Reg Alloc Fatr		Calif		-	Wyoming	Utah	daho	FERC	Other
4091000	310310	Renewable Electricity Production Tax Cre	SG	-\$67,846	-\$1,054.96	-\$17,151.99	-\$5,456,65	-\$10,468	-\$29.548.35	-\$3,906,15	-\$260.01	
4091000	310311	Research & Experimentation Credit	86		\$0,00	\$0.00	\$0.00	80	\$0.00	\$0.00		80.00
4091000	310312	Mining Rescue Training Credit ~ Energy W	CAEE	-\$39	\$0.00	\$0.00	\$0,00	-\$10	-\$25.00	-\$3.65	-\$0.21	\$0.00
4091000	310313	Mining Rescue Training Credit - PMI	JBE	-\$18	-\$0.81	-\$12.86	-\$4.04	80	-\$0.07	-\$0.01	-	\$0.00
4091000	310314	HR Hiring Retention Tax Credit	so		\$0.00	\$0.00	\$0.00	80	\$0.00	\$0.00		\$0.00
4091000	310315	Investment Tax Credit - Solar Arrays	CAGW	-\$111	-\$4.92	-\$81.08	-\$24.92	\$0	\$0.00	\$0.00	80.00	\$0.00
4091000	600600	Fuel Tax Credit	SE	-\$15	-\$0.23	-\$3.61	-\$1.13	-83	-\$6.40	-\$0.93		\$0.00
4091000	900900	Foreign Tax Credit	so	0\$	-\$0.01	-\$0.10	-\$0.03	80	-\$0.19	-\$0.02		\$0.00
4091000 Total				-\$68,029	-\$1,060.93	-\$17,249.63	-\$5,486.76	-\$10,480	-\$29,580.00	-\$3,910.77	-\$260.27	\$0.00
4091100	311311	Utah Renewable Energy Production Tax Cre	CAGE		\$0.00	\$0.00	\$0.00	\$0	\$0.00	\$0.00		\$0,00
4091100 Total				\$0	\$0.00	\$0.00	\$0.00	\$0	\$0.00	\$0,00	\$0.00	\$0.00
4191000	0	AFUDC - EQUITY	SNP	-\$50,656	-\$891.08	-\$10,627.83	-\$3,005.88	-\$7,994	-\$24,830.68	-\$3,141.83	-\$163.80	\$0.00
4191000 Total				959,058-	-\$891.08	-\$10,627,83	-\$3,005.88	-\$7,994	-\$24,830.68	-\$3,141,83	-\$163.80	\$0.00
4270000	585001	INTEREST EXPENSE - LONG-TERM DEBT - FMBS	SNP	\$319,424	\$5,618.94	\$67,016.55	\$18,954.38	\$50,408	\$156,576.29	\$19,811,63	\$1,032.89	\$0.00
4270000	585002	INTEREST EXPENSE - LONG-TERM DEBT - MTNS	dNS	\$31,567	\$555.29	\$6,622.91	\$1,873.17	\$4,982	\$15,473.64	\$1,957.88	\$102.07	\$0.00
4270000	585004	INTEREST EXPENSE - LT DEBT - PCRBS VARIA	SNP	\$590	\$10.39	\$123.88	\$35,04	\$93	\$289.44	\$36.62		\$0,00
4270000	585005	INTEREST EXPENSE - LT DEBT - PCRB FEES &	SNP	\$6,799	\$119.59	\$1,426.38	\$403,42	\$1,073	\$3,332.56	\$421.67	\$21.98	\$0.00
4270000 Total				\$358,380	\$6,304.21	\$75,189.72	\$21,266.01	\$56,556	\$175,671,94	\$22,227.81	\$1	\$0.00
4280000	586160	AMORTIZATION - DEBT DISCOUNT	dNS	\$1,028	\$18.09	\$215.72	\$61.01	\$162	\$504.00	\$63.77	\$3.32	\$0.00
4280000	586170	AMORTIZATION - DEBT ISSUANCE EXP	SNP	\$3,045	\$53.57	\$638.90	\$180.70	\$481	\$1,492.72	\$188.87	\$9.85	\$0.00
4280000 Total				\$4,073	\$71.65	\$854.62	\$241.71	\$643	\$1,996.72	\$252,65	\$13.17	\$0.00
4281000	586190	AMORTIZATION - LOSS ON REGACQUIRED DEBT	SNP	906\$	\$15.94	\$190.07	\$53.76	\$143	\$444.07	\$56.19		\$0.00
4281000 Total				906\$	\$15.94	\$190.07	\$53.76	\$143	\$444.07	\$56.19		\$0.00
4290000	586180	AMORTIZATION - DEBT PREMIUM/GAIN	dNS	-\$11	-\$0.19	-\$2.31	-\$0.65	-\$2	-\$5.40	-\$0.68		\$0.00
4290000 Total				-\$11	-\$0.19	-\$2.31	-\$0,65	-\$2	-\$5,40	-\$0.68		\$0.00
4310000	0	4310000/0	SNP	\$11,599	\$204.04	\$2,433.53	\$688.28	\$1,830	\$5,685.65	\$719.41	\$37,51	\$0.00
4310000 Total				\$11,599	\$204.04	\$2,433.53	\$688.28	\$1,830	\$5,685.65	\$719.41	\$37.51	\$0.00
4313000	0	INTEREST EXPENSE ON REG LIABILITIES	dNS	\$1,914	\$33.67	\$401.63	\$113.59	\$302	\$938.37	\$118.73	\$6.19	\$0.00
4313000 Total				\$1,914	\$33.67	\$401.63	\$113.59	\$302	\$938.37	\$118.73	\$6.19	\$0.00
4320000	585800	INTEREST CAPITALIZED (SEE OTH INCOME)	SNP	-\$25,804	-\$453.91	-\$5,413.75	-\$1,531,18	-\$4,072	-\$12,648.59	-\$1,600.43	-\$83.44	\$0.00
4320000	585851	Int Exp - AFUDC Calc	SNP	20	\$0.00	\$0.00	\$0.00	\$0	\$0.00	\$0.00	\$0.00	\$0.00
4320000	585860	INTEREST EXPENSE - AFUDC MANUAL ADJ	SNP	\$208	\$8.94	\$106.63	\$30.16	\$80	\$249.13	\$31.52		\$0.00
4320000 Total				-\$25,296	-\$444.97	-\$5,307.12	-\$1,501.02	-\$3,992	-\$12,399.46	-\$1,568.91	-\$81.80	\$0.00
Grand Total				\$232,881	\$4,232.34	\$45,882.67	\$12,369,03	\$37,006	\$117,921.20	\$14,752,59	\$712,75	\$0.00
					The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s			-	-			



FERC Account	FERC Secondary Acct		JARS Reg Alloc Fetr	Total	Calif	Oreg	Wyom	na Utah	lda	2		Other
SCHMAP	105105	30% Capitalized labor costs for PowerTax	SO		\$0	\$0	0\$	\$0	\$0			
SCHMAP	105127	Book Depr Allocated to Medicare and M&E	SCHMDEXP	\$50	\$1		\$4		\$27	\$4	\$0	\$0
SCHMAP	110200	Lax Percentage Depletion - Deer Creek	CAEE	-\$5,492	\$0		80	-	-\$3,542	-\$517	-\$28	\$0
SCHWAR	130101	Man Deductive Eugener	BADDEBI	Code	05		200		005	20	0\$	0\$
SCHMAP	130400	PMINondeductible Exp	IBE	818	916		100		8403	202	43	0.00
SCHMAP	130550	MEHC Insurance Services-Premium	SO		SO		30		30	90	208	\$00
SCHMAP	130700	Mining Rescue Training Credit Addback	CAEE	\$39	\$0		\$00		\$25	84	\$0	\$0
SCHMAP	130900	Non - Deductible Executive Comp	SO		0\$		\$0		0\$	\$00	\$0	\$0
SCHMAP	505505	Income Tax Interest	SO	\$33	\$1		\$2		\$16	\$2	80	\$0
SCHMAP	610106	PMIFuel Tax Cr	JBE	\$15	\$1		\$3		\$0	\$0	\$0	\$0
SCHMAP	610107	PMI Dividend Gross Up for Foreign Tax Cr	SO	0\$	\$0		\$0		\$0	0\$	0\$	\$0
SCHMAP	7201051	Contra Medicare Subsidy	SO		\$0		\$0		\$0	\$0	\$0	\$0
SCHMAP	920106	PMI Dividend Received Deduction	JBE				80	Ì	\$0	80	\$0	\$0
SCHMAP	920145	PMI Mining Rescue Training Credit Addbac	JBE	\$18			\$4		\$0	80	\$0	\$0
SCHIMAP TOTAL				-54,442			\$75		-\$3,071	-\$456	-\$26	20
SCHMAT	105100	Capitalized Labor Costs	SO	-\$2,663			-\$176		-\$1,235	-\$161	-\$8	\$0
SCHMA	105120	Book Depreciation	SCHMDEXP	\$784,239			\$52,293		\$358,014	\$47,301	\$2,555	\$0
TOURING	105 121	Parcia Deduction	Jac.	\$18,400			94,108	-	1967	019	C# 6	0,0
SCHMAT	105122	Sec 481a Adi - Renair Deduction	500	443 322	90		90 484		\$10 080	000 63	\$100	90
SCHMAT	105130	CIAC	CIAC	\$74.536	\$2,696		\$4 626		\$35 740	\$3.554	OS S	0.5
SCHMAT	105137	Auto Depreciation	08				\$00		\$0	\$0.	\$0	80
SCHMAT	105140	Highway relocation	SNPD	\$1,879			\$117		\$901	890	\$0	\$0
SCHMAT	105142	Avoided Costs	SNP	\$39,261			\$2,330		\$19,245	\$2,435	\$127	\$0
SCHMAT	105145	Acquisition Adjustment Amorf	CAGE				\$0		\$0	\$0	\$0	\$0
SCHMAT	105146	Capitalization of Test Energy	SG	\$9,962	\$155		\$801		\$4,339	\$574	\$38	\$0
SCHMAT	105147	Sec 1031 Like Kind Exchange	os		80		\$0		\$0	\$0	\$0	0\$
SCHMAT	105152	Gain / (Loss) on Prop. Disposition	GPS		\$0		\$0		\$0	80	0\$	\$0
SCHMAT	105165	Coal Mine Development	SE		\$0		\$0		\$0	0\$	\$0	\$0
SCHMA	105170	Coal Mine Receding Face (Extension)	SE		\$0		80		\$0	80	\$0	80
SCHMAI	105180	Steam Rts Blundell Geothmi Bk Depr	CAGE		\$0		20	-	\$0	\$0	0\$	80
SCHMA	105205	Coal Mine Development-30% Amort	SE	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	200		09.6		20	20	08	200
SCHWAT	100470	DOOK CHINEDSS OF LERRI SHIPS	GT-0		08		0.00		09 6	08	000	0.00
SCHMAT	110100	Book Cost Danielian	CARE	£1 187	08	-	000		6753	6110	200	000
SCHMAT	110105	SRC Book Deplation step up basis adi	SG	5,10	OS SO		200		9	2 5	08	08
SCHMAT	1101051	SRC Book Cost Depletion	SG		80		Sos		30	SO	80	SOS
SCHMAT	120105	Willow Wind Account Receivable	WA		0\$		0\$		\$0	\$0	08	80
SCHMAT	120205	Trapper Mining Stock Basis	отнек		\$0		\$0		\$0	\$0	\$0	\$0
SCHMAT	205025	PMI - Fuel Cost Adjustment	JBE	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	\$0		\$0		\$0	0\$	80	\$0
SCHMAT	205100	Coal Pile Inventory Adjustment	CAEE	-\$7,673	\$0	Ì	\$0		-\$4,949	-\$723	-\$41	\$0
SCHMAT	205210	ERC (Emission Reduction Credit) Impairme	CAGE		\$0	1	0\$	-	80	\$0	\$0	80
SCHMAI	210000	PMI Sec 263A Adjustment	JBE		0.50		20		20	200	08	200
SCHMAT	210100	Prensid Tayas, Op DITC	900		00	***************************************	09	***************************************	000	09	09	9
SCHMAT	210105	Self insured Health Benefit	SO		OS.		80	-	04	05	08	S
SCHMAT	210120	Prepaid Taxes UT PUC	TU		80		\$00		\$0	\$00	80	0\$
SCHMAT	210130	Prepaid Taxes-ID PUC	- IDO		\$0		\$0		\$0	\$0	\$0	\$0
SCHMAT	210140	Prepaid Taxes-WY PSC	WYP		\$0		\$0		\$0	0\$	\$0	\$0
SCHMAT	210180	Other Prepaids	SO		80		\$0	-	\$0	os so	0\$	80
SCHMA	210200	Prepaid laxes property taxes	GPS	-\$404	-58		-\$27	-	-\$188	-\$24	199	200
SCHWAT	220100	Bad Debts Allowance - Cash Basis	BADDEBI	-\$1,33g	95%		-\$166		-\$361	-\$130	200	O.A.
SCHMAT	320115	Misc - Ren Assets/Ren Lish-Total	OTHER		08		0.0		000	08	G G	000
SCHMAT	320140	May 2000 Transition Plan Costs-OR	OR		SO		\$00		30	SOS	OS.	80
SCHMAT	320210	Research & Exper, Sec. 174 Amort.	80		\$0		\$0		\$0	0\$	\$0	\$0
SCHMAT	320220	Glenrock Excluding Reclamation-UT rate o	L)		\$0		\$0		\$0	0\$	\$0	\$0
SCHMAT	320230	FAS 87/88 Writeoff-UT rate order	UT		\$0		\$0		\$0	\$0	80	80
SCHMAT	330100	Amort, Pollution Control Facility	SG		\$0		\$0		\$0	0\$	\$0	\$0
SCHMAT	415110	Def Reg Asset-Transmission Srvc Deposit	SG	***************************************	\$0		\$0		\$0	0\$	0\$	\$0
SCHMAT	415120	Def Reg Asset-Foote Creek Contract	CAGE		0\$		\$0		05	08	\$0	ng S
SCHMAI	415300	Environmental Cleanup Accrual	80	6354	80	08	\$00	\$0	\$0	\$00	\$0	08
SCHMAT	415406	Frivioninenum Costs vv.A.	MA	\$351	200		9201		00	ne so	900	\$27 800
SCHMAT	415423	Contra PP&E Deer Creek	CARE	\$08 108	\$00		0.8		043 282	\$0.244	\$521	
	77.01	מייייייייייייייייייייייייייייייייייייי	CALL	400,100	100	-	ing.		\$69,2021	I 44+7'60	11704	59



SCHMAT		CAFE	£30 K71	₩.	C#		ğ	610 7101	£2 884 f	61821
415500	Challe Pil Transact Coels, APS Amort	CAGE	\$1 422		000	3		\$13,115 \$755	6400	67
415510	WA Disallowed Colstrip #3 Write-off	WA	\$52	80	\$0	\$52	SO	200	So	SOS
415555	WY PCAM Def Net Power Costs	WYP			\$0	\$0	\$0	\$0	0\$	80
415640	IDA! Costs-Direct Access-CA	CA		\$0	0\$	\$0	\$0	\$0	0\$	0\$
415650	SB 1149-Related Reg Assets-OR	OTHER		\$0	80	\$0	\$0	\$0	\$0	\$0
415680	OR Deferred Intevenor Funding Grants	OR		0\$	0\$	0\$	0\$	\$0	0\$	0\$
415700	Reg Liability BPA balancing accounts-OR	OTHER	Company of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the contro	0\$	\$0	\$0	\$0	8	0\$	\$0
415701	CA Deferred Intervenor Funding	CA			0\$	\$0	\$0	\$0	\$0	80
415702	Keg Asset - Lake Side Lig.	WYF	178		09	09	257	00	90	0.00
415/03	Goodnoe Hills Liquidation Damages - WY	WYP	\$21		20	20	\$21	20	0\$	20
415/04	Reg Liability - Tax Revenue Adjustment -	10			0\$	\$0	80	20	20	\$0
419703	Reg Liability - tax Kevenue Adjustment -	WYF	\$18		08	00	919	D.	90	200
415801	Contra RTO Grid West N/R Allowance	CAGW		0\$	0\$	90	20	20	20	20
415802	Contra RTO Grid West N/R w/o-WA	WA		\$0	\$0	\$0	\$0	\$0	\$0	\$0
415803	WA RTO Grid West N/R w/o	WA		\$0	\$0	\$0	20	\$0	\$0	0\$
415804	RTO Grid West Notes Receivable-OR	OR		0\$	\$0	0\$	\$0	\$0	\$0	\$0
415805	RTO Grid West Notes Receivable-WY	WYP		0\$	08	80	08	80	05	80
415808	ID RTO Grid West N/R	iOi		G.	030	\$00	\$0	\$0	0\$	0\$
445822	Don Accol Donoing MAT 117	111	4080	69	29	000	000	\$283	9	08
415052	D- LA THENCH WINT - CI	200	2070	00	29	000	00	65,00	09	09
415628	Regulatory Asset - Post - Het MM I - WY	A L M			0.00	20	0.0	Og.	200	30
415829	Reg Asset - Post - Ret MMT -UT	10	\$279		\$0	20	\$0	\$279	90	20
415840	Reg Asset-Deferred OR Independent Evalua	OTHER		\$0	\$0	\$0	\$0	80	\$0	\$0
415850	UNRECOVERED PLANT-POWERDALE	CAGW			\$0	\$0	\$0	\$0	\$0	\$0
415852	Powerdale Decommissioning Reg Asset - ID	nai	\$26		\$0	\$0	\$0	\$0	\$26	\$0
415853	Powerdale Decommissioning Reg Asset - OR	OR		\$0	\$0	\$0	\$0	\$0	\$0	0\$
415854	Powerdale Decommissioning Reg Asset - WA	WA	\$71	\$0	\$0	\$71	20	\$0	\$0	80
415855	CA - January 2010 Storm Costs	OTHER		80	80	\$0	0\$	\$0	03	08
415856	Powerdale Decommissioning Red Asset - WY	dAM		OS.	08	So	80	\$0	0\$	20
415857	ID . Deferred Overhinden Costs	OTHER	-\$60		08	08	08	08	U#	108
445850	MV Deferred Overheiden Costs	WYVD	6184		03	000	6184	9	9	80
445050	WI Colonia Overvious	AVA C	5		200	200	100	9 6	9 6	2 6
410038	WT - Deletred Advertising Costs	417		O.	000	00	ne C	200	000	000
415865	IKed Asset - UT MPA	O LEEK		0,4	200	20	200	OS.	90	\$00
415867	Keg Asset - CA Solar Feed-in Tariff	OTHER		09	80	20	20	000	0,40	200
415870	Deterred Excess Net Power Costs-CA	5		20	80	20	0\$	20	0,5	0\$
415871	Deferred Excess Net Power Costs-WY	WYP		\$0	20	80	\$0	\$0	20	0\$
415872	Deferred Excess Net Power Costs - WY 08	OTHER		\$0	80	\$0	\$0	\$0	\$0	0\$
415876	Deferred Excess Net PowerCosts - OR	OTHER		\$0	80	\$0	\$0	\$0	\$0	\$0
415880	Deferred UT Independent Evaluation Fee	TU		\$0	\$0	0\$	\$0	\$0	\$0	\$0
415881	Deferral of Renewable Energy Credit - UT	OTHER	\$1,200		\$0	0\$	0\$	\$0	\$0	20
415883	Deferral of Renewable Energy Credit - WY	OTHER	\$1,728		\$0	0\$	80	\$0	\$0	0\$
415890	ID MEHC 2008 Transistion Costs	ngi		80	\$0	\$0	\$0	0\$	\$0	\$0
415891	WY - 2006 Transition Severance Costs	WYP		\$0	\$0	\$0	\$0	\$0	\$0	\$0
415893	OR - MEHC Transition Service Costs	OTHER		\$0	0\$	80	\$0	\$0	\$0	0\$
415895	OR RCAC Sept-Dec 07 deferred	OR		08	SOS	80	08	\$0	\$00	\$0
415896	WA - Chehalis Plant Revenue Requirement	WA	\$3 000		\$00	\$3,000	08	80	OS.	08
415897	Red Assel MEHC Transition Service Costs	CA			0\$	\$00	80	\$0	\$0	\$0
415898	Deformed Coal Coale - Naticipton Contract	CARE	\$1.376		08	03	\$362	SARR	\$130	47
415000	OB CB 408 Becovery	OTHER	201	-	202	9	03	0.00	80	5
415002	Don Appet - 1/7 DEC's in Dolos - Current	OTHED	\$4 0R4	9	03	80	50	0\$	03	09
446044	Control Des Agent Manufact Link 65 CA	0.4	00110	200	0	29 6	0.4	96	200	9
410811	Column Asset - (Adduntion of the South	22.150		9 6	9	000	0.00	0 6	00	2
415912	Contra Reg Asset - Naugnton Unit #3 - OR	OTHER		20	20	0.0	0.0	O#	ne.	0.0
415913	Contra Reg Asset - Naughton Unit #3 - WA	OTHER			10\$	20	20	20	0\$	20
415914	Reg Asset - UT - Naughton U3 Costs	IUT	\$1,205		\$00	\$00	\$01	\$1,205	201	\$0
415915	Reg Asset - WY - Naughton U3 Costs	WYP	\$555		\$0	\$0	\$555	\$0	\$0	\$0
415926	Reg Liability - Depreciation Decrease -	OR	\$855		\$855	\$0	\$0	\$0	\$0	\$0
415927	Reg Liability - Depreciation Decrease De	WA	\$668		\$0	\$668	20	0\$	\$0	\$0
425100	Deferred Regulatory Expense	uai		\$0	\$0	\$0	\$0	\$0	\$0	\$0
425105	Reg Asset - OR Asset Sale Gain Giveback	OTHER	-87	0\$	\$0	03	\$0	\$0	\$0	20
425125	Deferred Coal Cost - Arch	CAEE		0\$	\$0	0\$	\$0	\$0	\$0	\$00
425205	Misc Def Dr. Prop Damade Repairs	SO		08	\$0	\$0	08	0\$	80	\$0
425215	Unearmed Joint Use Pole Confact Revenu	UdNS		US	08	80	os	80	\$0	\$01
425250	TGS Biword-SG	CAGE	\$15		0\$	\$0	8.4	\$10	81	05
425250	Service Downson	NOVO.	2		9 4	9 6	200	2	9	0.5
425200	Lakeview Buyour-SG	CAGW			0.0	D¢.	ne	200	000	100
1425280		21010			0010				-	100
	Joseph Semement-SG	CAGW	\$137		\$100	\$31	\$0	\$0	\$0	\$0



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PERC Account	FEKC Secondary Acct	1. A count in factor of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the count of the cou	g Alloc Fetr	Total	Calif	Oregon Was	Wyom	ng Utah	lds		FERC	Other
SCHMAT	425380	Idaho Customer Balancing Account	OTHER	9710	09	-	908		08	0.0	08	04
SCHMAT	430100	Customer Service / Weatherization	SO	-\$25,255	-\$505	87	-\$1,668	ľ	\$11,715	-\$1.525	-\$76	38
SCHMAT	430111	Reg Asset - SB 1149 Balance Reclass	отнек		\$0		0\$	-	\$0	80	\$0	90
SCHMAT	430112	Reg Asset - Other - Balance Reclass	OTHER		\$0		\$0		\$0	\$0	\$0	\$0
SCHWAT	430113	Reg Asset - Def NPC Balance Reclass	OTHER		\$0		80		\$0	\$0	0\$	
SCHMAT	430117	Reg Asset - Current DSM	OTHER	-\$20,402	\$0		\$0		\$0	\$0	\$0	-\$20,402
T VITTO	505105	DAM Accused Develled	000	000	Op C		0.00		0.0	\$0	\$0	380
SCHMAT	505140		SOC	930	\$5		80		200	0,00	0.5	0\$
SCHMAT	505160	CA PUC Fee	CA		S	-	0\$		2	9 4	08	9
SCHMAT	505170	West Valley Contract Termination Fee Acc	CAGE		808		9		9	9	08	08
SCHMAT	505200	Extraction Tax Paid / Accrued	SE		\$0		80		\$0	80	SO	S
SCHMAT	505400	Bonus Liability	80	\$85	\$2		88	-	\$39	25	So	8
SCHMAT	505500	Federal Income Tax Inferest	80		05		\$0		\$0	SO	80	80
SCHMAT	505510	PMIVacationBonus Adjustment	JBE	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	80		\$0		\$0	\$0	80	80
SCHMAT	505600	Sick Leave Vacation & Personal Time	30	-\$8,896	-\$178	69	-\$587		-\$4.127	.\$537	-\$27	380
SCHMAT	505700	Accrued Refention Bonus	80		80		0\$		\$0	\$0	80	08
SCHMAT	605301	Environmental Liability - Regulated	80	-\$2,130	-\$43	-	-\$141		-\$988	-\$129	-\$6	\$0
SCHMAT	605710	Reverse Accrued Final Reclamation	CAEE	\$2,441	0\$		\$0		\$1,574	\$230	\$13	80
SCHMAT	610000	Coal Mine Development-PMI	JBE	-\$189	-\$9		-\$43		-\$1	\$0	\$0	\$0
SCHMAT	610005	Sec 174 94-98 7 99-00 RAR	so		\$0		\$0		\$0	\$0	\$0	90
SCHMAT	610100	PMIDevt Cost Amort	18E		\$0		\$0		\$0	\$0	\$0	\$0
SCHMAT	610111	PMIBCC Gain/Loss on Assets Disposed	JBE		0\$		\$0		\$0	\$0	\$0	\$0
SCHMAI	610114	PMI EITE Pre-Stripping Costs	JBE		0\$		\$0		\$0	\$0	\$0	\$0
SCHMA	610115	PMIOverburden Removal	JBE		\$0		\$0		\$0	\$0	\$0	\$0
SCHMAI	610130	/61 Shopping Incentive OR	OK		0\$		\$0	-	\$0	\$0	80	80
SCHMA	610135	SB1149 Costs OR OTHER	OTHER		\$0		\$0	-	20	\$0	80	0\$
SCHWA	610140	Oregon Kate Ketund	OTHER		80		\$0		20	\$0	20	\$0
SCHMA	610141	WA Kale Kefunds	CILLEX		80		\$0		80	\$0	\$0	80
SCHWA -	010142	Keg Liabiniy - Ul Home Energy Lireline		1010	200		0.5		20	\$0	20	0\$
SCHWA	610143	Reg Liability - WA Low Energy Program	WA	\$187	\$0		\$187		\$0	\$0	\$0	80
SCHMA	510144	Reg Liabulty - CA California Alternativ	COHEK	-\$4,803	0\$		20		9	\$0	\$0	-\$4,853
SCHIMA	810145	Op Dox Assort regite Consol	200		04		08		200	09	0,40	D# C
SCHMAT	610148	Real lability, Def NPC Release Declare	OTHER		06		0.6	-	90	04	04	0,00
SCHMAT	610149	Red Lability - SR 1149 Balance Reclase	OTHER		000		200	-	9	00	000	00
SCHMAT	705210	Property instrance	SO		9		0.5	-	0\$	08	04	9 9
SCHMAT	705230	West Valley Lease Reduction - WA	WA	-	\$0		80		0%	20	\$0	80
SCHMAT	705231	West Valley Lease Reduction - OR	OR		80	Total Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the	\$0		\$0	80	\$0	\$0
SCHMAT	705232	West Valley Lease Reduction - CA	CA		\$0		0\$		\$0	\$0	0\$	0\$
SCHMAT	705233	West Valley Lease Reduction - ID	IDU		\$0		80		\$0	\$0	\$0	\$0
SCHMAT	705234	West Valley Lease Reduction - WY	WYU		\$0		\$0		\$0	\$0	\$0	\$0
SCHMAT	705235	West Valley Lease Reduction - UT	TU		0\$		\$0		\$0	\$0	\$0	0\$
SCHMAT	705240	CA Atternative Rate for Energy Program(C	CA		\$0		80		\$0	\$0	\$0	\$0
SCHMAT	705241	Reg Liability - CA California Alternativ	OTHER	-\$221	\$0		\$0		\$0	\$0	\$0	-\$221
SCHMAI	705250	A&G Credit-WA	WA		\$0		80	-	30	\$0	\$0	\$0
SCHIMA T	705353	Age Cledic-On	200		0.00		0,00		02.6	09	0,9	09
SCHMAT	705253	A&G Credit-ID	101		09	-	08	-	0.00	0.9	000	9
SCHMAT	705254	A&G Credit-WY	MYYP.		9		03		20\$	0	2	9
SCHMAT	705260	March 2006 Transition Plan costs-WA	WA		08		05	-	305	2	2	
SCHMAT	705261	Red Liability - Sale of renewable Fnerry	OTHER		SOS		08		\$00	08	08	9
SCHMAT	705262	Reg Liability - Sale of REC's-ID	OTHER		0\$		0\$		80	\$0	80	50
SCHMAT	705263	Reg Liability - Sale of REC's-WA	OTHER		0\$		\$0		0\$	\$0	\$0	\$0
SCHMAT	705265	Reg Llab - OR Energy Conservation Charge	OR		\$0		\$0		\$0	\$0	0\$	\$0
SCHMAT	705301	Reg Liability - OR 2010 Protocol Def	OR		\$0		\$0		\$0	80	\$0	80
SCHMAT	705305	Reg Lisbility-CA Gain on Sale of Asset	CA		0\$		0\$		OŞ.	\$0	\$0	0\$
SCHMAT	705336	Reg Liability - Sale of Renewable Energy	OTHER		80		\$00		80	\$0	80	80
SCHMAT	705337	Regulatory Liability - Sale of Renewable	OTHER		20		\$0	***************************************	\$0	\$0	\$0	80
SCHMAT	705400	Reg Liability - OR Injuries & Damages Re	OR	\$2,972	\$0	8	\$0		\$0	\$0	\$0	0\$
SCHMAI	705420	Reg Liability - CA GHG Allowance Revenue	OTHER	10.16	0.5		\$00		200	20\$	20	0\$
SCHMAT	705451	Reg Liability - OR Property Insurance Re	OR	\$591	0\$	\$591	\$0	\$00	30	\$0	\$0	0\$
SCHMAT	705455	Reg Liability - IU Property Insurance Re	IDU	900	00		200		200	900	200	26
SCHMAT	705500	Dec 1 iskility , Powerdale Decommissionin	1117	46.01	2 6		200		200	200	200	200
OCH JIMIN )	1,000,00	Keg Launty - r owereast Decommissions	101	7	29		Ine		TO#	Toe	l ne	O.B.



FERC Account	FERC Secondary Acct		JARS Reg Alloc Fetr	Total	-	Oregon Wash	Wyc	Wyoming		daho		Other
SCHMAT	705514		OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$2,273
SCHMAT	705515		OTHER	\$6,025	\$0	\$00	\$0	0\$	\$0		80	\$6,025
SCHMAI	705522		CIHER	\$1.522	200	90	20	0.50	20		02 03	\$10
SCHMAT	705523		OTHER	-\$14,121	\$0	\$0	08	09	\$0	-	09	-\$14.121
SCHMAT	705525		отнек	\$405	\$0	\$0	\$0	\$0	\$0		\$0	\$405
SCHMAT	705526		OTHER	\$822	\$0	\$0	\$0	\$0	0\$		\$0	\$822
SCHMAT	705530		OTHER	\$4,135	\$0	\$0	\$0	\$0	\$0	-	0\$	\$4,135
SCHMAT	705536	Regulatory Liability - CA GreenHouse Gas	OTHER	-\$6,201	30	\$00	SO	80	\$00		20	-\$6,201
SCHMAI	705700	- Address of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second	CHER	781,182	09	000	0.0	0 0	200		0	
SCHWAT	715050		SO		30	000	04	04	OF U		0.00	0.9
SCHMAT	715100	ciac carriery	WYP		0\$	\$0\$	05	05	S		80	OS.
SCHMAT	715105		98	\$0	\$0	\$0	\$0	80	OS.		08	8.0
SCHMAT	715350	- Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Cont	SO		\$0	\$0	\$00	0\$	\$0		\$0	\$00
SCHMAT	715720		OTHER	-\$150	\$0	\$0	\$0	0\$	\$0		\$0	-\$150
SCHMAT	720200	enefits-PPL	os		\$0	\$0	\$0	\$0	\$0		80	
SCHMAT	720300	aid)	SO	\$118	\$2	\$28	\$8	\$18	\$55		80	\$0
SCHMAT	720400	Plan (SERP)	SO		\$0	\$0	\$0	\$0	\$0		\$0	\$0
SCHMAT	720550	Accrued CIC Severence	SO	100 CF76	80	20	\$0	200	\$000	ľ	80	80
SCHWAI	740400	100	CAEE	9110,001	90	\$100	200	\$28,272	2871382		\$360	0.0
SCHMAT	910530	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	OS		0\$	\$00	SO	05	\$0		80	08
SCHMAT	910560	red lisb	15		\$0	800	\$0	80	\$0		\$0	90
SCHMAT	910905		JBE	\$378	\$17	\$273	\$86	\$1	\$1		\$0	\$0
SCHMAT	910910	PMIBridger Section 471 Adj	JBE		\$0	0\$	\$0	\$0	\$0		\$0	80
SCHMAT	920110		JBE	-\$1,165	-\$53	-\$841	-\$264	-\$2	-\$4		\$0	\$0
SCHMAT Total				\$1,080,985	\$19,310	\$208,446	\$62,342	\$191,937	\$536,551		\$3,703	-\$12,849
SCHMDP	105127	Book Depreciation Allocated to Medicare	SCHMDEXP	-511	\$0	-83	-\$1	-52	-85		\$0	90
SCHMDP	1102051	TAY DEPOENTAGE DEDI CTION - DEDITOTION	CAFE	\$482	00	0.00	0.00	\$173	\$311	-	9 6	000
SCHMDP	120100	Preferred Dividend - PPL	SNP	\$65	8.1	\$14	\$4	\$10	\$32		80	0\$
SCHMDP	120200	Transer Mine Dividend Deduction	CAEE		\$0	\$0	\$0	\$0	\$0		80	80
SCHMDP	130560	MEHC Insurance Services-Receivable	SO	69\$	\$1	\$16	\$55	\$10	\$32		80	\$0
SCHMDP	130600	Tax Exempt Interest ( No AMT)	SO		\$0	80	\$0	\$0	\$0		\$0	\$0
SCHMDP	130605	Tax Exempt Interest - CA IOU	CA		\$0	0\$	0\$	\$0	0\$		0\$	\$0
SCHMDP	130910	SPI 404(K) Contribution	80		\$0	\$0	\$0	\$0	\$0		\$0	\$0
SCHMDP	305100	Amort of Projects-Klamath Engineering	CAGW		\$0	\$0	\$0	\$0	\$0		\$0	\$0
SCHMDP	620100	2004 JCA-Qualified Prod Activities Deduc	SG		\$0	80	20	80	\$0		20	\$0
SCHMUP	720105	PMI 2004 JCA-Qualitied Prod Activities D	CAEE		09	00	000	0,0	000		00	0.00
SCHMDP	91000	PMIDepletion	JBE		05	\$0	08	08	80	-	\$00	200
SCHMDP	910918	PMI Overriding Royalty	JBE		\$0	\$0	\$00	\$0	80		\$0	\$0
SCHMDP	920105	PMI Tax Exempt Interest Income	JBE		\$0	80	80	0\$	\$0		\$0	0\$
SCHMDP Total				\$605	\$2	\$27	\$8	\$142	\$370		\$3	\$0
SCHMDT	105101	Capitalized Lahor Cost for Powerlax Inpu	SO		\$0	\$0	\$0	\$0	\$0		\$0	80
SCHMDT	105122	Repair Deduction	SG	\$156,673	\$2,436	\$39,608	\$12,601	\$24,173	\$58,234		2,2,0	0\$
SCHMDI	105125	lax Depreciation	IAXDEPR	\$1,246,169	\$24,416	\$319,311	\$52,197	\$180,385	\$552,441		93,740	0.5
SCHWDT	105130	CIAC	CIAC	001,219	1000	\$0,00	000,24	0.5	08		OS.	OS SO
SCHMOT	105137	Capitalized Depreciation	SO	\$5 051	\$101	\$1.188	\$334	\$766	\$2.343	-	\$15	OS
SCHMDT	1051411	AFUDC - DEBT	SNP	\$25,241	\$444	\$5,296	\$1,498	\$3,983	\$12,373		\$82	80
SCHMDT	1051412	AFUDC - Equity	SNP	\$50,548	\$889	\$10,605	\$2,999	\$7,977	\$24,777		\$163	\$0
SCHMDT	105143	Basis Intangible Difference	SO	\$165	\$3	\$39	\$11	\$25	\$76		\$0	\$0
SCHMDT	105147	Sec 1031 Like Kind Exchange	SO	***************************************	\$0	0\$	\$0	\$0	\$0		\$0	80
SCHMDT	105148	Mine Safety Sec. 179E Election - PPW	CAEE		0\$	\$0	\$0	\$0	\$0		20	20
SCHWDT	105149	Mine Satety Sec. 179E Election - PMI	JBE	88	08	200	\$2	200	80	-	946	000
SCHMD	261601	Garry(Loss) on Prop Dispositions	GFS	94,981	\$100	171,16	\$328	06/4	92,310	-	016	000
TOMEDO	105120	Cost Mine Receding Face (Extension)	200		000	80	0	05	05		S	OS.
SCHMDT	105171	DMI Coal Mine Receding Eace (Extension)	IBE	8.4 304	\$108	\$3.108	\$075	98	\$18		US	US
SCHMDT	105175	Removal Cost (net of salvaria)	SES	\$46.587	\$931	\$10.954	\$3.076	\$7.063	\$21.610		\$140	\$0
SCHMDT	105181	Stm Rts Blundell Geathermal Tax Denr	CAGE		SO	80	cs	\$0	\$0		80	\$0
SCHMDT	105185	Repair Allowance 3115	DGP		80	0\$	\$0	0\$	\$0		\$0	80
SCHMDT	105205	Coal Mine Development 30% Amort	CAEE		\$0	\$0	\$0	0\$	\$0	\$0	\$0	\$0
SCHMDT	105220	Cholla GE Safe Harbor Lease	CAGE		0\$	\$0	\$0	\$0	\$0		80	80



	Cholia Shil-NOPA (Leese Amoritzation) Book Genitzos on Leard Seises Deplation - Tax Percentago Deduction Tax Percentago Deduction Tax Percentago Deduction Willow Wind Account Receivable	CAGE GPS CAEE CAEE	\$162	08 08 08	\$73	\$0 \$21 \$0 \$0	\$38	\$109	\$14	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	8 8 8
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11020-51 12010-55 2050230 205020 205411 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 210100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 20100 2010	x Percentage Depletion - Deduction flow Wind Account Receivable	CAEE	\$175	20	5	\$0	\$45	\$113	818	\$00	\$0
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2.0564.11 2.0564.11 2.10000 2.101.00 2.101.20 2.101.20 2.101.30 2.101.30 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.101.80 2.		1 P. P.	010.0	200	08	20	200	201	\$0	9	20
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320290	LT Prepaid IBEW 57 Pension Contribution	ОТНЕЯ	-\$5,643	\$0	\$0	80	\$0	\$0	\$0		\$5.643
320291	Prepaid IBEw 57 Pension Contribution - C	OTHER	\$4,200	\$0	\$0	\$0	\$0	0\$	\$0		\$4,200
SCHMDT 415110 Def	Def Reg Asset-Transmission Srvc Deposit	se	-\$201	-\$3	-\$51	-\$16	-\$31	-\$87	-\$12		\$0
415120	FERRED REG ASSET - FOOTE CREEK CONTRAC	CAGE	\$138	\$0	\$0	\$0	\$32	\$93	\$12	\$1	\$0
F 415300	Hazardous Waste Clean-up Costs	SO	\$3,382	\$68	\$795	\$223	\$513	\$1,569	\$204	\$10	\$0
415301	Hazardous Waste Clean-up Costs-WA	WA		0\$	\$0	\$0	\$0	\$0	\$0	80	\$0
415406	Reg Asset Utah ECAM	OTHER	100 000	\$0	20	\$0	20	20, 11, 12	20	20	20
	Reg Asset - Energy West Mining	CAEE	\$224,835	200	03	05	\$57,432	\$145,024	\$21,185	\$1,194	200
445502	Otolia Pit Transact Costs, ADS Amort O	90	2000	000	000	04	90	04	600	000	2 0
415555	WY PCAM Def Nel Power Costs	WYP		05	80	08	\$0	80	\$00	\$0	208
	Reg Asset - OR Sch 203 - Black Cap	OTHER	\$12	\$00	\$0	0\$	0\$	\$0	\$0	\$0	\$12
415655	CA GHG Allowance	отнек		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
415675	Reg Asset - UT - Deferred Stock Redempti	OTHER	\$760	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$760
415676	Reg Assef - WY - Deferred Stock Redempti	OTHER	\$262	0\$	\$0	0\$	\$0	0\$	0\$	\$0	\$262
r 415680	Deferred Intervenor Funding Grants-OR	OR	\$267	\$0	\$267	\$0	\$0	\$0	0\$	\$0	80
415700	Reg Liability BPA balancing accounts-OR	OTHER	\$212	\$0	80	\$0	\$0	\$0	\$00	80	\$212
416703	CA Deletred Intervenor Funding	WYB	O.A.	04	000	200	000	000	02.6	90	200
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415750		OTHER		0\$	\$00	SO	\$0	80	80	\$0	80
415801	RTO Grid West M/R Allowance	CAGW		80	\$0	\$0	\$0	\$0	\$00	\$0	So
SCHMDT 415803 RTG	RTO Grid West N/R Allowance w/o WA	WA		\$0	\$0	\$0	0\$	0\$	0\$	\$0	\$0
415804	OR RTO Grid West N/R	OR		0\$	\$0	0\$	\$0	0\$	0\$	\$0	\$0
415815		os	\$50,097	\$1,001	\$11,779	\$3,308	\$7,595	\$23,238	\$3,025	\$150	\$0
SCHMDT 415821 Cor	Contra Pension Reg Asset MMT & CTG WY	WYP		80	\$0	\$0	\$0	\$0	\$0	\$0	\$0
415845	g Asset - OR Sch 94 Distribution Safet	OTHER	-\$376	\$0	20	20	\$0	80	\$0	20	-\$376
410600	Unrecovered Frank Fowerdale	CAGW		DA S	000	000	2 6	04	0.00	00	2 2
415851		3 2	+	200	000	0.00	000	04	000	90	2 5
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415854	Powerdale Decommissioning Red Asset - WA	WA		0\$	80	\$00	0\$	SO	0\$	\$0	8
415855	Ca - January 2010 Storm Costs	OTHER		\$00	\$0	\$0	\$0	80	08	0\$	\$0
415856	Powerdale Decommissioning Reg Asset - WY	WYP		\$0	\$00	\$0	\$0	80	0\$	\$0	\$0
415857	- Deferred Overhurden Costs	ОТНЕЯ		\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0
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	Reg Asset MEHC, transition Service Costs	CA		20	20	20	0.0	\$0		80	
	Uelerred Coal Costs - Naugmon Contract	CARE		200	20	0\$	90	80		20	
	OR SB 408 Recovery	OTHER		80	\$0	\$0	\$0	\$0		0\$	
	. 1	OTHER	-\$1,494	80	\$0	\$0	\$0	80		\$0	-\$1,4
	Reg Asset REC Sales Deferral - WA	OTHER	\$1,844	\$0	\$0	\$0	\$0	\$0		0\$	\$1,844
	Reg Asset - WY REC's in Rates - Current	OTHER	-\$1,470	\$0	\$0	\$0	\$0	\$0		\$0	-\$1,4
	Reg Asset - OR REC's in Rates - Current	OTHER	-\$414	\$0	\$0	\$0	20	\$0		\$0	-\$4
	Reg Asset - REC Sales Deferral - OR - No	OTHER	-\$15	\$0	\$0	\$0	\$0	80		\$0	49
	Reg Asset - CA Solar Feed-in Tariff - Cu	OTHER		\$0	0\$	\$0	\$0	80		\$0	
	Reg Asset - OR Solar Feed-In Tariff - Cu	отнев	\$823	\$0	\$0	\$0	\$0	80		\$0	\$823
	Reg Asset - Naughton Unit #3 Costs	OTHER		\$0	\$0	\$0	\$0	\$0		0\$	
	Reg Asset - Naughton Unit #3 Costs - CA	OTHER	-\$51	\$0	\$0	\$0	\$0	30		0\$	8-
	Reg Asset - Depreciation Increase - ID	IDN	\$1,589	\$0	\$0	\$0	\$0	0\$	\$	\$0	
-	Reg Asset - Depreciation Increase - UT	UT	\$2,113	\$0	\$0	0\$	i	\$2,113		\$0	
	Reg Asset - Depreciation Increase - WY	WYP	\$7,296	\$0	\$0	\$0	\$7,296	\$0		\$0	
	Reg Asset - Carbon Unrecovered Plant - I	ngi	\$2,106	80	\$0	\$0	\$0	80	\$	\$0	
	Reg Asset - Carbon Unrecovered Plant - U	10	\$14,599	\$0	\$0	O\$		\$14,599		\$0	
	Reg Asset - Carbon Unrecovered Plant - W	WYP	\$6,330	\$0	\$0	0\$	\$5,330	0\$		\$0	
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	Reg Liability - Centra - Carbon Decommis	WYP	\$2,460	80	SO	\$0	\$2.460	80		\$0	
	Deferred Regulatory Expense-IDU	ng.	-\$16	30	80	0\$		SUS		SOS	
	Red Asset - CA GreenHouse Gas Allowance	OTHER	-\$1 989	\$0	US	0\$	03	502		U\$	21.0
- construction and an artist and an artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist and artist artist and artist and artist and artist artist and artist artist and artist artist and artist artist artist and artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist artist a	Red Asset - Other Regulatory Assets - Cu	OTHER		\$0	200	0\$	80	08		0\$	
	Red Asset - OR Asset Sale Gain Giveback	OTHER	-\$140	80	200	\$0.0¥	30	SOS	The same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the sa	So	-8.1
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	Unearned Joint Use Pole Contact Revenue	CANS	828-	-81	88.	65-	-83	\$14		0\$	
	Duke/Hermiston Contract Renegotiation	CAGW		08	\$0	\$0	05	\$0	-	O\$	
	BPA Conservation Rate Credit	CAGW		\$0	So	SO	80	SOS		80	
	Idaho Customer Balancing Account	OTHER		\$0	80	\$0	\$0.	80		\$0	
	UT Kalamath Relicensing Costs	OTHER	-\$2 844	08	80	0\$	05	SOS		0\$	-\$2 B
	Trolan Special Assessment -DOE-IRS	TROJD		80	\$0.	Su	0\$	80		30	
	Allowance for Doubtful A/C-Grid West W/O	CAGW		\$0	\$0	\$0	80	\$0		\$0	
VII.A. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Customer Service / Weatherization	80		\$0	\$0	\$0	\$0	\$0		\$0	80
	Red Asset balance reclass	08	-\$25,255	-\$505	-\$5,938	-\$1,668	-\$3.829	-\$11,715	Ġ,	-\$76	
	Red Asset - SB 1149 Balance Reclass	OTHER		80	08	~ł		05		80	
	Red Asset - Other - Balance Reclass	ОТНЕВ	\$781	90	08	\$0	05	08	-	208	2.5
	Red Asset - Def NPC Relance Reclass	OTHER		0\$	\$00	\$0	90	05		05	
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505510	Vacation Accrual - PMI	JBE	-\$48	-\$2	-\$34	-\$11	\$0	\$0	\$0	\$0	\$0
20	PMI Bonus Accrual	JBE		\$0		\$0	0\$	\$0	0\$	0\$	G.
oc	IGC Vacation Accrual	SO		\$0		\$0	80	80	80	\$0	6
605101	Trojan Decommissioning Costs - WA	WA		\$0		\$0	0\$	0\$	0\$	\$0	8
605102	Trojan Decommissioning Costs - OR	OR		80		\$0	\$0	20	\$0	\$0	63
605103	ARO/Reg Diff - Trojan - WA	WA	-88	\$0		-\$8	\$0	80	\$0	\$0	Ö
605710	Reverse Accrued Final Reclamation	CAEE		0\$		\$0	\$0	\$0	20	\$0	\$
610000	PMI Coal Mine Development	186		\$0		\$0	\$0	0\$	OS	\$0	G
0	PMIDEVT COST AMORT	185	-\$158	-87		-536	90	5	OS	O&	69
0.1	AMORT NOPAS 99-00 RAR	OS	\$51	SI	-	\$3	88	\$24	83	80	6
610110	Pfax NOPAs	OS		80		0\$	58	\$0	60	0\$	#
610111	Bridger Coal Company Gain/I nee on Accots	IRF	-\$450	421		\$402	\$1	63	09	0\$	
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610141	WA Kale Kelunds	OIFEX		20		20	÷0\$	20	201	08	9
610142	Reg. Liability - UT Home Energy Lifeline	UT	-\$1,048	0\$		\$0	\$0	-\$1,048	\$0	\$0	Š
	REG LIABILITY - WA LOW ENERGY PROGRAM	WA		\$0	***************************************	\$0	\$0	\$0	\$0	\$0	€Ð.
610145	Reg Liab-OR Balance Consol	OR		\$0	İ	\$0	\$0	\$0	\$0	\$0	Ġ
610146	OR Reg Asset/Liability Consolidation	OR	-\$6	0\$		\$0	\$0	0\$	20	0\$	69
610148	Reg Liability - Def NPC Balance Reclass	OTHER		\$0		\$0	\$00	\$0	80	90\$	59
610149	Red Liability - SB 1149 Balance Reclass	OTHER		\$0		\$0	\$0	08	OS:	80	68
705200	Oregon Gain on Sale of Halsev-OR	OTHER		08		CS.	08	S	03	30	G.
	Property Insurance(Injuries & Demander)	Co		0		000	9	00	200	9	3
705232	CA West Valley Lease Reduction	2		096		000	9	000	96	00	9 6
	CA West valley Lease houselings	100	-	00		000	000	000	0.5	00	9 0
102233	West valley Lease Reduction - 1D	001	***************************************	200		9.0	04	ng.	00	00	9
	West Valley Lease Reduction - WY	WYP		0\$		\$0	20	\$0	\$0	\$0	69
705235	UT West Valley Lease Reduction	LO.		\$0		\$0	\$0	80	\$0	\$0	Ġ
	A&G Credit - WA	WA		\$0		0\$	\$0	0\$	0\$	\$0	Ġ
	A&G Credit-OR	OR		\$0		\$0	80	\$0	\$0	\$0	8
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192501	Keg Liability - Sale of Kenewable Energy	OINER		0.8		0.8	0.0	0\$	80	90	3
	Reg Liab - OR Energy Conservation Charge	OR	\$432	\$0		\$0	\$0	\$0	\$0	\$0	ø
705300	Reg. Liability - Deferred Benefit Arch S	CAEE		0\$		\$0	\$0	\$0	80	9	69
	Reg Liability-CA Gain on Sale of Asset	CA		\$0		\$0	80	\$0	\$0	\$0	69
***************************************	Red Liability-UT Gain on Sale of Asset			05		30	80	30	50	SO	69
	Red Liability. In Gain on Sala of Asset	100		\$	-	000	50	9	03	0\$	***
705330	Down Libbilly MV Coin on Colo of Arrost	WVD		96		900	03	9	6	9	
	Dod Librilly , Salo of Remarkable Energy	adhio		00	-	0	200	0.00	9	9	9 6
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	hay Edwing to tricherly Historian has	100	03719	00	and the second second	00	00	-01,170	0.0	09 6	9 6
	Regulatory Clability - OR Asset Sale Gai	OTHER		20		90	ne.	04	90	O.e.	9
	Regulatory Liability - Other Reg Liabili	OTHER	-\$808	\$0		20	20	20	\$0	20	-\$80
	Reg Liability - Current Reclass - Other	OTHER		0\$		\$0	80	\$0	\$0	0\$	69
705755	Reg Liability - Non current Reclass - Ot	OTHER	\$62	80		\$0	80	\$0	\$0	80	\$6
	Microsoff Software License Liability	SO		\$0		0\$	\$0	\$0	\$0	\$0	69
715100	University of WY Contract Amort.	WYP		\$0		\$3	80	\$0	\$0	\$00	69
715350	Misc Deferred Credits	SO		20		\$0	\$0	\$0	\$0	80	69
	Redding Renegotiated Contract	CAGW	\$550	\$24		\$124	80	\$0	\$0	30	65
	EAS 106 Accuses	CS	***************************************	05		80	US	80	03	08	6
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/40100	Post Merger Loss-Reacquired Debt	SNP		20		20	20	0.0	0\$	90	A .
910240	190LEGAL RESERVE	SO		0\$		0\$	20	20	80	20	59
910530	Injuries and Damages Reserve	80	-\$6,566	-\$131	φ	-\$434	966\$-	-\$3,046	-\$397	-\$20	69
910560	283SMUD REVENUE IMPUTATION-UT REG LIAB	OTHER	\$1,823	\$0	-	\$0	\$0	\$00	0\$	0\$	\$1,82
910905	PMI Underground Mine Cost Deptetion	JBE		0\$		\$0	80	80	\$0	\$00	69
910925	CA Patind	OTHER		60		00	0	CG		06	6
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FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total Calif	ŏ	gon Wash	Wyo	ming U	ah Ida	ho	dto.	Đ.
SCHMDT Total			\$1,856,998	\$31,720	\$407,698	\$78,730	\$301,701	\$862,765	\$117,513	\$6,038	\$10,011
Grand Total			\$2,934,146	\$51,054	\$616,433	\$141,154	\$492,534	\$1,396,614	\$188,654	\$9,718	-\$2,838
Total Schedule M Additions	Additions		\$1,076,543	\$19,332	\$208,707	\$62,417	\$190,690	\$533,479	\$71,089	\$3,677	-\$12,849
Total Schedule M	1 Deductions		\$1,857,603	\$31,722	\$407,726	\$78,737	\$301,843	\$863,135	\$117,566	\$6,041	\$10,011
Total Schedule M			-\$781,061	-\$12,391	-\$199,018	-\$16,321	-\$111,153	-\$329.656	-\$46.477	-\$2,364	-\$22,861



	Area	
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410100	102101	Capitalized Labor Cost for Powerlax hipu	000		09	30	0,0	08	000	20	20	20
4101000	103121	Socie Doduction	CAEW	950 450	0900	200	0,000	04	040	20	08	20
4101000	100124	Tex Devreoistion	TAVALEBB	423 634	C76¢	\$10,032	\$4,762	471,004		\$3,423	\$228	200
4104000	105126	1990DIT DMIDorpolation Tax	IDE	64 624	\$9,200	\$121,182	808,814	\$68,438	609	\$27,643	\$1,422	0.00
4101000	105137	Capitalized Depreciation	Jan Co	\$1,007	\$220	45,400	51,090	1000	\$10	9110	96	0,00
4101000	105141	AFUDC Debt	dNS	\$9.579	6160	\$2.010	\$157	61 512	\$000 \$4 606	6504	424	000
4101000	1051411	AFUDC Equity	SNP	\$19.183	\$337	\$4.025	\$1 138	\$3.027	\$9.403	\$1 190	\$62	0
4101000	105143	282Basis Intangible Difference	80	\$63	\$1	\$15	\$4	88	\$29	\$4	08	0\$
4101000	105147	Sec 1031 Like Kind Exchange	SO		\$0	\$0	\$0	\$0	\$00	\$0	\$0	\$0
4101000	105148	Mine Safety Sec. 179E Election - PPW	CAEE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	0\$
4101000	105149	Mine Safety Sec. 179E Election - PMI	JBE	\$3	\$0	\$2	\$1	\$0	\$0	\$0	\$0	\$0
4101000	105152	Gain / (Loss) on Prop. Disposition	GPS	\$1,890	\$38	\$444	\$125	\$287	\$877	\$114	9\$	\$0
4101000	105165	Coal Mine Development	SE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	105170	Coal Mine Extension	SE		\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0
4101000	105171	PMI Coal Mine Extension Costs	JBE	\$1,633	\$75	\$1,179	\$370	\$2	9\$	\$1	\$0	\$0
4101000	105175	Cost of Removal	GPS	\$17,680	\$353	\$4,157	\$1,167	\$2,680	\$8,201	\$1,068	\$53	0\$
4101000	1052203	Cholla SHL NOPA (Lease Amortization)	CAGE	\$62	\$0	\$0	\$0	\$14	\$41	\$5	\$0	\$0
4101000	105470	282Book Gain/Loss on Land Sales	GPS	\$118	\$2	\$28	\$8	\$18	\$55	\$7	\$0	\$0
4101000	110200	IGC Tax Percentage Deptetion Deduct	CAEE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	110205	SRC Tax Percentage Depletion Deduct	CAEE	\$66	\$0	\$0	\$0	\$17	\$43	\$6	\$0	\$0
4101000	1102051	Tax Percentage Depletion - Deduction (BI	CAEE		\$0	\$0	\$0	\$0	\$0	\$0	80	\$0
4101000	120105	Willow Wind Account Receivable	WA		\$0	\$0	\$0	0\$	\$0	\$0	\$0	\$0
	205025	PMI-Fuel Cost Adjustment	JBE	-\$4/4	-\$22	-\$343	-\$107	-\$1	-\$2	\$0	05	80
	205200	MASS INVENTION WITH E-OFF	CAEE	\$230	\$0	\$0	\$0	\$60	\$151	\$22	81	20
	200411	190PMISBCZD3A	JBE	0004	\$23	435/	\$112	69	25	\$0	08	\$0
4101000	210100	283UK PUC Prepaid Taxes	ž	775	20	\$22	80	80	0\$	\$0	20	20
-	210120	283U1 PUC Prepaid Taxes		000	0,50	000	200	000	\$15	0\$	02	20
4101000	210130	SOUNT DESCRIPTION TAXOS	O CO	920	000	0.00	000	04	000	320	200	0.00
4404000	210140	2020 Frequencial Mombarship Food EELWEOO	LI M	64 949	000	9000	300	00.4	0000	920	000	000
4101000	210185	Prenaid Aircraft Maintenance Costs	88	-833	41	88.	43	4	\$1000 \$14	674	500	08
4101000	210190	Prepaid Water Rights	CAGE	\$262	0\$	08	08	\$61	\$176	\$233	63	000
4101000	210195	Prepaid Surety Bond Costs	SOS	860	.5.	\$14	\$4	68	\$28	\$4	OS.	05
4101000	287396	Regulatory Liabilities - Interim Provisi	OTHER		\$0	\$0	\$0	\$0	\$00	\$0	80	\$0
	287616	Regulatory Assets - Interim Provisions	OTHER		\$0	\$0	\$0	80	\$0	\$0	80	\$0
4101000	320210	190R&E Expense Sec174 Deduction	80		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	320290	LT Prepaid IBEW 57 Pension Contribution	OTHER	-\$2,142	\$0	\$0	\$0	80	\$0	\$0	\$0	-\$2,142
	320291	Prepaid IBEw 57 Pension Contribution - C	OTHER	\$1,594	\$0	\$0	\$0	0\$	0\$	\$0	0\$	\$1,594
	415110	190DEF REG ASSET-TRANSM SVC DEPOSIT	SG	-\$76	-\$1	-\$19	9\$-	-\$12	-\$33	-\$4	\$0	\$0
4101000	415120	190DEF REG ASSET-FOOTE CREEK CONTRACT	CAGE	\$52	\$0	\$0	\$0	\$12	\$35	\$5	80	\$0
4101000	415300	283Hazardous Waste/Environmental Cleanup	SO	\$1,284	\$26	\$302	\$85	\$195	\$595	\$78	\$4	\$0
4101000	415405	Reg Assel Utan ECAM	CINER	200 204	20	20	\$0	0\$	20	\$0	05	\$0
4404000	413410	Key Asset - Energy West Mining	CAEE	365,327	08	0,0	08	\$21,796	\$50,038	\$8,040	\$403	0.50
4101000	415502	Cholla Pit Transact Costs, APS Amort - O	82	820	0.5	00\$	0,00	000	000	000	0.5	05
4101000	415585	Red Asset - OR Sch 203 - Black Can	OTHER	84	9	070	03	000	2	00	05	254
	415655	CA GHG Allowance	OTHER		\$0	\$0	\$0	0\$	30	\$0	\$0	80
4101000	415675	Reg Asset - UT - Deferred Stock Redempti	ОТНЕК	\$288	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$288
4101000	415676	Reg Asset - WY - Deferred Stock Redempti	OTHER	66\$	\$0	\$0	\$0	\$0	\$0	\$0	0\$	\$39
4101000	415680	190Def Intervenor Funding Grants-OR	OR	\$101	\$0	\$101	0\$	\$0	\$0	0\$	\$0	\$0
4101000	415700	190Reg Liabs BPA balancing accounts-OR	OTHER	\$80	\$0	\$0	\$0	\$0	\$0	\$0	20	\$80
4101000	415701	CA Deterred Intervenor Funding	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	80	\$0
4101000	415815	Insurance Reserve	SO	\$19,012	\$380	\$4,470	\$1,255	\$2,882	\$8,819	\$1,148	\$57	08
-	413021 415945	Don Asset - Op Sch 04 Distribution Safet	WYF	6143	2	0,00	200	200	000	09 6	000	8443
	415850	Horocovered Plant Dowerdale	1000 P	2	000	000	000	000	09	000	9 6	C\$1.0-
	415851	Powerdale Hydro Decem Res Asset - CA	A.		000	29	000	000	900	000	0	9
	415866	Ped Asset - OR Solar Feed in Tariff	OTHER	£35	2	9	000	000	000	0.00	000	438
	415869	Red Asset - CA Deferred Net Power Costs	OTHER	\$459	0\$	0\$	08	08	0\$	9	OS.	\$459
	415870	Deferred Excess Net Power Costs CA	CA	\$415	\$415	\$0	\$0	\$0	\$0	\$0	80	\$0
4101000	415874	Deferred Excess Net Power Costs - WY 09	ОТНЕК	-\$4,062	\$0	\$0	\$0	\$0	\$00	\$0	\$0	-\$4,062
			A THE RESIDENCE AND A STREET OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY O	Which He had been been been been been provided as	-		***************************************					



4 (1972)   Reg Asset C. A. Chemient Net Power Costs   4 (1972)   Reg Asset C. A. Chemient Net Power Costs   4 (1972)   Reg Asset C. Water Legistry   4 (1972)   Reg Asset C. Water Legistry   4 (1972)   Reg Asset C. Chemient Demonstrate Registry   4 (1972)   Reg Asset C. Chemient Demonstrate Permit   4 (1972)   Reg Asset C. Chemient Demonstrate Permit   4 (1972)   Reg Asset C. Chemient Demonstrate Permit   4 (1972)   Reg Asset C. Chemient Demonstrate Permit   4 (1972)   Reg Asset C. Chemient Permit   4 (1972)   Reg Asset C. Chemient Demonstrate Permit   4 (1972)   Reg Asset C. Chemient Demonstrate Permit   4 (1972)   Reg Asset C. Chemient C. Chemient Demonstrate Permit   4 (1972)   Reg Asset C. Chemient Demonstrate Permit   4 (1972)   Reg Asset C. Chemient Remonstrate Permit   4 (1972)   Reg Asset C. Chemient Rem		2001	Control Lyches Mai Towell Costs C	CHER	24.764	-0%	20%	59	20%	7.	39	
Colore   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Color	4101000	415878	Reg Asset - CA Deferred Net Power Costs	LΠ	-\$13	\$0	80	\$0	\$0	-\$13	\$0	
1986   Object of Charles and Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charles   Charl	4101000	415879	Reg Asset - WY Liquidation Damages N2	WYP	-\$2	\$0	\$0	\$0	-\$2	\$0	\$0	\$0
Column	4101000	415880	Deferred UT Independent Evaluation Fee	UT	\$24	0\$	\$0	\$0	0\$	\$24	\$0	
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C	4101000	415882	Deferral of Renewable Energy Credit - WA	OTHER	\$1,166	\$0	\$0	\$0	20	\$0	0\$	
1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,	4101000	415883	Deferral of Renewable Energy Credit - WY	OTHER		\$0	\$0	30	\$0	\$0	\$0	\$0
1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989	4101000	415884	Reg Asset - Current Reclass - Other	OTHER		\$0	80	\$0	80	\$0	\$0	\$0
1988   Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Contr	4101000	415006	Reg Asset - Noncurrent Reciass - Other	OTHER	-\$24	208	20	200	0,5	20	\$00	
Figure   Continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the continue of the con	4101000	412000	Dog Asset - ID Deterled Excess Net Power	OTHER	32,137	0,6	000	200	DA G	De C	0.00	
1,000   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otion   Otio	4101000	415802	Deferred Expose Not Power Chees and Fromer	OTHER	\$1,75	000	90	000	90	000	90	
1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989   1989	4101000	415900	OR SB 408 Recovery	OTHER	01119	0%	0,0	0.5	09	00	0.00	-
1,000   Mark Mark Mark Mark Mark Mark Mark Mark	4101000	415901	Reg Asset - WY Deferred Excess Net Power	OTHER	-\$567	80	\$0	\$0	80	\$0	\$0	
140000	4101000	415903	Reg Asset REC Sales Deferral - WA	OTHER	\$700	\$0	\$0	\$0	\$0	\$0	\$0	***************************************
1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00   1,000.00	4101000	415904	Reg Asset - WY REC's in Rates - Current	OTHER	-\$558	0\$	\$0	\$0	\$0	\$0	\$0	
Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Com	4101000	415905	Reg Asset - OR REC's in Rates - Current	OTHER	-\$157	90	80	\$0	\$0	\$0	0\$	
1,10,000   Mark Asset Asternative Header in Header   1,10,000   Mark Asset Asternative Header in Header   1,10,000   Mark Asset Asternative Header in Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative Header   1,10,000   Mark Asset Asternative He	4101000	415906	Reg Asset - REC Sales Deferral - OR - No	OTHER	9\$-	\$0	\$0	\$0	\$0	\$0	\$0	
15500   150 Auto-Commission   17   17   17   17   17   17   17   1	4101000	415907	Reg Asset - CA Solar Feed-in Tariff - Cu	OTHER		\$0	\$0	\$0	\$0	0\$	\$0	\$0
1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00   1,550.00	4101000	415908	Reg Asset - OR Solar Feed-In Tariff - Cu	OTHER	\$312	\$0	\$0	\$0	0\$	\$0	\$0	\$0
Actionary   Market   Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control	4101000	415910	Reg Asset - Naughton Unit #3 Costs	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	80
1,12,222   1,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2	4101000	415917	Reg Asset - Naughton Unit #3 Costs - CA	OTHER	-\$19	0\$	\$0	80	\$0	\$0	\$0	\$0
1982   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage   Stage	4101000	415920	Reg Asset - Depreciation Increase - ID	ngi	\$603	80	\$0	30	000	08	\$603	
1415922   Right Assets - Carboto Unrecovering Plant 1   1   1   1   1   1   1   1   1   1	4101000	415022	Red Asset - Depreciation Increase - 01	WYP	\$00%	90	9	90	42 760	\$602	90	
1992   Reg Asset Curbon Denominationing TM   WYP   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 200   SS 2	4101000	415923	Red Asset - Carbon Unrecovered Plant - 1		\$799	9	9	Q# 0	45,100	9	\$700	-
15923   Reg Asset Carbon Decominations of The May Property   15924   Reg Asset Carbon Decominations of The May Property   15924   Reg Asset Carbon Decominations of The May Property   15924   Reg Asset Carbon Decominations of The May Property   15924   Reg Asset Carbon Decominations of The May Property   15924   Reg Asset Carbon Decominations of The May Property   15924   Reg Asset Carbon Decominations of The May Property   15924   Reg Asset Carbon Decominations of The May Property   15924   Reg Asset Carbon Decominations of The May Property   15924   Reg Asset Carbon Decomination Decomination   170	4101000	415924	Reg Asset - Carbon Unrecovered Plant - U	101	\$5,541	0\$	\$00	\$0	0\$	\$5.541	08	
11/25/20   Regal Assets Cherch Discountinationing - UP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   VIP   V	4101000	415925	Reg Asset - Carbon Unrecovered Plant - W	WYP	\$2,023	0\$	\$0	\$0	\$2,023	\$0	\$0	-
1992   Registrate Carbon Decommissioning JT   VITA   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   1992   199	4101000	415930	Reg Asset - Carbon Decommissioning - ID	nai		\$0	\$0	\$0	\$0	\$0	80	
1982   Registration Control Decomination of My   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982   1982	4101000	415931	Reg Asset - Carbon Decommissioning - UT	UT		80	\$0	\$0	\$0	80	80	
1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992-14   1992	4101000	415932	Red Asset - Carbon Decommissioning - WY	MYP	0\$	80	\$0	\$0	\$0	\$0	\$0	
11593   Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Cont	4101000	415933	Reg Liability - Contra - Carbon Decommis	001	43 550	0,00	0,00	0,0	2	0.50	2367	
Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Cont	4101000	410004	Dea Hability - Costra - Caboot Decominis	WYP	45.339	04	000	04	900	\$2,009	0.0	-
Q25710         Reg Asset - Concentrology Control Monthly Access L. A. Concentrology Control Monthly Access L. Concentrology Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Access L. Control Monthly Ac	4101000	425100	190Deferred Regulatory Expense-ID11		98-	0	08	O\$	\$00	8	95	
Ac50103   Reg Asset C PR Resets Cert.   OTHER   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept.   Sept	4101000	425102	Reg Asset - CA GreenHouse Gas Allowance	OTHER	-\$755	\$0	\$0	\$20	80	\$00	\$0	
ACTOR   Property   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control of Part   Control o	4101000	425103	Reg Asset - Other Regulatory Assets - Cu	OTHER		-0\$	\$0	\$0	\$0	\$0	\$0	
422235         Conservation of the formation	4101000	425104	Reg Asset - OR Asset Sale Gain Giveback	OTHER	-\$53	\$0	\$0	\$0	80	\$0	\$00	
4000000000000000000000000000000000000	4101000	425215	283Unearned Joint Use Pole Contact Revnu	SNPD	-511	0\$	E9-	150	59	15 co	199	
QSSMON         UT Keldemath Redicensing Costs         OTHER         45 (078)         \$1 (078)         \$1 (078)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)         \$2 (0.88)	4101000	423223	RPA Conservation Rate Credit	CAGW		0	00	90	040	30	04	
Control   Programmer Receives   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stock   Stoc	4101000	425400	UT Kalamath Relicensing Costs	OTHER	-\$1 079	04	08	08	80	04	0\$	
40111         Reg Assels - SB 144 Belance Reches         OTHER         \$296         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9         \$9<	4101000	430110	Reg Asset Balance Reclass	SO	-\$9,585	-\$192	-\$2,254	-\$633	-\$1,453	-\$4,446	-\$579	
430112         Reg Asset - Onther Balance Reclass         OTHER         \$2266         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50	4101000	430111	Reg Assets - SB 1149 Balance Reclass	отнек		90	\$0	\$0	\$0	\$0	\$0	
430113         Regressive Learner Reciesas         OTHER         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0	4101000	430112	Reg Asset - Other - Balance Reclass	OTHER	\$296	\$0	\$0	\$0	\$0	\$0	\$0	
100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100	4101000	430113	Reg Asset - Det NPC Balance Reclass	OTHER		08	05	\$0	20	20	90	
GOSTOOT         FROM STORT STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES AND ALL STOKES	4101000	505510	190PMI Vacation/Bonus	IRE	-\$18	-81	-813	8.4	000	04	00	000
605101         Trojan Decommissioning Costs - WA         WA         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0	4101000	505600	190Vacation Sickleave & PT Accrual	SO		\$0	\$0	\$0	\$0	\$0\$	\$0	80
Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Cont	4101000	605101	Trojan Decommissioning Costs - WA	WA		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the cont	4101000	605102	Trojan Decommissioning Costs - OR	OR		\$0	\$0	\$0	\$0	30	\$0	\$0
Octobroad   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act   Act	4101000	605103	ARO/Reg Diff - Trojan - WA	WA	-\$3	80	\$00	-\$3	\$0	\$0	\$0	80
Fig. 10   Fig. 20   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3   Fig. 3	4101000	610100	Z83PMI AWUK I DEVELUPMEN I	Jae	-\$60	59-	-843	-\$14	200	09 6	200	0.0
Fig. 10	4101000	610111	283PMI SALE OF ASSETS	.IBE	-\$171	85.	-\$123	-839	0\$	-8.4	0\$	20
Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Cont	4101000	610114	PMI EITF Pre stripping Cost	JBE	\$458	\$21	\$331	\$104	\$1	\$2	\$0	80
610143   283Reg Llability-WA Low Energy Program   WA   SQ   SQ   SQ   SQ   SQ   SQ   SQ   S	4101000	610142	283Reg Liability-UT Home Energy Lifeline	UT.	-\$398	\$0	\$0	\$0	\$0	-\$398	\$0	\$0
610146   1900R Reg AssetLiability Consol   OR   1900R Reg AssetLiability Consol   OR   1900R Reg AssetLiability Consol   OR   1900R Reg AssetLiability Consol   OTHER   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10   S10	4101000	610143	283Reg Liability-WA Low Energy Program	WA		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7052100   1900 CR cain on Sale of Halseev-OR   OTHER   OTHER   So   So   So   So   So   So   So   S	4101000	610146	1900R Reg Asset/Liability Consol	OR	-\$2	0\$	-\$2	\$0	\$0	\$0	\$0	\$0
700210   1900*roperty insurance   SO   SO   SO   SO   SO   SO   SO   S	4101000	705200	1900R Gain on Sale of Halsey-OR	OTHER		\$0	\$0	\$0	30	\$0	\$0	\$0
103.66	4101000	705210	190Property Insurance	SO		80	80	\$0	\$0	20	\$0	80
170200   NSQ Lead VOX Leader Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual	4101000	705267	Reg Liability - Sale of Renewable Energy	OIMER	7076	05	200	0,0	0.00	08	09	20
	4101000	705300	Ped Light - On Efferty Votaservation Unarge	CAEE	1019	901	4104	ne U	000	100	0.4	O.



4101000	705305	Reg Liability-CA Gain on Sale of Asset	CA		10\$	\$00	0\$	\$0	10\$	\$0		\$0
4101000	705337	Reg Liability - Sale of Renewable Energy	OTHER		0\$	\$0	\$0	\$0	\$0	\$0	80	\$0
4101000	705454	Reg Liability - UT Property Insurance Re	UT	-\$446		0\$	0\$	\$0	-\$446	\$0		\$0
4101000	705534	Regulatory Liability - OR Asset Sale Gai	OTHER		\$0	\$0	80	\$0	\$0	\$0		\$0
4101000	705537	Regulatory Liability - Other Reg Liabili	OTHER	-\$307	\$0	\$0	\$0	\$0	\$0	\$0	-	-\$307
4101000	705700	Reg Liability - Current Reclass - Other	OTHER		\$0	20	O <sub>S</sub>	\$0	\$0	\$0		\$0
4101000	705/35	Reg Liability - Non current Reclass - Ot	OTHER	\$24	\$0	05	80	20	20	80		\$24
4101000	710800	190kedding Contract	CAGW	8076	69	\$103	247	08	0,00	0\$		20
410100	720200	400Deciented Compensation Payout	000	0814-	44	040	200	-\$30	104 104	71\$-	-	0,00
4404000	720500	400Sucrement (Accident rights)	000	2000		000	000	000	30	04		0.00
4101000	1,2000	1900ererance	000	- 4030		2000	978-	045	-6184	-\$24		08
4101000	10330	203CALID Bergaria (martation 11T Boo 1 toh	OTHER	-34,492		0904-	C91.4-	-43/8	91,135	061%		04
4401000 Total	DALVISON OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF TH	COCOMOD Neverting imputation-OT Neg Lian	Cinen	\$704 740		6454 720	900 023	9141 100	007 2004	414		7604
4101000 10181	100105	1999EAC 400 Dof Tay List MA MITTE	307.0	\$104,143		\$134,120	943,010	9114,433	\$321,440	\$44,397	9	99,789
4414000	105100	4000 ABITALIZED I ABOD COSTS	000	64.044		0000	25,300	944	0000	90	-	00
4111000	1051150	Correctation Flow Through CA	000	\$1,011		0570	100	000	60+6	100	-	000
4111000	1051152	Depreciation Flow. Though - FERC	EERC	7.10		OP CO	00	00	00	00		08
4111000	1051153	Denreciation Flow-Through - ID		\$55		0\$	9	0\$	0\$	**************************************	***************************************	8
4111000	1051154	Depreciation Flow-Through - OR	OR	\$959		\$959	\$0	\$0	\$0	0\$		\$0\$
4111000	1051155	Depreciation Flow Through - OTHER	ОТНЕЯ	-\$187		\$0	\$0	80	80	30		-\$187
4111000	1051156	Depreciation Flow-Through - UT	UT	\$4,447		0\$	0\$	80	\$4,447	\$0		\$0
4111000	1051157	Depreciation Flow-Through - WA	WA	\$2,704		\$0	\$2,704	\$0	\$0	0\$		\$0
4111000	1051158		WYP	\$1,537		\$0	0\$	\$1,537	\$0	\$0		\$0
4111000	1051159	Through - WYU	WYU	\$273		\$0	0\$	\$273	\$0	\$0		0\$
4111000	105120		SCHMDEXP	-\$297,627		-\$68,562	-\$19,846	-\$48,215	-\$135,870	-\$17,951		\$0
4111000	105121	ciation-Book	JBE	-\$6,983		-\$5,042	-\$1,582	-\$10	-\$26	-\$4		\$0
4111000	105122		SG			\$0	\$0	\$0	\$0	\$0		\$0
4111000	105123	81a Adj- Repair Deduction	SG	\$16,441		\$4,156	\$1,322	\$2,537	\$7,161	\$947		\$0
4111000	105130		CIAC	-\$28,287		-\$7,523	-\$1,756	-\$3,073	-\$13,564	-\$1,349		\$0
4111000	105140	ocation	SNPD	-\$713		-\$190	-\$44	-\$77	-\$342	-\$34		\$0
4111000	105142		SNP	-\$14,900		-\$3,126	-\$884	-\$2,351	-\$7,304	-\$924		\$0
4111000	105146	rgy	SG	-\$3,781		-\$956	-\$304	-\$583	-\$1,647	-\$218		\$0
4111000	105220		CAGE	-\$538		\$0	0\$	-\$126	-\$362	-\$48		\$0
4111000	105471		OIHER		-	200	0\$	20	08	200		20
4111000	110100	N ADDBACK	CAEE	5444		02	20\$	-8113	4874-	-\$42		0,0
4444000	205100	THOUGHT FILE INVENTORY	CAEE	\$2.912		02 6	200	\$/44	\$1,878	\$274		0,00
4111000	210200	mpairme	CAFE	6454		200	0.50	200	200	200		000
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41111000	220100	1906ag Debt Allowance	BAUDEBI	SOCS		0778	203	332	1819	\$4Z		200
4111000	415301	Environmental-WA	WA	-\$133		0	-4133	08	OF CE	9		0.00
4111000	415406		OTHER	-\$10 584	-	0\$	0\$	US	08	0\$		-\$10 584
4111000	415423	ek	CAEE	-\$37,233		\$0	\$0	-\$9,511	-\$24,016	-\$3,508	-	\$0
4111000	415424	Creek Abandonmen	CAEE	-\$11,602		80	\$0	-\$2,964	-\$7,484	-\$1,093		\$0
4111000	415500		CAGE	-\$456		\$0	\$0	66\$-	-\$286	-\$38		\$0
4111000	415510	43 WRITE-OFF	WA	-\$20		0\$	-\$20	0\$	\$0	\$0		\$0
4111000	415702	***	WYP	-\$10		\$0	\$0	-\$10	\$0	\$0		\$0
4111000	415703	-	WYP	8\$-		\$0	\$0	-28	\$0	\$0		\$0
4111000	415704		LO		0\$	20	0\$	200	20	\$0		\$0
4111000	415705	stment -	WYP	-27	\$0	\$0	80	-\$7	20	\$0		80
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\$5.50.4         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0
\$5.3         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0 <th< td=""></th<>
45.6         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0         50.0 <th< td=""></th<>
\$5.56         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0 <t< td=""></t<>
-56         50         50         51         51         51         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50
\$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2         \$65.2 <th< td=""></th<>
\$6.5         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0 <th< td=""></th<>
\$9.686         \$19.0         \$2.286         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0         \$6.0
\$73,250         \$1,00         \$20,00         \$1,00         \$20,00         \$1,00         \$20,00         \$1,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00         \$20,00
\$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5         \$1.5 <th< td=""></th<>
\$1.5         \$1.1         \$1.1         \$2.1         \$1.1         \$2.2         \$5.0         \$1.0         \$1.0           \$3.2.7         \$2.2         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0
\$3.3.76         \$4.5         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0         \$5.0
\$1.3.270         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0
\$5.376         \$1.00         \$2.23         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00         \$1.00 <t< td=""></t<>
\$626.0         \$16.0         \$16.0         \$16.0         \$17.2         \$23.75         \$49.1         \$2.2           \$62.7         \$16.0         \$17.2         \$25.0         \$16.0         \$20.7         \$26.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$10.0         \$1
\$7.2         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0         \$1.0 <th< td=""></th<>
\$\begin{tabular}{c c c c c c c c c c c c c c c c c c c
\$1,642
\$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0<
\$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60
\$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60
\$64         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0
\$84         \$0         \$0         \$0         \$0         \$0           \$1         \$0         \$0         \$0         \$0         \$0         \$0           \$1         \$0         \$0         \$0         \$0         \$0         \$0         \$0           \$1         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0           \$1         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0           \$1         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0           \$2         \$2         \$2         \$0         \$0         \$0         \$0         \$0         \$0           \$2         \$2         \$0         \$0         \$0         \$0         \$0         \$0           \$2         \$2         \$0         \$0         \$0         \$0         \$0         \$0           \$2         \$0         \$0         \$0         \$0         \$0         \$0         \$0           \$2         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0           \$2
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\$863	-\$2,287	-\$4	\$577	\$5,359	-\$154	-\$312	-\$1,569	\$2,354	\$449	\$0	\$0	\$57	\$0	\$0	\$0	\$0	\$0	\$0	\$0	80	\$4,690	\$8.489
\$0	0\$	0\$	20	0\$	\$0	0\$	\$0	\$0	0\$	\$0	\$0	0\$	\$0	-\$223	-81	.0\$	\$0	0\$	0\$	0\$	-\$1,409	\$883
\$0	\$0	0\$	0\$	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0\$	-\$3	-\$3,958	-\$21	\$0	20	\$0	\$0	0\$	-\$27,145	\$17.453
\$0	0\$	\$0		\$0		i			ļ						-\$169	rs.	\$2	0\$	\$0	\$0	-\$199,541	¢127 887
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80	\$0	\$0	\$0	80	20	20	\$0	\$0	\$0	\$0	\$0	\$0	-\$3	\$0	-\$20	-\$32	\$100	\$0	\$0	\$0	-\$23,511	\$6.385
\$0	0\$	0\$	0\$	0\$	0\$	0\$	0\$	\$0	0\$	\$0	\$0	0\$	-\$11	\$0	-\$72	-\$104	\$319	\$0	\$0	\$2	-\$78,146	\$76 579
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\$863	-\$2,287	-\$4	. \$577	\$5,359	-\$154	-\$312	-\$1,569	\$2,354	\$449		0\$	\$57	-\$45	-\$42,004	-\$344	-\$143	\$442			\$2	-\$403,725	\$301.024
OTHER	OTHER	OTHER	OTHER	OTHER	OTHER	OTHER	OTHER	OTHER	OTHER	OTHER	SG	OTHER	SO	CAEE	SNP	JBE	JBE	CAGW	CAGW	CAGW		
Regulatory Liability - OR Deferred Exces	Regulatory Liability - OR Deferred Exces	Regulatory Liability - WA Deferred Exces	Regulatory Liability - UT RECS in Rates	Regulatory Liability - WA RECS in Rates	REGULATORY LIABILITY - SALE OF REC - OR	Regulatory Liability - CA Solar Feed-in	Regulatory Liability - UT Solar Feed-in	Regulatory Liability - CA GreenHouse Gas	RegLiability - OR 2012 GRC Giveback	Reg Liability - Current Reclass - Other	MCI FOG Wire Lease	190NW Power Act(BPA Regional Crs)-WA	[190Pension/Retirement (Accrued/Prepaid)	Pension Liability - UMWA Withdrawal Obli	283Post Merger Debt Loss	283PMI BCC Underground Mine Cost Deplet	190PMIWYExtractionTax	1900R BETC Credit	1900R BETC Credit	Deferred Income Tax Expense ~ Solar ITC		
705514	705515	705518	705522	705523	705525	705526	705530	705536	705600	705700	715105	715720	720300	720560	740100	910905	920110	930100	9301001	999998		
4111000	4111000	4111000	4111000	4111000	4111000	4111000	4111000	4111000	4111000	4111000	4111000	4111000	4111000	4111000	4111000	4111000	4111000	4111000	4111000	4111000	4111000 Total	Grand Total



Investment Tax Credit Amortization (Actuals)
Twelve Months Ending - December 2014
Allocation Method - Factor West Control Area
(Allocated in Thousands)

	0	0	0
Other	1		
FERC	(37)	(37	(37
daho	(551)	(551)	(551)
Ida	4,169)	4,169)	4,169)
Utah			
Mont	(263)	(263)	(263)
Nash	0	0	0
-	0	0	0
Oregon	0	0	0
Calif			
	(5,019)	(5,019)	(5,019)
oc Total	n		
Alloc	neal c		
	REDIT FEI		
	DEF ITC CREDIT FED		
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Prim	4114	4114	Gran



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SYSTEM SYSTEM WANGE TATIONS TATIONS TO ASSETS WED ASSETS WED ASSETS WED ASSETS WED ASSETS WE CANOLES THE



Electric Plant in Service with Unclassified Plant (Actuals)
Average of Monthly Averages Ending - December 2014
Alterothen Method - Eador West Control Area
(Alterothen Instance)

		V ACCOUNT		Alloc lotal	Cali	Contragon	-	Myoming \$ 188	5 543	dano	FERG	Other
	ELEC PLANT IN SERV		FEE LAND - LEASED	CAGE		2		\$ 188	\$ 543		Children or other Party and Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control	
	ELEC PLANT IN SERV	***************************************	STRUCTURES AND IMPROVEMENTS STRUCTURES AND IMPROVEMENTS	CAGE	-		28 6 14	9		\$ 71		7
	ELEC PLANT IN SERV		STRUCTURES AND IMPROVEMENTS	JBG \$	-	- Chimeron Commission	55 \$31,	\$	\$		-	200
	ELEC PLANT IN SERV		BOILER PLANT EQUIPMENT	CAGE \$3	California directoriale		0.9	\$ 780	\$ 2,251	\$ 296		9
	ELEC PLANT IN SERV		BOLER PLANT EQUIPMENT ROLLER PLANT FOLIPMENT	CAGW			5.27	3	0		\$	0 6
	ELEC PLANT IN SERV		TURBOGENERATOR UNITS	CAGE \$				5.171	2 \$ 494		\$ 4.28	5
			TURBOGENERATOR UNITS	CAGW		\$ 41		624	200		8	10
	ELEC PLANT IN SERV		ACCESSORY ELECTRIC EQUIPMENT					\$ 08	\$ 277.09		\$ 2.36	1
	П	)	ACCESSORY ELECTRIC EQUIPMENT					666		0 \$ 0	8	0
	6		C EQUIPMENT	_	-	-		\$06		\$30	S	20
	ELEC PLANT IN SERV 31		C EQUIP SUPV					-				
	ELEC PLANT IN SERV		VER PLANT					\$6			\$ 18	101
	FIRO PLANT IN SERV	0	VER PLANT							000	*	0 0
	ELEC PLANT IN SERV		TS	CAGE					200	5.10	\$	1
	ELEC PLANT IN SERV		LAND OWNED IN FEE	CAGE				\$ 1		\$ 491	\$	2
	ELEC PLANT IN SERV		LAND OWNED IN FEE	CAGW						0\$	55 6	
	ELEC PLANT IN SERV		LAND RIGHTS							200	98	0
	ELEC PLANT IN SERV	0	WATER RIGHTS					2		\$ 12	•	-
	T		FLOOD RIGHTS	CAGE		Mary and an arrangement of the second		•		28	5	+ 0
	T		LAND RIGHTS - FISHWII DI IFF	CAGW				700		0.5		
	ELEC PLANT IN SERV 33		STRUCTURES AND IMPROVE	CAGE			0			\$ 649	\$	3
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C	ELEC PLANT IN SERV		STRUCTURES AND IMPROVE	CAGW		\$ 23,	2		\$ 0:		*	0
	ELEC PLANT IN SERV		STRUCTURES AND MAPROVE PRODUCTION STRUCTURES AND MAPROVE PRODUCTION	CAGE			10	5.0	53.76			000
	ELEC PLANT IN SERV		ROVE FISH W	CAGE			0 9	\$ 05	85	5.32	\$	2
	ELEC PLANT IN SERV		ROVE FISH W	CAGW			37 \$ 22,	876	s	0.8	67	0
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	ELEC PLANT IN SERV		4OVE-RECRE	CAGW			51	673	000	0.00		0 0
	FILE OF ANY IN SERVICES	-	PRESERVOIRS DAMS & WATERWAYS"	CAGE			200				\$ 17	0 00
	ELEC PLANT IN SERV		WATERWA	CAGW			79 \$				\$	
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	ELEC PLAN IN SERV		WTRWYS	CAGW		· ·		282		0 \$		
	ELEC PLANT IN SERV		WTRWYS	CAGW		-		•		0.5	9	0
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	ELEC PLANT IN SERV		WTRWYS-F	CAGW		\$ 10 \$ 1	57				6	0
	ELECPLANT IN SERV		8 GE	CAGE		***************************************	20	8.0	-	\$3,	7.8	4 6
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	ELEC PLANT IN SERV		EQUIPMENT									0
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	ELEC PLANT IN SERV	***************************************	MISC POWER PLANT EQUIP - PRODUCTION	L		-	\$ 86	***************************************		0\$		0
SEC PLANT IN SERV   1900000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,000   100,	ELEC PLANT IN SERV		MISC POWER PLANT EQUIP - RECREATION				\$ 3			0 \$ 0		0
CHECOLAMINI SERVA   1000000   LAND OWNED IN FEE   CACAMINI SERVA   100	ELEC PLANT IN SERV	-	FOADS RAIL ROADS & BRIDGES'	1		L. W. Co. Co. Co. Co. Co. Co. Co. Co. Co. Co	0.5	6		\$ 183	2	2 2
Fig. C PAMT 8 SERV   34000 OWED N FEE	BIRO PLANTIN SERV		I AND OWNED IN FEE	1		***************************************	9 9 9 9 9 9	5.5	-Additional and Additional and Addit	\$ 804	*	3 6
ELEC PLANT IN BERNY   1401000   1410 OWNED IN TECH PRODUCTION   160   151   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150	ELEC PLANT IN SERV		LAND OWNED IN FEE			\$ 125	\$ 69			0\$	2	0
	ELEC PLANT IN SERV	***************************************	LAND OWNED IN FEE			\$ 0	75				\$	
Chief Polatin SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   100000   THE POLATIN SERV   1000000	BI BO DI ANT IN SERV	-	WATER RIGHTS - OTHER PRODUCTION STRUCTURES & MARROLEMENTS	1		20	20	-			\$ 1	- 4
ELEC PLANT IN SERV 347000	ELECPIANT IN SERV	-	STRUCTURES & IMPROVEMENTS	ļ	*************		68 \$ 17		-			, 0
ELEC PLANTIN SERV   3470000	ELEC PLANT IN SERV		FUEL HOLDERS PRODUCERS ACCES"				2.0	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	58,3		8	2
	ELEC PLANT IN SERV		'FUEL HOLDERS, PRODUCERS, ACCES"			\$ 72	\$ 98	365	\$			0
CHEEPLANTINGENTY   140000   CHEMENTONS   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOICE   CHOIC	ELEC PLANT IN SERV	***************************************	PRIME MOVERS	9		***************************************	50	5 423.3	5 1,220,7		\$ 10.5	- 0
Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Colo	FIED PLANT IN SERV		DENERATORS		-	-	\$234				5.58	2110
ELEC PLANT IN SERV	ELEC PLANT IN SERV		GENERATORS				86 \$ 29					
SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   SECOND   S	ELEC PLANT IN SERV		ACCESSORY ELECTRIC EQUIPMENT				0.9		16 \$ 140,48		\$12	5
SECTION   MISSERY AMERICAN   SECTION   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER   MISSER	ELEC PLANT IN SERV		ACCESSORY ELECTRIC EQUIPMENT		-	\$ 63	-		\$ 0:0			0
Comparison	ELEC PLANT IN SERV		MISCELLANEOUS PWR PLANT EQUIP		-				\$ 6,66		\$	8 0
CACAM   SAGTON   LAND OWNERD IN FEE	ELEC PLANT IN SERV		LAND AND LAND RIGHTS			7 4			96	8.78		2 40
Heic Plantin SERV   350000	ELEC PLANT IN SERV		LAND OWNED IN FEE					\$ 10			\$ 2	2
ELECTRANTIN SERV 302000   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LAND RIGHTS   LA	ELEC PLANT IN SERV		LAND OWNED IN FEE			\$3				0.0		00
FEP PANTIN SERV. 155000   JAND RELITY   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110	ELEC PLAN IN SERV		LAND DWINED IN PER						-		. 8.8	0 0
ELECPLANTIN SERV 1932000   JAND RIGHTS   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   STA	ELEC PLANT IN SERV		LAND RIGHTS		201	\$ 18	22		-	-		0
Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Colo	ELEC PLANT IN SERV		LAND RIGHTS		061	\$	71			2		0
ELECPLANTIN SERV 7320000   STRICTURES & MPRROVERMINTS   CAOW \$1.020	ELEC PLANT IN SERV		LAND RICHTS	SG	96		24	69				0
CACAM   SECTION   STRUCTURES MAPROCHEMIYS   SACTION   STRUCTURES MAPROCHEMIYS   SACTION   STRUCTURES MAPROCHEMIYS   SACTION   STRUCTURES MAPROCHEMIYS   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SACTION   SA	ELEC PLANT IN SERV	***************************************	3	CAGE	417			596\$		\$ 14		-
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OFFI Electric Plant in Service with Unclassified Plant (Actuals)
Average of Northly Averages Ending - Docember 2014
Allocation Method - Factor West Control Area
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Electric Plant in Service with Unclassified Plant (Actuals)
Average of Monthly Averages Ending - December 2014
Allocation Method - Pactor West Control Area
(Allocation in Thousands)

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	ELEC PLT IN SERV.OTH		DISTRIBN: NON RECONCILED	WA								0\$
	ELEC PLT IN SERV-OTH		1	WYU		***************************************	-					0.5
1019000	ELEC PLT IN SERV OTH	140189	MOTOR VEHIMOBILE PLANT - IN SERVICE-NON-	SO	Water Laws with the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the law of the la							\$ (1)
	ELEC PLT IN SERV-OTH	140209	ELECTRIC PLANT IN SERVICE - OTHER	so	***************************************		***************************************					\$ (0)
019000	ELEC PLT IN SERV-OTH	141209	OTHER INTANGIBLE NON-RECONCILED	SO	-		\$ (0)					\$ (0)
our lotar					į				1			\$ (23)
1000000	COMP COM NOT CLASS	2	SAPERKOR	26					1	2.0	2.0	20
-	DIST COMP CONST NOT		12	100			-			20.0		0.00
	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	000	-	-	**************************************			200	-	0 0
	DIST COMP CONST NOT	0	S	OR	THE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE ST		-			200	-	2
1061000	DIST COMP CONST NOT	0	ON	UT						\$ 7.795		0.5
	DIST COMP CONST NOT	0	CN	WA		-				\$.01	-	0.5
	DIST COMP CONST NOT	0	ON	WYU		-				\$0		0.8
										\$ 7.795		0.5
000	TRAN COMP CONST NOT	0	TRANSM COMPLETED CONSTRUCTN NOT CLASSIFI	CAGE						18,388		\$ 159
1062000	TRAN COMP CONSTINOT	O	ON NT	CAGW						\$0	\$0	0.8
000 Total										18,388		\$ 159
3000	PROD COMP CONST NOT	0	PROD COMPLETED CONSTRUCTN NOT CLASSIFIED	36						600421		\$ 25
1063000   618								-	-	2,010		
444	TOTAL POSTED CONFORT MOST	-	TOWNSTONE							\$ 2,813		\$ 25
1064000	GEN COMP CONST NOT	0	GENERAL COMPLETED CONSTRUCTN NOT CLASSIF	80	\$ 6,458 \$ 100		\$ 1,633 \$ 518 \$ 969 \$ 272		\$ 896	\$ 2,813	\$ 372	\$ 12



Capital Lease (Actuals)
Average of Monthly Averages Ending - December 2014
Allocation Method - Factor West Control Area
(Allocated in Thousands)

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Primary Account		Secondary Account		Alloc	lotal	Callt	Oregon	Wash	Wyoming	Utan	Idano	FERC	Other	-
1011000	PRPTY UND CPTL LSS	3908000	CAPITAL LEASE COMMON	CAGE	\$15,910	0\$	0\$	\$0	\$3,709	\$10,697	\$1,411	69	\$93	\$0
1011000	PRPTY UND CPTL LSS	3908000	CAPITAL LEASE COMMON	CAGW	\$4,540	\$20	1 \$3,319	\$1,020	\$0	\$0	\$0		\$0	\$0
1011000	PRPTY UND CPTL LSS	3908000	CAPITAL LEASE COMMON	OR	\$4,596	\$0	0 \$4,596	0\$	\$0	80	\$0		\$0	80
1011000	PRPTY UND CPTL LSS	3908000	CAPITAL LEASE COMMON	SO	\$12,664	\$253	3 \$2,978	\$836	\$1,920	\$5,874	\$765	49	\$38	\$0
1011000	PRPTY UND CPTL LSS	3908000	_	Į,	\$11,714	69	0\$	\$0	\$0	\$11,714	\$0		0.0	\$0
1011000	PRPTY UND CPTL LSS	3908000	CAPITAL LEASE COMMON	WYP	\$405	\$0	0		\$4	\$0	0\$		\$0	\$0
1011000 Total					\$49,829	\$454	4 \$10,892	\$1,856	\$6,034	\$28,286	\$2,176	\$131	11	\$0
1011500	CAP LEASES#ACCM AMRT	3908000	CAPITAL LEASE COMMON	CAGE	-\$3,365	0\$	0\$ 0	\$0	-\$785	-\$2,263	-\$298	\$	-\$20	\$0
1011500	CAP LEASES#ACCM AMRT   3908000	3908000		CAGW	-\$368	-\$16		-\$83		\$0	\$0		0.0	\$0
1011500	CAP LEASES#ACCM AMRT 3908000	3908000	CAPITAL LEASE COMMON	OR	-\$2,056	\$0	0 -\$2,056	0\$	90	\$0	80		\$0	\$0
1011500	CAP LEASES#ACCM AMRT 3908000	3908000	CAPITAL LEASE COMMON	SO	-\$761	-\$15	5 -\$179		-\$115	-\$353	-\$46		.2	\$0
1011500	CAP LEASES#ACCM AMRT   3908000	3908000	CAPITAL LEASE COMMON	UT	-\$5,565	6	0\$	0\$	\$0	-\$5,565	\$0		\$0	\$0
1011500	CAP LEASES#ACCM AMRT	3908000	CAPITAL LEASE COMMON	WYP	-\$397	\$0			-\$397	\$0	\$0		0.0	\$0
1011500 Total					-\$12,512	-\$32	2 -\$2,504	-\$133	-\$1,297	-\$8,180	-\$344	s,	.\$22	\$0
1011950	CAP LEASES#ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	CAGE	-\$454	0\$	0 \$0	0\$	-\$106	908\$-	-\$40	*	-\$3	\$0
1011950	CAP LEASES#ACCM AMRT 146450	146450	Capital Leases - Accumulated Amortizatio	CAGW	-\$456	-\$20	0 -\$333	-\$102	\$0	\$0	0\$		\$0	\$0
1011950	CAP LEASES#ACCM AMRT   146450	146450	Capital Leases - Accumulated Amortizatio	. OR	-\$142	₩	0 -\$142	\$0		0\$			00	\$0
1011950	CAP LEASES#ACCM AMRT   146450	146450	Capital Leases - Accumulated Amortizatio	SO	-\$8,673	-\$173	3 -\$2,039	-\$573	-\$1,315	-\$4,023	-\$524	s,	-\$26	\$0
1011950	CAP LEASES#ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	WYP	-\$255	80	0\$	\$	-\$255	0\$	0\$		\$0	\$0
1011950 Total					086'6\$-	-\$194	4 -\$2,514	-\$675	-\$1,675	-\$4,329	-\$564	\$-	63	\$0
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	OR	\$142	\$	0 \$142	0\$	0\$	\$0	0\$		\$0	\$0
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	SG	\$910	\$14	4 \$230	\$73	\$140	\$396	\$52		\$3	\$0
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	os	\$8,673	\$173	3 \$2,039	\$573	\$1,315	\$4,023	\$524	69	\$26	\$0
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	WYP	\$255	\$0	0\$	\$0	\$255	\$0	0\$		\$0	\$0
1119000 Total					\$9,980	\$188	8 \$2,411	\$646	\$1,710	\$4,420	\$576	49	\$30	\$0
Grand Total					\$37,317	\$417	7 \$8,285	\$1,694	\$4,772	\$20,196	\$1,843	\$110	0	\$0



1050000         EL PLT HLD FTR USE         3401000         LAND OWNED IN FEE           1050000         EL PLT HLD FTR USE         3501000         LAND OWNED IN FEE           1050000         EL PLT HLD FTR USE         3501000         LAND OWNED IN FEE           1050000         EL PLT HLD FTR USE         3601000         LAND OWNED IN FEE           1050000         EL PLT HLD FTR USE         3601000         LAND OWNED IN FEE           1050000         EL PLT HLD FTR USE         3601000         LAND OWNED IN FEE           1050000         EL PLT HLD FTR USE         3601000         LAND OWNED IN FEE           1050000         EL PLT HLD FTR USE         3801000         LAND OWNED IN FEE           1050000         EL PLT HLD FTR USE         3801000         LAND OWNED IN FEE           1050000         EL PLT HLD FTR USE         3801000         LAND OWNED IN FEE           1050000         EL PLT HLD FTR USE         3892200         LAND GWANED IN FEE           1050000 Total         EL PLT HLD FTR USE         1050000 TOTAL         ELECTRIC PLANT HELD	LAND OWNED IN LAND OWNED IN LAND FOWNED IN LAND FOWNED IN LAND OWNED IN LAND OWNED IN	CAGE CAGE CAGW CAGE CAGE	\$8,923 \$2,771 \$166	S	•					THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT	
EL PLT HLD FTR USE 3501000	LAND OWNED IN LAND OWNED IN LAND OWNED IN LAND OWNED IN LAND OWNED IN	CAGE CAGW CA CA OR	\$2,771	200	20	20	\$2,080	\$6,000	162\$	\$52	\$0
EL PLT HLD FTR USE   3501000   LAND OWNED IN     EL PLT HLD FTR USE   3502000   LAND RIGHTS     EL PLT HLD FTR USE   3601000   LAND OWNED IN     EL PLT HLD FTR USE   3601000   LAND OWNED IN     EL PLT HLD FTR USE   3601000   LAND OWNED IN     EL PLT HLD FTR USE   3601000   LAND OWNED IN     EL PLT HLD FTR USE   3691000   LAND OWNED IN     EL PLT HLD FTR USE   3992200   LAND OWNED IN     EL PLT HLD FTR USE   3992200   LAND OWNED IN     EL PLT HLD FTR USE   3992200   LAND OWNED IN     EL PLT HLD FTR USE   3992200   LAND OWNED IN     EL PLT HLD FTR USE   3992200   LAND OWNED IN     EL PLT HLD FTR USE   3992200   LAND OWNED IN     EL PLT HLD FTR USE   3992200   LAND OWNED IN     EL PLT HLD FTR USE   3992200   LAND OWNED IN     EL PLT HLD FTR USE   3992200   ELECTRIC PLANT	LAND OWNED IN LAND SWIGHTS LAND OWNED IN LAND OWNED IN LAND OWNED IN	CAGW CAGE CA OR	\$166	\$0	\$0	0\$	\$646	\$1,863	\$246	\$16	\$0
EL PLT HLD FTR USE 3502000   LAND RIGHTS	LAND RIGHTS LAND OWNED IN LAND OWNED IN LAND OWNED IN	CAGE OR	2274	\$7	\$122	\$37	\$0	\$0	0\$	\$0	\$0
EL PLT HLD FTR USE 3601000   LAND OWNED IN EL PLT HLD FTR USE 3601000   LAND OWNED IN EL PLT HLD FTR USE 3601000   LAND OWNED IN EL PLT HLD FTR USE 3601000   LAND OWNED IN EL PLT HLD FTR USE 3891000   LAND OWNED IN EL PLT HLD FTR USE 3891000   LAND OWNED IN EL PLT HLD FTR USE 3892200   LAND RIGHTS   Total   EL PLT HLD FTR USE 2000   LAND FREST IN EL PLT HLD FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR USE 2000   LAND FTR	LAND OWNED IN LAND OWNED IN LAND OWNED IN	OR TI	\$7.00	\$0	0\$	\$0	\$176	\$507	29\$	\$4	\$0
EL PLT HLD FTR USE 3601000   LAND OWNED IN EL PLT HLD FTR USE 3601000   LAND OWNED IN EL PLT HLD FTR USE 3601000   LAND OWNED IN EL PLT HLD FTR USE 3891000   LAND OWNED IN EL PLT HLD FTR USE 3892200   LAND OWNED IN EL PLT HLD FTR USE 3992200   LAND RIGHTS   Total   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL PLT HLD FTR USE-CO   EL	LAND OWNED IN	NO TI	\$683	\$683	\$0	\$0	\$0	80	80	\$0	\$0
EL PLT HLD FTR USE   3601000   LAND OWNED IN EL PLT HLD FTR USE   3601000   LAND OWNED IN EL PLT HLD FTR USE   3992200   LAND FRIGHTS   Total   EL PLT HLD FTR USE   3992200   EL PLT HLD FTR USE   CONTROL OF TRUE   EL PLT HLD FTR USE   CONTROL OF TRUE   EL PLT HLD FTR USE   CONTROL OF TRUE   EL PLT HLD FTR USE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CONTROL OF TRUE   CON	LAND OWNED IN	1	\$746	\$0	\$746	\$0	\$0	0\$	0\$	\$0	\$0
EL PLT HLD FTR USE 3601000   LAND OWNED IN EL PLT HLD FTR USE 3891000   LAND OWNED IN EL PLT HLD FTR USE 3992200   LAND RIGHTS   Total   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD FTR USE-CI   EL PLT HLD		õ	\$4,847	\$0	0\$	0\$	\$0	\$4,847	0\$	\$0	\$0
EL PLT HLD FTR USE   3891000   LAND OWNED IN EL PLT HLD FTR USE   3892200   LAND RIGHTS   Total   EL PLT HLD FTR USE-Clo	3601000   LAND OWNED IN	WYP	0\$	\$0	80	\$0	\$0	\$0	0\$	\$0	\$0
EL PLT HLD FTR USE 3992200 LAND RIGHTS EL PLT HLD FTR USE-CI	ILAND OWNED IN	OR	\$3,508	\$0	\$3,508	\$0	\$0	\$0	\$0	\$0	\$0
EL PLT HLD FTR USE-CO		CAEE	\$953	\$0	\$0	\$0	\$243	\$615	06\$	\$5	\$0
EL PLT HLD FTR USE-CIO			\$23,353	\$691	\$4,376	\$37	\$3,146	\$13,832	\$1,194	\$77	\$0
	0	R CAEE	\$25,552	\$0	0\$	\$0	\$6,527	\$16,481	\$2,408	\$136	\$0
1059000 ELECTRIC PLANT HELD	0	R SE	\$4,421	\$68	\$1,071	\$336	\$752	\$1,900	\$278	\$16	\$0
1059000 Total			\$29,972	\$68	\$1,071	\$336	\$7,279	\$18,381	\$2,685	\$151	\$0
Grand Total			\$53,325	\$758	\$5,447	\$373	\$10,425	\$32,214	\$3,879	\$229	\$0



MS DEF DB-OTH WIP   1860nd     MS DEF DB-OTH WIP   1860nd     MS DEF DB-OTH WIP   1860nd     MS DEF DB-OTH WIP   1860nd     MS DEF DB-OTH WIP   1860nd     FINANCINIG COSTS DEFR   1860nd     FINANCINIG COSTS DEFR   1860nd     FINANCINIG COSTS DEFR   1860nd     FINANCINIG COSTS DEFR   1860nd     FINANCINIG COSTS DEFR   1860nd     FINANCINIG COSTS DEFR   1860nd     FINANCINIG COSTS DEFR   1860nd     FINANCINIG COSTS DEFR   1860nd     FINANCINIG COSTS DEFR   1860nd     FINANCINIG COSTS DEFR   1860nd     FINANCINIG COSTS DEFR   1860nd     FINANCINIG COSTS DEFR   1860nd     FINANCINIG COSTS DEFR   1860nd     FINANCINIG COSTS DEFR   1860nd     FINANCINIG COSTS DEFR   1860nd     FINANCINIG COSTS DEFR   1860nd     FINANCINIG COSTS DEFR   1860nd     FINANCINIG COSTS DEFR   1860nd     FINANCINIG COSTS DEFR   1860nd     DEF COAL MINE COSTS   184116   DEFERRED COAL (OAL (DAIR)     DEF COAL MINE COSTS   184116   DEFERRED COAL (DAIR)     DEF COAL MINE COSTS   184116   DEFERRED COAL (DAIR)     MISC DF DR-OTH-CST   1863nd   LAKEVIEW BLYOU     MISC DF DR-OTH-CST   1863nd   LAKEVIEW BLYOU     MISC DF DR-OTH-CST   1863nd   LAKEVIEW BLYOU     MISC DF DR-OTH-CST   1863nd   LAKEVIEW BLYDRO     MISC DF DR-OTH-CST   1863nd   LT LAKE SIDE AMINIT     MI		Γ						-			
MS DEF DB-OTH WIP   185016	And the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the second name of the secon	Total	Callf	Oregon		Wash	Wyoming	Utah	Idaho	FERC	Other
MS DEF DB-OTH WIP   185017	EDITS PURCHASED	CAEE		\$0	\$0	\$0		\$1,514			\$12
FINANCING COST'S DEFR	Reserve	1	-	20	0.5	O.	7-		ę		LL9-
FINANCING COSTS DEFR   189025			\$307	20	20	0\$	\$	5		\$29	\$2
FINANCING COSTS DEFT   185020	OT-GOO	-		000	- 6	200				90	000
FINANCING COSTS DEFR FINANCING COSTS DEFR FINANCING COSTS DEFR FINANCING COSTS DEFR FINANCING COSTS DEFR FINANCING COSTS DEFR FINANCING COSTS DEFR FINANCING COSTS DEFR FINANCING COSTS DEFR FINANCING COSTS DEFR FINANCING COSTS DEFR FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCING COSTS FINANCI				200	40	9 0				100	60
FINANCING COSTS DEFR FINANCING COSTS DEFR FINANCING COSTS DEFR FINANCING COSTS DEFR FINANCING COSTS DEFR FINANCING COSTS DEFR FINANCING COSTS DEFR FINANCING COSTS DEF COAL MINE COSTS DEF COAL MINE COSTS DEF COAL MINE COSTS DEF COAL MINE COSTS DEF COAL MINE COSTS FINANCING COSTS DEF COAL MINE COSTS DEF COAL MINE COSTS FINANCING COSTS MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST MISC DF DR-OTH-CST M	2			000	3 6	80				200	
FINANCING COSTS DEFR   185930	COSTS	THER	\$260	8	) C	0.0				200	08
DEF COAL MINE COSTS		OTHER		90	\$0	0\$	0\$		0\$	200	\$0
ENVIRONMENTAL DEFFED         188438         ENVIRONMENTAL DEFFED           DEF CCAL MINE COSTS         134200         Deferred Longues           DEF COAL MINE COSTS         184416         Deferred Cost Cost Cost Cost Cost Cost Cost Cost				0.5	83	51	ŀ	-		81	\$3.60
DEF COAL MINE COSTS   134200   DEFERRED CONTINUE COSTS   134200   DEF COAL MINE COSTS   134200   DEF COAL MINE COSTS   184416   DEFERRED COAL DEF COAL MINE COSTS   184420   LI Prepada Coal Coal Coal Coal Coal Coal Coal Coa	DEFERRED	08		308	05	0\$	-			201	
DEF COAL MINE COSTS         134200         Deferred Longwa           DEF COAL MINE COSTS         184414         DEFERRED COA           DEF COAL MINE COSTS         184426         Deferred Coal Coal           DEF COAL MINE COSTS         184425         ColoWyo Royalty           MSC DE COAL MINE COSTS         184425         ColoWyo Royalty           MSC DE DR-OTH-CST         185300         Lake Side 2 Main           MSC DF DR-OTH-CST         185309         Lake Wiley BUY           MSC DF DR-OTH-CST         185309         Lake Wiley BUY           MSC DF DR-OTH-CST         185309         BUFFALO SETTL           MSC DF DR-OTH-CST         185312         MACD WILL OSTTL           MSC DF DR-OTH-CST         185313         MEAD-PHOENIN           MSC DF DR-OTH-CST         185313         MEAD-PHOENIN           MSC DF DR-OTH-CST         185335         DAOINT-TO-POIN           MSC DF DR-OTH-CST         185336         BOOLGS CREEK           MSC DF DR-OTH-CST         185336         BOOLGS CREEK           MSC DF DR-OTH-CST         185336         BOOLGS CREEK           MSC DF DR-OTH-CST         185337         POINT-TO-POIN           MSC DF DR-OTH-CST         185336         JL To-Pepald RECS           MISC DF DR-OTH-CST				205	0\$	200				08	\$0
DEF COAL MINE COSTS         184414         DEFERRED COA           DEF COAL MINE COSTS         184416         Defenred Coal CO           DEF COAL MINE COSTS         184426         LI Prepaid Coal TO           DEF COAL MINE COSTS         184425         ColoWyo Royalty           MSC DF DR-OTH-CST         185306         Lake Side 2 Main           MISC DF DR-OTH-CST         185306         Lake Side 2 Main           MISC DF DR-OTH-CST         185306         LAKEWIEW BUY           MISC DF DR-OTH-CST         185306         LAKEWIEW BUY           MISC DF DR-OTH-CST         185311         JOSEPH SETLI           MISC DF DR-OTH-CST         185313         MACWEY           MISC DF DR-OTH-CST         185335         LACOMB RRIGE           MISC DF DR-OTH-CST         185335         LACOMB RRIGE           MISC DF DR-OTH-CST         185335         DOINT-TO-POIN           MISC DF DR-OTH-CST         185336         LI Prepaid REC           MISC DF DR-OTH-CST         185337         POINT-TO-POIN           MISC DF DR-OTH-CST         185337         JUM BOYD PUPPIN           MISC DF DR-OTH-CST         185337         LI CAFEHALIS CI           MISC DF DR-OTH-CST         185337         LI CAFERED MOIN           MISC DF DR-OTH-CST		CAEE	\$933	\$0	\$0	0\$		SE		88	\$5
DEF COAL MINE COSTS         184416         Defected Coal Colory           DEF COAL MINE COSTS         184426         LI Prepada Coal           DEF COAL MINE COSTS         184425         Colovyo Royalty           MSC DF DR-OTH-CST         134359         Lake Side 2 Main           MSC DF DR-OTH-CST         185309         LAKEVIEW BUY           MSC DF DR-OTH-CST         185309         LAKEVIEW BUY           MSC DF DR-OTH-CST         18530         LAKEVIEW BUY           MSC DF DR-OTH-CST         18531         JOSEPH SETLY           MSC DF DR-OTH-CST         18531         JOSEPH SETLY           MSC DF DR-OTH-CST         18531         LAKEVIEW BUY           MSC DF DR-OTH-CST         18531         JACDMB IRRIGA           MSC DF DR-OTH-CST         18531         LACDMB IRRIGA           MSC DF DR-OTH-CST         18533         DOINT-1O-POIN           MSC DF DR-OTH-CST         18533         POINT-1O-POIN           MSC DF DR-OTH-CST         18533         DOINT-1O-POIN           MSC DF DR-OTH-CST         18534         LI TARE SIDE A           MSC DF DR-OTH-CST         18534         LI TARE SIDE A           MSC DF DR-OTH-CST         18534         LI TARE SIDE A           MSC DF DR-OTH-CST         18536 <t< td=""><td>S - WYODAK SETTLEMENT</td><td>CAEE</td><td></td><td>80</td><td>\$0</td><td>80</td><td></td><td>Ġ</td><td></td><td>68</td><td>15</td></t<>	S - WYODAK SETTLEMENT	CAEE		80	\$0	80		Ġ		68	15
DEF COAL MINE COSTS         184420         LT Prepaid Coal           DEF COAL MINE COSTS         194425         ColoWyo Royalty           MSC DF DR-BAL TRAN         134360         DEFERRED CHA           MISC DF DR-OTH-CST         185306         Lake Side 2 Main           MISC DF DR-OTH-CST         185309         BUFFALO SETTL           MISC DF DR-OTH-CST         185310         BUFFALO SETTL           MISC DF DR-OTH-CST         185311         JOSEPH SETTL           MISC DF DR-OTH-CST         185337         BUFFALO SETTL           MISC DF DR-OTH-CST         185337         DONT-TO-POIN           MISC DF DR-OTH-CST         185336         LACOMB IRRIGA           MISC DF DR-OTH-CST         185336         LACOMB IRRIGA           MISC DF DR-OTH-CST         185336         DONT-TO-POIN           MISC DF DR-OTH-CST         185337         POINT-TO-POIN           MISC DF DR-OTH-CST         185336         BACHS CREEK           MISC DF DR-OTH-CST         185336         BACHS CREEK           MISC DF DR-OTH-CST         185336         BACHS CREEK           MISC DF DR-OTH-CST         185342         BALOTH-CP-DIN           MISC DF DR-OTH-CST         185360         LT CHEHALLS CG           MISC DF DR-OTH-CST         185360<				\$0	\$0	0\$				24	\$18
DEF COAL MINE COSTS         184425         Colowyo Royalty           MSC DF DR-BAL TRAN         134360         DEFERRED CHA           MISC DF DR-OTH-CST         134369         Lake Side 2 Main           MISC DF DR-OTH-CST         185306         TGS BUYOUT           MISC DF DR-OTH-CST         185310         BUFALD SETTIL           MISC DF DR-OTH-CST         185311         JUFASTACE FIRM           MISC DF DR-OTH-CST         185313         MACFOLD SETTIL           MISC DF DR-OTH-CST         185331         JACOMB IRACIO           MISC DF DR-OTH-CST         185335         LACOMB IRACIO           MISC DF DR-OTH-CST         185335         LACOMB IRACIO           MISC DF DR-OTH-CST         185330         POINT-TO-POIN           MISC DF DR-OTH-CST         185337         JACOMB IRACIO           MISC DF DR-OTH-CST         185330         LT CHEHALLS CIA           MISC DF DR-OTH-CST         185342         LT CHEHALLS CIA           MISC DF DR-OTH-CST         185350         LT CHEHALLS CIA           MISC DF DR-OTH-CST         <			\$2,917	\$0	\$0	\$0		\$1,881		75	15
MSC DF DR-BAL TRAN         134300         DEFERRED CHA           MSC DF DR-OTH-CST         134359         Lake Side 2 Main           MSC DF DR-OTH-CST         185309         LAKEVIEW BLY           MSC DF DR-OTH-CST         185310         BUFFALO SETTI           MSC DF DR-OTH-CST         185310         JOSEPH SETLIC           MSC DF DR-OTH-CST         185312         JOSEPH SETLIC           MSC DF DR-OTH-CST         185333         MRAD-PHOENIX           MSC DF DR-OTH-CST         185335         LACOMB RRICH-DEDIX           MSC DF DR-OTH-CST         185336         BOGUS CREEK           MSC DF DR-OTH-CST         185337         POINT-I-O-POIN           MSC DF DR-OTH-CST         185337         IT DR-DR-DR-DR-DR-DR-DR-DR-DR-DR-DR-DR-DR-D	Reduction Receivable	CAEE		\$0	\$0	\$0				20	\$0
MSC DF DR-BAL TRAN         134390         DEFERRED CHA           MISC DF DR-OTH-CST         134359         Lake Side 2 Main           MISC DF DR-OTH-CST         185306         LAKEVIEW BUY           MISC DF DR-OTH-CST         185310         BUFFALO SETTI           MISC DF DR-OTH-CST         185311         JOSEPH SETTI           MISC DF DR-OTH-CST         185313         ALCADMS IRRIGAR           MISC DF DR-OTH-CST         185335         LACOMS IRRIGAR           MISC DF DR-OTH-CST         185337         POINT-TO-POIN           MISC DF DR-OTH-CST         185337         BOLL-TO-POIN           MISC DF DR-OTH-CST         185347         JU Prepaid RECS           MISC DF DR-OTH-CST         185347         LT Chreat Character Character Character Character Character Character Character Character Character Character Character Character Character Character Character Character Character Character Character Character Character Character Character Character Character Character Character Character Character Character				\$0	\$0	\$0		Š		\$955	54
MISC DF DR-OTH-CST         134359         Lake Side 2 Main           MISC DF DR-OTH-CST         185306         1768 BUYOUT           MISC DF DR-OTH-CST         185309         144K-WEW BUY           MISC DF DR-OTH-CST         185311         305EPH SETTL           MISC DF DR-OTH-CST         185312         174.STATE FRA           MISC DF DR-OTH-CST         185331         MCO-DP-DP-DP-DP-DP-DP-DP-DP-DP-DP-DP-DP-DP-		CAEE		\$0	80	\$0					\$3
MISC DF DR-OTH-CST   134359   Lake Side 2 Main			\$517	\$0	\$0	\$0					\$3
MISC DF DR-OTH-CST	Prepayment - Current	CAGE		\$0	\$0	20		0,			21
MISC DF DR-OTH-CST   185309   LAKEWIEWA BLYANGE DE MOTH-CST   185311   LAKEWIEWA OSETTIL MISC DF DR-OTH-CST   185311   LOSEPH SETTIL MISC DF DR-OTH-CST   185312   LACOMB IRTICAL FIRM, MISC DF DR-OTH-CST   185335   LACOMB IRRIGAL MISC DF DR-OTH-CST   185335   DR-OTH-CST   185335   DR-OTH-CST   185335   DR-OTH-CST   185335   DR-OTH-CST   185335   DR-OTH-CST   185335   DR-OTH-CST   185335   DR-OTH-CST   185335   DR-OTH-CST   185337   POINT-TO-POIN MISC DF DR-OTH-CST   185337   POINT-TO-POIN MISC DF DR-OTH-CST   185337   POINT-TO-POIN MISC DF DR-OTH-CST   185335   BPA LT TRANSLAM MISC DF DR-OTH-CST   185330   LT LAKE SIDE MISC DF DR-OTH-CST   185330   LT LAKE SIDE MISC DF DR-OTH-CST   185330   LT LAKE SIDE MISC DF DR-OTH-CST   185330   LT LAKE SIDE MISC DF DR-OTH-CST   185330   LT LAKE SIDE MISC DF DR-OTH-CST   185330   LT LAKE SIDE MISC DF DR-OTH-CST   185330   LT LAKE SIDE MISC DF DR-OTH-CST   185330   LT LAKE SIDE MISC DF DR-OTH-CST   185330   LT LAKE SIDE MISC DF DR-OTH-CST   185330   LT LAKE SIDE MISC DF DR-OTH-MC   134301   Prepaid IBEW 57   FRITH-COGENE		CAGE	\$86	20	20	90		\$58		\$8	2.0
MISC DF DR.OTH-CST   185310   BUFALO SET IN MISC DF DR.OTH-CST   185311   JOSEPH SETTLE MISC DF DR.OTH-CST   185313   MISC DF DR.OTH-CST   185313   MISC DF DR.OTH-CST   185335   MISC DF DR.OTH-CST   185335   MISC DF DR.OTH-CST   185335   DOINT-IO-DOIN MISC DF DR.OTH-CST   185337   POINT-IO-DOIN MISC DF DR.OTH-CST   185337   DOINT-IO-DOIN MISC DF DR.OTH-CST   185337   LT PRAYS. MISC DF DR.OTH-CST   185337   LT LARE SIDE A MISC DF DR.OTH-CST   185337   LT LARE SIDE A MISC DF DR.OTH-CST   185337   LT LARE SIDE A MISC DF DR.OTH-CST   185337   LT LARE SIDE A MISC DF DR.OTH-CST   185337   LT LARE SIDE A MISC DF DR.OTH-CST   185337   LT LARE SIDE A MISC DF DR.OTH-CST   185337   LT LARE SIDE A MISC DF DR.OTH-CST   185337   LT LARE SIDE A MISC DF DR.OTH-CST   185337   LT LARE SIDE A MISC DF DR.OTH-CST   185337   LT LARE SIDE A MISC DF DR.OTH-MC   184441   DEFERRED MOI   MISC DF DR.OTH-MC   184331   Prepaid IBEW 57   FIRTH-COGENE	***************************************	98		20	20	200		***************************************			000
MISC OF DR.OTH-CST   185331   JOSEPH SET LIL     MISC OF DR.OTH-CST   185313   JOSEPH SET LIL     MISC OF DR.OTH-CST   185335   LACOMB IRRIGA     MISC OF DR.OTH-CST   185335   LACOMB IRRIGA     MISC OF DR.OTH-CST   185337   POINT-TO-POIN     MISC OF DR.OTH-CST   185337   LT Prepaid REGA     MISC OF DR.OTH-CST   185337   LT Prepaid REGA     MISC OF DR.OTH-CST   185351   LT Lake Side 2 N     MISC OF DR.OTH-CST   185350   LT Lake Side 2 N     MISC OF DR.OTH-CST   185360   LT CAFFALLS CAMB     MISC OF DR.OTH-CST   185360   LT CAFFALLS CAMB     MISC OF DR.OTH-CST   185361   LT CAFFALLS CAMB     MISC OF DR.OTH-CST   185360   LT CAFFALLS CAMB     MISC OF DR.OTH-CST   185361   LT CAFFALLS CAMB     MISC OF DR.OTH-CST   185361   LT CAFFALLS CAMB     MISC OF DR.OTH-CST   185361   LT CAFFALLS CAMB     MISC OF DR.OTH-CST   185361   LT CAFFALLS CAMB     MISC OF DR.OTH-CST   185362   LT CAFFALLS CAMB     MISC OF DR.OTH-CST   185361   LT CAFFALLS CAMB     MISC OF DR.OTH-CST   185362   LT CAFFALLS CAMB     MISC OF DR.OTH-CST   LT CAFFALLS CAMB     MISC OF DR.OTH-CST   LT CAFFALLS CAMB     MISC OF DR.OTH-CST   LT CAFFALLS CAMB     MISC OF DR.OTH-CST   LT CAFFALLS CAMB     MISC OF DR.OTH-CST   LT CAFFALLS CAMB     MISC OF DR.OTH-CST   LT CAFFALLS CAMB     MISC OF DR.OTH-CST   LT CAFFALLS CAMB     MISC OF DR.OTH-CST     MIS		200		2 6	0.00	0,4					00
MISC DF DR.OTH-CST   185312   MR-DA-DEENIX     MISC DF DR.OTH-CST   185335   LACOMB IRRIGN     MISC DF DR.OTH-CST   185336   BOGUS CREEK     MISC DF DR.OTH-CST   185336   BOGUS CREEK     MISC DF DR.OTH-CST   185337   POINT-TO-POIN     MISC DF DR.OTH-CST   185342   BPA LT TO-POIN     MISC DF DR.OTH-CST   185342   BPA LT TRANSIN     MISC DF DR.OTH-CST   185342   BPA LT TRANSIN     MISC DF DR.OTH-CST   185342   BPA LT TRANSIN     MISC DF DR.OTH-CST   185350   LT LAKE SIDE     MISC DF DR.OTH-CST   185360   LT CHEHALLS CI     MISC DF DR.OTH-CST   185361   LT CHEHALLS CI     MISC DF DR.OTH-CST   185360   LT CHEHALLS CI     MISC DF DR.OTH-CST   185361   LT CHEHALLS CI     MISC DF DR.OTH-CST   185361   LT CHEHALLS CI     MISC DF DR.OTH-CST   185361   LT CHEHALLS CI     MISC DF DR.OTH-MC   134301   PREPRIE DMOI	0.00	200	2649.5	200	\$124	940		\$776			92
MISC DF DRAOTH-CST   185335   MACAU-PUENTN     MISC DF DRAOTH-CST   185335   LACOMB RRICAD     MISC DF DRAOTH-CST   185335   DACOMB RRICAD     MISC DF DRAOTH-CST   185337   POINT-TO-POIN     MISC DF DRAOTH-CST   185337   POINT-TO-POIN     MISC DF DRAOTH-CST   185337   POINT-TO-POIN     MISC DF DRAOTH-CST   185337   LT PRAOS     MISC DF DRAOTH-CST   185337   LT LARE SIDE AN     MISC DF DRAOTH-CST   1853361   LT CHEHALLS CAN     MISC DF DRAOTH-CST   LT CAN     MISC DF DRAOTH-CST   LT CAN     MISC DF DRAOTH-CST   LT CAN     MISC DF DRAOTH-CST   LT CAN     MISC DF DRAOTH-CST   LT CAN     MISC DF DRAOTH-CST   LT CAN     MISC DF DRAOTH-CST   LT CAN     MISC DF DRAOTH-CST   LT CAN     MISC DF DRAOTH-CST     MISC DF DRAO	100000000000000000000000000000000000000	-		90	000	40					000
MISC DF DR-OTH-CST   185335   BOOUG CREEK     MISC DF DR-OTH-CST   185337   BOOUG CREEK     MISC DF DR-OTH-CST   185337   POINT-TO-POIN     MISC DF DR-OTH-CST   185337   POINT-TO-POIN     MISC DF DR-OTH-CST   185351   JIM BONT-TO-POIN     MISC DF DR-OTH-CST   185351   JIM BONT-TO-POIN     MISC DF DR-OTH-CST   185351   JIM BONT-TO-POIN     MISC DF DR-OTH-CST   185351   JIT LAKE SIDE M     MISC DF DR-OTH-CST   185351   JIT LAKE SIDE M     MISC DF DR-OTH-CST   185361   JT LAKE SIDE M     MISC DF DR-OTH-CST   185361   JT LAKE SIDE M     MISC DF DR-OTH-CST   185361   JT CAFEALLS CAFEAL     MISC DF DR-OTH-CST   185361   JT CAFEALLS CAFEAL     MISC DF DR-OTH-CST   185361   JT CAFEAL SIDE M     MISC DF DR-OTH-MC   134301   PREPRIED MOI	LABILIT & TRAINS CHARGE	1	012,433	00.00	90,144	000		9		-	210
MISC DF DR-OTH-CST   185337   POINT-TO-POIN   MISC DF DR-OTH-CST   185337   POINT-TO-POIN   MISC DF DR-OTH-CST   185337   POINT-TO-POIN   MISC DF DR-OTH-CST   185347   DOINT-TO-POIN   MISC DF DR-OTH-CST   185351   BPA LT TRANSIS   MISC DF DR-OTH-CST   185351   LT Lake Side Z N   MISC DF DR-OTH-CST   185369   LT Lake Side Z N   MISC DF DR-OTH-CST   185360   LT Chrent Creek   MISC DF DR-OTH-CST   185361   LT Chrent Creek   MISC DF DR-OTH-CST   185361   LT Chrent Creek   MISC DF DR-OTH-MC   185361   LT Chrent Creek   MISC DF DR-OTH-MC   134301   PREPRIED MOI   MISC DF DR-OTH-MC   134301   PREPRIED MOI   MISC DF DR-OTH-MC   134301   PREPRIED MOI   MISC DF DR-OTH-MC   185327   FRITH COGENER		-		910	400	920		6460			V 3
MISC DF DR-OTH-CST   185337   POINT-TO-POINT MISC DF DR-OTH-CST   185337   POINT-TO-POINT MISC DF DR-OTH-CST   185337   POINT-TO-POINT MISC DF DR-OTH-CST   185337   LT Prepala RECS   MISC DF DR-OTH-CST   185337   LT Jake Side 2 MISC DF DR-OTH-CST   185339   LT Jake Side 2 MISC DF DR-OTH-CST   185369   LT Jake Side MISC DF DR-OTH-CST   185361   LT CHEHALLS CI MISC DF DR-OTH-CST   185361   LT CHEHALLS CI MISC DF DR-OTH-CST   185362   LT CHEHALLS CI MISC DF DR-OTH-CST   185362   LT CHEHALLS CI MISC DF DR-OTH-MC   134301   Prepala IBEW 57   MISC DF DR-OTH-MC   134301   Prepala IBEW 57   MISC DF DR-OTH-MC   185327   FIRTH COGENE		300	91,030	910	4076	5	9				50
MISC DF DR-OTH-CST   185542   JIM BOYD HYDRINGS DF DR-OTH-CST   185541   BPA LT TRANSIN MISC DF DR-OTH-CST   185551   BPA LT TRANSIN MISC DF DR-OTH-CST   185559   LT Lake Side Z MISC DF DR-OTH-CST   185560   LT Lake Side Z MISC DF DR-OTH-CST   185561   LT CAREALIS C MISC DF DR-OTH-CST   185561   LT CAREALIS C MISC DF DR-OTH-CST   185561   LT CAREALIS C MISC DF DR-OTH-CST   185561   LT CAREALIS C MISC DF DR-OTH-CST   185561   LT CAREALIS C MISC DF DR-OTH-CST   185561   LT CAREALIS C MISC DF DR-OTH-NC   134301   PREPRING DMOI MISC DF DR-OTH-NC   134301   PREPRING DEN GENERAL MISC DF DR-OTH-NC   185527   FIRTH COGENE		1		810	\$315	\$100		\$543			\$5
MISC DF DR-OTH-CST   185351   BPA LT TRANSIS     MISC DF DR-OTH-CST   185357   LT Prepaid REGS     MISC DF DR-OTH-CST   185359   LT Lake Side 2 N     MISC DF DR-OTH-CST   185369   LT Lake Side 2 N     MISC DF DR-OTH-CST   185361   LT CAFFALLS CG     MISC DF DR-OTH-CST   185361   LT CAFFALLS CG     MISC DF COST MT GEN   184441   DEFERRED MOI     MISC DF DR-OTH-NC   134301   Prepaid IBEW 57     MISC DF DR-OTH-NC   134301   Prepaid IBEW 57     MISC DF DR-OTH-NC   185327   FRTH CGGENE			-	800	0.50	0					05
MISC DF DRACH-CST   185337   LT Prepaid RECONNISC DF DRACH-CST   185339   LT Lake Side 2 MISC DF DRACH-CST   185359   LT Lake Side 2 MISC DF DRACH-CST   185361   LT CHEHALLS CANNISC DF DRACH-CST   185361   LT CHEHALLS CANNISC DF DRACH-CST   185362   LT CHEHALLS CANNISC DE COST MT GEN   184441   DEFERRED MOT MISC DF DRACH-MC   134301   Prepaid IBEW 57   MISC DF DRACH-MC   185327   FIRTH COGENE				05	0\$	9			05	\$0	\$0 \$5.206
MISC DF DR.OTH-CST   185339   LT Lake Side 2 M     MISC DF DR.OTH-CST   185360   LT ARE SIDE M     MISC DF DR.OTH-CST   185361   LT CHERALIS CI     MISC DF DR.OTH-CST   185362   LT CHERALIS CI     MISC DF COST MT GEN   184441   DEFERRED MOT     MISC DF DR.OTH-NC   134301   Prepaid IBEW 57     MISC DF DR.OTH-NC   185327   FIRTH COGENE	And the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	OTHER	\$143	208	\$00	80		-	-		
MISC DF DR-OTH-CST         185360         LT LAKE SIDE M           MISC DF DR-OTH-CST         185361         LT CHETALIS CD           MISC DF DR-OTH-CST         186362         LT Currant Creek           MISC DEF COST MT GEN         184441         DEFERRED MOI           MISC DF DR-OTH-NC         134301         Prepaid IBEW 57           MISC DF DR-OTH-NC         186527         FRITH COGENE	ent			80	\$0	80					10
MISC DF DR-OTH-CST         185361         LT CHEHALIS CI           MISC DF DR-OTH-CST         185382         LT Currant Creek           MISC DF DR-OTH-NC         184441         DEFERRED MOI           MISC DF DR-OTH-NC         134301         Prepaid IBEW 57           MISC DF DR-OTH-NC         185327         FRITH COGENE			\$23,137	30	\$0	\$0		\$15,557	7 \$2.052		35
MISC DF DR-OTH-CST         185362         LT Currant Cheek           MISC DEF COST MT GEN         184441         DEFERRED MOI           MISC DF DR-OTH-NC         134301         Prepaid IBEW 57           MISC DF DR-OTH-NC         185327         FRTH COGENE	MENT	CAGW	***************************************	\$787	\$12,965	\$3,984					\$0
MISC DEF COST MT GEN         184441         DEFERRED MOI           MISC DF DR-OTH-NC         134301         Prepaid IBEW 57           MISC DF DR-OTH-NC         185227         FIRTH COGENE	Prepayment	L	\$10,743	80	\$0	\$0		\$7,223	88		62
MISC DEF COST MT GEN         184441         DEFERRED MOI           MISC DF DR-OTH-NC         134301         Prepaid IBEW 57           MISC DF DR-OTH-NC         185327         FRITH COGENE			89	670,1	\$16,903	\$5,237			5 \$4,075		68 \$5,
MISC DF DR-OTH-NC 134301 Prepaid IBEW 57 MISC DF DR-OTH-NC 185527 FIRTH COGENE	VTANA COLSTRIP PLANT COSTS	CAGE		\$0	80	\$		\$319			\$3
MISC DF DR-OTH-NC   134301   Prepaid IBEW 57   MISC DF DR-OTH-NC   185327   FIFTH COGENER				\$0	\$0	\$0	\$1				\$3
MISC DF DR-OTH-NC 185327 FIRTH COGENE	Surrent		\$1,225	\$0	\$0	\$0					\$0
TO THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF TH	RATION BUYOUT	SG		\$0		\$0					80
MISC DF DR-OTH-NG (185334 HERMISTON SWAP				\$168	\$2,772	\$852				\$0	
MISC DF DR-OTH-NC 185380 LT Prepaid IBEW 57	tion	OTHER	\$5,597	\$0	80	20	***************************************				
MISC DF DR-OTH-NC 185381 Prepaid IBEW 57	- Reclass to Current		-\$1,225	80	20	20	09		20		50 -\$1,225
1869000 l otal				\$168	27/17	7004				_	

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Primary Account		Secondary Account			Total		Oregon Wash		voming Utah		Idaho	Other	
1511100	COAL INVNTRY-CARBON	0	COAL INVENTORY - CARBON	CAEE	\$2,643	\$0	\$0	\$0		\$1,705	\$249	\$14	\$0
1511100 Total					\$2,643	\$0	\$0	\$0	\$675	\$1,705	\$249	\$14	\$0
1511120	COAL INVNTRY-HUNTER	0	COAL INVENTORY - HUNTER	CAEE	\$54,134	0\$	\$0	\$0	\$13,828	\$34,918	\$5,101	\$288	\$0
1511120 Total			•		\$54,134	\$0	\$0	\$0	\$13,828	\$34,918	\$5,101	\$288	\$0
1511130 1511130 Total	COAL INVNTRY-HTG	0	COAL INVENTORY - HUNTINGTON	CAEE	\$32,967	0\$	80	20	\$8,421	\$21,265	\$3,106	\$175	09
1511140	COAL INVNTRY-IR		COAL INVENTORY - IIM RRINGER	IRF	\$22,907	\$1.049	\$16 607	\$5.211	\$33	\$21,265	\$3,100	8173	Q.S.
1511140 Total				-	\$22,998	\$1,049	\$16,607	\$5,211	\$33	\$84	\$12	5.	\$0
1511160	COAL INVNTRY-NAU	0	COAL INVENTORY - NAUGHTON	CAEE	\$9,025	\$0	\$0	0\$	\$2,305	\$5,821	\$850	\$48	\$0
1511160 Total					\$9,025	\$0	\$0	\$0	\$2,305	\$5,821	\$850	\$48	\$0
1511170	COAL INVNTRY-CPP	0	COAL INVENTORY - COAL PREP PLANT	CAEE	\$35,503	\$0	\$0	\$0	\$9,069	\$22,900	\$3,345	\$189	\$0
1511170 Total			1		\$35,503	80	\$0	\$0	\$9,069	\$22,900	\$3,345	\$189	\$0
1511200	COAL INVNTRY-CHOLLA	0	COAL INVENTORY - CHOLLA	CAEE	\$12,590	\$0	\$0	\$0	\$3,216	\$8,121	\$1,186	\$67	\$0
1511200 Total			1		\$12,590	\$0	\$0	\$0	\$3,216	\$8,121	\$1,186	29\$	\$0
1511300	COAL INVNTRY-COLSTRI	0	COAL INVENTORY - COLSTIP	CAEW	\$1,576	\$72	\$1,145	\$359	\$0	80	80	0\$	30
1511300 Total					\$1,576	\$72	\$1,145	\$359	\$0	\$0	\$0	\$0	\$0
1511400	COAL INVNTRY-CRAIG	0	COAL INVENTORY - CRAIG	CAEE	\$9,709	80	0\$	0\$	\$2,480	\$6,263	\$915	\$52	\$0
1511400 Total					\$9,709	\$0	\$0	0\$	\$2,480	\$6,263	\$915	\$52	\$0
1511500	COAL INV- DEER CREEK	0	COAL INVENTORY - DEER CREEK	CAEE	\$114	0\$	\$0	80	\$29	\$74	\$11	\$1	\$0
1511500 Total			- 1		\$114	\$0	80	80	\$29	\$74	\$11	\$1	\$0
1511600	COAL INVNTRY-DJ	0	COAL INVENTORY - DAVE JOHNSTON	CAEE	\$7,499	\$0	0\$	0\$	\$1,916	\$4,837	\$707	\$40	\$0
1511600 Total					\$7,499	0\$	\$0	\$0	\$1,916	\$4,837	\$707	\$40	\$0
1511700	COAL INVNTRY-RG	10	COAL INVENTORY ROCK GARDEN PILE	CAEE	\$22,191	0\$	0\$	\$0	\$5,669	\$14,314	\$2,091	\$118	\$0
1511700 Total					\$22,191	\$0	\$0	0\$	\$5,669	\$14,314	\$2,091	\$118	\$0
1511800	COAL INVENTORY	0	COAL INVENTORY	CAEE		0\$	\$0	\$0	0\$	80	80	\$0	\$0
1511800 Total					\$0	\$0	\$0	\$0	0\$	\$0	\$0	-0\$	\$0
1511900	COAL INVNTRY-HAYDEN	0	COAL INVENTORY - HAYDEN	CAEE	\$1,663	0\$	\$0	\$0	\$425	\$1,073	\$157	6\$	\$0
1511900 Total					\$1,663	\$0	\$0	0\$	\$425	\$1,073	\$157	\$9	\$0
1512000	NATURAL GAS	0	NATURAL GAS	CAEE	\$0	0\$	\$0	\$0	\$0	0\$	\$0	\$0	\$0
1512000 Total			i		\$0	\$0	\$0	0\$	\$0	\$0	\$0	\$0	°
1512150	NATURAL GAS-LTTL MT	0	NATURAL GAS - LITTLE MOUNTAIN	CAEE	\$0	80	\$0	20	\$0	80	20	\$0	20
1512150 Fotal			- 1		80	0\$	\$0	05	20	\$0	20	\$0	20
1512170	NATURAL GAS-WV	0	NATURAL GAS - WEST VALLEY	CAEE	\$0	20	200	0,0	20	20	20	0,40	200
1512170 Total					\$0	0\$	\$0	20	80	\$0	\$0	\$0	20
1512180	NATURAL GAS-CLAY BAS	0	NATURAL GAS - CLAY BASIN	CAEE	\$2,152	80	20	0\$	\$550	\$1,388	\$203	\$11	08
1512180 Total					\$2,152	0\$	20	20	\$550	\$1,388	\$203	\$11	20
1512190	NATURAL GAS-CHEHALIS	0	NATURAL GAS - CHEHALIS	CAEW	0\$	20	20	000	80	0\$	20	09	0,0
1512190 total	A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STA				20	\$0	200	20	200	\$0	200	20	200
1514000	FUEL STK-FUEL OIL	0	FUEL STOCK COAL MINE	CAEE	\$1,864	0,8	200	0.5	3476	\$1,203	\$176	\$10	9
1514000	FUEL STK-FUEL OIL	٥	FUEL STOCK COAL MINE	CAEW	\$494	\$23	6329	\$113	0\$	20	200	020	9
1514000 4644000 Total	FUEL SIK-FUEL OIL	0	FUEL STOCK COAL MINE	385	\$1,614	5/4	\$1,166	9360	\$5	94 200	2444	940	000
1514140	OII INVENTORY IB	O CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OT THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OT THE PARTY CONTRACTOR OF THE PARTY CONTRACTOR OF THE PARTY CONT	OH MACATODY IN BRIDGED	1 30	93,373	930	\$1,023	181	6/46	91,400	1116	05	08
1514140 Total	200				-\$4	0\$	-\$3	-\$1	80	\$0	\$0	\$0	\$0
1514300	OIL INVNTRY-COLSTRIP	0	OIL INVENTORY - COLSTRIP	CAEW	\$142	\$7	\$103	\$32	\$0	\$0	\$0	\$0	\$0
1514300 Total					\$142	25	\$103	\$32	\$0	\$0	\$0	\$0	\$0
1514400	OIL INVENTORY-CRAIG	0	OIL INVENTORY - CRAIG	CAEE	\$77	\$0	\$0	\$0	\$20	\$49	\$7	\$0	\$0
1514400 Total				_	\$77	\$0	80	0\$	\$20	\$49	\$7	\$0	\$0
1514900	OIL INVENTORY-HAYDEN	0)	OIL INVENTORY - HAYDEN	CAEE	69\$	\$0	\$0	0\$	\$18	\$44	9\$	0\$	\$0
1514900 Total					69\$	\$0	\$0	\$0	\$18	\$44	9\$	\$0	\$0
1541000	PLNT M&S STK CNTRL	0	MATERIAL CONTROL ADJUST	SO	-\$148	-\$3	-\$35	-\$10	-\$22	-\$69	-89	\$0	\$0
1541000	PLNT M&S STK CNTRL	1510	JIM BRIDGER STORE ROOM	CAGE	\$13,119	\$0	\$0	\$0	\$3,059	\$8,820	\$1,163	\$76	\$0
1541000	PLNT M&S STK CNTRL	1510	JIM BRIDGER STORE ROOM	JBG	\$9,842	\$434	\$7,153	\$2,198	\$13	\$38	\$5	\$0	\$0
1541000	PLNT M&S STK CNTRL	1515	DAVE JOHNSTON STORE ROOM	CAGE	\$11,722	\$0	\$0	\$0	\$2,733	\$7,882	\$1,039	\$68	\$0
1541000	PLNT M&S STK CNTRL	1520	WYODAK STORE ROOM	CAGE	\$5,755	0\$	\$0	\$0	\$1,342	\$3,870	\$510	\$33	80
1541000	PLNT M&S STK CNTRL	1525	GADSBY STORE ROOM	CAGE	\$4,292	\$0	\$0	\$0	\$1,001	\$2,886	\$381	\$25	80
1541000	PLNT M&S STK CNTRL	1530	CARBON STORE ROOM	CAGE	\$4,015	\$0	\$0	80	\$936	\$2,699	\$356	\$23	\$0
1541000	PLNT M&S STK CNTRL	1535	NAUGHTON STORE ROOM	CAGE	\$14,052	\$0	801	30	\$3,276	\$9,448	\$1,246	\$82	30
1541000	PLNT M&S STK CNTRL	11540	HUNTINGTON STORE ROOM	CAGE	\$16,021	20	\$01	201	\$3,735	\$10,772	\$1,421	\$93	20

Material & Supplies (Actuals)
Average of Monthly Averages Ending - December 2014
Allocation Method - Factor West Control Area
(Allocated in Thousands)

Primary Account		Secondary Account			Total		n Wash	Wyoming	Utah	Idaho		Other
1541000	PLNT M&S STK CNTRL		HUNTER STORE ROOM	CAGE	\$23,201	\$0	\$0	\$0 \$5,409	109 \$15,600	•	\$135	80
1541000	PLNT M&S STK CNTRL	1550	BLUNDELL STORE ROOM	CAGE	\$1,120	\$0	20		\$7			\$0
1541000	PLNT M&S STK CNTRL		WEST VALLEY GAS PLANT	CAGE	0\$	\$0	\$0				\$0	\$0
1541000	PLNT M&S STK CNTRL		CURRANT CREEK PLANT	CAGE	\$3,341	\$0	\$0		\$779 \$2,246		69	\$0
1541000	PLNT M&S STK CNTRL		LAKESIDE PLANT	CAGE	\$3,587	\$0	\$0		65			0\$
1541000	PLNT M&S STK CNTRL		CHEHALIS PLANT	CAGW	\$3,213		\$2,349					\$0
1541000	PLNT M&S STK CNTRL	1675	HYDRO EAST - UTAH	CAGE	\$6	\$0	\$0	\$0				\$0
1541000	PLNI M&S STA CNTRL	1680	HYDRO EAST - IDAHO	CAGE	\$1	\$0	The residence of the second		\$0	-	\$0	\$0
154 1000	PLNI MAS SIK CNIKL	1700	DOODS JUNIFER STOKEROOM	CAGW	2998	\$29					***************************************	20
154 1000	PLNI M&S SIK CNIKL	1705	GOODNOE HILLS WIND	CAGW	\$829	\$38						20
1541000	PLNI M&S SIK CNIKL	17.10	MAKENGO WIND	CAGW	\$883	\$36						20
154 1000	PLINI MIGO STA CINITAL	1720		CAGE	342	20					-	0.6
154 1000	PLINI MASS STA CALRE	4736	Glenrock/Kolling Hills	CAGE	61,135	0\$		design of the second				20
1241000	PLINI MAS SIN CIVINE	17.30		CAGE	\$131	20	-					0.8
154 1000	PLNI MAS SIK CNIKL	1740	Figh Plains/McFadden	CAGE	\$469	20						20
1541000	PLNI M&S SIK CNIKL	1/45	Dunlap Wind Project	CAGE	\$658	\$0			-			\$0
154 1000	PLNI MAS SIK CNIKL	17.99		CAGE	2010	20	-	-				20
1541000	DI NT MOS SIN CIVING	2010	CASPER SIORE ROOM	WYP	93/3	000				***************************************		02
1541000	DINT MAS STR CNTD		BOFFALO STORE ROOM	WYR	\$100	200				Total Control		000
1541000	DINT MASS STATES		CODY STORE BOOM	WYP	9393	200		***************************************	0000			04
1541000	DI NT M&C CTK CNTD		MODE AND STORE BOOM	222	\$030	00						9
1541000	DI NT MASS STR CNTD		DIVEDTON STORE BOOM	DAVA	6400	000						000
1541000	DINT MES STE CNTPI	2040	EVANCTON STORE POOR	1///	\$400	0.00						DA G
1541000	PINT MAS STK CNTRI		KEMMEDED STORE BOOM	O I A	64.10	000					***************************************	000
1541000	DINT MES STR CNTD		DINEDALE CTOPE DOOM	DIAM.	6500	9		-				09
1541000	PINT MAS STR CNTRI	2060	POCK SEEINGS STORE BOOM	NAVD.	\$390	000						00
1541000	DI NIT MAS CTK CNTDI	2005	SS STORE	DAVA	9.554	00		l				9 6
1541000	DINT MAS STR CATE	2020	I ADAMME STODE BOOM	DAVA	0000	000			***************************************	-		000
1541000	PLINT M&S STK CNTRI	2075	REXERDS STORE BOOM	1101	\$1 190	000			-	-		9
1541000	PLNT M&S STK CNTRI	2085	SHELLY STORE ROOM		\$706	\$0			***************************************	-		0\$
1541000	PLNT M&S STK CNTRL	2090	PRESTON STORE ROOM		869	0\$			***************************************			0\$
1541000	PLNT M&S STK CNTRL	2095	LAVA HOT SPRINGS STORE ROOM	ngi	\$162	\$0					-	80
1541000	PLNT M&S STK CNTRL	2100	MONTPELIER STORE ROOM	100	\$232	\$0						\$0
1541000	PLNT M&S STK CNTRL	2110	BRIDGERLAND STORE ROOM	TO	\$454	\$0				-		\$0
1541000	PLNT M&S STK CNTRL	2205	TREMONTON STORE ROOM	TU	\$231	\$0						\$0
1541000	PLNT M&S STK CNTRL	2210		TU	\$1,212	\$0					-	\$0
1541000	PLNT M&S STK CNTRL	2215	LAYTON STORE ROOM	5	\$505	\$0						\$0
1541000	PLNT M&S STK CNTRL	2220	SALT LAKE METRO STORE ROOM	T)	\$8,524	\$0						\$0
1541000	PLNT M&S STK CNTRL	2225	SALT LAKE TOOL ROOM	5	\$15	80						\$0
1541000	PLNT M&S STK CNTRL	2230	JORDAN VALLEY STORE ROOM	5	\$1,150	\$0						\$0
1541000	PLNT M&S STK CNTRL	2235	PARK CITY STORE ROOM	50	\$781	\$0	-					\$0
1541000	PLNI M&S SIK CNIKL	2240	IOOELE STORE ROOM	5!	\$453	80						20
1541000	DINT M&S STR CNIRL	2440	WASAICH RESIONALION CENIER	5 5	\$423	200	0,00	0,0	\$423		0,0	0,0
1541000	PLAT M&S STK CATR	2410	SANTAOLEN STORE BOOM	5 =	\$813	000						05
1541000	PLNT M&S STK CNTRL	2415	DELTA STORE ROOM	5	\$333	\$0			\$01			\$0
1541000	PLNT M&S STK CNTRL	2420	VERNAL STORE ROOM	5	\$697	\$0	-					\$0
1541000	PLNT M&S STK CNTRL	2425	PRICE STORE ROOM	5	\$646	\$0						\$0
1541000	PLNT M&S STK CNTRL	2430	MOAB STORE ROOM	70	\$710	\$0						\$0
1541000	PLNT M&S STK CNTRL	2435	BLANDING STORE ROOM	ħ	\$170	\$0						0\$
1541000	PLNT M&S STK CNTRL	2445	RICHFIELD STORE ROOM	Ţ	\$111	\$0						\$0
1541000	PLNT M&S STK CNTRL	2450	CEDAR CITY STORE ROOM	In	696\$	\$0						\$0
1541000	PLNT M&S STK CNTRL	2455	MILFORD STORE ROOM	Į.	\$300	0\$				-		20
1541000	PLNT M&S STK CNTRL	2460	WASHINGTON STORE ROOM	5	\$443	\$0						80
1541000	PLNI M&S SIK CNIKL	7620	711	CAGW	\$1,095	\$49			-		20	0\$
154 1000	PLNI M&S SIK CNIKL	2630	뷥	CAGW	\$210	59	\$154					05
1541000	PLN1 M&S STK CNTRI	2636	FATERBRISE STORE BOOM	WA	\$131	0,0		\$131	20 80	0,00	0,0	0,9
1541000	PLNT M&S STK CNTRE	2640	DENDI FTON STORE BOOM	200	9739	0.00	4677	-				) 9 6
2221	FEINT MICH STIN CONTRACT	12040	I'ENDLE I UN 3 I UKE KUUM	אטן	17,00	Ine	-			-		nφ

Material & Supplies (Actuals)
Average of Monthly Averages Ending - December 2014
Allocation Method - Factor West Control Area
(Allocated in Thousands)

Primary Account	Water and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second se	Secondary Account	The second second		Calif		CIEDON		Wyoming	Ciar	Can	,
1541000	PLNT M&S STK CNTRL	2650	R STORE ROOM	R	\$230	\$0	\$230	\$0	\$0	\$0		
1541000	PLNT M&S STK CNTRL	2655	MET	OR	\$8,006	\$0	\$8,006	80	\$0			
1541000	PLNT M&S STK CNTRL	2660	ORE	OR	\$1,022	\$0	\$1,022	\$0	0\$			
1541000	PLNT M&S STK CNTRL	2665	MADRAS STORE ROOM	OR	\$639	\$0	\$639	\$0	\$0			
1541000	PLNT M&S STK CNTRL	2675	BEND STORE ROOM	S.	\$877	\$0	\$877	80	\$0			
1541000	PLNT M&S STK CNTRL	2805	RE ROOM	OR.	\$214	\$0	\$214	\$0	\$0			
541000	PLNT M&S STK CNTRL	2810	LINCOLN CITY STORE ROOM	S. RO	\$225	\$0	\$225	\$0	\$0			
1541000	PLNT M&S STK CNTRL	2830	ROSEBURG STORE ROOM	OR	\$2,094	\$0	\$2,094	\$0	98		-	
1541000	PLNT M&S STK CNTRL	2835	COOS BAY STORE ROOM	OR	\$647	. \$0	\$647	\$0	\$0			-
1541000	PLNT M&S STK CNTRL	2840	GRANTS PASS STORE ROOM	O.B.	\$704	\$0	\$704	80	\$0	-		
1541000	PLNT M&S STK CNTRL	2845	MEDFORD STORE ROOM	OR	\$926	90	\$926	08	80		-	
1541000	PLNT M&S STK CNTRI	2850	KI AMATH FALLS STORE ROOM	OR	\$1 984	\$0	\$1 984	205	08	-		-
1541000	PI NT MAS STK CNTRI	2855	I AKEVIEW STORE ROOM	ac	\$117	0\$	\$117	\$0	08			***************************************
541000	PINT M&S STK CNTRI	2860	ATTIRAS STORE ROOM	1	CRE	485	US	Ş	9			
44000	DINT MOD STR CHITCH	2006	TAT CLACTA CTOTE DOOM	5 5	6400	200	0	9 6	9		-	-
1341000	PLINE MICE STA CIVITAL	2007		5 8	0.000	9130	0.00	2 6	000			
0001 50	PLINI MAS SIR CIVIRE	7010	TREAM STORE ROOM	5	\$1.04	97.04	000	O.	O.			
1541000	PLN1 M&S STK CNTRL	2875	CRESENT CITY STORE ROOM	ð	\$384	\$384	20	20	20	-		
1541000	PLNI M&S STK CNTRL	5005	STURE ROOM	000	\$144	\$3	\$34	\$10	\$22			
541000	PLNT M&S STK CNTRL	5110	MATERIAL PACKAGING CENTER - WEST	SR.	\$0	\$0	\$0	\$0	\$0			
541000	PLNT M&S STK CNTRL	5115	DEMC - SLC	SNPD	\$87	\$3	\$23	\$2	68			
1541000	PLNT M&S STK CNTRL	5120	DEMC - MEDFORD	OR	\$126	\$0	\$126	0\$	\$0			
541000	PLNT M&S STK CNTRL	5125	DEMC - OREGON	OR	\$6.126	\$0	\$6,126	\$0	\$0			
1541000	PLNT M&S STK CNTRL	5130	MEDFORD HUB	OR	\$5,301	80	\$5,301	\$0	\$0	-		
1541000	PLNT M&S STK CNTRI	5135	YAKIMA HI IB	WA	\$4 198	C\$.	0\$	\$4 198	08			
1541000	PLNT M&S STK CNTRL	5140	PRESTON HUB	DO	\$2.805	0\$	80	\$0	\$0	-		
541000	PLNT M&S STK CNTRL	5145	RAWLINS HUB	WYU	\$0	80	80	\$0	\$0	***************************************		***************************************
1541000	PLNT M&S STK CNTRL	5150		5	\$3.155	\$0	\$0	0\$	US	83		
541000	PLNT M&S STK CNTRI	5155	CASPER HIB	WYP	24 904	05	OS	\$0\$	\$4 904	08		
1541000	PLNT M&S STK CNTRL	5160	SALT LAKE METRO HUB	15	\$15,751	\$0	\$0	30	\$0			
1541000	PLNT M&S STK CNTRL	5200	UTAH TRANSPORTATION BUILDING	GANS	\$80	\$3	\$21	\$52	6\$			
1541000	PLNT M&S STK CNTRL	5300	SE	5	\$19	0\$	\$0	80	80			***************************************
1541000 Total	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon		ł		\$211.683	\$2,117	\$42,386	\$8.092	\$35,595	\$108		
1541500	OTHER MAS	01	M&S GLENROCK COAL MINE	CAEE	\$198	\$0	\$0	\$0	\$50		l	
1541500	OTHER M&S	120001	FRIAL & SLIPPLIES.	CAFE	\$198	\$0	0\$	S	-\$50			
1541500	OTHER M&S	120001	FRIAL & SLIPPI IFS - GENERAL ST	S	\$185	8.4	\$43	\$12	\$28			-
1541500 Total					\$185	5.4	\$43	\$12	\$28	888		
541900	DI NT MES GEN IV CLIT	U	DI ANT MASS, GENEBATION IN CLITICALK	E AGE	2012	9	0\$	G.	S			-
1541900	PINT MAC GEN IV CLIT		GENERATION IV	IRG	08	80	0,00	9 6	29	S C	29 8	
1541900	TI I I I I I I I I I I I I I I I I I I	120005	(MATERIAL & SLIPPLIF	CAGE	\$5.058	9	105	\$0	81 179			
541900	PLINT M&S GEN.IV CLIT	120005	MATERIAL & SUPPLI	JBG	-\$4 362	-\$192	-53.171	-\$974	98-	-\$17		
1541900	PLNT M&S GEN JV CUT	120005	MATERIAL &	SG	\$1.380	\$21	\$349	\$111	\$213		\$79	
541900	PLNT M&S GEN JV CLIT	120005	JV CUTBACK MATERIAL & SUPPLIES INVENTORY	SO	\$3	S	53	\$0	\$0	-	0\$	-
1541900 Total					\$2,078	-\$171	-\$2,821	-\$863	\$1,387	-		\$35
544200	M&S OPR SUP DC MIN	0	M&S - OPER SUPPLIES-DEER CREEK MINE	CAEE	\$6,086	0\$	80	\$	\$1,555		\$573	
1544200 Total					\$6,086	\$0	\$0	\$0	\$1,555			
549900	CR-OBSOL&SURPL INV	102930	0830	SO	-\$27	-81	9\$-	-\$2	-84 4			
1549900	CR-OBSOL&SURPL INV	120930		SG	-\$497	-\$8	-\$126	-\$40	-\$77		-\$29	-\$2
1549900	CR-OBSOL&SURPL INV	120930	RESERVE POWER	so	-\$12	\$0	-\$3	-\$1	-\$2	9\$-		\$0
549900	CR-OBSOL&SURPL INV	120931	ESERVE POWER	SNPD	-\$1,889	-\$68	-\$502	-\$117	-\$205	906\$-		
1549900 Total					-\$2,426	-\$77	-\$637	-\$160	-\$288	-\$1,141		
531600	WORK CAP DEP-UAMPS	289920	WORKING CAPITAL DEPOSIT - UAMPS	CAEE	-\$3,675	0\$	0\$	20	686\$-	-\$2,371		
2531600 Total				-	-\$3,675	\$0	\$0	\$0	-\$939	-\$2,371		
531700	WORKG CAP DEP-DG&T	289921	OTH DEF CR - WORKING CAPITAL DEPOS-DG&T	CAEE	-\$2,851	30	\$0	0\$	-\$728	-\$1,839		-
2531700 Total			-		-\$2,851	8	\$0	\$0	-\$728	-\$1,839	,	
2531800	WCD-PROVO-PLNT M&S	289922	OTH DEF CR - WCD - PROVO - PLANT M&S	CAGE	-\$273	\$0	\$0	20	-\$64	-\$184	-\$24	-\$2
2531800 Total					-\$273	\$0	0\$	\$0	-\$64	-\$184	-\$24	-\$2



Cash Working Capital (Actuals)
Twelve Month Average Ending - December 2014
Allocation Method - Factor West Control Area
(Allocated in Thousands)

Primary Account		Secondary Account		Alloc			П		Wyoming Utah		idaho FERC		Other
1430000 Total	UI HER ACCIS REC	0	OTHER ACCOUNTS RECEIVABLE	02	-\$15,485	-\$310	-\$3,641	-\$1,023	-\$2,348	-\$7,183	-\$935	-\$47	\$0
1431000	EMP ACCOUNTS REC	0	EMPLOYEE RECEIVABLES	OS	54 636	-\$100 603	\$1,090	\$306	\$7.348	42 151	-5935	1447	04
1431000 Total			۱I اد		\$4,636	\$93	\$1,090	\$306	\$703	\$2.151	\$280	\$14	98
1431200	MISC OTHER LOANS-CSS	0	MISC OTHER LOANS	SO		O\$	80	\$0	\$0	\$0	\$0	\$0	08
1431200 Total					0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1432600 1432600 Total	P C LOANS - EMPL	0	PC LOANS - EMPLOYEE	08	80	200	20	0\$	\$0	200	\$0	20	08
1433000	JOINT OWNER REC	0	LIOINT OWNER RECEIVABLE	SO	\$17.360	\$347	\$4.082	\$1.146	\$2 63.7	68 053	64 048	044	08
1433000 Total			1		\$17.360	\$347	\$4.082	\$1.146	\$2.632	\$8.053	\$1048	\$52	05
1436000	OTH ACCT REC	0	OTHER ACCOUNTS RECEIVABLE	SO	\$16,693	\$334	\$3,925	\$1,102	\$2,531	\$7,743	\$1.008	\$50	80
1436000 Total					\$16,693	\$334	\$3,925	\$1,102	\$2,531	\$7.743	\$1,008	\$50	0\$
1437000	CSS OAR BILLINGS	0	CSS OAR BILLINGS	SO	\$3,231	\$65	\$760	\$213	\$490	\$1,499	\$195	\$10	0\$
1437000 Total					\$3,231	\$65	\$760	\$213	\$490	\$1,499	\$195	\$10	\$0
1437100	CSS OAR BILLINGS-WOR	0	OTHER ACCT REC CCS	80	-\$2,021	-\$40	-\$475	-\$133	-\$306	-\$937	-\$122	9\$-	0\$
1437100 Total	THE COURT WAS A STATE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PA				-\$2,021	-\$40	-\$475	-\$133	-\$306	-\$937	-\$122	-\$6	\$0
2300000 7300000 Total	ASSEI KEIIKEMENI OBL	284915	AKO LIAB - DEER CREEK MINE RECLAMATION	OTHER	-\$8,253	80	80	20	\$0	80	\$0	\$0	-\$8,253
2320000	ACCOUNTS BAYABI E	210412	Marsher Mind Desi Access	Çõ	48,233	200	200	000	200	0.5	08	000	-\$8,253
2320000	ACCOUNTS PAYABLE	210460	LOINT OWNER RECEIVARIES . ORENIT	CAFE	\$1 646	00	000	08	6430	\$1.061	6155	0.0	04
2320000	ACCOUNTS PAYABLE	210470		CAGE	-\$81	0\$	08	0\$	-\$19	855	25.	05	US
2320000	ACCOUNTS PAYABLE	210643		CAEE		\$0	\$0	0\$	0\$	\$0	\$0	0\$	\$0
2320000	ACCOUNTS PAYABLE	210648	O-	CAEE		\$0	\$0	\$0	\$0	\$00	\$0	\$0	\$0
	ACCOUNTS PAYABLE	210651		CAEE	\$0	0\$	0\$	\$0	\$0	\$0	\$0	\$0	\$0
	ACCOUNTS PAYABLE	210656		CAEE		0\$	0\$	0\$	\$0	\$0	\$0	0\$	0\$
	ACCOUNTS PAYABLE	211108	UNION DUES/CONTRIBUTIONS WITHHOLDING	SO		0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	ACCOUNTS PAYABLE	211109		SO	0\$	0\$	0\$	0\$	0\$	\$0	\$0	0\$	0\$
	ACCOUNTS PAYABLE	211110	CREDIT UNION WITHHOLDINGS	20	\$0	0\$	0\$	0\$	\$0	\$0	\$0	0\$	0\$
2320000	ACCOUNTS PAYABLE	211111	SAVINGS BONDS WITHHOLDINGS	03/0	4,6	08	80	20	20	20	\$05	20	\$0
	ACCOUNTS PAYABLE	211149	-	200	089	90	-62	- 69	70.	-01	100	040	200
	ACCOUNTS PAYABLE	215077	K-PLUS EMPLOYER CONTRIBITIONS - ENHANCED	000	6783	18	-\$82	\$23	-853	-\$162	\$21	- F	O.S.
	ACCOUNTS PAYABLE	215078	2	80	-\$1.124	-\$22	-\$264	-\$74	-\$170	-\$521	-\$68	-\$3	\$0
	ACCOUNTS PAYABLE	215080	METLIFE MEDICAL INSURANCE	SO	-\$3,354	29\$-	-\$788	-\$221	-\$508	-\$1,556	-\$203	-\$10	0\$
2320000	ACCOUNTS PAYABLE	215081	OTHER EMPLOYEE BENEFITS	SO	0\$	0\$	0\$	0\$	\$0	0\$	80	0\$	0\$
	ACCOUNTS PAYABLE	215082	METLIFE DENTAL INSURANCE	SO	-\$78	-\$2	-\$18	-\$5	-\$12	-\$36	-\$5	\$0	\$0
	ACCOUNTS PAYABLE	215084	METLIFE VISION INSURANCE	SO	-\$27	-\$1	-\$6	-\$2	-\$4	-\$13	-\$2	0\$	0\$
	ACCOUNTS PAYABLE	215085	Western Utilities Dental Payable	SO	9\$-	\$0	-\$1	\$0	-\$1	-\$3	\$0	0\$	\$0
2320000	ACCOUNTS PAYABLE	715000	Western Utilities Vision Payable	200	08	20	200	02	0.0	20	20	200	08
-	ACCOUNTS PAYABLE	215095	HMO HEALTH DIAN	000	000	30	90	0.0	000	900	0.4	04	0.5
2320000	ACCOUNTS PAYABLE	215096	DE TA DENTAL	000	\$	0.5	08	4	09	-076	000	9	9
	ACCOUNTS PAYABLE	215112	Minnesota Life Insurance	SO	-\$49	-\$1	-\$11	\$3	-87	-\$23	-83	0\$	\$0
2320000	ACCOUNTS PAYABLE	215116	IBEW 57 MEDICAL INSURANCE	SO	-\$62	-\$1	-\$15	-\$4	6\$-	-\$29	~\$4	0\$	\$0
	ACCOUNTS PAYABLE	215136	ESOP ACCRUAL	SO	\$0	\$0	0\$	0\$	\$0	\$0	0\$	0\$	0\$
	ACCOUNTS PAYABLE	215198	WEST VALLEY CITY STORM DRAINS FEE	SO	\$0	\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	712211	DRM DRAIN	200	20	20	200	200	80	\$0	20	20	0.5
	ACCOUNTS PAYABLE	215350	"IDEW 3/ HEALTH KEIMBURSEMENT, CORKENT 7	200	110	0,0	-63	9 4	755	2	7	0.0	0,6
	ACCOUNTS PAYABLE	215356	RSFMFNT CURRENT YEAR"	SOS	2	0	68-	151	9 69	77	15	OS OS	OS.
	ACCOUNTS PAYABLE	215357	RE REIMBURSEME	80	-\$38	-8-	6\$	-\$3	-\$6	-\$18	-\$2	\$0	0\$
2320000	ACCOUNTS PAYABLE	215421	Derg	OR.	-\$159	0\$	-\$159	0\$	0\$	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	215425	hool Program	OTHER	-\$11	80	\$0	0\$	\$0	\$0	\$0	\$0	-\$11
2320000	ACCOUNTS PAYABLE	215725	ies Payable to	SO	\$0	0\$	0\$	0\$	0\$	0\$	0\$	\$0	0\$
2320000	ACCOUNTS PAYABLE	215901	FLATHEAD ELECTRIC CO-OP LIABILITY	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	30	\$0
2320000	ACCOUNTS PAYABLE	235195	Miscellaneous Payroll	000		080	0,0	0,00	200	200	0,50	0,00	0.50
2320000	ACCOUNTS DAYABLE	233302	Calan Inconting Acertal	200	1	0.0	000	0.04 4.04	000	90	O. F	04	On U
2320000	ACCOUNTS PAYABLE	1235511	Incentive Plan - Power Supply	86		OS OS	000	9	2	2	9 6	200	OS OS
2320000	ACCOUNTS PAYABLE	235513	783V	SO	0\$	08	08	80	0\$	O.S.	0\$	\$0	SO
2320000	ACCOUNTS PAYABLE	235529		SOS	-	\$0	0\$	\$0	\$00	\$000	0\$	\$0	\$00\$
2320000	ACCOUNTS PAYABLE	235554	Continuation Pay	SO	\$0	0\$	\$0	\$0	\$0	\$00	\$0	0\$	\$0
2320000	ACCOUNTS PAYABLE	235561	International Assign Adj	SO		0\$	\$0	0\$	\$0	\$0	\$0	\$0	20
2320000	ACCOUNTS PAYABLE	235599	Safety Award	SO	-\$1,304	-\$26	-\$307	-\$86	-\$198	-\$605	-\$79	-\$4	0\$



Cash Working Capital (Actuals)
Twelve Month Average Ending - December 2014
Allocation Method - Factor West Control Area
(Allocated in Thousands)

mary Account		Secondary Account		ü	Total		Oregon	Wash	Wyoming Utah	-	Idaho	FERC	Other	5
0000	ACCOUNTS PAYABLE	240330	PROVISION FOR WORKERS' COMPENSATION	SO	-\$102	-\$2	-\$24			-\$47		-\$6	\$0	\$0
20000 Total					-\$8,502	-\$132	-\$1,712	-\$436		-\$4,180	-\$561	3.1	-\$29	-\$11
13000	O DEF CR-MISC PPL	289511	DESERET MINE RECLAMATION	OTHER	-\$399	\$0	0\$	\$0	0\$	0\$		109	\$0	-\$399
0006	O DEF CR-MISC PPL	289517	0	OTHER	-\$5,562	\$0	\$0	0\$	0\$	\$0		09	0\$	-\$5,562
33000 Total			4		-\$5,961	\$0	\$0	\$0	95	\$0		09	\$0	-\$5,961
13500	OTH DEF CR-PEN & BEN	280370	Pension Liab-UMWA Withdrawal Oblig	CAEE	-\$9,223	0\$	\$0	0\$	-\$2,356			98	-\$49	\$0
13500 Total					-\$9,223	\$0	80	0\$	-\$2,356	-\$5,949	-\$869	99	-\$49	\$0
11050	FAS143 ARO REG LIAB	00111920	REG LIAB-ARO/REGDIFF DEER CREEK MINE REC	CAGE	-\$20	\$0	\$0	0\$	-\$5			-\$2	\$0	\$0
11050	FAS143 ARO REG LIAB	111920	REG LIAB-ARO/REGDIFF DEER CREEK MINE REC	CAEE	\$20	\$0	\$0	\$0	\$5	\$13		52	\$0	\$0
11050 Total					\$0	\$0	98	80	0\$	-\$1		09	\$0	\$0
and Total					-\$7,526	\$356	\$4,028	\$1,176	\$95	\$1,195	÷	14	-\$5	-\$14,225



1140000 1150000 1150000 1150000 1651000 1651000													
000 000 Total 000 000	EL PLT ACQUIST ADJ	1140000	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	CAGE	\$ 144,920	0\$	0\$	\$0	\$33,788	\$97,439	\$12,851	\$843	
200 200 200 200	Ac Prov El Pt Acq Ad	1140000	ACCUM PROV ELECTRIC PLANT ACQUISITION AD	CAGE	18	08	0\$	000	-\$24,778	-\$71,456	-\$9,424	-\$618	O\$
1651000 1651000	PREPAYINGHBANCE	132000	PREPAID INSTRANCE	- BEE	\$ (106,276)	0\$	05	\$00	-\$24,778	-\$71,456	-59,424	-\$618	
000	PREPAYJNSURANCE	132001	PREPAID INSURANCE - SPECIAL COVERAGE	SO	7215	\$0	\$0	\$0	80	0\$	90	\$0	
	PREPAY-INSURANCE	132002	PREPAID INSURANCE - BURGLARY & ROBBERY	OS OS	\$0	\$0	\$00	0\$	\$0	\$0	\$0	\$0	
000	PREPAY-INSURANCE	132005	PREPAID INSURANCE - PUREIGN LIABILITY PREPAID INSURANCE - JIM BRIDGER OPERATIO	Social	\$ (0)	\$00	08	0,00	O\$	20	09	000	
. 000	PREPAY-INSURANCE	132006	PREPAID INSURANCE - LEASEBACK LIABILITY	SO		\$0	\$0	\$0	0\$	\$0	\$0	\$0	
000	PREPAY INSURANCE	132007	PREPAID INSURANCE - WYODAK OPERATIONS	SO	\$ (0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
1000	DDEDAY INSURANCE	132008	PREPAID INSURANCE - PUBLIC LIABILITY & P	os os	\$ 1,161	\$23	\$273	\$77	\$176	\$539	\$70	\$3	
000	PREPAY-INSURANCE	132010	PREPAID INSURANCE - JOINT VENTURE HUNTER	SO	0 4	000	000	09	29	00	000	000	
000	PREPAY-INSURANCE	132012	PREPAID INSURANCE - ALLPURPOSE INSURANCE	800	\$ 2,900	\$58	\$682	\$191	\$440	\$1.345	\$175	\$3	
1651000	PREPAY-INSURANCE	132013	PREPAID INSURANCE - D&O LIABILITY	SO	\$ (0)	\$0	90	\$0	0\$	\$	\$0	\$0	
000	PREPAY-INSURANCE	132015	PREPAID INSURANCE - FOOTE CREEK	SG			\$0	\$0	0\$	\$0	\$0	\$0	
1651000	DOCEDAY MOUSURANCE	132016	PREPAID INS-MINORITY OWNED PLANTS	200	\$ 432		\$102	\$29	\$65	\$200	\$28	59 6	
1651000	PREPAYINGURANCE	132045	PREPAID WORKERS COMPENSATION DREPAID REW 57 MEDICAL	000	124 4	-	554	076	404	\$195 \$0	62\$	4 9	
000	PREPAY-INSURANCE	132055	PREPAID EMPLOYEE BENEFIT COSTS	SO	\$ 162		\$38	\$11	\$25	\$75	0.00	\$00	
1651000 Total		de de la la la la la la la la la la la la la	And the designation of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the stat		\$ 5,075	***************************************	\$1,193	\$335	\$769	\$2,354	\$306	\$15	
5000	PREPAY-TAXES	132101	PREPAID PROPERTY TAX	GPS	\$ 4,564		\$1,073	\$301	\$692	\$2,117	\$276	\$14	
1652000	PREPAY-TAXES		CA - PREPAID PROPERTY TAX	GPS	\$ (0)		\$0	0\$	0\$	\$0	\$0	\$0	
000	PREPAY-TAXES		UT - PREPAID PROPERTY TAX	GPS	\$ (0)		\$0	\$0	\$0	\$0	\$0	\$0	
000	PREPAY-TAXES	132109	UTE-PREPAID POSSESSORY INTEREST	GPS	2.5		\$2	\$0	51	\$3	\$0	\$0	
2000	DDEDAY TAKES	132110	Order Drand D	0000	60 ¢	***************************************	414	4 6	D 4	124	44	000	
000	PREPAY-TAXES		"Prepaid Taxes (Federal State Local)"	SOS	9 64		65	31		24	OA CE	04	
1652000	PREPAY-TAXES	132910	PREPAYMENT OF HARDWARE & SOFTWARE	SO	0\$		\$0	\$0	\$0	\$0	\$00	\$00	
5000	PREPAY-TAXES		OTH PREPAY-OREGON DOE FEE	SO	\$ 552		\$130	\$36	\$84	\$256	\$33	\$2	
1652000 Total			The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		\$ 5,197		\$1,222	\$343	\$788	\$2,411	\$314	\$16	
1652100	PREPAY - OTHER	132040	PREPAID PENSION COSTS	80	\$ (0)		\$0	\$0	\$0	\$0	0\$	\$00	
100	DOEDAY OTHER	132095	PREPAID EMISSIONS PERMIT PEES (UI)	CAGE	\$ 487	***************************************	200	2 6	\$114	\$328	\$43	200	0.6
1652 100	DDCDAY OTHER	132008		O C	\$ 6,449		OA G	04	90	2 6	2	0.0	200
100	DREDAY - OTHER	130310	PREPAID RATING AGAICY	C C C	A 45	***************************************	613	\$4	8	908	2 6	9	
100	PREPAY - OTHER		Prepaid Surety Bond Costs	SO	\$ 248		\$58	\$16	\$38	\$115	\$15	16	
1652100	PREPAY - OTHER		OTH PREPAY - MEDFORD ENTERPRISE - RENT	SO	\$ (0)		0\$	\$0	\$0	\$0	\$0	\$0	destination in the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the
100	PREPAY - OTHER		TLAND	CAGE	\$4		0\$	\$0	\$1	\$2	\$0	\$0	
100	PREPAY - OTHER	3	OTHER PREPAY - LEASE COMMISSIONS	SO	\$0		\$0	\$0	\$0	\$0	\$0	\$0	
100	PREPAY - OTHER	***************************************	OTHER PREP-FERC LAND	98	\$(0)	-	\$0	\$0	\$0	\$0	\$00	05	
1652100	PREPAY - OTHER		Prepaid - Records Management Costs	200	4 307	Total Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the	9 4	200	\$2	\$15 600 600 600 600	75	0.0	
100	PREPAY - OTHER		Prehavments - Water Rivite (Ferron Canal	CAGE	\$ 128		8/16	10°	63.0 830	9000	831	\$3	
100	PREPAY - OTHER	132622	Prepayments - Water Rights (Hototh-Clev)	CAGE	\$ 244		\$0	\$0	\$57	\$164	\$22	5 69	
100	PREPAY - OTHER		Prepaid Lake Side CUWCD Water Fee	CAGE	\$ 182		\$0	0\$	\$43	\$123	\$16	\$1	
100	PREPAY - OTHER		PREPAYMENTS-CES/WAY/SEMPRA-DSM ENERGY S	SG	\$ (0)		\$0	\$0	\$0	\$0	\$0	\$0	
100	PREPAY - OTHER		PREPAID OR RENEWAL & HABITAT RESTORATION	OTHER	\$ 52		\$0	\$0	\$0	\$0	0\$	\$0	Annah dan dan dan dan dan dan dan dan dan dan
100	PREPAY - OTHER		PREPAID DUES	CAEE	\$ 2,862	-	\$0	20	\$731	\$1,846	\$270	\$15	
1652100	PREPAY - OTHER	132/00	PAREPAID KENI	200	929		59	75	9 6	\$17	\$2	0.00	-
100	ODEDAY OTHER	132701	Dranaid Data Contact	015	\$ 217	-	980	417	900	\$00	813	90	
100	PREPAY - OTHER	132740	PREPAID ORM WIND	CAGW	0.5		U\$	0\$	08	9	9	92	
100	PREPAY, OTHER		Prepaid Aircraft Maintenance Code	500	8.51	***************************************	#13	84	88	\$22	\$	So	
100	PREPAY - OTHER	132R25	Prepaid i GIA Transmission	So	\$ 70	-	\$18	\$6	\$11	531	75	90	
100	PREPAY - OTHER		PREPAID BPA TRANSM - WINE COUNTRY	CAGW	\$ 898		\$657	\$202	\$0	\$0	\$0	\$0	
100	PREPAY - OTHER	132900	PREPAYMENTS - OTHER	CAEE	\$ 72		\$0	0\$	\$18	\$46	\$7	\$0	
2100	PREPAY - OTHER	132900		SO	\$ 684		\$161	\$45	\$104	\$317	\$41	\$2	
100	PREPAY - OTHER	132901	S	OR	\$ 1,885		\$1,885	\$0	\$0	\$0	0\$	\$0	
100	PREPAY - OTHER	132903		5	\$ 2,884		\$0	\$0	\$0	\$2,884	\$0	\$0	
100	PREPAY - OTHER		000	ngi	\$ 246		0\$	\$0	\$0	\$0	\$246	\$0	
1652100	PREPAY - OTHER	132905	S	WYP	\$ 129		\$0	80	\$129	\$0	20	20	
100	PREPAY - OTHER	132909		SO	\$ 2	-	\$1	20	20		20	200	
100	PREPAY - OTHER	132910	Prepayments - Hardware & Software	SO	\$ 10,011	***************************************	\$2,354	\$661	\$1,518	\$4,644	\$605	\$30	
1652100	PREPAY - OTHER		PREPAID ROYALTIES	CAEE	\$ 834		0\$	0\$	\$213	\$538	879	\$	
001	PREPAY - OTHER	132998	PREPAID INSURANCE	CAEE	\$ (182)		0\$	\$0	-647	-\$117	-217	19.	
400	PREPAT - UTHER		PREPAY - RECLASS TO LI	000	\$ (2,103)		-8208	9466	-\$328	-\$1,003	-6131	200	
100	PREPAY - OLDER	det mer men de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communitation de la communit	DI PREPAT RECLASS	000	\$ 2,345		1000	CGL*	9330	\$1,088	\$142	/6	-
1652100	PREPAY - OTHER	182600	PREPAYMENT-OTHER	CAEE	\$ (4)		\$0	02	-69	5.97	\$0	20	



(consense a normanica)													
1652100 Total			THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE P		\$ 31,498	\$281	\$5,455	\$1,030	\$3,155	\$11,571	\$1,416	\$63	\$8,
1655000 Total	PREPAY-COAL MIN EA		FREFAIU - IAKES	CAEE	0.5	05	08	0\$	\$0				
2281100	PROP INS-THERMAL	280301	ACC. PROV. PROP INS THERMAL	SO	0\$	\$0	\$0	\$0	\$0				
Total	THE WAT COMMANDE	00000	2 + 12 - 12 - 12 - 12 - 12 - 12 - 12 - 1		0.5	0\$	\$0	\$0	0\$				
	ACC PRV-INS-T&D LN	280302	ACC, PROV. PROP INS T&D LINES	So	\$ (0)	30	08	80	0\$			-	-
2281200	ACC PRV-INS-T&D LN	280308	T&D	SO	\$ 0	\$0	\$0	\$0	\$0				
Total	2 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	, , , , , , ,		-	(0) \$	0\$	\$0	\$00	0\$				
2282100 Total	ACC PRV IN & DAMAG	280311	ACC. PROV. I & D - EXCL. AU IO	200	\$ (55,440)	-\$1.108	-\$13,035	-53,661	-\$8,405	-	***************************************	-	-
	ACC PRV 1 & D AUTO	280312	ACC. PROV. I & D - AUTO	SO	\$ (0)	\$0	\$0	\$0	\$0				
2282200 Total			4.00.00.00.00.00.00.00.00.00.00.00.00.00		\$ (0)	0\$	\$0	0\$	0\$				
2282300 2282300 Total	ACC PROVING CONST	280313	ACC. PROV. ISD - CONST.	200	9	0.00	05	0.5	04		-		-
	Acc Prov (&D-Insur	116925	Insurance Reimbursements Receivable I&D	so	\$ 21,039	\$421	\$4,947	\$1,389	\$3,190				
82500 Tota!					\$ 21,039	\$421	\$4,947	\$1,389	\$3,190				
	PEN/BENFT-SIOK	187240	CONTRA REG ASSET - TRANSITION PLAN SEVER	SO	809	\$00	\$0	30	000	-	***************************************		
-	DEN/BENF I-SICK	280319	SUDDI DENSINON PLAN SEVERANCE PAYMEN	200	\$ (0.133)	\$0.00	4504	4141	\$303		-		
2283000 Total	LEGISTEN LEGIST	21,700.7			\$ (2,132)	-\$43	-\$501	-\$141	-\$323				
	POST-RETIREMENT BE	280321	FAS 106 - PACIFICORP EXCL. COAL MINES	SO	\$0	\$0	\$0	\$0	\$0				
2283400 Total			ARRESTANCE OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SECTION OF THE SEC		\$ 0	\$0	\$0	0\$	0\$				
	PENSIONS	280340	PENSION Denoise - Local 57	200	\$ (0)	50	8008	\$0	\$00				
2283500 Total		20000			\$ (883)	-\$18	-\$208	\$58	-\$134			-	
)	AC MIS OP PR-OTHER	289320	CHEHALIS WA EFSEC C02 MITIGATION OBLIG	CAGW	\$ (1,378)	-\$61	-\$1,007	-\$309	\$0				
2284100 Total					\$ (1,378)	-\$61	-\$1,007	-\$309	0\$				
2284200	ACC PRV DECOM-TRJP	284910	DECOMMISSIONING LIABILITY	TROJD	2 (0)	\$0	G 5	800	\$0				
2530000	OTHER DEF CREDITS	289005	LINEARNED JOINT LISE POLE CONTACT REVENUE	CA	\$ (226)	\$226	0\$	0\$	OS.		-	***************************************	-
0000	OTHER DEF CREDITS	89005	CONTAC	ngi	\$ (56)	\$0\$	\$0	\$0	\$0				
2530000	OTHER DEF CREDITS 2	89005	UNEARNED JOINT USE POLE CONTACT REVENUE	OR	\$ (1,090)	0\$	-\$1,090	\$0	08				
30000	OTHER DEF CREDITS	89005	CONTAC	10	\$ (855)	\$0	\$00	\$0	80		***************************************	-	
	OTHER DEF CREDITS	89005	CONTAC	M/P	\$ (146)	\$0	\$0	\$0	-\$146			-	
2530000 Total					\$ (2,747)	-\$226	-\$1,090	-\$375	-\$146				
	OTH DEF CR - OTHER	0	Fossil Rock Fuels Entries	CAEE	\$ (5,006)	0\$	\$0	0\$	-\$1,279				
2539900	OTH DEF CR - OTHER	30155	EMPLOYEE HOUSING SECURITY DEPOSITS	CA	\$ (17)	-\$17	\$0	80	\$0				
2539900	OTH DEF CR - OTHER	20100 288612	Fruit ish. Altres OA Syc Center	000	\$ (46)	5.5.	-811	2	287	-	-	And the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of th	
	OTH DEF CR - OTHER	288614	Envir Liab - American Barrel (UT)	SO	\$ (1,002)	-\$20	\$236	99\$-	-\$152			- Address	
2539900	OTH DEF CR - OTHER 2	288616	Envir Liab - Astoria/Unocal (Downtown)	SO	\$ (1,143)	-\$23	-\$269	-\$75	-\$173				
	OTH DEF CR - OTHER	88618	Envir Lisb - Astoria Young's Bay	So	\$ (397)	88	-\$93	-\$26	-\$60			dent-transfer	
2539900	OTH DEF CR - OTHER	288620	Envir Liab - Big Fork Hydro Plant (MT)	80	\$ (65)	-81	-\$15	-54	-\$10				
	OTH DEF CR - OTHER	2798877	Envir Liab - Bridger Coal Fuel Oil Spill	000	\$ (819) \$ (1 075)	400	28182	-004	\$163				-
2539900	OTTU DEE CB - OTUED	200024	Envir Liab - Bridger Dant Oil Smile	000	\$ (078)	\$20	\$030	\$85	\$148				
0066	OTH DEF CR - OTHER	288628	Envir Liab - Cedar Steam Plant (UT)	So	\$ (41)	159	-\$10	\$3	9\$				
	OTH DEF CR - OTHER	288629	Envir Liab - Cline Falls - Hydro	so	\$ (97)	-\$2	-\$23	-\$6	-\$15				
539900	OTH DEF CR - OTHER	288630	Envir Lisb - Dave Johnston Oil Spill	SO	\$ (771)	-\$15	-\$181	-\$51	-\$117				-
39900	OTH DEF CR - OTHER	288632	Envir Liab - Eugene MGP (50% PCRP)	08	\$ (412)	88-	1897	-\$27	-\$62		-		
	OTH DEF CR - OTHER	288634	Envir Lab - Everett MGP (2/3 PCRP)	280	\$ (234)	0.7	-400	49	613		-		
39900	OTH DEF OR - OTHER	288837	Envir Led - Publish Fuel Off Spais Envir Let - Hunfar Ceneur Dock Bilds	000	\$ (111)		903	24	212			-	
39900	OTH DEF CR - OTHER	288638	Envir Late - numer defrave room blog	808	\$ (185)	-\$4	-\$43	-\$12	-\$17				
0066	OTH DEF CR - OTHER	288640	Envir Liab - Idaho Falls Pole Yard	SO	\$ (1,446)	-\$29	-\$340	-\$95	\$219		-		
39900	OTH DEF CR - OTHER	288642	Envir Liab - Jordan Plant Substation	80	\$ (169)	-\$3	-\$40	-\$11	-\$26				
39900	OTH DEF CR - OTHER	288644	Envir Liab - Little Mountain Gas Plant	SO	\$ (954)	÷19	-\$224	-\$63	-\$145		***************************************		
2539900	OTH DEF CR - OTHER	288646	Envir Liab - Montague Ranch (CA)	000	\$ (234)	-85	-855	-\$15	-630				
39900	OTH DEF CR - OTHER	200000	Emir List - Order MCD	200	\$ (2 022)	-90	4476	-320	4307				
	OTH DEF CB - OTHER	288652	Envir Liab - Okmpia MGP	80	\$ (50)	-\$1	-\$12	-\$3	-\$3				
2539900	OTH DEF CR - OTHER	288654	Envir Liab - Pendleton OR Svc Center	SO	\$ (17)	\$0	-\$4	-51	-\$3				
(	OTH DEF CR - OTHER	288656	Envir Liab - Portland Harbor Srce Cutri	so	\$ (7,704)	-\$154	-\$1,811	-\$509	-\$1,168				
	OTH DEF CR - OTHER	288660	Envir Liab - Silver Bell/Telluride	SO	\$ (928)	-\$19	-\$218	-\$61	-\$141				
39900	OTH DEF CR - OTHER	288662	Envir Liab - Sunnyside WA Svc Center	SO	\$ (36)	-51	-\$8	-\$2	-\$5				
2000	OTH DEF CR - OTHER	288664	Envir Lab - 18coma A SI (25% FCKF) Frvir Lab - 11ah Matale Fast	200	\$ (779)	2018	427	201	6119				-
2539900	OTH DET ON - OTHER	200002		2	0	-	200						
	CHUTC GC PRO UTC.	000000	Charles in Missister Carlo Call	00	0 (400)	000	2004	100	21.00	1			



	(Altocated in Thousands)													
		OTH DEF CR - OTHER	289523	Govt Coal Lease Bonus Payment Liebility	CAEE	\$ 5,006	0\$	\$0	\$0	\$1,279	\$3,229	\$472	\$27	
		OTH DEF CR - OTHER	289907	FIRTH COGENERATION BUYOUT	SG	\$0	0\$	Q.	0\$	08	208		0\$	
		OTH DEF CR - OTHER	289909	REDDING CONTRACT	SG	\$ (825)	-\$13	-\$209	-366	-\$127	-\$359		-\$3	
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Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C		OTH DEP OF SOLDER	200014	AMERICAN ELECTRIC DOMER CRE	CAGE	4 5,500	000	90	000	31,290	80,78		\$500	
Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia		OTH DEF CR. OTHER	280015	FOOTCOBERK CONTRACT	CAGE	\$ (88)	0.69	\$0,40g	4049-	0630	458	-	40	
		OTH DEF CR - OTHER	289925	TRANSM CONST SECURITY DEPOSITS	CAGE	\$ (875)	\$0	20	\$0	-\$204	-\$589	***************************************	59-	***************************************
	-	OTH DEF CR - OTHER	289955	Accrued Right-of-Way Obligations	MYP	\$ (1,863)	\$0	\$0	\$0	-\$1,863	\$0		\$	
						\$ (27,289)	-\$583	-\$7,180	-\$2,091	-\$5,360	-\$10,612	4	-\$70	
	0	REGULATORY LIAB		Reg Liab Current - Blue Sky	OTHER	\$ (6,826)	\$0	\$0	\$0	\$0	0\$		\$0	-\$6,8
	0	}		Reg Liab Current - DSM	OTHER	\$ (3,492)	\$00	0\$	\$0	\$0	80		0\$	-\$3,4
	0	l		Reg Liab Current - GHG Allowances	OTHER	\$ (4,938)	\$0	\$0	0\$	0\$	\$0		20	-\$4
	0	1		Reg Liab Current - Def Net Power Costs	OTHER	\$ (1,262)	\$00	0\$	\$0	90	\$0		0\$	-\$1.2
	0			Reg Liab Current - Def RECs in Rates	OTHER	\$ (317)	\$0	\$0	\$0	80	\$0		\$0	64
SCOLLANDER LAND STORMS   THE BLANDER CONTROLLAND   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE STORMS   THE	0	ĺ		Red Liab Current - BPA Balancing Accts	OTHER	\$ (1,616)	OS.	90	\$0	\$00	30		\$0	-\$1.6
	9	1		Red List Current - GRC Ghahacks	CTHER	\$ (159)	\$0	0\$	05	90	05	***************************************	08	4.
	0	i i		Reg Lisb Current - REC Sales	OTHER	\$ (6.582)	\$0	20	\$0	80	\$0		\$0	-86
	9	DECLI ATORY LAB	-	Ded lish Curent - Solar Read in	OTHER	\$ (B 027)	0	200	60	C. G.	\$		0\$	48
	2 6	PECHI ATORY LAB	***************************************	Red Lish Current - Oliver	OTHER	\$ (6 322)	000	2	2	9	9		U\$	8
The control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the	9	DECISION ATODA I AB	***************************************	DEC LIABILITY DECENIA	00	(U) &	9	0	9	9	000		03	
	8	PECCULATORY IAB	-	Call Alemaine Data for Engine (CADE)	OTEN	6 /780/	09	96	00	000	2		000	8
	70	NEGOLATORY LIAB		Call Alternative Mare for Criency (CAME)	C C C C C C C C C C C C C C C C C C C	100110	000	000	ne C	000	0.00		200	?
	200	REGULATORY LIAB		Reg Liabarty - WA A&G Credit	WA	0.000	20	000	08	09	0,40		0,0	
Fig. 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	30	REGULATORY LIAB		Megt Blue Sky - Med to Curr	OTHER	\$ 6,826	0\$	04	20	0,	20		0.00	36
	00	REGULATORY LIAB		Reg Llab - OR Enrgy	OTHER	\$ (2,526)	\$0	\$0	20	20	OS.		08	22
The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988   The Collection May   1988	90	REGULATORY LIAB		Regl OR Assel Sale Gain-Balance Recl	OTHER	\$ (224)	\$0	20	20	80	\$0	***************************************	20	59
The CLATACTAY May   200900   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY May   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   The CLATACTAY MAY   THE CLATACTAY MAY   THE CLATACTAY M	00	REGULATORY LIAB		Reg Liability # WA REC Deferral	OTHER	\$ (6,548)	\$00	\$0	30	80	000		20	-\$6
RECULATORY LANG   288247   RECULATORY LANG   288241   RECULATORY LANG   288241   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   288242   RECULATORY LANG   2	00	REGULATORY LIAB		Reg Liability - Sale of REC's - OR	OTHER	\$ (14)	\$0	\$0	\$0	05	CS.		20	
RECULATORY LIAB   2004000   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Registration   Regist	00	REGULATORY LIAB		Reg Lisb - OR 2013 FERC Rate True-Up	OTHER	\$ (4,070)	\$0	\$0	\$0	\$0	80	-	20	-\$4
RECULATORY LANG   188917   RECULATORY LANG   188917   RECULATORY LANG   188917   RECULATORY LANG   188917   RECULATORY LANG   188917   RECULATORY LANG   188917   RECULATORY LANG   188917   RECULATORY LANG   188917   RECULATORY LANG   188917   RECULATORY LANG   189917   RECULATORY LANG   1		REGULATORY LIAB		RegL - BPA Balancing Acots - Rect to Cur	OTHER	\$ 1,616	\$0	\$0	\$0	\$0	20	***************************************	0\$	\$1.6
REGULATORY LIME   288412   Regular Date Department of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Control of Regular Contro		REGULATORY LIAB		Regulatory Liability - OR Balance Consol	OTHER	\$ (1,153)	\$0	\$0	\$0	20	0\$		20	\$1
RECULATORY NA   289413   Right Library Definent May   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Act Company   Right Refir Ac	-	REGULATORY LIAB	***************************************	Reg Liab - Depr Decrease Deferral - OR	OR	\$ (427)	\$0	-\$427	\$00	\$0	\$0	And the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of t	80	***************************************
REGIAL/OPY IAM   28847   RICHARD CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING CARLO RECENTING RECENTING CARLO RECENTING RECENTING RECENTING CARLO RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTING RECENTI		REGULATORY LIAB		Reg Liab - Depr Decrease Deferral - WA	WA	\$ (334)	\$0	\$0	-\$334	\$0	\$0		\$0	
REGULATORY LAND 2004270   Regular Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Co		REGULATORY LIAB	***************************************	REGULATORY LIABILITY - DEF. BENEFIT. ARC	SE		\$0	\$0	30	\$0	\$0		\$0	
REGULATORY LIME   288427   Reg Lab. C-7 CAG CAG All Allowanese   CHER   \$5,055   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S90   S		REGULATORY LIAB		Reg Liab - CA GHG Allowance Revenues	OTHER	\$ (2,441)	\$0	\$0	\$0	\$0	\$0		30	-\$2
RECULATORY UND   288423   Regi Lead to Current   1916   Regi Lead to Current   2   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289   289		REGULATORY LIAB		Reg Liab - CY14 CA GHG Allow Revenues	OTHER	\$ (3,159)	\$0	\$0	\$0	\$0	80	-	\$0	-\$3
REGULATORY LAME   288445   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registerable   Registe		REGULATORY UAB		Regl CA GHG Allowences - Red to Curr	OTHER	\$ 4,938	\$0	\$0	\$0	20	\$0		\$0	\$4
REGULATORY LAB   288445   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Regis   Re		REGULATORY LIAB		Reg Liab - OR 2012 GRC Giveback	OTHER	\$ 380	\$0	\$0	\$0 \$	\$0	\$0		30	
REGULATORY LIAB   228444   Regia   Radia   Carra   OTHER   \$ 517   519   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510   510		REGULATORY LIAB		Regl DSM - Red to Curr	OTHER	\$ 3,492	\$0	\$0	\$0	\$0	\$0		\$0	\$3
REGULATORY LIAR   288444   Real, LVI RECO, in Rates - Real to Curr   OTHER   \$ 5177   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90   \$ 90		REGULATORY LIAB		Regt OR RECs in Rates - Recl to Curr	OTHER	\$ 63	\$0	\$0	0\$	\$0	30		\$0	
RECULATIONYLIAB 288445   Regit - VA RECO in Rates - Redu to Curr   CTHER \$ (6.519)   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519   \$50.519		REGULATORY LIAB		RegL - UT RECs in Rates - Red to Curr	OTHER	\$ 317	\$0	\$0	\$0	\$0	30		\$0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
REGULATORY LIAB   288645   Regit - UP REGG in Rathers Ballmann Red   OTHER   \$ (1915)   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50		REGULATORY LIAB		Regl WA RECs in Rates - Recl to Curr	OTHER	\$6,519	\$0	80	20	\$0	\$0		\$0	\$6
RECULATORY LIAB   288454   Regit - UT PEC's in Rates - Relatives Red   OTHER   \$ (227)   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$		REGULATORY LIAB		Regt - OR RECs in Rales - Balance Rect	OTHER	\$ (96)	\$0	\$0	\$0	\$0	\$0		\$0	
		REGULATORY LIAB		RegL - UT RECs in Rates - Balance Rect	OTHER	\$ (317)	\$0	\$0	SS.	\$0	\$0	-	0\$	97
RECULATORY LIAB         28645         Regit and Property (ARCHARON)         RECULATORY LIAB         SERGIA		REGULATORY LIAB		Regt WY RECs in Rates - Balance Recl	OTHER	\$ (22)	\$0	\$0	\$0	0\$	\$0		\$0	
RECULATORY LIAB   288455   R941 AND DE TEACH COUNTRY LIAB   288455   R941 AND DE TEACH COUNTRY LIAB   288455   R941 AND DE TEACH COUNTRY LIAB   288455   R941 AND DE TEACH COUNTRY LIAB   288455   R941 AND DE TEACH COUNTRY LIAB   288455   R941 AND DE TEACH COUNTRY LIAB   288455   R941 AND DE TEACH COUNTRY LIAB   288455   R941 AND DE TEACH COUNTRY LIAB   288455   R941 AND DE TEACH COUNTRY LIAB   288456   R941 AND DE TEACH COUNTRY LIAB   288456   R941 AND DE TEACH COUNTRY LIAB   288456   R941 AND DE TEACH COUNTRY LIAB   288456   R941 AND DE TEACH COUNTRY LIAB   288456   R941 AND DE TEACH COUNTRY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   288770   RECULATORY LIAB   RECULATORY LIAB   RECULATORY LIAB   RECULATORY LIAB   RECULATORY LIAB   RECULATORY LIAB   RECULATORY LIAB   RECULATORY LIAB   RECULATORY LIAB   RECULATORY LIAB   RECULATORY LIAB   R		REGULATORY LIAB	***************************************	Reg Liab - Def RECs in Rates - Reclass	OTHER	\$ (114)	\$0	\$0	\$0	\$0	\$0		\$0	57
REGULATORY LIAB   2884465   Regit. WA Dolf Each NPC. Relate D Current		REGULATORY LIAB		Regt - OR Def Exc NPC - Rect to Curr	OTHER	\$ 1,146	80	\$0	\$0	\$0	\$		20	31
RECULATORY LIAB   288475   Regit At Dolf Emerit - Redit to Chief   \$1 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (16)   \$5 (		REGULATORY LIAB	***************************************	RegL - WA Def Exc NPC - Red to Curr	OTHER	\$ 116	\$0	\$0	\$0	\$0	\$0		\$0	ω.
RECULATORY LIAB   288491   Regi CA Solar Feed-th- Red to Curr   OTHER   \$7,551   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50		REGULATORY LIAB		RegL - WA Def Exc NPC - Balance Reclass	OTHER	\$ (116)	\$0	\$0	\$0	\$0	90	-	20	5
RECULATORY LIAB   286444   Regit CA Solar Feedul- Balance Red   COHER   STASI   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO   SSO		REGULATORY LIAB		Regt CA Solar Feed-In - Rect to Curr	OTHER	\$ 476	\$0	05	\$0	0\$	\$0.	- Company and and and and and and and and and and	\$0	69
RECULATORY LIAB   288494   Regit - CA Seletr Fearbi-Liberton Red   CTHER   \$(1/6.61)   \$50   \$60   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$	00	REGULATORY LIAB		RegL - UT Solar Feed-in - Rect to Curr	OTHER	\$ 7,551	\$0	\$0	\$0	80	\$0		0\$	\$7,
REGULATORY LIAB   288774   Reg Lab. Or PROPERTY NSURANCE RESERVE OR REGULATORY LIAB   288774   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0   8.0		REGULATORY LIAB		Regl CA Solar Feed-In - Balance Recl	OTHER	\$ (476)	\$0	\$0	\$0	0\$	\$0		\$0	Ş
RECULATORY LIAB   288700   RECULATORY LIAB   28874   S		REGULATORY LIAB		Regt UT Solar Feed-In - Balance Reci	OTHER	\$ (7,551)	\$0	\$0	80	\$0	\$0		\$0	-87
RECULATORY LIAB   286712   REQ Lab. OF PROPEREYTY NISTURATOR REGULATORY LIAB   286712   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870   870		REGULATORY LIAB		REG LIAB - OR INJURIES & DAMAGES RESERVE	NR N	\$ (688)	\$0	-\$688	\$0	\$0	\$0		\$0	
REGULATORY LIAB   286714   Reg Lab - LI Property Insurance Reserve   IDU   \$ (2.775)   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$		REGULATORY LIAB		REGLIAB - OR PROPERTY INSURANCE RESERVE	OR	\$ (574)	\$0	-\$574	\$0	0\$	\$0	***************************************	0\$	***************************************
REGULATORY LIAB   286715   Reg Liab - WY Property Insurance Reserve   UT   \$ (2.75)   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$5	-	REGULATORY LIAB		Reg Liab - ID Property Insurance Reserve	20	\$ (343)	\$0	\$0	80	\$0	200		\$0	
RECULATORY LIAB   286716   Reg Lab. WY Property Insurance Reserve   WYVD   \$587   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50		REGULATORY LIAB	erransenionessonomicon man	Reg Liab - UT Property Insurance Reserve	LD.	\$ (2,775)	\$0	20	20	20	-\$2,775	-	0\$	
REGULATORY LIAB   288716   RegL. Frozenstv Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Property Pro		REGULATORY LIAB		Reg Liab - WY Property Insurance Reserve	WYP	\$ 587	\$0	\$0	\$0	\$587	\$0	-	0\$	
RECULATORY LIAB   2893749   Regit Gric Givenedra: recoines   OTHER   \$1,029   30   30   30   30   30   30   30   3	00	REGULATORY LIAB		Reg Liab - WY Property Insurance Reserve	WYU	\$ 10	30	\$0	\$0	\$10	909		\$0	4
REGULATORY LIAB   2887/99   Regi GHC Greenbacks - Heal to Curr   CTHER   \$ 6,322   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50   \$ 50	Q	REGULATORY LIAB	-	Reg Insurance Reserves - Reclass	OFFER	\$ (1,029)	20	20	05	200	0,0		0.00	7
MacCountry Lind   AROPReg Diff - Trojan - WA portion   WA   \$282	0	REGULATORY LIAB	-	Regt - GRC Givebacks - Rect to Curr	STEER STEER	\$ 158	09	0,00	0,0	0,5	04		OA S	200
FAS143 ARO REG LIMB         288 Diff. Trojan - WA portform         WA         \$ 282 SIR         \$ 0         \$ 282 SIR         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0         \$ 0	0 Total	עלפטרע ו כעו דועם		Wash - College - New York	CHER	\$ (34.798)	90	-\$1.690	-\$334	\$598	-\$2.775		0\$	\$30
\$ 5.28 50 50 50 50 50 50 50 50 50 50 50 50 50		FAS143 ARO REG 114R	288906	ARO/Reg Diff - Troign - WA portion	WA	\$ 282	30	30	\$282	\$0	0\$	-	80	
(12) 02 02 01 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0 Total	200			-	\$ 282	\$00	8.0	4289	0.0			60	
	o total			-		-							000	



Primary Account		Secondary Account		_	Total	Calif		Wash Mont	4	Utah	Idaho	FERC	Other
1242000	PAC PWR-INT FREE LN	0	INT FREE-PPL	OTHER	\$1,444	\$0	\$0	\$0	1 1		\$0	\$0	\$1,444
1242000 1242000 Total	PAC PWR-INT FREE LN	0	INT FREE-PPL	WA	88	09	80	889	0\$	80	08	0.0	\$3,115
1243200	OB-VAR WEATHER I DAN	0	INT REARING VAR%, DDI	ac	204	200	08	000	30			0.00	\$1,444
1243200	OR-VAR WEATHER I DANS	0,	INT BEARING VAR%-PPI	WA	0\$	9	2	0.5	0,00			9	9
Total					0\$	20\$	0\$	0\$	80			0\$	\$0
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	OTHER	\$5	0\$	80	\$0	\$0			\$0	\$5
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	SO	0\$	\$0	\$0	\$0	\$0			\$0	\$0
***************************************	ENERGY FINANSWER	0	ENERGY FINANSWER	5	\$65	\$0	\$0	\$0	0\$			\$0	\$0
1	ENERGY FINANSWER	0	ENERGY FINANSWER	WA	\$0	\$0	\$0	0\$	\$0			\$0	\$0
1244100 lotal		ACT AND DESCRIPTION OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PART	TOTAL CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTR		\$70	\$0	\$0	\$0	80	1	and the second second	\$0	\$5
1244500	HOME COMFORT	0)	HOME COMFORT	CA	\$2	\$5	\$0	\$0	\$0			0\$	0\$
1244500	HOME COMFORT	0	HOME COMFORT	OTHER	\$6	\$0	\$0	\$0	\$0	1	-	\$0	\$6
1244500	HOME COMFORT	0	HOME COMFORT	SO	-\$4	\$0	-81	\$0	-\$1		-	\$0	\$0
1244500	HOME COMFORT	0	HOME COMFORT	WA	\$5	\$0	\$0	\$5	\$0			\$0	80
1244500 Total					\$11	\$5	-\$1	\$4	-\$1	ı		0\$	98
1244900	FINANSWER 12,000	0	"FINANSWER 12,000"	OTHER	\$0	\$0	\$0	\$0	0\$			0\$	\$0
1244900	FINANSWER 12,000	0	"FINANSWER 12,000"	TU.	\$1	\$0	\$0	\$0	\$0			80	\$0
	FINANSWER 12,000	0	"FINANSWER 12,000"	MYU	\$0	\$0	\$0	\$0	\$0			\$0	\$0
1244900 Total					\$1	\$0	\$0	\$0	\$0			80	20
1245300	IRRIGATION FINANSW	0	IRRIGATION FINANSWER	Č	\$20	\$20	\$0	0\$	\$0			\$0	\$0
1245300	IRRIGATION FINANSW	0	IRRIGATION FINANSWER	OTHER	-\$20	\$0	\$0	\$0	\$0	-		\$0	-\$20
1245300 Total					\$0	\$20	\$0	\$0	\$0	ı		0\$	-\$20
1245400			RETRO ENERGY FINANS	OTHER	\$4	\$0	\$0	\$0	\$0		***************************************	\$0	84
1245400	RETROFIT ENGY FINANS	0	RETRO ENERGY FINANS	LD.	-84	\$0	\$0	80	\$0			\$0	\$0
1245400 Total		***************************************			\$0	\$0	80	\$0	\$0	1		80	\$4
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	CA	\$362	\$362	\$0	80	\$0			80	0\$
	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	200	\$16	\$0	\$0	\$0	\$0			\$0	\$0
	ELI/GAWL LOANS (CSS)	-	ELI/GAWL SYSTEM	OTHER	-\$7,001	80	\$0	\$0	\$0	ľ		80	-\$7,001
	ELI/GAWL LOANS (CSS)	<del>-</del>	ELIGAWL SYSTEM	101	\$4,593	\$0	20		20	6		80	20
	ELI/GAWL LOANS (CSS)	-	ELI/GAWL SYSTEM	WA	\$1,910	\$0	20	\$1,910	0\$	1		200	0.8
	ELI/GAWL LOANS (CSS)	-	ELIGAWL SYSTEM	A SA	7 1 6	08	09	09	\$117	i		0.8	0,9
1247000 4247000 Total	ELIGAWL LUANS (CSS)	0	ELI/GAWL SYSTEM	O.A.	0.0	08	20		CA C	1		0.0	09
1247000 10181	011101111111111111111111111111111111111		2		74	\$362	\$0	\$1,910	\$122	٩		04	100'/\$-
1247 100 1247400 Total	CSS/ELI STSTEM LOANS	0	CSS/ELI SYS IEM	2 2 3 3	0.00	0.00	0,9	0,0	0,0			0,6	0,4
1240000	BESYLINGOLL ESCENIZ	9	EC DECEDATE		9	0.6	OA G	0.00	0.5			000	0.00
1240000	DESV CINCOLL ESCAVIZ		TOO STORY	4. F. C.	90	DA 6	0 6	0.00	200			000	000
	RESV UNCOLL ESCAWZ		הסט המסומיים	S I I I	282	0.00	0,0	200	2 6			0 6	500 e
	BESV UNCOLL ESCAWZ		ESC - AESERVE	2 2	70	2 6	24	9 40	000			000	000
***************************************	BESY INCOLL ESCAWZ		ESC - NESCENTE	NA.	9	0.00	246	7 6	000			00	000
Total	ACSV CROOLL ESCAWE		TOOL STORES	2	000	0.0	9 6	90	0.9			000	9
	MAI OUT BUILDOUGH	405004	INDEPOND DI ANT TEO IAN DE	or Corr	06	200	9 6	2 6	200	1		200	000
1822200	I INPECOVER-I ROJAN	185802	NIGHT GOVERNMENT OF THE PARTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY	TEO ID	000	000	000	000	90		-	000	0.00
1822200	INRECOVER-TRO IAN	185803	LINECOVO PLANT, TRO IAN, DECOM-DR	TROUT	04		0,0	9 8	200			08	08
1822200	INRECOVER-TROUGH	185804	LINRECOVD PI ANT - TRO JAN-DECOM-CR	TRO ID	U\$.		9	0	0\$			80	S
					80		0\$	80	\$0		***************************************	08	\$0
1822410	UNRECOV PLANT-NAUGH	1185825	Rea Asset - UT - Nagahton 113 Costs	10	\$402		0\$	80	80	١		80	80
1822410	UNRECOV PLANT-NAUGH	185826	Red Asset - WY - Naughton U3 Costs	WYP	\$278		\$0	\$0	\$278			\$0	\$0
1822410 Total					\$679		\$	0\$	\$278			0\$	\$0
1822600	UNRECOVER-TRAIL MTN	1-	ure Costs	CAEE	0\$		\$0	\$0	0\$			0\$	\$0
1822600	UNRECOVER-TRAIL MTN	187059	TRAIL MTN MINE UNRECOVERED INVEST	CAEE	-\$10,608			\$0	-\$2,710	\$	6.7	-\$56	\$0
1822600	_	187059	COVERED INV	SE	\$10,608			\$807	\$1,806	69		\$38	\$0
1822600 Total	-		THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY O		0\$		\$2,570	\$807	-\$904	45		-\$19	0\$
	FAS143 ARO REG ASSET	187503	ARO/REG DIFF - DEER CREEK MINE RECLAMA	OTHER	\$182		80	\$0	80	0\$		0\$	\$182
1823150 Total					\$182		\$0	\$0	\$0	\$0		\$0	\$182
1823700	OTH REGA-ENERGY WES 120099	120099	Contra M&S - Deer Creek Mine M&S	CAEE	-\$230		0\$	\$0	-\$59	-\$148		-\$1	\$0
1823700	OTH REGA-ENERGY WES,	132929	Contra Ppd - Deer Creek Ppd Royalties	CAEE	-\$39		80	\$0	-\$101	-\$25		\$0	80



Primary Arrount	Secondary Account	114	Allor	16	life Canada	Weeh	MAn	Heal.		Habo Ecc	Jehor.	94
1823700	OTH REGA-ENERGY WES	Contra PP&E - Deer Creek EPIS	CAEE	-\$11.019		1		-\$2.815	-\$7.108	-\$1.038	-\$59	\$0
1823700	OTH REGA-ENERGY WES 140258	PP&E - Deer Creek	ОТНЕВ	-\$175	\$0	\$0	0\$	\$0	\$0	\$0	\$0	-\$175
1823700	OTH REGA-ENERGY WES 145218	Contra PP&E A/D - Deer Creek EPIS A/D	CAEE	\$7,089	\$0	\$0	\$0	\$1,811	\$4,572	\$668	\$38	\$0
1823700	OTH REGA-ENERGY WES 145258	Contra PP&E A/D - Deer Creek ARO Asset	OTHER	\$36	\$0	\$0	\$0	0\$	\$0	\$0	\$0	\$36
1823700	OTH REGA-ENERGY WES 146208	Contra PP&E A/D - Deer Creek Intang A/D	CAEE	\$98	\$0	\$0	80	\$25	\$63	6\$	5.3	\$0
1823700	OTH REGA-ENERGY WES 148908	Contra PP&E - Deer Creek CWIP	CAEE	-\$188	0,0	050	200	-348	-\$121	-\$18	-81	0,0
1823700	OTH PEGALENERGY WEG 188801	Red Asset-Deer Creek-Flor Dit to Syn	CAFE	\$3.352	0	000	2	4858	\$2 162	4316	8180	2
	OTH REGA-ENERGY WES 186802	olS Intan	CAEE	\$45	08	\$0	300	\$11	\$29	\$4	SO	208
1823700		MP	CAEE	\$186	\$0	\$0	\$0	\$47	\$120	\$17	\$1	\$0
1823700		Reg Asset-Deer Creek-PS&I	CAEE	\$67	0\$	\$0	\$0	\$17	\$43	\$6	\$0	\$0
1823700	OTH REGA-ENERGY WES 186811	Reg Asset-Deer Creek Sale-EPIS	CAEE	\$436	\$0	\$0	\$0	\$111	\$281	\$41	\$2	\$0
1823700	OTH REGA-ENERGY WES 186815	Reg Asset-Deer Creek Sale-CWIP	CAEE	\$3	\$0	\$0	0\$	\$1	\$2	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WES 186820	Reg Asset-Deer Creek Mine ARO	CAEE	\$132	\$0	\$0	0\$	\$34	\$85	\$12	\$1	\$0
1823700	OTH REGA-ENERGY WES 186825	ne M8	CAEE	\$230	\$0	\$0	\$0	\$59	\$148	\$22	\$1	\$0
1823700	OTH REGA-ENERGY WES 186826	Reg Asset-Deer Creek-Prepaid Royalties	CAEE	\$39	\$0	\$0	0\$	\$10	\$25	\$4	\$0	\$0
1823700	OTH REGA-ENERGY WES 186830	noin S	CAEE	\$130	\$0	\$0	\$0	\$33	\$84	\$12	\$1	\$0
1823700		Reg Asset-Deer Creek-Nonunion Severance	CAEE	\$13	\$0	\$0	0\$	\$3	88	\$1	\$0	\$0
1823700	OTH REGA-ENERGY WES 186839	Reg Asset-Deer Creek-Tax Flow-Through	CAEE	\$124	\$0	\$0	\$0	\$32	\$80	\$12	\$1	\$0
1823700		2	CAEE	-\$1,274	\$0	\$0	80	-\$325	-\$822	-\$120	-87	80
1823700	OTH REGA-ENERGY WES 186881	n Trust O	CAEE	\$4,612	\$0	\$0	\$0	\$1,178	\$2,975	\$435	\$24	80
1823700	OTH REGA-ENERGY WES 187593	Contra ARO/Reg Diff - Deer Creek Mine	OTHER	-\$11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-811
1823700 Total				\$3,587	0\$	0\$	\$0	\$955	\$2,411	\$352	\$20	-\$150
1823910		TES	SO	\$0	\$0	0\$	\$0	\$0	\$0	80	80	20
1823910	ENVIR CST UNDR AMORT 102467	WEST SUBSTATI	SO	\$98	\$2	\$23	\$6	\$15	\$45	9\$	0\$	20
1823910	ENVIR CST UNDR AMORT 102477	i	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823910		D-SM RETAIL MINOR SITES	SO	\$10	0\$	\$2	\$2	\$2	\$2	69	0\$	0\$
1823910	ENVIR CST UNDR AMORT 102571	SALT LAKE CITY AUTO	SO	\$1	\$0	\$0	\$0	\$0	80	\$0	\$0	80
1823910	CST UNDR AMORT	D-SM RETAIL MINOR SITES	SO	\$48	69	\$11	233	\$7	\$22	83	80	08
1823910	ENVIR CS   UNDR AMOR   103408	U-SM RELAIL MINOR STIES	000	\$3,213	\$64	\$755	25.74	2487	\$1,490	\$194	210	2 6
1823910	ENVIR CST UNDR AMORT 103409	D-SM RETAIL MINOR SITES	20	\$293	98	\$69	818	\$44	\$136	\$18	- F	9
1823910	ENVIR CS   UNDR AMOR   103410	D-SMI RELAIL MINOR SILES	200	0705	210	\$122	400	8/8	\$24	150	70	9 6
1623910	FINAIR COLUMN AMORT 103411		200	44 025	010	2010	700	9118	0000	040	26.3	9 6
1823910	ENVIR CS LUNDR AMORT 103412	D SW DETAIL MINOR SITES	000	\$1,030	36.9	\$243	900	6186	04400	202	200	9 6
1023910	TANAM COT LINDS ANOTH 103413	ة إن	200	177,10	970	0076	200	0010	9009	100	t 9	9 6
1823010	ENVIR COL DIVER AMORT 103414	ASTORIA VOLINCE BAY OF CANID	000	\$73	90	617	9 6	\$11	637	000	9	9
1823910		3 0	80	\$112	25	\$28	87	\$17	\$52	552	80	80
1823910	ENVIR CST UNDR AMORT 103417	ASTORIA YOUNGS BAY CLEANUP	80	-\$93	-\$2	-\$22	-\$6	-\$14	-\$43	-\$6	80	\$0
1823910	ENVIR CST UNDR AMORT 103418	ASTORIA YOUNGS BAY CLEANUP	SO	\$114	\$2	\$27	\$8	\$17	\$53	\$7	\$0	\$0
1823910	ENVIR CST UNDR AMORT 103419	ASTORIA YOUNGS BAY CLEANUP	SO	\$571	\$11	\$134	\$38	\$87	\$265	\$34	\$2	\$0
1823910	ENVIR CST UNDR AMORT 103420	ASTORIA YOUNGS BAY CLEANUP	SO	\$384	\$\$	06\$	\$25	\$58	\$178	\$23	\$1	\$0
1823910	ENVIR CST UNDR AMORT 103421	SILVER BELL MINE ENVIRONMENTAL REMED	SO	\$169	\$3	\$40	\$11	\$26	\$79	\$10	51	20
1823910	ENVIR CST UNDR AMORT 103422	SILVER BELL MINE ENVIRONMENTAL REMED	80	\$82	\$2	\$19	22	\$12	\$38	652	0,9	0,00
1823910	FIVER CST UNDR AMORT 103423	SHAFE BELL MINE ENVIRONMENTAL NEMED	000	0116	35	176	90	910	\$34	9 6	000	09
1823010		PONMENTAL PEN	200	\$121	\$20	\$28	000	818	656	2.5	08	0\$
1823910	FNVIR CST INDR AMORT 103426	RFIN	SO	\$2.618	\$52	\$616	\$173	\$397	\$1.215	\$158	88	0\$
1823910	ENVIR CST UNDR AMORT 103434	ERRED COS	WA	-\$3	\$0	\$0	-\$3	\$0	\$0	0\$	\$0	\$0
1823910		RRED CO	WA	-\$40	\$0	\$0	-\$40	\$0	\$0	0\$	\$0	\$0
1823910	ENVIR CST UNDR AMORT 103436	RRED	WA	-\$59	\$0	\$0	-\$59	0\$	80	\$0	0\$	\$0
1823910		FERRED COST	WA	-\$60	\$0	\$0	-\$60	\$0	\$0	\$0	\$0	\$0
1823910		RRED	WA	-\$90	\$0	\$0	\$30	\$0	08	\$0	80	80
1823910		WASHINGTON NON-DEFERRED COSTS	WA	-\$148	\$0	\$0	-\$148	\$0	\$0	20	20	\$0
1823910	ENVIR CST UNDR AMORT 103440		WA	-\$762	\$0	20	-\$762	20	08	0\$	0.0	0,9
1823910	ENVIR CST UNDR AMORT 103441	ASTORIA YOUNGS BAY CLEANUP	000	\$26	6	95	7.5	\$4	\$12	75	0.0	0.00
1022010	ENVIR CST UNDER AMORT 103442	DESM RETAIL WINOR STIES	200	496	60	900	4 6	613	24.6	44	08	08
1823910		WASHINGTON NON-DEFERRED COSTS	WA	-\$31	05	S.O.	-\$31	\$00	08	\$0	\$0	\$0
100001	LINE CO. CITCH CHICAGO CO. CO. C. C. C. C. C. C. C. C. C. C. C. C. C.	מוספו שניים מסוגים ביו בואורה ספסיס	1,161	1	Too.	TAA	1.04	124	) )	Tax		1



Primary Account		Secondary Account			Total	Callf	Oranon	Wash	Mont		dabo	FFRC	Ofher
1823910	ENVIR CST UNDR AMORT		American Barrel (IIT)	T	\$165	\$3	\$39	\$11	\$25	\$77	\$10		
	ENVIR CST UNDR AMORT	103446	Astoria/Unocal (Downtown)	SO	\$109	\$2	\$26	\$7		\$51		80	
	ENVIR CST UNDR AMORT	103447		SO	\$80	\$2	\$19	\$5		\$37		0\$	
	ENVIR CST UNDR AMORT	103448	Bridger Coal Fuel Oil Spill	so	\$128	\$3	\$30	\$8		\$58		\$0	
and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	ENVIR CST UNDR AMORT	103449	Bridger FGD Pond 1 Closure	SO	\$246	\$5	\$58	\$16	-	\$114		\$1	
	ENVIR CST UNDR AMORT	103450	Bridger Plant Oil Spills	SO	\$179	\$4	\$42	\$12		\$83		\$1	
	ENVIR CST UNDR AMORT	103451	Cedar Stream Plant (UT)	SO	\$50	\$1	\$12	\$3		\$23		\$0	
	ENVIR CST UNDR AMORT 10	103452	Dave Johnston Oil Spill	80	\$167	83	\$39	\$11	\$25	\$77	\$10	\$1	0\$
1023910	TANAGO COTTINIO AMORT	100400	Eugerie Wor (30% FORF)	200	963	000	00	9 6	Ì	9		9 6	
1823910	ENVIR CST UNDR AMORT	103454	Evereut wider (2/3 PCKr.)	000	64	08	000	00		9		05	-
1823010	ENVIR CST HADRAMORT		Hintington Ach Landfill	000	\$77	63	818	200		928		9	
1823910	ENVIR CST UNDR AMORT	103457	Idaho Ealls Dole Yard	000	\$397	2 88	803	828		\$ 184		5	***************************************
1823910	ENVIR CST LINDR AMORT		Lordan Plant Substation	SO	\$20	O\$	\$5	54		50%		908	
1823910	ENVIR CST UNDR AMORT		Little Mountain Gas Plant	200	878	25	\$11	83		\$22		0\$	
1823910	FNVIR CST HNDR AMORT	103460	Montagine Ranch (CA)	O.S.	\$61	\$ 2	\$14	\$4		828		08	
1823910	ENVIR CST UNDR AMORT	1103461	Naughton FGD Pond Closure	SO	\$69	50	\$16	\$5		\$32	***************************************	08	
1823910	ENVIR CST UNDR AMORT	1103462		SO	\$1.155	\$23	\$272	\$76		\$536		83	
1823910	ENVIR CST UNDR AMORT		vdro Plant	SO	\$0	\$0	08	\$0		0\$		\$0	-
1823910	FNVIR CST LINDR AMORT	103465	l Ir	SO	08	S.O.	0\$	\$0	-	80		0\$	
1823910	ENVIR CST UNDR AMORT	103466	Portland Harbor Service Ctr	30	\$1.207	\$24	\$284	\$80		\$560		8	
1823910	ENVIR CST UNDR AMORT			SO	\$31	\$11	\$7	\$2		\$15		\$0	-
1823910	ENVIR CST UNDR AMORT		l_	OTHER	\$86	80	\$0	\$0	-	80		80	-
1823910	ENVIR CST UNDR AMORT	r 103737	Geneva Rock Bldg - Hunter Plant	SO	\$29	\$1	\$7	\$2		\$14		0\$	
1823910	ENVIR CST UNDR AMORT	r 103851	Alturas Service Center (CA)	SO	\$0	\$0	\$0	\$0		0\$		\$	
1823910	ENVIR CST UNDR AMORT	103852	Pendleton Service Center (OR)	so	\$0	0\$	\$0	0\$		0\$		\$0	\$0
1823910	ENVIR CST UNDR AMORT 103853	103853	Sunnyside Service Center (WA)	so	\$1	\$0	\$0	0\$		\$3		0\$	
1823910 Total					\$14,864	\$319	\$3,755	-\$138	•	\$7,408		\$48	
1823920	DSR COSTS AMORTIZED		ENERGY FINANSWER - WASHINGTON	OTHER	\$5,065	0\$	80	0\$		0\$		0\$	\$5,065
1823920	DSR COSTS AMORTIZED	102032	INDUSTRIAL FINANSWER - WASHINGTON	ОТНЕК	\$26,333	\$0	\$0	\$0		0\$	-	\$0	
1823920	DSR COSTS AMORTIZED	102033	LOW INCOME - WASHINGTON	OTHER	\$8,907	\$0	\$0	\$0		\$0	***************************************	\$0	
1823920	DSR COSTS AMORTIZED		SELF AUDIT - WASHINGTON	- 1	\$14	\$0	\$0	\$0		\$0		\$0	\$14
1823920	DSR COSTS AMORTIZED		COMMERCIAL SMALL RETROFIT - WASHINGTON	- 1	\$788	80	\$0	0\$		\$0		80	\$788
1823920	DSR COSTS AMORTIZED		INDUSTRIAL SMALL RETROFIT - WASHINGTON	- 1	\$13	\$0	\$0	\$0		0\$		0\$	\$13
1823920	DSR COSTS AMORTIZED		COMMERCIAL RETROFIT LIGHTING - WASHINGTO	-1	\$624	20	20	0\$		20		20	\$624
1823920	DSR COSTS AMORTIZED		INDUSTRIAL RETROFIT LIGHTING-WA	- 1	\$88	\$0	20	20		20	***************************************	80	
1823920	DSR COSTS AMORTIZED		NEEA - WASHINGTON	OTHER	\$9,015	20	20	80		20		0\$	\$9,015
1823920	DSR COSTS AMORTIZED		ENERGY CODE DEVELOPMENT	OTHER	\$2	20	20	80		0.5		0.9	
1823920	DSR COSTS AMORTIZED	102044	HOME COMFOR! - WASHINGTON	OTHER	\$162	200	0.00	80		0.0		9	\$162
1023920	Dep Costs AMORITAED	102040	UACOL E EDER	OTELED	644	000	000	9 6		0		9 4	571
1823920	DSR COSTS AMORTIZED	102072	OBESC		\$1 183	000	0.6	9		0		9 8	\$1 183
1823920	DSR COSTS AMORTIZED	102127	MRESEARCH		\$24	08	80	Q.S.		08	-	0\$	
1823920	DSR COSTS AMORTIZED	102128	WA REVENUE RECOVERY - SBC OFFSET	OTHER	-\$89,122	\$0	\$0	\$0	-	0\$		\$	
1823920	DSR COSTS AMORTIZED	102131	ENERGY FINANSWER - UTAH 2001/2002	OTHER	\$1,280	\$0	\$0	\$0		0\$		0\$	\$1,280
1823920	DSR COSTS AMORTIZED	102133	INDUSTRIAL FINANSWER - UTAH 2001/2002	OTHER	\$1,353	\$0	\$0	\$0		0\$		0\$	
1823920	DSR COSTS AMORTIZED	102138	COMPACT FLUOR LAMPS (CFL) UT 2001/2002	OTHER	\$4,202	\$0	\$0	\$0		0\$		80	\$4,202
1823920	DSR COSTS AMORTIZED	102147	COMMERCIAL SMALL RETROFIT - UT 2001/2002	OTHER	\$848	\$0	\$0	\$0		08		08	\$848
1823920	DSR COSTS AMORTIZED	102148	INDUSTRIAL SMALL RETROFIT - UT 2002	OTHER	80	\$0	0\$	\$0		000		80	\$0
1823920	DSR COSTS AMORTIZED	102149	COMMERCIAL RETROFIT LIGHTING - UT 2001/2	OTHER	\$498	80	0\$	\$0		20		09	\$498
1823920	DSR COSTS AMORTIZED	102150	INDUSTRIAL RETROFIT LIGHTING - UT 2001/2	CHER	\$85	09	0,0	0,0		0,6		000	\$82
1823920	DSR COSTS AMORTIZED		APPLIANCE REBATE, WA	OTHER BUTTER	\$18	0.00	C.	9		0\$		08	\$18
1823020	Dep Costs AMOBITZED		INDITIONAL DETEORET LIGHTING - HT 2002	מחדרס	\$71	0.00	9	9		4	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0\$	\$71
1823920	DSR COSTS AMORTIZED		POWER FORWARD LIT 2002	OTHER	\$115	0.00	OS.	0\$		9 6	***************************************	5	\$115
1823920	DSR COSTS AMORTIZED		IA/C LOAD CONTROL PGM - RESIDENTIAL - UT	OTHER	\$28	\$0.5	\$0	80		80		\$0	\$28
1823920	DSR COSTS AMORTIZED	102206	SCHOOL ENERGY EDUCATION - WA	OTHER	\$3,663	08	80	90		80		0\$	\$3,663
1823920	DSR COSTS AMORTIZED		AIR CONDITIONING - UT 2002	OTHER		\$0	\$0	80		\$0		0\$	
1823920	DSR COSTS AMORTIZED		HASSELFREE EFFICIENCY - IDU 2003	ngi	\$0	\$0	\$0	\$0		0\$	Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Compan	3\$	80
			. +	***************************************			, Pro-	-		A. W. Carreston A.	-	-	*



Primary Account	Secondary Account		Total	llf Oregon	Wash	Mont	Idaho	Other
1823920	DSR COSTS AMORTIZED 102213	REFRIGERATOR RECYCLING PGM - UT 2003	\$1.509	\$0	\$0	\$0	80	
1823920	COSTS AMORTIZED	CLING PGM - WA	\$3					
1823920	_	RESIDENTIAL UT 2003						
1823920	COSTS AMORTIZED	F 2003						\$2.564
1823920		LIGHTING - UT 2003						
1823920	DSR COSTS AMORTIZED   102227	انتا						
1823920		LAMP (CFL) - UT 2002						
1823920	+	UT 2003						31,542
1823920		ER - UT 2003						
1823920		T LIGHTING - UT 2003						\$191
1823920	DSR COSTS AMORTIZED 102232	TROFIT - UTAH - 2003						\$14
1823920		2003						3 -\$27
1823920		- BALANCING ACCT						\$973
1823920		ECT UT 2003						34
1823920		CT UT 2003						2\$
1823920		04						\$22
1823920		LING PGM - UT 2004						
1823920	DSR COSTS AMORTIZED 102338	AC LOAD CONTROL - RESIDENTIAL UT 2004 OTHER						\$2,910
1823920	DSR COSTS AMORTIZED 102339	. 2004						
1823920	DSR COSTS AMORTIZED 102340	T LIGHTING - UT 2004						
1823920	DSR COSTS AMORTIZED   102341	ETROFIT - UT 2004						
1823920		NT LAMPS (CFL) UT 2004						-\$1
1823920		UT 2004						\$1,227
1823920		ER - UT 2004						
1823920		- UT 2004						\$230
1823920		ETROFIT - UT 2004						351
1823920	-	2004						\$54
1823920	DSR COSTS AMORTIZED 1102348	T 2004						\$88
1823920		ECT - UT 2004						\$1
1823920		ID/UT 2004						0\$
1823920	-	CLING PGM - WYP 2004						
1823920		WYP 2004						20\$
1823920	DSR COSTS AMORTIZED 1102363	INDUSTRIAL FINANSWER - WYP 2004 WYP	\$2					0\$
1823920		I WYP						\$0
1823920		STRUCTION - WASHINGTON OT						\$561
1823920	DSR COSTS AMORTIZED 102444	ISTRUCTION - UTAH - 20						
1823920	-	ER EXPRESS - WASHINGT						
1823920	DSR COSTS AMORTIZED 102459	R EXPRESS - WASHINGTO						\$3,268
1823920		MER EXPRESS - UTAH - 20						\$446
1023320	DOD COOTS AMOUNTIED 102461	THE EXPRESS - UIAH - ZU	•		***************************************			
1823920		PETPOEIT COMMISSIONING BROCEDAM HAND OTHER	419,707					-4418,707
1823920		OI - 1ITAH - 2004						\$23
1823920	4	RIGERATOR RECYCLING PGM - IDAHO - 200						\$00
1823920	_	KPRESS - IDAHO - 2						0\$
1823920		R EXPRESS - IDAHO - 2	\$1					30
1823920	DSR COSTS AMORTIZED 102508	CY PROGRAM - IDAHO -	\$1					30
1823920		. ID/UT 2005	\$5					80
1823920	-	CLING PGM - IDAHO - 200	\$1					20
1823920	+	EXPRESS - IDARO - Z	200					200
1823920	DSR COSTS AMORTIZED 1102529	INDUSTRIAL FINANSWER EXPRESS - IDAHO - 2 IDU	5					20
1823920		2005					***************************************	0.00
1023320	DOR COSTS AMORTIZED 102552	2002						
1823920		conz -	\$3,306				***************************************	\$3,306
1023020	DOR COSTS AMORTIZED 102334	AL 2005						
1823920	DSR COSTS AMORTIZED 102333	₹II⊢		***************************************			***************************************	
1823920	DSR COSTS AMORTIZED 102537	ETROFIT - UTAH - 2005	69				***************************************	\$223
1823920	DSR COSTS AMORTIZED   102539	UTAH - 2005	\$1,476	\$0 \$0	\$0	\$0 80	0\$	\$1,476
	The same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the sa					Total Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control		Lanconstant



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1823920	DSR	-	INDUSTRIAL FINANSWER - UTAH - 2005	OTHER	\$3,485				\$0			33,485
1823920	DSR COSTS AMORTIZED		IT LIGHTING - UTAH - 20	OTHER	\$60	80	\$0	\$0	\$0	\$0		09\$
1823920	DSR COSTS AMORTIZED	-	JTAH - 2005	OTHER	\$50	\$0	\$0	\$0	\$0	\$0		\$50
1023320	DOR COSTS AMORTIZED	102544	1 - UIAH - 2005	מין יויי	900	000	0.00	0,0	0.0	0.0	-	198
1823920	DSR COSTS AMORTIZED		NSTRICTION - ITAH - 20	סובות סובות	80103	200	20	000	90	200	-	\$103
1823920	DSR COSTS AMORTIZED		FSS - HTAH - 20	OTHER	\$1967	SO.	0	2 6	9	000		\$1 967
1823920	DSR COSTS AMORTIZED	_	AH - 20	OTHER	\$421	\$0	\$0	\$0	\$0	\$0		
1823920	DSR COSTS AMORTIZED	102549	SRAM - UTAH -	OTHER	\$105	\$0	\$0	\$0	\$0	\$0		
1823920	DSR COSTS AMORTIZED		UTAH - 2005	OTHER	\$36	\$0	\$0	\$0	\$0	\$0		
1823920	DSR COSTS AMORTIZED		- WYOMING PPL - 20	WYP	81	\$0	\$0	\$0	\$1	\$0		0 \$0
1823920	DSR COSTS AMORTIZED		ER-Y	WYP	5,4	80	\$0	\$0	\$4	\$0		
1823920	DSR COSTS AMORTIZED		G - PPL 2005	WYP	\$0	\$0	\$0	\$0	\$0	0\$		
1823920	USR COS IS AMORIIZED	-+	RECYCLING - PPL WYOMING - 2	WYP	20	20	20	80	80	80		-
1823920	DSR COSTS AMOR IZED	-	CIVII O TANK LIGHT LOVER	O HER	0\$	\$00	\$0	\$0	\$0	20		200
1023920	DOB COSTS AMORTIZED	102562	DOLOATION CONTROL HANDEN	OTHER	903	0.00	90	046	90	080		
1823920	DSR COSTS AMORTIZED		WYOMING PPI - 2006	WYP	\$1	000	\$0	0	\$1	08		
1823920	DSR COSTS AMORTIZED	-	ER-WYOMING-PPL 2006	WYP	\$1	\$0	\$0	\$0	69	80	-	
1823920	DSR COSTS AMORTIZED		006	OTHER	\$119	\$0	\$0	\$0	80	80		\$119
1823920	DSR COSTS AMORTIZED	-	NG PGM-UTAH-2006	OTHER	\$3,752	\$0	\$0	\$0	\$0	0\$		
1823920	DSR COSTS AMORTIZED		RESIDENTIAL/UTAH-2006	OTHER	\$8,624	\$0	\$0	\$0	\$0	\$0		38,624
1823920	DSR COSTS AMORTIZED		AH-2006	OTHER	\$1,499	\$0	\$0	\$0	\$0	\$0		
1823920	DSR COSTS AMORTIZED		-UTAH-2006	OTHER	\$2,187	\$0	\$0	\$0	\$0	\$0		\$2,187
1823920	DSR COSTS AMORTIZED		ER-WYOMING-UTAH-2006	OTHER	\$2,748	\$0	\$0	\$0	\$0	\$0	***************************************	
1823920	DSR COSTS AMORITZED		RECT-UTAH-2006	OTHER	\$65	\$0	30	\$0	20	20		\$65
1823920	DSK COS IS AMOR IZED		VEC 1-0 / AH-2006	O THEK	2716	0.5	0.00	200	0.00	20		***************************************
1823820	Dep Costs AMORTIZED	102770	COMMEDCIAL ENIANGMED EXPRESS 1174H 2006	OTTER	\$ 1,848	200	000	90	200	200		\$ 1,648
1823020	DOS COSTS AMORTIZED		FP. ITAH. 2006	OTHER	8436	09	0.8	0	80	000		
1823920	DSR COSTS AMORTIZED	-	NING PROGRAM -1 ITAH-200	OTHER	\$211	09	80	08	0.5	200		\$211
1823920	DSR COSTS AMORTIZED	-	ONTROL -UTAH-2006	OTHER	\$8	\$0	\$0	\$0	0\$	\$0		\$8
1823920	DSR COSTS AMORTIZED	<del></del>	ENSE-2006	OTHER	\$0	\$0	\$0	80	\$0	\$0		0\$
1823920	DSR COSTS AMORTIZED		PROG-UTAH-2006	OTHER	\$241	\$0	\$0	\$0	\$0	80		\$241
1823920	DSR COSTS AMORTIZED		CENTIVE PROG-WA-2006	OTHER	\$8,921	\$0	\$0	\$0	\$0	\$0		0 \$8,921
1823920	DSR COSTS AMORTIZED	-	PROG-PPL WYOM	WYP	\$4	\$0	\$0	0\$	\$4	\$0		
1823920	DSR COSTS AMORTIZED			OTHER	-\$33,904	\$0	\$0	\$0	\$0	\$0		-\$33,9
1823920	DSR COSTS AMORTIZED		MORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0		
1823920	DSR COSTS AMORTIZED	102789	DSR COSTS BEING AMORTIZED	WYP	5	200	20	0,0	200	20		
1823020	DSB COSTS AMORTIZED	102791	MATERIA PARTIES	MVB		0.00	00	0		80		
1823920	DSR COSTS AMORTIZED			WYP	\$1	\$0	\$0	0\$	\$1	\$0		\$00
1823920	DSR COSTS AMORTIZED	102796	DSR COSTS BEING AMORTIZED	OTHER	\$0	\$0	\$0	\$0	\$0	\$0		
1823920	DSR COSTS AMORTIZED		- WYOMING PPL - 2007	WYP	\$1	0\$	\$0	80	\$1	0\$		
1823920	DSR COSTS AMORTIZED	-		WYP	\$1	\$0	\$0	\$0	\$1	\$0		
1823920	DSR COSTS AMORTIZED		×۱۱	WYP	200	0,9	20	0.50	633	20		
1823820	DSR COSTS AMORTIZED	102803	COMMEDCIAL ENANSWED EXPRESS - WY - 2007	WYP	92	0.8	0.00	000	\$4	90		
1823920	DSR COSTS AMORTIZED		ER	WYP	\$0	\$0	\$0	\$0	\$0	\$0		
1823920	DSR COSTS AMORTIZED		ERCIAL - WY - 2007	WYP	\$0	\$0	\$0	\$0	\$0	80		
1823920	DSR COSTS AMORTIZED		TRIAL - WY - 2007	WYP	0\$	\$0	\$0	80	\$0	\$0		
1823920	DSR COSTS AMORTIZED		LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	\$5,982	\$0	\$0	\$0	\$0	\$0		\$5,982
1823920	DSR COSTS AMORTIZED		JTAH - 2007	OTHER	\$883	\$0	\$0	\$0	\$0	\$0		33
1823920	DSR COSTS AMORTIZED	-+	- UTAH - 2007	OTHER	\$1,952	20	20	09	20	20	***************************************	
1823920	DSR COSIS AMORIIZED		2007	O L	\$3,309	0.00	0,6	0,6	0.00	200		9
1823920	DSR COSTS AMORTIZED	102823	POWER EDRWARD LITTAH - 2007	OTHER	\$50	200	0,0	0,00	0.5	200	0.9	\$50 \$50
1823920	DSR COSTS AMORTIZED		YCLING PGM- UTAH - 2007	OTHER	\$3.399	80	80	\$0	\$0	\$0		\$3,399
1823920	DSR COSTS AMORTIZED		RECT - UTAH - 2007	OTHER		\$0	\$0	\$0	\$0	\$0		\$61
				The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon		-					management of the second	



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100000	7	The second of the second	THE PERSON NAMED IN COLUMN	-1	00,0		116041	110111	Ctan	Mano	LENG	
1823920	USR COSTS AMORTIZED	102827	INDUSTRIAL SELF-DIRECT - UTAH - 2007	OTHER	\$108	20		04	-	20		
1823920		102828	VSTRUCTION - UTAH - 2	OTHER	\$1,936	\$0		20		\$0		-
1823920		102829	<b>VER EXPRESS - UTA</b>	OTHER	\$3,277	\$0		\$0		20		\$3,277
1823920	DSR COSTS AMORTIZED	102830	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$968	\$0		\$0		\$0		
1823920		102831	NING PROGRAM - UT	OTHER	\$187	80		\$0		80		\$187
1823920	DSR COSTS AMORTIZED	102833	ITROL - UTAH - 2007	OTHER	\$277	\$0		80	***************************************	80		\$277
1823920	1-	102834	HOME ENERGY FEE INCENTIVE DROG - 117 2007	OTHER	\$3.034	200		08		0.5		PEU 25
1823920		102883	SE 2008	O.A.	0\$	08		80	-	0.5		
1823920	DSR COSTS AMORTIZED	102885	ENERGY FINANSWER - WYOMING PPI - 2008	dyw	25	U\$	-	20		08		0
1823920		102886	FR. WYO	MAD	83	000	-	80		08		0\$
1023020	$\neg$	10200	OF INIO MYNORING OF	NVVD.	4	000	-	0		09.0		
1823920		102688	CLING - VV TOWING ZU	77.77	- 6	000		000	***************************************	000		
1823920	USK COS IS AMOR IZED	102889		N V T	200	0.0		90		00		
1823920		102890	RIZATION - WYOMIN	3 WYP	51	\$0		80		\$0		***************************************
1823920		102891	λE	WYP	\$ 1	\$0		\$0		80		80
1823920		102892	INDUSTRIAL FINANSWER EXPRESS - WY - 2008	WYP	\$0	\$0		\$0		80		
1823920		102893	S	WYP	-8-1	80		80		20		
1823920		102894	IAI . WYOMING 2	WYP	65	00		80		80		US
1000000		402006	100	GTUTO	67 175	200	-	00		000	-	67.4
1020301		102300	TOIL DOOR	21.17	01110	09 6		000		000		
1623920	DSR COS IS AMORITZED	105301	AH ZUU	2 2 2	0700	20		000		000		
1823920		102908	- UTAH - ZUL	0.EE	\$3,400	\$0)		00	***************************************	20		
1823920		102909	INDUSTRIAL FINANSWER - UTAH - 2008	OTHER	\$4,289	\$0		20		80		\$4,289
1823920	DSR COSTS AMORTIZED	102910	LOW INCOME - UTAH 2008	OTHER	\$127	\$0		\$0		\$0		\$127
1823920	DSR COSTS AMORTIZED	102911	POWER FORWARD - UTAH - 2008	OTHER	\$50	80		\$0		\$0		\$50
1823920	DSR COSTS AMORTIZED	102912	REFRIGERATOR RECYCLING - UTAH - 2008	OTHER	\$2.570	\$0		\$0		\$0		\$2.570
1823920	DSR COSTS AMORTIZED	102913	l or	OTHER	\$83	80		80		8.0		
1823020	DSB COSTS AMOBILIZED		INDICATORAL SELECTED LITAH - 2008	OTHER	\$126	60		80		60		\$126
1023020	Dep Coste AMOBITATION	102014	DECEMBER 1 NEW CONSTRUCTION STATE 2009	011110	\$1 66A	0.00	-	000		0	-	61 664
1000000			INCOME CONTRACTOR	100	100,100	09		0		096		
1823920	USK COSTS AMORTIZED		2	משוניי	33,731	O.e.		90		0.0		
1823920	DSR COSTS AMORITZED	102917	ER EXPRESS - UTAH	OTHEK	\$1,133	20		20		20		
1823920	DSR COSTS AMORTIZED			OTHER	\$1,053	\$0		\$0	***************************************	80		\$1,053
1823920	DSR COSTS AMORTIZED	102919	C&I LIGHTING LOAD CONTROL - UTAH - 2008	OTHER	\$4	\$0		\$0		\$0		\$4
1823920	DSR COSTS AMORTIZED	102920	IRRIGATION LOAD CONTROL - UTAH	OTHER	\$762	\$0		\$0		\$0		\$762
1823920			HOME ENERGY EFF INCENTIVE PROGRAM - UTAH	HOTHER	\$7,817	\$0		\$0		\$0		\$7,817
1823920	_			OTHER	\$0	\$0		\$0		\$0		
1823920	DSR COSTS AMORTIZED	102976	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	\$9.817	\$0		\$0		\$0		\$9,817
1823920	DSR COSTS AMORTIZED	102977		OTHER	\$500	80		\$0		80		
1823920	DSB COSTS AMORTIZED		ATI .	OTHER	\$2.532	0\$		05		08		
1823920	DSB COSTS AMORTIZED	102979	12	OTHER	\$5.215	05		\$0		05		35
1823020			2000	OTHER	\$162	0.5		05		05		6
1022020			BOWER COMARD LITAL 2000	OTHED	850	09		000		00		\$50
1023020	DOS COSTS AMORTIZED	100000	JINI CO	OTHED	62 330	09		000		00		\$2 330
1023320	DOR COS IS AMORITED		CEING PGIN- U.An-	21.150	62,33	000		00		00		-
1823920	USR COSTS AMORTIZED	102983		מונים מונים	2000	200		200		0.00		9 6
1023320	DSR COSTS AMORTIZED	102964	ECT - UTAH - 2009	מונים כ	312	000	-	0.0		096		-
1823920	USR COSTS AMORITZED	102985	- 10	O LUEK	01000	200		000		000		01,440
1623920	DSR COSTS AMORITZED	102902		מבו הבי	93,230	0.0		00		0.0		
1823920	USR CUSIS AMURIIZED	102987	INDUSTRIAL FINANSWER EXPRESS - UTAH - ZU	O THE	3//0	200		0.0		000		0110
1823920			NING PROGRAM	CHER	5947	20	-	20	***************************************	20		
1823920			I KOL	O HEK	\$2,732	20		20		20		
1823920			ICENTIVE PROG -	OTHER	\$25,439	\$0		20		80		\$25,439
1823920			ENERGY FINANSWER - WYOMING PPL - 2009	OTHER	\$21	\$0		\$0		\$0		\$21
1823920	DSR COSTS AMORTIZED	102993	INDUSTRIAL FINANSWER-WYOMING - PPL 2009	OTHER	\$96	\$0		\$0		\$0		96\$
1823920	DSR COSTS AMORTIZED	102995	O	OTHER	\$140	\$0		\$0		\$0		\$140
1823920	DSR COSTS AMORTIZED	102996	HOME ENERGY EFF INCENTIVE PRO - PPL WYOM	OTHER	\$439	\$0		\$0		\$0		\$439
1823920	DSR COSTS AMORTIZED	102997	LOW-INCOME WEATHERIZATION - WYOMING PPL	OTHER	\$86	80		\$0		\$0		\$86
1823920	DSR COSTS AMORTIZED	102998	COMMERCIAL FINANSWER EXPRESS - WY - 2009	OTHER	\$139	\$0		80		\$0		\$139
1823920	DSR COSTS AMORTIZED	102999	INDUSTRIAL FINANSWER EXPRESS - WY - 2009	OTHER	\$59	\$0		80		\$0		\$59
1823920			18	OTHER	\$5	\$0		\$0		\$0		\$5
1823920			SELF DIRECT - INDUSTRIAL - WY - 2009	OTHER	\$12	\$0	\$0	\$0	\$0	\$0	\$0	\$12
1823920	DSR COSTS AMORTIZED	103003	MAIN CHECK DISB-WIRES/ACH IN CLEAR ACCT	OTHER	\$2	80		\$0		\$0		\$2
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# Regulatory Assets (Actuals)

Average of Monthly Averages Ending - December 2014 Allocation Method - Factor West Control Area (Allocated in Thousands)

\$34 -\$6.987 -\$7.070 -\$6.002

Other 000 80080 FERC Idaho Utah 0000000000000 Mont 222222222222 Wash Oregon Call \$236 \$236 \$344 \$344 \$344 \$550 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 \$14836 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| INDUS TRAL FINANSWER-WY-2010 CAT4 |
| HOME ENERGY EFF NICENT PROG 9'-2010 CAT1 |
| HOME ENERGY EFF NICENT PROG 9'-2010 CAT1 |
| LOW-INCOME WEATHERZTN - WY-2010 CAT3 |
| LOW-INCOME PREAT - WY-2010 CAT3 |
| INDUS TRAL FINANSWER EXP WY-2010 CAT3 |
| SELF DIRECT - COMMERCIAL - WY-2010 CAT3 |
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| OTHER CAL FINANSWER EXP WY-2010 CAT3 |
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	DSR COSTS AMORTIZED	103193	NING PROGRAM - UTAH -	OTHER	\$411		\$0				\$0	
1823920	DSR COSTS AMORTIZED	103195	4700	OTHER	\$2,513	80	\$0	08		\$00	\$0	\$2,51
	DSR COSTS AMORTIZED	103197	UNICATIONS - UT 2011	OTHER	-	0.00	\$0					\$11,300
	DSR COSTS AMORTIZED	03199		OTHER		0.	\$0					49
	DSR COSTS AMORTIZED 1	03200		OTHER	\$433	0	\$0		\$0			\$43
823820	DSR COSTS AMORTIZED	03202	1.1	OTHER GTHER		0 0	90		-		-	610
	DSR COSTS AMORTIZED	03204		OTHER	-	0.0	\$0			***************************************		\$42
	DSR COSTS AMORTIZED	03205	3	OTHER		0.	\$0					\$1
	DSR COSTS AMORTIZED	03206		OTHER		0:	\$0					\$168
-	DSR COSTS AMORTIZED	03207		OTHER	***************************************	0.0	\$0		***************************************			
1823920	DSR COSTS AMORTIZED	03208	13	OTHER		200	20					\$268
	DSR COSTS AMORTIZED 1	3210	4	OTHER		0.00	80					855
	DSR COSTS AMORTIZED	3211		OTHER		0.0	\$0	-				85
	DSR COSTS AMORTIZED	33212	FR -WY 2011 CAT2	OTHER		0.0	\$0					\$98
	DSR COSTS AMORTIZED	3213	Wy-2011 CAT2	OTHER		0.	\$0					
	DSR COSTS AMORTIZED	13214	y-2011 CAT2	OTHER		00	\$0					\$1
A. Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Carlotte and Ca	DSR COSTS AMORTIZED	33277	VATTSMART - EVALUATION	OTHER		00	\$0					88
	DSR COSTS AMORTIZED	13280	-PRODUCTION EFFICIEN	O HER		00	20					\$388
	DSR COSTS AMORTIZED	13202	Portfolio - Washington	OTHER		0.00	08				V	\$1 909
1823920	DSR COSTS AMORTIZED 11	3293	stration Project -UT	OTHER		00	\$0		-	And the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of the sales of t		201
	DSR COSTS AMORTIZED			OTHER		0.5	80					
	DSR COSTS AMORTIZED 103299		UTAH-2	OTHER		0.0	\$0					
-	DSR COSTS AMORTIZED		S - WASHIN	OTHER		00	80		-			\$75
	DSR COSTS AMORTIZED			OTHER	***************************************	0 0	200			- Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andrewson - Andr	-	\$110
1823920	DSR COSTS AMORTIZED		1-OPower-WA 2011	OTHER		0.0	\$0					\$349
	DSR COSTS AMORTIZED		ENSE - 2012	OTHER		00	\$0					
	DSR COSTS AMORTIZED		RESIDENTIAL/UTAH - 20	OTHER		00	\$0					\$5,794
	DSR COSTS AMORTIZED		TAH - 2012	OTHER		0.0	\$0			-		\$1,4
1823920	DSR COSTS AMORTIZED		ENERGY FINANSWER - UTAH - 2012	OTHER	\$6,899	000	000					80.8
	DSR COSTS AMORTIZED		OW INCOME - LITAH - 2012	OTHER		200	\$0		-			\$1
	DSR COSTS AMORTIZED		REFRIGERATOR RECYCLING PGM- UTAH - 2012   O	OTHER		0.0	\$0					\$1,474
	DSR COSTS AMORTIZED		COMMERCIAL SELF-DIRECT - UTAH - 2012	OTHER		00	\$0					Ś
1823920	DSR COSTS AMORTIZED		NDUSTRIAL SELF-DIRECT - UTAH - 2012	OTHER		00	\$0					\$
	DSR COSTS AMORTIZED		RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER		00	\$0		***************************************	***************************************		\$1,94
	DSR COSTS AMORTIZED		COMMERCIAL FINANSWER EXPRESS - UIAH - ZU	OTHER		000	0,0			***************************************		264
1823920	DSR COSTS AMORTIZED		RETROET COMMISSIONING PROGRAM - LITAH - LI	OTHER	\$460	000	90					\$460
	DSR COSTS AMORTIZED	-	REIGATION LOAD CONTROL - LITAH - 2012	OTHER		0,0	80					\$2.09
1823920	DSR COSTS AMORTIZED		HOME ENERGY EFF INCENTIVE PROG - UT 2012	OTHER		0.00	\$0					\$11,1
-	DSR COSTS AMORTIZED		OUTREACH and COMMUNICATIONS - UT 2012	OTHER		05	\$0					\$1,8
	DSR COSTS AMORTIZED		COMMERCIAL DIRECT INSTALL - UT 2012	OTHER		30	0\$					
	DSR COSTS AMORTIZED		COMMERCIAL CURTAILMENT - UT 2012	OTHER		08	\$0					-\$30
	DSR COSTS AMORTIZED		ENERGY STORAGE DEMO PROJECT - UT 2012	OTHER		000	20					
1823320	DSR COSTS AMORTIZED		JOWE FRIEDOV DEDODTING 117 2012	מבורט כ		000	000		***************************************	+**************************************		26.3
-	DSR COSTS AMORTIZED		NERGY FINANSWER-WY-2012 CATS	OTHER		0.00	08		-	***************************************		\$20
	DSR COSTS AMORTIZED	-	INDUSTRIAL FINANSWER-WY-2012 CAT3	OTHER	\$606	0.00	\$0		\$0	\$00		\$606
	DSR COSTS AMORTIZED	03349	CLING-WY -2012 CAT1	OTHER		000	\$0		0\$			\$169
	DSR COSTS AMORTIZED 1	03350	3 Y-2012 CAT1	OTHER		05	\$0		\$0			\$904
	DSR COSTS AMORTIZED	03351	N - WY 2012 CAT1	OTHER		00	\$0		08			
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1823920	IDSR COSTS AMORTIZED	02252	10 FYD WY 2010 DY 10		1							•
		00000	INDUSTRIAL FINANSIVER EAF WIT-2012 CALS	OTHER	\$1/0	109	\$0		\$0	\$ 08		97





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1823920	DSR COSTS AMORTIZED	103732	COMMERCIAL (WSB) WATTSMART BUSINESS - 117	TOTHER	\$0	10890	0.00 M		o ladio	בעב	
1823920	_	103734	TTSMART B	OTHER	\$0			0\$	200		09
	DSR COSTS AMORTIZED	103735	WSB - WATTSMART BUSINESS - UT- 2013	OTHER	\$12			80	80		\$12
	DSR COSTS AMORTIZED	103740	ATTSMART BUSINE	AOTHER	\$556			0\$	\$0		\$0 \$556
1823920	DSR COSTS AMORTIZED	103741	10	OTHER	\$820			\$0	\$0		\$0 \$820
Annual Annual State of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control o	DSR COSTS AMORTIZED 1	103742	JSINESS - WA- 2010	OTHER	\$415	\$0	\$0	\$0	\$0	0\$	\$0 \$415
***************************************	DSR COSTS AMORTIZED	103743	WATTSMART	OTHER	\$26			80	\$0		\$0 \$26
1823920	DSR COSTS AMORTIZED	103/45	CALIFORNIA USM EXPENSE - 2014	O TEX	\$0			0.5	20		80
	DSR COSTS AMORTIZED	1037.54 1037.56	PESIDENTIAL AITAH	OTHER	\$16 152			0.00	000		40 646 4E3
-	DSR COSTS AMORTIZED	103757	AGRICULURAL FINANSWER EXPRESS - LITAH - 2	OTHER	\$10,106			0.8	90		
1823920		103758	TAH - 2014	OTHER	8			0\$	SO		50
1823920		103759	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$361			0\$	08		\$361
1823920		103760	- UTAH - 2014	OTHER	\$33			0\$	20		\$33
1823920	DSR COSTS AMORTIZED	103761	CENTIVE	OTHER	\$11,359	-		\$0	\$0	-	\$0 \$11,359
1823920		103762	RTING - UT 2014	OTHER	\$524			80	\$0		
1823920		103763	INDUSTRIAL FINANSWER - UTAH - 2014	OTHER	\$56			\$0	\$0		\$0 \$56
1823920	DSR COSTS AMORTIZED	103764	а	OTHER	\$128			\$0	\$0		\$0 \$128
1823920	DSR COSTS AMORTIZED 1	103765	=	OTHER	\$139			\$0	\$0		\$0 \$139
1823920	DSR COSTS AMORTIZED	103766	2014	OTHER	\$74			\$0	80		\$0 \$74
1823920	DSR COSTS AMORTIZED	103767	OUTREACH and COMMUNICATIONS - UT 2014	OTHER	\$618			\$0	\$0		\$0 \$618
1823920	DSR COSTS AMORTIZED	103768	14	OTHER	\$132			0\$	\$0		\$0 \$132
1823920	DSR COSTS AMORTIZED	103769	CLING PGM- UTAH - 20	OTHER	\$785			\$0	\$0		\$0 \$785
1823920	DSR COSTS AMORTIZED	103770	NSTRUCTION - U	OTHER	\$558			\$0	\$0		\$0 \$558
1823920		103771	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	\$1			\$0	\$0		\$0
1823920		103772	RECT	OTHER	\$25			80	\$0		\$0 \$25
1823920	DSR COS IS AMORIIZED	103773	CT - UTAH - 2014	OTHER	\$46			80.	80		
1823920		103774	A	OTHER	\$5,635			\$0	\$0		
1823920	DSR COS IS AMORIIZED	103775	MODS I KIAL (WSB) WALTSMART BUS- UT- 2014	OTHER	\$3,135			\$0	20		83
1023300	DOR COSTS AWORTIZED	103770	JS- UI- 2014	OTHER	91,370			0.8	0,0		
1823920	DSR COS IS AMOR IZED	103///		OTHER	409	Management of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of the Parket of th		08	20		854
1823020		103770	Sponsorship- UI	ט דודום	000			0.0	200		000
1823920		103780	AGRICULTURAL FINANSWER EXP W 1-2014 CA12	CTHED	000			Oe Oe	000		000
1823920	DSR COSTS AMORTIZED	103781	WER EXP. MY-2014	OTHER	\$677			09	000		\$0 90
1823920	DSB COSTS AMORTIZED	103782	WEB EYD WY-2014	OTHER	\$121			-	0		\$0.00 \$10.00
1823920	DSR COSTS AMORTIZED	103783	7 2014 CAT2	OTHER	\$15			\$00	\$0	-	\$15
1823920	DSR COSTS AMORTIZED	103784	WY-2014	OTHER	\$20	-		\$0	80		\$0 \$20
1823920	DSR COSTS AMORTIZED	103785	36 7	OTHER	\$589			\$0	\$0		\$0 \$589
1823920	DSR COSTS AMORTIZED 1	103786	ш	OTHER	\$31			\$0	\$0		\$0 \$31
1823920	DSR COSTS AMORTIZED	103787	ER-WY-2014 CAT	OTHER	\$170			\$0	\$0		\$0 \$170
1823920	DSR COSTS AMORTIZED	103788	PRESS WY-2014	OTHER	\$50			80	\$0		\$0
1823920	DSR COSTS AMORTIZED	103/89	K EXP WY-2014	S S S S S S S S S S S S S S S S S S S	\$114			20	\$0		50 5114
1823920		103790	OUTREACH AND COMMINICATION MATTEMS WY	OTHER	\$13			90	0.00		913
1823920	DSR COSTS AMORTIZED	103792	2	OTHER	\$39			08	08		\$0
1823920	DSR COSTS AMORTIZED	103793	PORTFOLIO WY-2014 CAT2	OTHER	\$45			\$0	\$0		\$0
1823920		103794	PORTFOLIO WY-2014 CAT3	OTHER	\$69			80	\$0		80 869
1823920		103795	REFRIGERATOR RECYCLING-WY -2014 CAT1	OTHER	\$70			\$0	\$0		\$0 \$70
1823920		103796	SELF DIRECT - COMMERCIAL WY-2014 CAT2	OTHER	\$1			\$0	\$0		
1823920	DSR COSTS AMORTIZED	103797	SELF DIRECT - COMMERCIAL -WY-2014 CAT3	OTHER	\$1			\$0	\$0		\$0
1823920	USR COSTS AMORTIZED	103798	SELF DIRECT- INDUSTRIAL WY-2014 CAT2	OTHER	\$2			\$0	\$0		\$0
1823920		103799	RIAL -WY-2014	OTHER	\$100			80	\$0		8100
1823920		103805	JSINESS - CA	OTHER	0\$			\$0	\$0		08 08
1823920		103808	WALLSMART BUSINE	Z E	77.00			08	20		813
1823020	Des Coste AMORTIZED	103009	٤	OTHER	96			0.0	DA G		900
1823020	Dear Coste AMORTIZED	103010		OTITED	0 6			0.6	000		940
1823920	DSP COSTS AMORTIZED 103812	103011	MACB - Small Business - WV Cat - 201	2017	912		***************************************	0.0	000		7) 6
102,020	Der Costs Awarthan	103012		וחפתו	116			Ine	201		9



Primary Account		Secondary Account		Alloc Total	Callf	Oregon	Wash	Mont	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED		d - WYC		51							
1823920	DSB COSTS AMORTIZED		Was Small Business Culture U 1-2014	OTHER	1074	000	0.00		000	08	09	\$251
	DSR COSTS AMORTIZED	103816	= I C		08							
	DSR COSTS AMORTIZED	103817	d-WA-		\$0					-		
	DSR COSTS AMORTIZED 1	103834	1	THE PERSON NAMED IN COLUMN	\$6							
1823920	DSR COSTS AMORTIZED	103835	HOME ENERGY REPORTING - WY 2014		\$6							
	DSR COSTS AMORTIZED	103856	8		\$0							
and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	DSR COSTS AMORTIZED	103858	SS		\$0							
1823920	DSR COSTS AMORTIZED		SS		\$1							
	DSR COSTS AMORTIZED				\$1			***************************************				31
1823920	DSR COSTS AMORTIZED	103862	OUTREACH AND COMMUNICATION ID-2014		\$0							
1823920 Total			1	-\$3	041							-\$34,
1823930	DSR COSTS NOT AMORT		WE		\$0							
1823930	DSR COSTS NOT AMORT	102180	Z		80							
1823930	DSR COSTS NOT AMORT		INDUSTRIAL FINANSWER - IDU - 2002		\$0							
1823930	DSR COSTS NOT AMORT		LOW INCOME WZ - IDU - 2002		\$0							
1823930	DSR COSTS NOT AMORT		윙		80							
1823930	DSR COSTS NOT AMORT		NEEA - IDU - 2002 ACTUALS	***************************************	\$11							
1823930	DSR COSTS NOT AMORT		CENT		\$0							
1823930	DSR COSTS NOT AMORT		WEATHERIZATION LOANS - RES UT 2003		\$1							
1823930	DSR COSTS NOT AMORT		COMPACT FLOURESCENT - IDU 2002		\$2							
	DSR COSTS NOT AMORT		ANSWER - IDU 200		\$0							
_	DSR COSTS NOT AMORT	102219	>		\$24							
1823930	DSR COSTS NOT AMORT	102220	LOAN INCOME WZ - IDU 2003		\$2							
1823930	DSR COSTS NOT AMORT	102221	NEEA - IDU 2003		\$53							
1823930	DSR COSTS NOT AMORT	102222	SELF AUDIT - IDAHO-UT 2003		\$0							
	DSR COSTS NOT AMORT	102263	IRRIGATION INTERRUPTIBLE IDAHO - UT 2003		\$36							
	DSR COSTS NOT AMORT	102352	INDUSTRIAL FINANSWER - IDU 2004		\$21							
	DSR COSTS NOT AMORT	102353	LOW INCOME WZ - IDU 2004		\$10							
1823930	DSR COSTS NOT AMORT	102354			\$43							
1823930	DSR COSTS NOT AMORT		UT 2004		\$0							
	DSR COSTS NOT AMORT	102356	3UPT		\$62							
	DSR COSTS NOT AMORT 1	102358	Š		\$1							
_	DSR COSTS NOT AMORT	102519	NS.		\$15			-				
	DSR COSTS NOT AMORT	102520	LOW INCOME WZ - IDAHO-UT 2005	-	\$17							
-	DSR COSTS NOT AMORT	102521	2		\$76							
	DSR COSTS NOT AMORT	102522	5	-	80							
	DSR COSTS NOT AMORT	102523			111							
1023330	DON COSTS NOT ANORT				7 6		-					
1823930	DSR COSTS NOT AMORT	102574			096							-
1823030	DOR COSTS NOT AMORT	102574	-1-		144	-						
	DSR COSTS NOT AMORT	102576	NEFA-IDAHOLITAH 2008		350			-			***************************************	
	DSR COSTS NOT AMORT	102577	IRRIGATION INTERRUPTIBLE ID-117 2006	-	361							-
	DSR COSTS NOT AMORT	102578	ANS-RE		\$2							
	DSR COSTS NOT AMORT			nai	143							0\$
1823930	DSR COSTS NOT AMORT	102580	COMMERCIAL FINANSWER EXPR-ID-UT 2006		117							
1823930	DSR COSTS NOT AMORT		ΥĒΡ		\$47							
1823930	DSR COSTS NOT AMORT		ICY PRGRM-		246							
1823930	DSR COSTS NOT AMORT		ICIENCY INCENT		103							
1823930	DSR COSTS NOT AMORT		N N		80							
1823930	DSR COSTS NOT AMORT		~		54							
1823930	DSR COSTS NOT AMORT		- 2007		\$0						and the second second	
1823930	DSR COSTS NOT AMORT		IRRIGATION INTERRUPTIBLE ID-UT 2007		846							\$846
1823930	DSR COSTS NOT AMORT	102812	LOW INCOME WZ - ID-UT 2007	OTHER	101					0 80		\$101
	DSP COSTS NOT AMORT	102813	Z007	O HEK	361							\$361
1023930	DSR COSTS NOT AMORT 102814	102014	213	OTHER	123				***************************************			\$123
	USK COSIS NOI AMURI	1102813	COMMERCIAL FINANSWER EXPR - ID-U1 2007	OTHER	261							\$61



Primary Account	eran commercial and an annual and an all proposed because of the commercial and an annual and an annual and an annual and an annual and an annual and an annual and an annual and an annual and an annual and an annual annual and an annual and an annual annual and an annual annual and an annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual ann	Secondary Account		Alloc Tota	al	Oregon	Wash	Mont	Utah	Idaho	FERC	Other
	DSR COSTS NOT AMORT	102816	INDUSTRIAL FINANSWER EXPR - ID-UT 2007	OTHER	\$120			\$0	\$0		\$0	
	DSR COSTS NOT AMORT	102817	CY PRGRM - ID-UT 2007	OTHER	\$275	\$0	\$0	\$0	\$0	\$0	\$0	
	DSR COSTS NOT AMORT 1	102818	ENCY INCENTIVE PROG -	OTHER	\$229	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$22
_	DSR COSTS NOT AMORT	102896	- ID/U1 2008	OTHER	\$19	80	20	20	20	20	0,50	
1823930	USR COSTS NOT AMORT	102897	90	OTHER	\$102	0,6	0.00	2	000	0,0	0.0	\$10.
	DSB COSTS NOT AMOBIT	102030	I OW INCOME WEATHERIZATION IDAHO 2008	OTHER	43,121	0.0	000	000	0.0	90	000	
1823930	DSR COSTS NOT AMORT		2004	OTHER	\$317	0\$	\$0	0\$	\$0	\$0	\$0	-
1823930	DSR COSTS NOT AMORT	·	SYCLING PRGM - IDAHO 2008	OTHER	\$113	\$0	\$0	\$0	80	\$0	\$0	\$0 \$11:
1823930	DSR COSTS NOT AMORT	+	WER EXPRESS - IDAHO 200	OTHER	\$108	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$10
1823930	DSR COSTS NOT AMORT		FR - IDAHO - 2008	OTHER	\$58	\$0	\$0	\$0	80	\$0	20	
1823930	DSR COSTS NOT AMORT	102904	CY PRGM - IDAHO - 200	ОТНЕВ	\$268	\$0	\$0	\$0	\$0	\$0	\$0	
1823930	DSR COSTS NOT AMORT		ICENTIVE PROGRAM - IDAH	OTHER	\$490	\$0	\$0	\$0	\$0	\$0	\$0	49
1823930	DSR COSTS NOT AMORT		ING - 2008	OTHER	\$17	\$0	\$0	\$0	\$0	20	20	\$0
1823930	DSR COSTS NOT AMORT		- 2008	OTHER	\$6\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT		NG - 2008	OTHER	\$33	20	80	\$0	09	80	\$0	0.00
1823930	DSR COSTS NOT AMORT		90	O TER	nce 0000	0,0	000	000	000	000	0.00	000
1823930	DSR COSTS NOT AMORT	102907	2TIRI F ID-117 2009	OTHER	\$3.816	04	000	00	90	0.00	08	\$0 83.81
1023030	DSB COSTS NOT AMORT		T 2009	OTTEN O	\$ 108	00	200	90	0.5	200	208	
1823930	DSR COSTS NOT AMORT		2009	OTHER	\$287	30	80	0\$	80	08	\$0	
1823930	DSR COSTS NOT AMORT		CLING PGM - ID-UT 2009	OTHER	\$108	\$0	\$00	\$0	80	80	80	***************************************
1823930	DSR COSTS NOT AMORT		WER EXPR - ID-UT 2009	OTHER	\$190	\$0	\$0	\$0	0\$	\$0	\$0	\$0 \$19
1823930	DSR COSTS NOT AMORT	102973	XPR - ID-UT 2009	OTHER	\$74	\$0	\$0	\$0	\$0	80	\$0	\$0
1823930	DSR COSTS NOT AMORT		CY PRGRM - ID-UT 2009	OTHER	\$807	\$0	\$0	\$0	0\$	\$0	\$0	\$0 \$80
1823930	DSR COSTS NOT AMORT	102975	IENCY INCENTIVE PROG -	OTHER	\$594	\$0	\$0	\$0	\$0	\$0	0\$	\$0 \$58
1823930	DSR COSTS NOT AMORT	103061	- ID/UT 2010	OTHER	\$47	\$0	0\$	\$0	\$0	\$0	\$0	\$0 \$4
1823930	DSR COSTS NOT AMORT		ER - ID-UT 2010	OTHER	\$322	\$0	\$0	\$0	\$0	\$0	\$0	
1823930	DSR COSTS NOT AMORT		PTIBLE ID-UT 2010	OTHER	\$4,283	\$0	80	\$0	\$0	\$0	80	36
1823930	DSR COSTS NOT AMORT		FUT 2010	OTHER	\$134	\$0	80	20	20	20	09	000
1823930	DSR COSTS NOT AMORT	103065	2010	OTHER	200	208	20	0,0	0,9	096	0,0	900
1823930	DSR COSTS NOT AMOR!		CLING FOM - ID-UT 2010	OTCO	3 100	00	0.00	0,0	0.6	900	90	9 6
1823930	DSR COSTS NOT AMORT	103067	EK EXPR - 10-01 2010	O THE	\$107	90	0.0	0.8	08	0.00	08	-
1823930	DSR COSTS NOT AMORT		CY PRGRM - ID-UT 2010	OTHER	\$637	\$0	\$0	\$0	80	80	80	\$0 \$63
	DSR COSTS NOT AMORT	103070	IENCY INCENTIVE PROG -	OTHER	\$1,305	0\$	\$0	\$0	\$0	\$0	\$0	\$1,30
	DSR COSTS NOT AMORT 1	103171	- ID/UT 2011	OTHER	\$23	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$2
1823930	DSR COSTS NOT AMORT	103172	/ER - ID-UT 2011	OTHER	\$143	80	\$0	\$0	\$0	\$0	\$0	\$0 \$14
***************************************	DSR COSTS NOT AMORT	103173	PTIBLE ID-UT 2011	OTHER	\$37	\$0	\$0	80	\$0	\$0	80	\$0
1823930	DSR COSTS NOT AMORT		UT 2011	OTHER	\$425	80	\$0	\$0	20	20	20	342
1823930	DSR COSTS NOT AMORT		LING PGM - ID-UT 2011	O HE	\$126	08	0,60	08	0.0	200	0.00	\$01 \$12
1823930	DSR COSTS NOT AMORT	103177	FR FXPR - ID-01 2011	OTHER	\$777	09	0.5	80	800	05	09	50 87
1823930	DSR COSTS NOT AMORT		CY PRGRM - ID-UT 2011	OTHER	\$508	\$0	\$0	\$0	\$0	0\$	\$0	\$0 \$50
1823930	DSR COSTS NOT AMORT		IENCY INCENTIVE PROG -	OTHER	669\$	\$0	\$0	\$0	0\$	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT		- ID 2012	OTHER	\$35	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT		/ER - ID 2012	OTHER	\$303	09 09	200	086	200	200	000	80
1823930	DSR COSTS NOT AMORT	103314	D 2012	OTHER	\$206	000	000	0.00	0.0	0.0	09	80
1823930	DSR COSTS NOT AMORT		REFRIGERATOR RECYCLING PGM - ID 2012	OTHER	\$115	80	\$0	\$0	80	0\$	80	\$0 \$11
1823930	DSR COSTS NOT AMORT	<del></del>	WER EXPR	OTHER	\$706	\$00	\$0	\$0	\$0	80	\$0	\$0 \$70
1823930	DSR COSTS NOT AMORT		ER EXPR - ID	OTHER	\$226	0\$	\$0	\$0	\$0	\$0	\$0	\$0 \$22
1823930	DSR COSTS NOT AMORT		CY PRGRM - ID 201	OTHER	\$847	0\$	\$0	\$0	\$0	\$0	\$0	\$0 \$84
1823930	DSR COSTS NOT AMORT		SENC	OTHER	\$789	\$0	\$0	\$0	80	\$0	\$0	\$0 \$78
1823930	DSR COSTS NOT AMORT		INSTALL - ID 20	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	80	09
1823930	DSR COSTS NOT AMORT		AGRICUL URAL FINANSWER EXPR - ID 2012	OTHER	25	20	0,6	0\$	20	20	0.8	900
1823930	DSR COSTS NOT AMORT	103398	ACRICH HRAL FINANSWER FYDR IN 2013	CHER	\$21	90	200	200	80	90	0.5	\$0
1823930	DSR COSTS NOT AMORT 103635	103635	داۃ	OTHER	\$77	08	20\$	200	\$0	\$0	\$0	\$0 \$7
1040000	200000000000000000000000000000000000000	100xxx	William Control of Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Activities and Ac		1					4.7	1	



Drimany Account		Cocondary Account		Alloc	100	200000	Mach	Mani	1441	Laber .	Liebo	Other
Т	DSR COSTS NOT AMORT		INDUSTRIAL FINANSWER - ID 2013	1	\$294	80	\$0		1000	21071	0\$	\$294
	DSR COSTS NOT AMORT	103638	LOW INCOME WZ - ID- 2013	OTHER	\$226	\$0	\$0	\$0			***************************************	\$226
	DSR COSTS NOT AMORT	103640	MGERATOR RECY	OTHER	\$115	\$0	\$0	\$0				\$115
		103641		OTHER	\$615	\$0	\$0	\$0				\$615
1823930		103642	INDUSTRIAL FINANSWER EXPR - ID 2013	OTHER	\$363	0\$	\$0	\$0				\$363
1823930	DSR COSTS NOT AMORT	103643	IRRIGATION EFFICIENCY PRGRM - 1D 2013	OTHER	\$1,222	\$0	\$0	\$0				\$1,222
	DSR COSTS NOT AMORT	03644	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	\$844	\$0	\$0	\$0	***************************************	***************************************		\$844
	DSR COSTS NOT AMORT	03672	RECOMMISSIONING INDUSTRIAL - UT 2013	OTHER	\$58	\$0	80	20	***************************************	-		\$58
***************************************	DSR COSTS NOT AMORT	03/40	AGRICOLORAL FINANSWER EXPR - ID 2014	מו וויי	5000	0.5	20	0,0				933
	DSR COSTS NOT AMORT	03740	COMMERCIAL FINANSWER EAPR - 10 2014	O TELEBO	\$300	0.0	0.4	0 6		***************************************	***************************************	\$300
1823030	DSB COSTS NOT AMORT	103740	HOME ENERGY EFFICIENCY INCENTIVE DROG .	OTHER	4495	600	00	000		-		\$37
out the same of the same	DSR COSTS NOT AMORT	103750	ER - 10 2014	OTHER	837	80	90	0 6				237
1823930	DSR COSTS NOT AMORT	103751	ИL	OTHER	\$109	05	80	05				\$109
1823930		103752	CY PRGRM - II	OTHER	\$240	30	\$0	\$0				\$240
1823930			114	OTHER	\$143	80	\$0	80				\$143
1823930	DSR COSTS NOT AMORT	103755	REFRIGERATOR RECYCLING PGM - ID 2014	OTHER	\$49	\$0	\$0	80			- Andrews Cale Techniques	\$49
1823930 Total					\$34,228	0\$	\$0	\$0		\$2,		\$32,219
1823940	DSR CARRYING CHARGE:	102146		OTHER	\$2,305	80	\$0	\$0				\$2,305
	DSR CARRYING CHARGES	102188	WA REVENUE RECOVERY - CARRYING CHG PENA	NOTHER	-\$680	\$0	\$0	\$0				-\$680
1823940	DSR CARRYING CHARGE(102766		DSR CARRYING CHARGES	ngi	\$159	0\$	80	\$0		G		\$0
	DSR CARRYING CHARGES		Wy DSM - Cat1 - Carrying Charges	OTHER	-\$84	\$0	\$0	\$0				-\$84
	DSR CARRYING CHARGE!		Wy DSM - Cat2 - Carrying Charges	OTHER	-\$28	\$0	\$0.	\$0				-\$28
-	DSR CARRYING CHARGE: 103142		Wy DSM - Cat3 - Carrying Charges	OTHER	-\$77	\$0	\$0	\$0				-\$77
	DSR CARRYING CHARGE		CA CARRYING CHRG LIEE - 2011	OTHER	-\$20	\$0	\$0	\$0				-\$20
1823940 Total					\$1,576	0\$	\$0	\$0		\$		\$1,417
1823990	OTHR REG ASSET-N CST	-	Reg Asset Current - DSM	OTHER	\$9,614	\$0	\$0	\$0				\$9,614
1823990			Allowanc	Z L	\$6,863	20	0\$	0.0				\$6,863
1923000	OTHE REG ASSET N CST	138030	Des Asset Current - Der Net Fower Costs	OTHER	60 270	0.0	04	90				404,190
1823090			Red Asset Current - Del NECS III nates	OTHER	\$440	00	000	0 0		***************************************		\$440
1823990			ar Feed-In	OTHER	\$3.395	05	\$0	05				\$3,395
1823990	OTHR REG ASSET-N CST	138190	ē	OTHER	\$360	\$0	30	80			***************************************	\$360
	OTHR REG ASSET-N CST	186095	F.	OTHER	-\$9,614	\$0	\$0	\$0			-	-\$9,614
1823990	OTHR REG ASSET-N CST 186099	186099	nce Red	OTHER	\$3,492	\$0	\$0	\$0				\$3,492
	OTHR REG ASSET-N CST	186100	Energy	OTHER	-\$758	\$0	\$0	\$0				-\$758
	OTHR REG ASSET-N CST	186502	-	ng	\$169	\$0	\$0	80		S		\$0
	OTHR REG ASSET-N CST	186504	SECOM REG ASSET	WA	\$3	000	\$0	89				80
***************************************	OTHER REG ASSET-N CST	187028	TRANSITION COSTS-RELIKEMENT & DISPLACE	SO	0.5	0.5	20	0,60		-		\$0.447
1623990	OTHE BEG ASSET N CST	101042	Dog Aggs OVA OA OLO Allowances	משומטלט	63 467	0.6	90	000			-	63 167
-	OTHR REG ASSET.N CST 19	187048	Red Asset - CT (4 CA GIIG Allowances Red - CA GHG Allowances - Red to Curr	OTHER	-\$6.863	04	000	200	0.8	0.00	08	-\$6.863
1823990	OTHR REG ASSET-N CST	187050	15	CAGE	\$3.461	\$0	\$0	80	\$2	69		\$0
	OTHR REG ASSET-N CST	187051	WASHINGTON COLSTRIP #3 REGULATORY ASSET	TWA	\$344	\$0	\$0	\$344				\$0
1823990	OTHR REG ASSET-N CST	187058	9	CAEE	\$0	\$0	\$0	0\$				\$0
	OTHR REG ASSET-N CST	187059	의	CAEE	0\$	\$0	\$0	\$0				0\$
	OTHR REG ASSET-N CST	187070	Trail Min Mine Costs - Deseret Settlemen	CAEE		\$0	80	\$0				0,0
	OTHR REG ASSEL-N CST	187096		WYU	£37	20	200	200		-	-	0
1823990	OTHE REG ASSET-N CST 1	18/221	7117	OTHER	\$100	0.00	0.00	200				\$102
	OTHE PEG ASSET N CST	101.626	Red Accet - Tay Adi on DR Repetite - OR	OTHER	\$3 130	0.9	09 8	2 6				\$3 130
	OTHER REG ASSET-N CST	187224		OTHER	\$589	\$00	\$0	\$0\$				\$589
1823990	OTHR REG ASSET-N CST	187226		OTHER	\$279	\$0	\$0	\$0				\$279
	OTHR REG ASSET-N CST	187255		OTHER	-\$449	\$0	\$0	\$0				-\$449
1823990	OTHR REG ASSET-N CST	187320	rease - ID	ΩΩ	\$782	\$0	\$0	\$0		69		\$0
1823990	OTHR REG ASSET-N CST	187321	Reg Asset - Deprec Increase - UT	TO.	\$1,408	\$0	\$0	\$0	\$1,			80
	REG ASSET-N CST	187322	Reg Asset - Deprec Increase - WY	WYP	\$3,662	80	\$0	\$0				\$0
	OTHR REG ASSET-N CST	187330	Reg Asset - Carbon Unrec Plant - ID	ng:	\$1,051	\$0	\$0	\$0	0\$	\$0,100	\$0	\$0
1823990	OTHR REG ASSET-N CST 187331	187331	Reg Asset - Carbon Decomm - ID	ng	\$138	\$0	\$0	20		\$0] \$138		\$0



Primary Account		Secondary Account		Alloc	Calif	Oregon	Wash	Mont	Litah	Idaho	FFRC	Other
	OTHR REG ASSET-N CST		Reg Asset - Carbon Unrec Plant - UT	П	\$7,296			\$0	\$7,296			
		F 187333	omm - UT	Ţ	\$980				\$980	\$0		0\$
	OTHR REG ASSET-N CST	F 187334	Reg Asset - Carbon Unrec Plant - WY	WYP	\$2,663			\$2	80	0\$		0\$
	OTHR REG ASSET-N CST	187335	SCOR	WYP	\$357		The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	\$3	\$0	\$0		\$0
	OTHR REG ASSET N CST	187340	Reg Asset-OR Sch 94 Distr Salety Surch	OTHER	-5126			80	80	08		-\$126
1023000	OTHE BEG ASSET N CST	107348	Dog Asset - OI - Fiel Stock Redelily Loss	משורים	644				000	96		9231
	OTHER DEG ASSET N CET	101340	2	200	1100				200	9 6		
1823990	OTHR REG ASSET-N CST	F 187351		WYP	\$605			69	\$0	OS OS		801
-	OTHR REG ASSET-N CST	187363	Rea Asset - CA Naughton U3 Costs	OTHER	\$77				\$0	\$0		\$77
	OTHR REG ASSET-N CST	187371	REG ASSET - CA SOLAR FEED-IN TARIFF	OTHER	-\$547			-	\$0	\$0		-\$547
	OTHR REG ASSET-N CST	187372	Reg Asset - OR Solar Feed-in Tariff 2012		\$17	***************************************	-	decrease, resolventarion of	\$0	\$0		\$17
1823990	OTHR REG ASSET-N CST	187373	Reg Asset-OR Solar Feed-In Tariff 2013		\$1,821				\$0	\$0		
	OTHR REG ASSET-N CST	187374	Reg Asset-OR Solar Feed-In Tariff 2014		\$2,504				80	0\$		\$2,504
1823990	OTHR REG ASSET-N CST	187375	Reg Asset-OR Solar Feed-In Tariff 2015		\$127				\$0	\$0		
1823990	OTHR REG ASSET-N CST	87380	Reg Asset - UT Solar Incentive Program		-\$7,918				80	80		-\$7,918
1823990	OTHR REG ASSET-N CST	87383	RegA - OR Solar Feed-In - Rect to Curr		-\$3,395				\$0	\$0		
	OTHR REG ASSET-N CST 1	f 187390	ensing Cost		\$30,605				\$0	\$0		***************************************
	OTHR REG ASSET-N CST	F 187391	RegA - CA Solar Feed-In - Red to Liab		\$476				0\$	\$0		
1823990	OTHR REG ASSET-N CST	F 187394	RegA - UT Solar Feed-In - Recl to Liab		\$7,551				0\$	\$0		\$7,551
	OTHR REG ASSET-N CST		RegA - Other - Reci to Curr		-\$134				\$0	\$0		-\$134
	OTHR REG ASSET-N CST	F 187496	8	OTHER	-\$226				\$0	0\$		
	OTHR REG ASSET-N CST 187802	187802	Reg Asset - CA ECAC CY2012		\$900	-			\$0	\$0		
	OTHR REG ASSET-N CST	T 187803	Reg Asset - CA ECAC CY2013		\$3,001				80	\$0		\$3,001
	OTHR REG ASSET-N CS1	187804	ΟĮ.		\$2,114				\$0	\$0		
	OTHR REG ASSET-N CST		CY2015	OTHER	\$10				\$0	\$0		\$10
	OTHR REG ASSET-N CST	r 187807	CAE		06\$-				\$0	\$0		
	OTHR REG ASSET-N CST	r 187808	ECAC	-	-\$300				\$0	0\$		
	OTHR REG ASSEL-N CST 187809		Contra Reg Asset - CA ECAC CY2014		-\$232				\$0	80		
	OTHR REG ASSEL-N CST	-	11-Nov12	-	\$4,073				80	09		\$4,073
	OTHR REG ASSET-N CST	187811	Reg Asset - ID ECAM Dec11-Nov12 Agrium		\$298				0\$	0\$		\$298
-	OTHR REG ASSET-N CS1		Reg Asset - ID ECAM Dec11-Nov12		\$173				0.8	08		
1823990	OTHE REG ASSET N CST 187813	1 18/813	Reg Asset - ID ECAM Dec12-Nov13		\$6,339				0,0	0,4		40,339
	OTHR REG ASSET-N CST	r 187815	Red Asset - ID ECAM Dec12-Nov13 Moganto		\$2,989				0\$	0		
	OTHR REG ASSET-N CST	187816	REG ASSET - ID ECAM DEC12-NOV13 AGRILIM		\$245				\$0	908		\$245
	OTHR REG ASSET-N CST	T 187818	CAM Dec12-Nov	-	-\$224				\$0	\$0		-\$224
1823990	OTHR REG ASSET-N CST		Contra Reg Asset - ID ECAM Dec13-Nov14		-\$1,436				\$0	\$0		-\$1,436
1823990	OTHR REG ASSET-N CST	T 187822	Reg Asset - UT EBA CY2012		\$8,141				\$0	\$0		
	OTHR REG ASSET-N CST 187823	Г 187823	Reg Asset - UT EBA Oct11-Dec11		\$2,179				\$0	\$0		
	OTHR REG ASSET-N CST	T 187824	Reg Asset - UT EBA CY2013		\$26,832				\$0	\$0		\$26,832
-	OTHR REG ASSET-N CST	187825	Reg Asset - UT EBA CY2014	OTHER	\$19,606		*************************		80	0\$		
1823000	OTHE BEG ASSET N CST	187820	Dog Asset - 11 EBA Group Amortization		\$5 531				900	00		45 531
	OTHR REG ASSET-N CST	T 187832	Red Asset - UT RBA CY2012		-\$380				80	80		
	OTHR REG ASSET-N CST	T 187834	Red Asset - UT RBA CY2013		\$15,787				80	80		\$15,787
	OTHR REG ASSET-N CST	T 187835	Reg Asset - UT RBA CY2014	OTHER	\$3,631				0\$	0\$		
	OTHR REG ASSET-N CST	F 187844	BA		-\$2,248				0\$	\$0		
1823990	OTHR REG ASSET-N CST	T 187845	Contra Reg Asset - UT EBA CY2014		-\$2,187				\$0	\$0		
1823990	OTHR REG ASSET-N CST	T 187846	EB.A		-\$38				0\$	\$0		
	OTHR REG ASSET-N CST	T 187852	3		\$11,141				0\$	\$0	***************************************	\$11,141
	OTHR REG ASSET-N CST 187853	r 187853			\$13,761		No.		\$0	80		
1823990	OTHR REG ASSET-N CST	T 187854	Reg Asset - WY ECAM CY2014	and or suppression	\$6,227				05	0,9		36,227
	OTHR REG ASSET-N CST	T 187855			\$54				0,50	9		\$24
1823990	OTHE REG ASSETT NOST	1 18/862	Reg Asset - WY RKA CYZUIZ	סיווסר	926				2 5	3 6		ACC NO.
	OTHR REG ASSET-N CST	187864	SIG	OTHER	\$40	000	08	08	000	O#	05	
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	OTHR REG ASSET-N CST		Contra Reg Asset - WY ECAM CY2014	OTHER	-\$812				\$0	0\$		
			AND THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPER						-			·



Finish Account	t Secondary Account	tund	Alloc Total	Calif	Oregon	Wash	Mont	Utah	Idaho	FERC	Other	
1823990	OTHR REG ASSET-N CST 187875	Contra Reg Asset - WY ECAM CY2015	OTHER	-\$24			\$0	\$0	0\$	\$0	\$0	-\$24
1823990	OTHR REG ASSET-N CST 187886	Reg Asset-OR RPS Compliance Purchases	OTHER	\$63			80	80	\$0	\$0	\$0	\$63
1823990	OTHR REG ASSET-N CST 187888		OTHER	-\$77			20	80	\$0	\$0	0\$	-\$77
1823990	OTHR REG ASSET-N CST 187890	Def	OTHER	-\$28		***************************************	\$0	80	\$0	\$0	\$0	-\$28
1823990	OTHR REG ASSET-N CST 187892	s in Rates	OTHER	\$2,753			0\$	\$0	80	\$0	\$0	\$2,753
1823990	OTHR REG ASSET-N CST 187894	es - Recito	OTHER	-\$179			0\$	80	\$0	\$0	\$0	-\$179
1823990	OTHR REG ASSET-N CST 187895	Balanc	OTHER	\$95			\$0	\$0	\$0	\$0	0\$	\$95
1823990		es - Reci to	OTHER	-\$5,009			\$0	\$0	\$0	\$0	80	-\$5,009
1823990	OTHR REG ASSET-N CST 187897	RegA - UT RECs in Rates - Recl to Liab	OTHER	\$317			\$0	\$0	\$0	\$0	30	\$317
1823990	OTHR REG ASSET-N CST 187898	tes-	OTHER	-\$4,014			\$0	\$0	\$0	\$0	\$0	-\$4,014
1823990	OTHR REG ASSET-N CST 187899	RegA - WY RECs in Rates - Rect to Liab	OTHER	\$22			\$0	0\$	\$0	\$0	\$0	\$22
1823990	OTHR REG ASSET-N CST 187911	REG ASSET - LAKE SIDE LIQ. DAMAGES - WY	WYP	\$909			20	\$909	\$0	\$0	\$0	\$0
1823990	OTHR REG ASSET-N CST 187913	Reg Asset - Goodnoe Hills Liq. Damages -	WYP	\$414			20	\$414	\$0	\$0	0\$	\$0
1823990	OTHR REG ASSET-N CST 187914	"Reg Asset-UT-Liq. Damages JB4, N1&2"	UT	\$682			0\$	0\$	\$682	\$0	\$0	\$0
1823990	OTHR REG ASSET-N CST 187915	Reg Asset-WY-Liq. Damages N2	WYP	\$111			0\$	\$111	\$0	\$0	\$0	\$0
1823990	OTHR REG ASSET-N CST 187921	WA-Chehalis Plant Rey Regmt - Reg Asset	WA	\$4,500		\$4,	00	\$0	80	\$0	\$0	\$0
1823990	OTHR REG ASSET-N CST 187923		OTHER	\$27			0\$	\$0	\$0	\$0	0\$	\$27
1823990	OTHR REG ASSET-N CST 187936	SB 408 REG ASSET - MCBIT (EVEN YEAR 1)	OTHER	-\$1			0\$	0\$	\$0	\$0	\$0	\$
1823990	OTHR REG ASSET-N CST 187952	DEFERRED INTERVENER	OTHER	\$0			0\$		\$0	\$0	\$0	\$0
1823990			ħ	-\$109			0\$	·	\$109	\$0	\$0	\$0
1823990	OTHR REG ASSET-N CST 187956	CA DEFERRED INTERVENOR FUNDING	OTHER	\$40			\$0	\$0	\$0	\$0	\$0	\$40
1823990	OTHR REG ASSET-N CST 187958	ID Deferred Intervenor Funding	ngı	\$47			\$0	\$0	\$0	\$47	\$0	\$0
1823990	OTHR REG ASSET-N CST 187964	RegA - Intervenor Fees - Rect to Llab	OTHER	\$114			0\$	\$0	\$0	\$0	\$0	\$114
1823990	OTHR REG ASSET-N CST 187966	RegA - CA (CARE) Program - Rect to Liab	OTHER	\$780			\$0	0\$	\$0	\$0	\$0	\$780
1823990	OTHR REG ASSET-N CST 187967	RegA - OR Asset Sale Gain-Balance Recl	OTHER	\$224			\$0	\$0	\$0	\$0	\$0	\$224
1823990	OTHR REG ASSET-N CST 187968	Reg A - Insurance Reserves - Reclass	OTHER	\$1,029			0\$	\$0	\$0	\$0	\$0	\$1,029
1823990	OTHR REG ASSET-N CST 187972	Deferred Net Power Costs - WY 11	OTHER	\$7,214			\$0	\$0	\$0	\$0	\$0	\$7,214
1823990	OTHR REG ASSET-N CST 187973	Contra Reg Asset - CA ECAC CY2015	OTHER	-\$5			\$0	\$0	\$0	\$0	\$0	-\$5
1823990		Reg Asset - CA ECAC	OTHER	\$577			\$0	\$0	\$0	\$0	\$0	\$577
1823990	OTHR REG ASSET-N CST 187983	"Reg Asset - ID ECAM Dec10-Nov11, Mnsant	OTHER	\$1,827			\$0	\$0	\$0	\$0	\$0	\$1,827
1823990	OTHR REG ASSET-N CST 187984	"Reg Asset - ID ECAM Dec10-Nov11, Agrium	OTHER	\$125			20	\$0	0\$	\$0	\$0	\$125
1823990	OTHR REG ASSET-N CST 187985	Utah ECAM Regulatory Asset	OTHER	\$14,886			0\$	\$0	\$0	\$0	\$0	\$14,886
1823990	OTHR REG ASSET-N CST 187992	Contra Reg Asset - CA - Def NPC	OTHER	-\$58			20	\$0	\$0	\$0	\$0	-\$58
1823990	OTHR REG ASSET-N CST 189528	RegA - CA Def Exc NPC - Recl to Curr	OTHER	-\$2,599			\$0	\$0	\$0	\$0	\$0	-\$2,599
1823990	OTHR REG ASSET-N CST 189530	Reg Asset - ID ECAM Dec14-Nov15	OTHER	\$60			\$0	80	\$0	\$0	\$0	\$60
1823990	OTHR REG ASSET-N CST 189540	Contra Reg Asset - ID ECAM Dec14-Nov15	OTHER	-\$20		\$0	\$0	\$0	\$0	\$0	\$0	-\$20
1823990	OTHR REG ASSET-N CST 189568	RegA - ID Def Exc NPC - Rect to Curr	-	-\$15,227	-		\$0	\$0	80	\$0	\$0	-\$15,227
1823990	OTHR REG ASSET-N CST 189638	RegA - UT Def Exc NPC - Rect to Curr		-\$40,236	***************************************		\$0	\$0	\$0	\$0	20	\$40,236
1823990	OTHR REG ASSET-N CST 189649	RegA - WA Def Exc NPC - Recl to Liab		\$116			\$0	\$0	\$0	\$0	80	\$116
1823990	OTHR REG ASSET-N CST 189688	RegA - WY Def Exc NPC - Recl to Curr		-\$26,137			80	80	\$0	\$0	20	-\$26,137
1823990	OTHR REG ASSET-N CST 610005	SEC 174 94-98 7 99-00 RAR	or and a second	\$42	***************************************		\$0	\$0	\$0	\$0	\$0	\$42
1823990	OTHR REG ASSET-N CST 610019	SAPERROR		\$6			\$0	\$0	\$0	\$0	80	36
1823990	OTHR REG ASSET-N CST 610344	- 1		\$0			\$0	\$0	\$0	\$0	\$0	\$0
1823990	OTHR REG ASSET-N CST 701010	LABOR COSTS SETTLED TO CAPITAL		-\$48			\$0	80	\$0	\$0		-\$48
1823990 Total				\$248,902		\$4,		\$9,559 \$12	,585 \$2,	494		\$219,392
1823993	OTH REG ASSET-NON CO 187060	CHOLLA PLANT TRANSACTION COSTS-OR	OR	-\$166	è		\$0	\$0	\$0	\$0	\$0	\$0
1823993 Total				-\$166	Ş-		\$0	0\$	0\$	\$0	\$0	\$0
1823995	OTH REG ASSET-NON CO 187062	CHOLLA PLANT TRANSACTION COSTS-ID	nai	-\$102			\$0	\$0		102	\$0	\$0
1823995 Total				-\$102			\$0	80	\$- 0\$		\$0	\$0
1823999	REGULATORY ASST-OTH 186001	DSM Regulatory Assets-Accruals	OTHER	\$5,694	\$0	\$0	\$0	\$0	\$0	80	\$0	\$5,694
1823999 Total				\$5,694				\$0		\$0	\$0	\$5,694
Grand Total	MOTOR AND AND AND AND AND AND AND AND AND AND	teri e de la companya de la companya de la companya de la companya de la companya de la companya de la companya		\$276,843	\$6,	\$7,	443 \$	\$12,471 \$25	,170 \$5,	585	869	219,078



dist.

Other \$0 -\$150 -\$88 -\$1,978 -\$1,978 -\$2 -\$2 -\$2.287 -\$1.385 -\$30,152 -\$30,152 -\$30,152 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 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-\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 -\$10,103 \$1,298 \$27,300 \$27,300 \$2,811 \$2,811 \$2,468 \$0 \$2,468 \$0 -\$1 -\$152,244 \$0 -\$12,819 -\$12,818 -\$17.342 -\$10.125 \$0 -\$228.622 -\$286.62 -\$287 -\$186.62 -\$1243 -\$1243 -\$1243 -\$1243 \$0 -\$126 -\$2 -\$2 -\$2 -\$2 -\$6 -\$6 -\$6 \$1,181, \$1,181, \$2,200,008 \$2,20,073 \$1,111, \$2,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, \$1,071, 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Total	\$ (2,983)	\$ (1,233)	\$ (308)	\$ (159.930)	\$ (16,579)	\$ (101)	\$ (186,286)	\$ (90,531)	\$ (303)	\$ (241,275)	\$ (158.439)	\$ (17,205)	\$ (243)	\$ (26)	\$ (1,851)	\$ (55)	\$ (1,673)	\$ (2,590)	6 (4.4)	\$ (875)	\$ (534)	\$ (2.750)	\$ (2,712)	\$ (154)	\$ (1,202)	\$ (731)	\$ (955)	\$ (282)	\$ (5,777)	6 (9,543) 6 (684)	\$ (2.894)	\$ (270)	\$ (5,943)	\$ (11,099)	\$ (96,488)	\$ (18,049)	\$ (34,214)	\$ (2,357)	\$ (193)	\$ (1024)	\$ (1,196)	\$ (310)	\$ (675)	\$ (11)	\$ (31,461)	\$ (34,080)	\$ (138,030)	\$ (57,559)	\$ (54,902)	\$ (12,422)	\$ (16.500)	\$ (16,018)	\$ (117,057)	(966,77)	\$ (26.043)	\$ (32,156)	\$ (4,269)	(ACO 6/3	\$ (5,650)	6 (70 447)	\$ (8 930)	\$ (7.677)	\$ (2,520)	\$ (11,501)	S (12 508)	WILLIAM VI	\$ (73.063)	\$ (73,063)
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	FUR HANSFURMERS FRVISORY & ALARM	ERVISORY & ALARM	ERVISORY & ALARM						.,	& DEVICES	& DEVICES	& DEVICES	& DEVICES	VI	TORS & DEVICES	TORS & DEVICES	***************************************	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second 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Depreciation Reserve (Actuals)
Average of Monthly Averages Ending - December 2014
Alteration Method - Factor West Control Area
(Alecated in Insurands)

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Depreciation Reserve (Actuals)
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Total	\$ (24)	\$ (495)	\$ (194)	\$ (581)	\$ (319)	\$ (77)	\$ (3,780)	\$ (4,828)	\$ (1,478)	\$ (150)	\$ (7)	\$ (1,535)	\$ (285)	\$ (743)	\$ (147)	\$ (632)	\$ (294)	\$ (1,204)	\$ (23,296)	\$ (12,514)	\$ (802)	\$ (894)	\$ (20,178)	\$ (13,139)	\$ (9,008)	\$ (81)	\$ (522)	\$ (208)	\$ (03)	\$ (711)	\$ (850)	\$ (310)	\$ (24)	8 (0)	\$ (675)	\$ (152)	\$ (30)	\$ (317)	\$ (1,613)	\$ (87)	\$ (110)	\$ (41,112)	\$ (7.509)	\$ (2.047)	\$ (39,212)1		\$ (2,014)
Alloc	CAEE	CAGW	SO	Wyp	CAGE	CAGW	E S	OL L	WA	WYU	CAEE	CAGW	ngi	OR OR	SO	WA	WYP	CA	CAEE	CAGW	38	. JBG	SOS	WA	WYP	CA.	CAGE	CAGW	JBG	SOS	5	WYP	WYU CA	CAEE	CAGE	CN	DG	OR	30	WA	WYP	CAEE	CAEE	CAEE	CAEE	27.6	CAEE
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Depreciation Reserve (Actuals)
Average of Monthly Averages Ending - December 2014
Allocation Method - Factor West Control Area
(Allocated in Toursands)

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Primary Account		Secondary Account		Alloc	Total	*	tion	Wash	Wyoming	ų.	Idaho	Other	
1080000	AC PR DPR EL PL SR	3808000	MISCELL ANEOUS GENERAL EQUIPMENT	CAEE	\$ (1,449)	90				-\$635		-\$8	\$0
1080000	AC PR DPR EL PL SR	3996100	COMPUTERS - MAINFRAME	CAEE	\$ (290)	\$0				-\$187		-\$2	08
1080000	AC PR DPR EL PL SR	3997000	MINE DEVELOPMENT AND ROAD EXTENSION	CAEE	\$ (31,580)	90				-\$20,370		-\$168	0\$
1080000 Total					\$ (8,082,923)	-\$199,092	-\$2,269,682	-\$630,839	-\$1,137,044	-\$3,358,362	-\$486,944	-\$20,960	\$0
1083000	AC PR DPR-REMOVAL	288351	Reg Liab Contra - Carbon Decomm - ID	ngi	\$ 342							0\$	0\$
1083000	Π.	288353	Reg Liab Contra - Carbon Decomm - UT	IOT	\$ 2,388							0\$	0\$
1083000	AC PR DPR-REMOVAL	288355	Reg Liab Contra - Carbon Decomm - WY	WYP	\$871							OS.	0\$
1083000 Total					\$ 3,602							0\$	3.0
1085000	AC PR DPR-ACCRUAL	144135	PRODUCTION PLANT - ACCUM DEPN-NON-CLASSI	CAGE	\$ 739				\$172	\$497	-	\$4	80
1085000	AC PR DPR-ACCRUAL	144135	PRODUCTION PLANT - ACCUM DEPN-NON-CLASS!	CAGW	\$ 187							\$	\$0
1085000	AC PR DPR-ACCRUAL	144135	PRODUCTION PLANT - ACCUM DEPN-NON-CLASS!	JBG	\$(1)							0\$	\$0
1085000	AC PR DPR-ACCRUAL	144145	TRANSMISSION PLANT ACCUM DEPN-NON-CLASSI	CAGE	\$ (63)							0\$	30
1085000	AC PR DPR-ACCRUAL	144145	TRANSMISSION PLANT ACCUM DEPN-NON-CLASSI	CAGW	(6) \$							\$0	30
1085000	AC PR DPR-ACCRUAL	144185	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	Ϋ́	\$ (4)							0\$	O\$
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-MON-CLASSIFIED	ngi	\$ 205							\$20	\$0
1085000	AC PRIDPRIACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	SOR	\$ (15)							\$0	\$0
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	TO	\$ 1,748							\$0	30
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	WA	\$ 166							\$0	\$0
1085000	AC PR OPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	WYP	\$ 162							\$0	20
1085000	AC PR DPR-ACCRUAL	144205	GENERAL PLANT- ACCUM DEPN-NON-CLASS	CAGE	(0)\$						-	\$0\$	\$0
1085000	AC PR DPR-ACCRUAL	144205	GENERAL PLANT- ACCUM DEPN-NON-CLASS	CAGW	(0)\$							\$0	0\$
1085000	AC PR DPR-ACCRUAL	144205	GENERAL PLANT- ACCUM DEPN-NON-CLASS	SO	(6) \$							80	\$0
1085000	AC PR DPR-ACCRUAL	144205	GENERAL PLANT: ACCUM DEPN:NON-CLASS	TO	(0) \$							\$0\$	\$0
1085000	AC PR DPR-ACCRUAL	145129	BUILDINGS - ACCUMULATED DEPRECIATION-NON	30	\$ 22						-	90	0\$
1085000	AC PR DPR-ACCRUAL	145131	Accum Depr - Hydro - ID Klamath Adj	OTHER	\$ 93							20	869
1085000	AC PRIDPR-ACCRUAL	145134	Accum Depr - Hydro - WY Klamath Adi	OTHER	\$ 177							\$0	\$177
1085000	AC PR DPR-ACCRUAL	145135	ACCUM DEPR-HYDRO DECONIMISSIONING	CAGE	\$ (2,146)							-\$12	\$0
1085000	AC PR DPR-ACCRUAL	145135	ACCUM DEPR-HYDRO DECOMMISSIONING	CAGW	\$ 2,508							\$0	\$0
1085000	AC PR DPR-ACCRUAL	145139	PRODUCTION PLANT-ACCUM DEPRECIATION	CAGE	\$ 2,024							\$12	0\$
1085000	AC PR DPR-ACCRUAL	145149	TRANSMISSION PLANT ACCUMULATED DEPRINON.	CAGE	\$ 1,659							\$10	\$0
1085000	AC PR DPR-ACCRUAL	145149	TRANSMISSION PLANT ACCUMULATED DEPR NON-	CAGW	\$ 670							\$0	O\$
1085000	AC PR DPR-ACCRUAL	145189	DISTRIBUTION - ACCUMULATED DEPRECIATION	Č	\$ 492							0\$	\$0
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEFRECIATION	20	\$ 61							O\$	0\$
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	S	\$ 600							\$0	0\$
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	IUT	\$ 773							\$0	0\$
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	WA	\$ 336							\$0	\$0
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	WYU	\$ 356							\$0	\$0
1085000	AC PR DPR ACCRUAL	145180	MOTOR VEHICLES & MOBILE PLANT - ACCUM DE	SO	\$ 405							5.7	0\$
1085000	AC PR DPR-ACCRUAL	145209	OTHER GENT PLANT & EQUIP - ACCUM DEPR-N	SO	\$ (0)							03	0\$
1085000 Total				_	\$ 11,115							\$14	\$246
Grand Total					\$ (8,068,206)	ľ	ş	Ÿ	Š	EĢ		-\$20,946	\$246



	Average of Monthly Averages Ending - December 2014 Allocation Method - Factor West Control Area (Allocated in Thousands)	Averages Engi Factor West Co	g - Decemt ntrol Area	†										
		AC PR AMR EL F		3020000	FRANCHISES AND CONSENTS	CAGE	-\$6,203	sol	los	80	-\$1,446	-\$4,170	-\$550	-\$36
		AC PR AMR EL F		3020000	FRANCHISES AND CONSENTS	CAGW	-\$53,975	-\$2,394	-\$39,455	-\$12,125	\$0	\$0	\$0	\$0
		AC PR AMR EL F	-	3020000	FRANCHISES AND CONSENTS		-\$826	80	\$0	\$0	0\$	\$0	-\$826	\$0
		AC PR AMIN EL 1	-	3020000	FINANCHISES AND CONSENTS	1000	\$12,428	200	0.00	0.00	000	875,214	OS CO	000
		AC PR AMP EL P		3031040	INTANQIBLE DI ANT	CAGW	\$4,030	8174	40 RR7	\$884	05	05/756-	-\$200 60	550
		AC PR AMR EL F		3031040	INTANGIBLE PLANT	OR	-\$80	SO	-\$80	\$0	30	80	\$00	\$0
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C		AC PR AMR EL F		3031050	REGIONAL CONST MGMT SYS	so	-\$10,873	-\$217	-\$2,557	-\$718	-\$1,649	-\$5,044	-\$657	-\$33
March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   Marc		AC PR AMR EL F		3031080	FUEL MGMT SYSTEM	80	-\$3,293	-\$66	-\$774	-\$217	-\$499	-\$1,527	-\$199	-\$10
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C		AC PR AMR EL F		3031230	AUTOMATE POLE CARD SYSTEM	so	\$4,410	-\$88	-\$1,037	-\$291	-\$669	-\$2,045	-\$266	-\$13
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C		AC PR AMR EL F		3031470	RILDA CANYON ROAD IMPROVEMENTS	CAEE	-\$2,252	80	\$0	\$0	-\$575	-\$1,453	-\$212	-\$12
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C	and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t	AC PR AMK EL P		3031680	DISTRIBUTION AUTOMATION PILOT	200	-\$13,072	-\$261	-\$3,074	-8863	-\$1,982	-\$6,064	-\$789	-838
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C		AC PK AMK EL P		3031760	RECORD CENTER MGMI SOFTWARE	000	9874-	0.00	204-	-318	-\$44	45134	7-9-	16.
A		AC DO AMO EL P		20221020	COSTOMER SERVICE STSTEM	100	\$ 102,733	-02,481	433 000	900.18-	424 207	-920,204	\$0,447	900
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C		AC PR AMP EL P	SB	3032230	FINTERPRISE DATA WRINGE, RIRPIG TOOL	808	-81660	-42,190	-\$32,000 -\$300	\$110	\$250	-404,000	\$100	-85
Victorial Register   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975   1975		AC PR AMR FI F	TSB	3032260	DWHS - DATA WAREHOUSE	SO	\$1.158	\$23	\$27.0	-\$76	\$176	-8537	-870	-83
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C		AC DR AMP EL C	1 99	3032270	FATERDRICE DATA WARREHOUSE	80	-45 877	-8117	£1 382	8388	\$801	807 CA	4355	818
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C		AC PR AMR EL P	-	3032330	FIELDNET PRO METER READING SYST, HRP REP	SO	\$2 ang	858	-\$684	-\$192	-\$441	-\$1 349	-\$176	58.
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C	Anthers designation of the second sections of the second sections of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second	AC PR AMR FI F		3032340	FACILITY INSPECTION REPORTING SYSTEM	SO	\$1.871	-\$37	-\$440	-\$124	-\$284	-\$868	-\$113	-86
CHANGE IN THE STREET HERE STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET STREET ST		AC PR AMR FLE		3032360	2002 GRID NET POWER COST MODE! ING	SO	\$8 033	\$170	.\$2 100	.\$590	-\$1354	-\$4 143	-8530	-\$27
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C		AC PR AMR EL F	-	3032450	MID OFFICE IMPROVEMENT PROJECT	SO	-\$9.602	-\$192	-\$2.258	-\$634	-\$1,458	-\$4.454	-\$580	-\$29
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C		AC PR AMR FL		3032480	OUTAGE CALL HANDING INTEGRATION	NO	\$1.081	-\$48	\$601	-\$137	\$148	6908-	-\$78	08
Mark bill   First   Statement   Mark bill   First   Statement   Mark bill   First   Statement   Mark bill   First   Statement   Mark bill   First   Statement   Mark bill   First   Statement   Mark bill   First   Statement   Mark bill   First   Statement   Mark bill   First   Statement   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   First   Mark bill   Firs		AC PR AMR EL F	ĺ	3032510	OPERATIONS MAPPING SYSTEM	SO	-\$10.374	-\$207	-\$2.439	-\$685	-\$1,573	-\$4.812	-\$626	-\$31
A		AC PR AMR EL F		3032530	POLE ATTACHMENT MGMT SYSTEM	SO	-\$1,892	-\$38	-\$445	-\$125	-\$287	-\$878	-\$114	-\$6
Marked E. P. 188   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1972-201   1		AC PR AMR EL F		3032590	SUBSTATIONICIRCUIT HISTORY OF OPERATIONS	so	-\$2,355	-\$47	-\$554	-\$156	-\$357	-\$1,092	-\$142	-\$7
Marine   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   Prince   P		AC PR AMR EL F		3032600	SINGLE PERSON SCHEDULING	so	-\$9,307	-\$186	-\$2,188	-\$615	-51,411	-\$4,317	-\$562	-\$28
Marker E. P. 1982   1992/2001		AC PR AMR EL F		3032640	TIBCO SOFTWARE	so	-\$4,042	-\$81	-\$950	-\$267	-\$613	-\$1,875	-\$244	-\$12
Marie   Prince   Marie   Prince   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Marie   Ma		AC PR AMR EL F		3032670	C&T OFFICIAL RECORD INFO SYSTEM	so	-\$1,586	-\$32	-\$373	-\$105	-\$240	-\$736	96\$-	-\$5
March Rame In 1988   30027200   ROUNGE BERTEN HONDO LANGER BERTEN TO CACOM		AC PR AMR EL F	T SR	3032680	TRANSMISSION WHOLESALE BILLING SYSTEM	SG	-\$1,581	-\$25	-\$400	-\$127	-\$244	-\$689	-\$91	-\$6
A CHARMEE IT 188   3002770   MINTENENTIAL MARIENTIAL CALLEY SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERVED   SERV		AC PR AMR EL F	T SR	3032710	ROUGE RIVER HYDRO INTANGIBLES	CAGW	-\$55	-\$2	-\$40	-\$12	\$0	\$0	\$0	\$0
COLOR MARK EL PISS   1002700   WATER CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHARLES AND CHA		AC PR AMR EL I	T SR	3032730	IMPROVEMENTS TO PLANT OWNED BY JAMES RIV	CAGW	-\$12,843	-\$570	-\$9,388	-\$2,885	\$0	\$0	0\$	\$0
Mark R. P. 1978   30022700   MORTH MARK REPORT STATE LANGE   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00   25.00	***************************************	AC PR AMR EL I	SR	3032760	SWIFT 2 IMPROVEMENTS	CAGW	-\$4,255	-\$189	-\$3,111	-\$356	05	20	0\$	0.5
COLD   MAIN EL PT ST   STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY   CANADA STATEMENT OF MUNICIPALITY		AC PR AMR EL I	T SR	3032770	NORTH UMPQUA - SETTLEMENT AGREEMENT	CAGW	-\$74	-\$3	-\$54	-\$17	\$0	\$0	\$0	30
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C		AC PR AMR EL I	T SR	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	CAGE	-\$37	\$0	20	\$0	6\$	-\$25	-\$3	20
Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Color Principle   Formation   Colo	-	AC PR AMR EL I		3032830	VCPRO - VISUAL COMPUSETPRO XEROX CUST STM	SO	-\$2,179	-244	-\$512	-\$144	-\$330	-\$1,011	-\$132	14-
Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Colo	-	AC PR AMR EL I		3032860	WEB SOFTWARE	SO	-\$2,336	-\$47	-\$548	-\$154	-\$354	-\$1,083	-\$141	19-
ACT PARAMELE IT SIST         COUGE         \$4,518         \$31         \$4,918         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         \$2,000         <		AC PR AMR EL F		3032900	IDAHO IRANSMISSION CUSTOMER-OWNED ASSETS	CAGE	-\$997	0\$	200	09	-\$232	-\$670	-288	95-
ACK PAMER IF TS SECONDO   STEAMPLANE IN PROCESSES   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK   COOK		AC PR AMR EL F		3032800	ICAHO IKANSMISSION COSTOMIEK-OWNED ASSETS	296	-514	15.	210	59.	000	000	000	000
ACK PAMER ELT SIX   300,0000   310,000   ACK PAMER ELT SIX   300,0000   310,000   ACK PAMER ELT SIX   300,0000   310,000   ACK PAMER ELT SIX   300,0000		AC PH AMR EL		3032880	PSUM - FILENE! PS DOCUMEN! MANAGEMEN! (E	SO	-\$4,518	06\$-	7a0'L\$-	-3298	CROS-	-\$2,096	-32/3	414
ACREMENT FOR STREAM PARTICLE ASSETS   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNOWN CONTRIBUTION   ACKNO		AC PK AMK EL.		3033080	STEAM PLAN INTANGIBLE ASSETS	CAGE	28,788	200	000	000	787,28-	-\$6,58T	2008	100
ACT PARAMELE IP 187   10000000   STEAMPLANT BIANGERIE ASSETS   1		AC PK AMK EL	-	3033090	STEAM PLAIN INTANOISLE ASSETS	CAGN	-34,408	881.49	007.54-	4004	000	0.0	000	200
ACT PRIMER IF 19 SK   3003100		AC PR AMR EL	l	3033080	STEAM FLAN IN ANGIBLE ASSETS	286	0440	78-	676-	A C	000	0.0	0.0	000
Market He First		AC PK AMK EL I		3033080	STEAM FLANT IN ANGIBLE ASSETS	0.0	110	08	0.0	000	000	110	000	000
N. C. PR AMR EL PT SR		AC PR AMR EL I	SK	3033120	KANGER EMS/SCADA SYSTEM	CAGE	-\$116	200	\$01	0.5	179-	8/8-	-910	199
AC PR AMRE ELP 18		AC PR AMR EL I	SK	3033120	KANGER EMS/SCADA SYSTEM	SO	-\$32,966	609s-	101.15	-32,177	-34,998	267'01\$-	-\$1,991	000
AC PR AMRE EL PI SIR         3033170         HOTOV-HP CONTROL WATER         CN         -\$2,801         -\$56         -\$651         -\$194         -\$1,107         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110         -\$110		AC PK AMK EL P	- SX	3033120	KANGER EMS/SCAUA SYSTEM	WYF	-\$380	0.0	200	000	-2380	09	0.00	000
ACRE NAME IL PT SR	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	AC PR AMR EL I	T SR	3033170	GTX VERSION 7 SOFTWARE	CN	-\$2,807	-568	-\$851	-\$194	-\$210	-\$1,373	-\$110	0.5
AC PR AMR EL PT SR		AC PR AMR EL I	T SR	3033180	HPOV - HP Openview Software	SO	-\$269	-85	-\$63	-\$18	-\$41	-\$125	-\$16	190
AC PR AMR EL PT SR		AC PR AMR EL	SK	3033190	II KUN METER READING SOFTWARE	Z	-\$2,/91	894-	1400-	-9193	507¢-	C96, 14-	0117	04
AC PR AMR EL PT SK   3033370   CAS - EMERICAT TRANDING STS USE MAN   CAG W   454,819   451,040   451,042   451,041   451,042   451,041   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042   451,042		AC PR AMR EL	SK	3033300	SECID - CUST SECURE WEBLOGIN	200	C80, L4-	975-	6766-	014	-981	1504-	546	000
AC PR AMR ELP 18R   3033300   DSIA RE-COMPINION ALTANGEN SOFT WARE ELP 18R   3033300   DSIA RE-COMPINION ALTANGEN SOFT WARE ELP 18R   3033300   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033300   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033300   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033300   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033300   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033300   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033400   MISC - MISCELLANEOUS   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033400   MISC - MISCELLANEOUS   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033400   MISC - MISCELLANEOUS   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033400   MISC - MISCELLANEOUS   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033400   MISC - MISCELLANEOUS   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033400   MISC - MISCELLANEOUS   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033400   MISC - MISCELLANEOUS   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033400   MISC - MISCELLANEOUS   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033400   MISC - MISCELLANEOUS   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033400   MISC - MISCELLANEOUS   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033400   MISC - MISCELLANEOUS   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033400   MISC - MISCELLANEOUS   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033400   MISC - MISCELLANEOUS   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033400   MISC - MISCELLANEOUS   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033300   SIGNATORNO STATICKING SOFT WARE ELP 18R   3033300   SIGNATORNO STATICKING SOFT WARE ELP 18R   SIGNATORNO STATICKING SOFT WARE ELP 18R   SIGNATORNO STATICKING SOFT WARE ELP 18R   SIGNATORNO STATICKING SOFT WARE ELP 18R   SIGNATORNO STATICKING SOFT WARE ELP 18R   SIGNATORNO STATICKING SOFT WARE ELP 18R   SIGNATORNO STATICKING SOFT WARE ELP 18R   SIGNATORNO STATICKING SOFT WARE ELP 18R   SIGNATORNO STATICKING SOFT WARE ELP 18R   SIGNATORNO STATICKING SOFT WARE ELP 18R   SIGNATORNO STATICKING SOFT WARE ELP 18R   SIGNATORNO STATICKING SO		AC PK ANK EL	100	3033310	CAL CAREGOT ADEA CONTROL NO ADARBAN	1000	-40,010	0514-	200.1 6-0	0.400	000,10-	101,00	71 45	0.00
AC PR AMR EL PT SR		AC CO AND CL	100	3033360	DOMEDIO OF TO A CONTROL OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE		64 444	1000	C26.02.0	673	6169	\$5.15	667	63
AC PRAME EL PI SR   303330		ACTO AND CL	100	0000000	DISTORING A CHACKING SOLLYON	O.VAV	640	276	60	2	410	0.00	9	000
AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR EL PT SR AC PR AMR	-	AC DO AMB EL	1 50	3033380	MISCELL ANEOLIS SMALL SOFTWARE DACKAGES	CAGE	\$408	0.5	S	Sn	-595	\$778-	\$38	-\$2
AC PR AMP EL PT SR	-	AC PR AMR FI F	TSR	3034900	MISC - MISCELL ANEOLIS	CAFF	-\$140	20	\$0	80	-\$36	890	-\$13	-81
AC PR AMR EL PI SR         9034000         MISC - MISCELLANECUIS         CAGW         \$86         \$31         \$415         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         <		AC PR AMR F1 F	T SR	3034900	MISC - MISCELLANFOLIS	CAGE	-\$638	G\$	OS	\$0	-\$149	-\$429	-\$57	-34
AC PR AMP EL PT SR         3034900         MISC - MISCELLANEOUS         CN         435         \$1         \$1         \$2         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$1         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2<		AC PR AMR FL F	TSR	3034900	MISC - MISCELL ANFOUS	CAGW	-\$66	-83	-\$48	-\$15	\$0	\$0	0\$	0\$
AC PR AMR EL PT SR         3004900         MISC - MISCELLANEOUS         IDU         422         \$10         \$1         \$2         \$1         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$2         \$		AC PR AMR FL F	TSR	3034900	MISC - MISCELLANFOUS	CN	-\$35	-81	-\$11	-\$2	-\$3	-\$17	159	0\$
AC PR AMP EL PI SR         3034900         MISC - MISCELLANECOUS         CR         -\$10         \$0         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10         \$10		AC PR AMR EL F	TSR	3034900	MISC - MISCELLANEOUS	ngi	-\$2	\$0	80	0\$	0\$	\$0	-\$2	0\$
AC PR AMP EL PT SR 2004900   MISC - MISCELLANECOUS   SC - \$13.061   -\$203   -\$1.050   -\$2.014   -\$5.684   -\$7.01   -\$5.684   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$7.01   -\$	1	AC PR AMR EL F	T.SR	3034900	MISC - MISCEL LANFOUS	OR.	-\$10	\$0	-\$10	0\$	0\$	\$0	0\$	0\$
AC PR AMP EL PT RR		AC PR AMR EL F	T SR	3034900	MISC - MISCELLANEOUS	se	-\$13,051	-\$203	-\$3,300	-\$1,050	-\$2,014	-\$5,684	-\$751	-\$50
AC PR AMP EL PT SR 3034900   MISC - MISCELLANEOUS		AC PR AMR EL F	TSR	3034900	MISC - MISCELLANEOUS	so	-\$669	-\$13	-\$157	-\$44	-\$101	-\$310	-\$40	-\$2
AC PR AAM'R EL PT SR 3034900   MISC - MISCELLANEOUS   WYP		AC PR AMR EL F	TSR	3034900	MISC - MISCELLANEOUS	15	-\$18	\$0	\$0	0\$	0\$	-\$18	0\$	0\$
AC PR AMR EL PT SR         3035320         HYDRO PLANT INTANGBLES         CAGE         -\$602         \$0         \$0         \$140         -\$405         -\$53           AC PR AMR EL PT SR         3035320         HYDRO PLANT INTANGBLES         CAGW         -\$7         -\$1         -\$6         \$0         \$0         \$0           AC PR AMR EL PT SR         3035321         CA NETWORK/STEM MGFT         CAGW         -\$6         \$0         \$0         \$0         \$0           AC DR AMR EL PT SR         3035321         ACA NETWORK/STEM MGFT         CAG NETWORK/STEM MGFT         CAG         \$0         \$0         \$0         \$0		AC PR AMR EL F	T SR	3034900	MISC - MISCELLANEOUS	dkw	-\$292	\$0	\$0	0\$	-\$292	0\$	\$0	\$0
AC PR AMR EL PT SR         3035320         HYDRO PLANT INTANGIBLES         CAGW         -\$27         -\$1         -\$6         \$0         \$0         \$0           AC PR AMR EL PT SR         3035321         GA NETY/ORIO/SYSTEM/GFT SR         CAG NETY/ORIO/SYSTEM/GFT CAG         CAG NETY/ORIO/SYSTEM MGFT CAG         CAG NETY/ORIO/SYSTEM MGFT CAG         SA         -\$4         -\$1         \$0         \$0         \$0           AC DE PRAME EL PT SR         3035321         ACCAMETAL CAGA CAGA CAGA CAGA CAGA CAGA CAGA CA		AC PR AMR EL F	T SR	3035320	HYDRO PLANT INTANGIBLES	CAGE	-\$602	80	0\$	\$0	-\$140	\$405	-\$53	-\$3
AC PR AMR EL PT SR 303321 CANETWORK/GYSTEMMGT SYS CAGW - \$5 S0 - \$4 - \$1 S0 S0 \$0 \$0		AC PR AMR EL F	TSR	3035320	HYDRO PLANT INTANGIBLES	CAGW	-\$27	-53	-\$20	-\$6	80	\$0	\$0	\$0
4C DB AMP E DY CD 31935722 ACT-BECH Content Automated Call Distribut		AC PR AMR FI F	T SR	9035321	CA NETWORK/SVSTEM MOT SVS	CACIA	-85	80	43	63	0.0	6	60	0\$
				70000				10%			200	100	100	23



110000	AC PR AMR EL PT SR	3035330	(DATLOASIS INTERFACE	So	8308	es.	1005	1903	Sani	\$194	1000	-61	
110000	AC PR AMR EL PT SR	3316000	STRUCTURES - LEASE IMPROVEMENTS	CAGW	-\$1,022	-\$45	-\$747	-\$230	0\$	80	0\$	80	
110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	CA	-\$431	-\$431	\$0	\$0	\$0	\$0	0\$	0\$	2/3
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	CAGW	-\$86	-\$4	-\$63	-\$19	80	80	\$0	0\$	\$0
10000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	S	-\$2,963	-\$72	-\$899	-\$205	-\$222	-\$1,449	-\$117	0\$	\$0
10000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	nai	-\$133	\$0	\$0	0\$	80	0\$	-\$133	80	0\$
110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	OR	-\$4,234	\$0	-\$4,234	\$0	0\$	80	30	80	0\$
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	os ·	-\$5,478	-\$109	-\$1,288	-\$362	-\$831	-\$2,541	-\$331	-\$16	0\$
10000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	In	-\$14	\$0	\$0	\$0	0\$	-\$14	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WA	-\$1,321	\$0	\$0	-\$1,321	\$0	\$0	\$0	\$0	\$0
10000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	MYP	-\$4,581	0\$	\$0	\$0	-\$4,581	\$0	0\$	0\$	\$0
110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	MAIN	-\$40	\$0	0\$	0\$	-\$40	80	\$0	\$0	80
110000 Total					-\$530,094	-\$13,028	-\$173,595	-\$48,809	-\$66,050	-\$201,464	-\$26,075	-\$1,073	•
1119000	AC PR AMR EL PT SR-O	146149	SOFTWARE DEVELOPMENT-NON-REC	os	-\$213	-\$4	-\$50	-\$14	-\$32	66\$-	-\$13	-81	
1119000	AC PR AMR EL PT SR-O	146209	Other Intangible Assets-Non-Rec	so	\$0	\$0	\$0	\$0	\$0	\$0	0\$	0\$	7
119000 Total					-\$213	-\$4	-\$50	-\$14	-\$32	66\$-	-\$13	-\$1	
Grand Total					-\$530.306	-\$13.032	-\$173.645	-\$48,823	-\$66.082	-\$201.563	-\$26.088	-\$1.074	5



Deferred Income Tax Balance (Actuals)
Average of Monthly Averages Ending - December 2014
Allocation Method - Factor West Control Area
(Allocated in Thousands)

	ACCUM DEF INC TAX	7	DTA 705 514 Rt. OR Def NPC - Current	OTHER	\$435	\$0					\$0
	ACCUM DEFING TAX	7	DIA 705,518 RL WA Def NPC - Current	OTHER	\$44	0\$					\$0.5
	ACCUM DEF INC TAX	T	D1A 705 525 RL OR RECs in Rate - Current	OTHER	\$24	20		-		***************************************	200
1901000	ACCUM DEF INC TAX	137215	DTA 705 523 Rt WA RECe in Rate - Current	OTHER	\$2.474	0.5	OS OS	0.6	000	0.00	80 80
	ACCURA DEFINA TAX	T	DTA 205 526 RI CA Solar Esselin Ted - C	OTHER	\$181	03	- Annual Control	Women to the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second sec			\$10
	ACCUM DEF INC TAX	T	DTA 705.530 Rt. UT Solar Feed-In Teri - C	OTHER	\$2.866	08	***************************************	***************************************			
	ACCUM DEF INC TAX	137228	DTA 705.536 RL CA GHG RL - C	OTHER	\$1,874	\$0			-		
***************************************	ACCUM DEF INC TAX	7	DTA 705.537 RL Other Reg Liabilities - C	OTHER	\$21	\$0					\$0
	ACCUM DEF INC TAX	T	DTA 205.100 Coal Pile Inventory Adjust	CAEE	30	\$0			and the same of	***************************************	\$0
***************************************	ACCUM DEF INC TAX	T	DIA 415.700 RL - BPA Balancing Acct OR	OTHER	\$73	80					80
	ACCUM DEF INC. LAX	T	DTA 705 344 DI All Di C C	STUTE	9000	0,0	-		***************************************		0.00
1001000	ACCUM DEF INC TAX	Т	DAY 640 444 Deal Schill, Comment DOM	OTUED	\$4.30E	0.00					***************************************
190 (000	ACCUM DEP INC TAX	137400	DAM MOLOWARD LIBORITY CURRENT - DOWN	OTUER	67,020	0.0					6,10
1004000	ACCUM DEL MO TAX	T	DTA 406 454 Seafer 500 = 141   1 = 00	07070	2000	000					
1001000	ACCUM DEFINO TAX	107404	DTA 206 ODE DMI EUCI COST Adjusticant	JOE N	44 180	96.6					0.5
0001061	ACCOM DEF INC IAN	10/409	OTA 202 020 High Fuel Cost Adjustment	300	4004	404					000
190 1000	ACCUMINATION TAX	137400	DIA 200 200 mas inventory write-of	DA DO COTO	1780	4 6	***************************************				0.00
1901000	ACCUM DEFING TAX	137408	DIA ZZU IVU DRIG DEDIS ARIOWBICE - UBSIN	DAUCEDI	99,000	9014					0.9
1901000	ACCUM DEFINE (AX	13/410	U1A b05,100 Energy West Accrised List	CARE	0440	00				***************************************	76
0001061	ACCOM DEFING IAX	13/413	DIA 505,160 CA PUC Pee	AS 6	RA	88			-	***************************************	200
0001061	ACCOM DEF INC IAX	13/414	DIA 505 400 Accred Bonds	200	8040	999		•			- 9
To the same section of the same	ACCUM DEF INC IAX	Ì	DIA bub but Accrued Vecation	200	\$13,023	0074		4			500
-	ACCUM DEF INC. IAX	13/41/	DIA 610.143 RL - WA Low Energy Program	OTHER	B/65	\$0					90
	ACCUM DEF INC TAX	1	UTA 705.265 Rt OR Energy Conserv Chrg	X)	\$928	20					04
	ACCUM DEF INC. IAX		UTA 705 600 Rt OR 2012 GRC Giveback	OTHER	/69-	0\$					0.0
	ACCUM DEF INC TAX	-	DTA 720 500 Accrued Severance	SO	\$16	0\$					\$0
	ACCUM DEF INC TAX		DTL 415.815 Insurance Reserve - Current	SO	-\$7,985	-\$160		47		·	-\$24
	ACCUM DEF INC TAX		ADIT-AMORT OF DEBT DISC & EXP	SNP	\$0	0\$					\$0
	ACCUM DEF INC TAX		ADIT-OBSOLETE MINE INVENTORY	CAEE		\$0					\$0
	ACCUM DEF INC TAX		ADIT-DEFERRED COMP	SO	೦೪	\$0					\$0
	ACCUM DEF INC TAX		ADIT-BAD DEBT	BADDEBT	\$0	\$0					0\$
	ACCUM DEFING TAX	1	"ADIT-SICK LEAVE VACATION & PT"	SO	\$01	90		-			0\$
	ACCUIM DEF INC TAX	l	"ADIT-SICK   FAVE VACATION & PT.STATE"	80	and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t	0\$			-		O\$
-	ACCUMA DEFINE TAX		ADIT IN HIRY & DAMAGES	80		0\$	-	***************************************	-		90
	ACCUM DEFINE TAX	100110	ADIC SEED LITELITY	200	U\$	200					208
	ACCURA DEFINICITAX	1	CHOLL 6/GE CONTRACT AMOUNT	2000	0\$	0\$	-	-	-		\$0
	ACCUM DEFINE TAX	ľ	TEO IAN. ADDITIONAL DECOMMARGEDINI	TROID	US	08	-				80
***************************************	ACCUM DEP INC TAX	T	ADIT AREA DEC TAV DEDITO	OSOU.		000		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s			
	ACCOM DEF INC. IAX		AUTHMISC, DEF TAX DEBITS	000	04	000					0.00
	ACCUM DEFING IAX	T	ADJ - MISC. DET REG. ASSET	200	06	000			-		0.0
	ACCUM DEF INC. IAX	T	ACHT NONCASH PENSION/BONUS/SEVEK	000	9	04	T. September 1			-	000
-	ACCUM DEF INC. IAX	Ī	AUII-NONCASH PENSION/BONUS/SEVER-SI	SO		20					00
	ACCUM DEF INC TAX	1	ADII-UIIIIY ASSET WRITE DOWN	CAEE	000	05				-	00
-	ACCUM DEF INC TAX	T	AUII-MISC ACCRUALS	SNP	08	03					90
	ACCUM DEF INC TAX	1	AUH - BONUS LIABILITY	SO	-	20					0.00
	ACCUM DEF INC TAX		ADII- GLENROCK 263A	CAEE	03	09	-		-		90
	ACCUM DEF INC TAX	1	SEC 174 R&E EXPEND	SO	0.5	20				-	90
1901000	ACCUM DEF INC TAX	190173	SEC 174 R&E EXPEND-STATE	SO	-	20					0.00
	ACCUM DEF INC. IAX		AUII-SEVERANCE	08	000	0,0	-		***************************************		00
	ACCUM DEF INC TAX		PMI-VACA HON/BONUS ADJ.	385	0,0	90					000
	ACCUM DEF INC TAX		PMI-RENT EXP (SAFE HARBOR LEASE)	JBE	0\$	20				***************************************	90
	ACCUM DEF INC TAX		PMI-SEC, 263A ADJ.	JBE	\$0	\$0					20
1901000	ACCUM DEF INC TAX	190403	PMI-RECL TRUST EARN-INTEREST	JBE	\$0	\$0					\$0
	ACCUM DEF INC TAX		PMI-WY EXTRACTION TAXES	JBE	0\$	20				-	000
	ACCUM DEF INC TAX	190407	PMI VACATION/BONUS ADJ-STATE	JBE	-	\$0		***************************************			***************************************
	ACCUM DEF INC TAX		PMI-RECL TRUST EARN-INT STATE	JBE		20					
	ACCUM DEF INC TAX	190500	CMC-ACCRUED FINAL RECLAM.	385	\$0	\$0					
	ACCUM DEF INC TAX		CMC-AMORT, OVERBURDEN	JHE	O\$	\$0					***************************************
1901000	ACCUM DEF INC TAX	287220	DTA 720.560 Pension Liab UMWA Withdraw	CAEE	\$1,750	\$0				***************************************	08 68
	ACCUM DEF INC TAX	Ì	DTA 605, 103 ARO/Reg Diff - Trojan - WA	WA	-\$107	\$0	***************************************		***************************************		
	ACCUM DEF INC TAX	1	DTA 705.515 RL OR Def NPC - Noncurrent	OTHER	\$1,110	\$0					\$0 \$1,1
	ACCUM DEF INC TAX	287237	OTA 705.755 RL-NONCURRENT RECLASS-OTHER	OTHER	\$43	\$0					\$0.
	ACCUM DEF INC TAX		DTA 705.420 RL - CA GHG Allowance Rev	OTHER	\$251	80					\$0
	ACCUM DEF INC TAX		DTA 705.600 RL - OR 2012 GRC Giveback	OTHER	-\$87	\$0					\$- 0\$
	ACCUM DEF INC TAX		OTA 605.301 Environmental Liab- Reg	so	\$8,506	\$170		65			\$26
1901000	ACCUM DEF INC TAX	287252	DTA 705.263 Reg Lia - Sale of REC's-WA	OTHER	\$11	\$0					\$0
1901000	ACCUM DEF INC TAX	287253	DTA 705.400 Reg Lia - OR fnj & Dam Reser	OR	\$306	\$0					\$0
	ACCUM DEF INC TAX		DTA 705.451 Reg Lis - OR Property Ins Re	OR	\$263	0\$					\$0
	ACCUM DEF INC TAX		DTA 705.453 Reg Lia - ID Property Ins Re	IDO	\$130	\$0					\$0
	ACCUM DEF INC TAX	287258	DTA 705 454 Reg Lia - UT Property Ins Re	±Ω	\$1,053	\$0					\$0
1901000	ACCUM DEF INC TAX		DTA 705.455 Reg Lia - WY Property Ins Re	WYP	\$0	\$0					0\$
	ACCUM DEF INC TAX		DTA 705.337 RL - Sale of RECs - WY	OTHER	\$8	\$0					0\$
***************************************	ACCUM DEF INC TAX		DTA 705.261 Reg Liab-Sale of RECs-OR	OTHER	\$17	\$0					\$ 08
							And the conference of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first				



Deferred Income Tax Balance (Actuals)
Average of Monthly Averages Ending - December 2014
Allocation Method - Factor West Control Area
(Allocated in Thousands)

	· ·												
1901000	ACCUM DEF INC TAX	287281	DTA - CA AMT CREDIT	OTHER	\$341		10\$	\$0	\$0	\$0	0\$	0\$	\$341
1901000	Т		ment Re	CAEE	\$774		\$0	\$0	\$198	\$499	\$73	\$4	\$0
1901000			34-06 PK	- Ser	\$804		\$581	\$182	69	\$3	\$00	80	0\$
1901000	Т	287309	DTA 705 200 Oregon Gain on Sale-Halsev	OTHER	54	-	076-	200	08	000	0.5	0.00	0.00
1901000			DTA 505.400 Bonus Lish Flac -Cash Bacis	SO	0,00		80	0\$	0\$	0.0	000	000	4 6
1901000	Γ		DTA 720.200 Deferred Comp. Accrual - Cas	80	\$3,429		\$808	\$226	\$520	\$1.590	\$207	\$10	S
1901000			DTA 720.300 Pension/Retirement Accruel -	so	\$808		\$190	\$53	\$123	\$375	\$49	\$2	\$0
1901000			DTA 715.105 MCI F.O.G. WIRE LEASE	96	\$379		\$96	\$31	\$59	\$165	\$22	\$1	80
1901000	T		DTA 010 FOR THE ASSETTION ST	86	\$80		\$20	26	\$12	\$35	\$58	\$0	\$0
1901000	ACCOM DEF INC TAX	287343	DTA 415 120 Def Red Asset-Foote Creek Co.	CAGE	\$33		\$4,947	\$1,368	94,190	\$9,780	\$1,2/1	863	200
1901000	ACCUM DEF INC TAX		DTA 715.800 Redding Contract - Prepaid	CAGW	\$313		\$220	\$70	08	375	50	000	9
1901000			DTA 715.350 OTHER ENVIROMENTAL LIABILITI	SO	\$70	\$1	\$16	\$58	\$11	\$32	\$4	\$0	\$0
1901000			DTA 425.215 Unearned Joint Use Pole Conf	SNPD	\$1,043		\$277	\$65	\$113	\$500	\$50	\$0	80
1901000			DTA 930,100 Oregon BETC Credits	SG	\$2,322		\$587	\$187	\$358	\$1,011	\$134	89	\$0
1901000			DTA 720.550 ACCRUED CIC SEVERANCE	SO	-\$2		\$0	\$0	\$0	-\$1	\$0	\$0	\$0
1901000			DTA 605,710 REVERSE	OTHER	\$4,628		80	\$0	\$0	\$0	\$0	\$0	\$4,628
1901000	T	ATTION AND ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE ADDRESS OF	U. A 605, 100 Trojan Decom Cost-Regutatory	INOJD	\$2,073		\$1,514	5467	\$0\$	\$0	\$0	\$0	\$0
1901000		***************************************	DIA 610,135 SB 1149 Costs	OTHER	\$372	- Linux	20	80	80	\$0	\$0	20	\$372
1901000		A	DTA 445 005 DL D	CAGE	803.804		200	0,5	\$8.873	\$25,589	\$3,375	\$221	80
400,000	T	***************************************	DTA 446 007 DI Document Decrease UK	5	3102		2016	90	0.6	0.00	80	000	08
14004000			DIA 410 527 RU-DEMBORRION DECIGOS95-WA	WAS	1710		000	9127	200	30	000	900	0.6
1901000	Г		INTA - RETC CREDIT CARRYEORWARD	200	\$5 176		\$04	\$416	\$700	\$100	5.00	620	0.8
1001000	T		OTA - DM Daf Tax	307	£48 K07		642 420	64.244	2010	402,24	0876	620	00
1901000	1		OTI 920 110 RRIDGER EXTRACTION TAXES DAY	IR.	\$3.455		£2,429	\$783	25.	\$13	62	9	08
1901000	Ī		DTL 610 100 COAL MINE DEVT PMI	JAF	-\$158	-	-\$114	-\$36	08	765	US	SO	0\$
1901000		287720	IDTI 610 100 PMI DEVT COST AMORT	181	-\$1 605	-	\$1 150	-\$364	63	98-	15	05	9
1901000	Ī	***************************************	OTI 505 510 PMI VAC ACCRUAL	BE	\$301		\$217	\$68	08	63	9	0.5	9
1901000	Γ	723	DTL 205.411 PMI SEC. 263A	JBE	\$490		\$354	\$111	\$1	\$22	0\$	\$00	90
1901000	Г		OTL PM! PP&E	JBE	-\$35,496	-	-\$25.631	-\$8,043	-\$51	-\$130	-\$19	-\$1	\$0
1901000	Γ	287735	DTL 910.905 PMI COST DEPLETION	JBE	-\$1,893		-\$1,367	-\$429	-\$3	-\$7	-81	\$0	\$0
1901000 Total			The first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the first of the f		\$109,920		\$6,470	\$1,152	\$17,338	\$52,217	\$7,033	\$389	\$24,784
1901090	FAS109 DEF TAX ASS	287374	DTA 100,105 FAS 109 Deferred Tax Liabili	WA	\$1,654		\$0	\$1,854	0\$	80	0\$	\$0	\$0
1901090 Total					\$1,654		\$0	\$1,654	0\$	80	\$0	\$0	9.0
2811000	AC DEF TAX-ACCL AM	287960	DTL 105.128 Accel Depr Pollution Catrl F	SG	-\$235,991		-\$59,660	-\$18,980	-\$36,411	-\$102,779	-\$13,587	-\$904	0\$
2811000 Total					-\$235,991		-\$59,660	-\$18,980	-\$36,411	-\$102,779	-\$13,587	-\$904	\$0
2820000	AC DEF INCTX-PROPT	287704	DTL 105.143/165 Basis Diff - Intengibles	SO	-\$1,304		-\$307	-\$86	-\$198	-\$605	-\$79	-\$4	0\$
2820000 lotal	() H		THE THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF T	-	-\$1,304		-\$307	-\$86	-\$198	\$805	-\$79	-54	\$0
2021000			ADIT AMODITED TERM OF T	200	O.P.	-	90	046	200	0\$	0.8	000	200
2821000		287003	ACCUM DESERBED INC TAX ADDIE	SC	000	0.00	20	000	0.00	0.00	200	000	04
2821000		into continuo con a continuo con a continuo con a continuo con a continuo con a continuo con a continuo con a continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo continuo c	ADIT FEDERAL DECEDED OF ANT & COULD	200	3	000	09	9	9	000	0.00	0.00	80
2821000	I		CHOLLA TAX BENEFITS AMORT	CAGE	\$0	\$0	\$00	\$0	20	08	0\$	\$0	\$0
2821000			CHOLLA CONTRACT DISCOUNT AMORT	CAGE	\$0	\$0	\$0	80	\$0	\$0	0\$	\$0	\$0
2821000		***************************************	PMI - DEPRECIATION (TAX)	JBE		\$0	\$0	\$0	\$0	\$0	0\$	\$30	0\$
2821000			PMI - DEPRECIATION (BOOK) - STATE	JBE	Antition of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Party of the Pa	\$0	0\$	\$0	\$0	\$0	\$0	0\$	\$0
2821000			DTA 415.933 RL Contra-Carbon Decemm-ID	ngi	-\$130	\$0	\$0	\$0	\$0	\$0	-\$130	\$0	\$0
2821000		287222	DTA 415.934 RL Confra-Carbon Decomm-UT	UT	906\$-	\$0	\$0	\$0	0\$	906\$-	08	\$0	\$0
2821000			DTA 415.935 RL Contra-Carbon Decomm-WY	WYP	-\$331	\$0	\$0	\$0	-\$331	\$0	\$0	\$0	\$0
2821000	AC DEF TAX-UTILITY		D1A 105.471 UT Klamath Reliconsing	OTHER	\$13,399	\$0	80	200	200	80	20	80	\$13,399
2821000			DTI Sofa Markor Lean Challe	T SOLD	43,478	907.100-	C90'066¢-	4000	-\$527,032	-0.1,024,643	6300	620	000
2821000		287740	DTL 110,200 TAX PERCENTAGE DEPLETION	CAEE	-\$1.144	208	200	O\$	\$292	-\$738	-\$108	-36	SO
2821000	Г		DTL 110.100 BOOK DEPLETION	CAEE	-\$4,312	\$00	\$0	\$00	-\$1,101	-\$2.781	-\$406	-\$23	\$0
2821000			DTL 610 100N Amort	SO	\$212	\$4	\$50	\$14	\$32	\$98	\$13	\$1	\$0
2821000			DTL 110.205 SRC tax depletion	CAEE	\$356	\$0	\$0	\$0	\$91	\$230	\$34	\$2	\$0
2821000	AC DEF TAX-UTILITY	287928	DTL 425.310 Hydro Relicensing Obligation	OTHER	-\$6,686	\$0	\$00	80	\$0	\$0	\$0	0\$	-\$6,686
2821000 10001	1211 04 111 122 124		1745 400 444 D - 4 - 4 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6	11.12	-\$3,740,399	.\$81,235	-\$996,635	-\$221,846	-\$530,064	-\$1,631,279	-\$211,731	-\$10,840	\$6,713
2021000	AC DEF IN IX UTIL		DTL 430.117 Reg Asset Current - USM	O HEX	\$3,046	09	20	200	040	20	0\$	0.00	-\$3,048
2001000	AC DEF IN TAUTH		DT: 426 404 BA CA Def NPC - Current	OTELEB	909	0,00	0.50	000	0,0	096	04	DA G	9880
283 1000	AC DEE IN TY LITTLE	137200	INTER A RESPONDE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE DE COMPONENTE	OTHER	-400	90	000	900	OP.	0.00	000	0.00	45 770
2831000	AC DEF IN TX 11T1	-	IDTI 415 888 RA LIT Def NPC - Current	OTHER	-\$15 270	800	80	000	C.	0.4	900	\$20	\$15.270
2831000	AC DEF IN TX UTIL		DTL 415 901 RA WY Def NPC - Current	OTHER	-\$9.919	05	\$0	OS	\$0	08	80	\$0	-\$9.919
2831000	AC DEF IN TX LITTE		DTI 415 905 RA OR RECk in Rate - Current	OTHER	868	US	08	\$00	\$0	Sul	80	\$0	-\$68
2831000	AC DEF IN TX IITII		DTI 415 902 RA UT RECk in Rafe - Current	OTHER	-\$1 901	U\$	200	08	9	So	OS.	Şu	-\$1 901
2831000		***************************************	DTL 415.903 RA WA RECs in Rate - Current	OTHER	-\$28	08	80	\$00	04	20	So	So	-\$29
2831000			DTL 415.904 RA WY RECs in Rate - Current	OTHER	-\$1,523	\$0	\$0	\$0	\$0	108	\$0	\$0	-\$1,523
2831000	AC DEF IN TX UTIL	137323	DTL 415,908 RA OR Solar Feed-in Tari - C	OTHER	-\$1,289	\$0	\$0	\$0	\$0	80	\$00	\$0	-\$1,289
2831000			DTL 425.102 RA CA GHG Reg Assets - C	OTHER	-\$2,604	\$0	\$0	\$0	\$0	0\$	0\$	\$0	-\$2,604
2831000			JDTL 425.103 RA Other Reg Assets - C	OTHER	-\$43	0\$	0\$	\$0	\$0	\$0	\$0	\$0	-\$43



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AC DEF IN TX UTIL	137331	DTL 205.100 Coal Pile Inventory Adjust DTL 705.240 RA-Alt Rate Energy Prgm CA	OTHER	-\$3,165	\$0	\$00	-5808	-\$2,042	-\$298	\$0
AC DEF IN TX UTIL		DTI, 210, 100 Prepaid Reg Fees - OR PUC	OR.			\$0	\$0	\$0	\$0	\$0
AC DEF IN TX UTIL	137507	DTL Z10.170 Prepaid Reg Fees - ULPSC	5 2			0.5	04	-\$1,094	\$03	200
AC DEF IN TX UTIL		DTI, 210,140 Prepaid Reg Fees - WY PSC	WYP		-	\$0.0	-\$49	\$00	\$0	\$0
AC DEF IN TX UTIL	504	DTL 210 180 Prepaid Membership Fees	SO			-\$83	-\$190	-\$580	-\$75	-\$4
AC DEF IN TX UTIL		DTL 210 200 Prepard Property Taxes	GPS		5166 -51,951	-8548	-\$1,258	-\$3,848	-\$501	\$25
AC DEF IN TX UTIL	137508	DTL 740, 100 PostMerger Loss-Reacg Debt	SNP			\$0	\$00	0\$	80	os
C DEF IN TX UTIL		DTL 415.585 RA OR Sch 203 BlackCapSolar	OTHER			\$0.	\$0	\$0	\$0	\$0
AC DEF IN TX UTIL		DTL 210.190 Prepaid Water Rights	sc			-\$8	-\$16	-\$45	-\$6	\$0
C DEF IN TX UTIL	137512	DTL 320.291 Prepaid IBEW 57 PensionCont	OTHER			800	\$0	\$0	\$0	\$0
C DEF IN IX UIII.		A DIL 210.195 Prepaid Surety Bond Costs	200			25-	44	411	-31	0.00
C DEF IN TA LITE		ADIT MISC. CONTRACT SUBPOSTS	000			\$0.0	000	000	03	\$00
C DEF IN TX I/TII		ADIT OTHER M-1 LINE & DIFES - STATE	SO	-		\$00	\$00	08	\$0	\$0
C DEF IN TX UTIL		ACCUM DIT - FAS106	SO		ľ	0.5	\$00	\$0	\$0	80
C DEF IN TX UTIL		ADIT REGULATORY ASSET 186.2 - FED	80			\$0	\$0	\$0	\$0	\$0
AC DEF IN TX UTIL	287511	ACCUM DIT - COAL PILE INVENTORY	CA	-\$618		0\$	\$0	\$0	\$0	\$0
AC DEF IN TX UTIL		ACCUM DIT - COAL PILE INVENTORY	CAEE			0\$	\$158	\$399	\$58	\$3
C DEF IN TX UTIL		ACCUM DIT - CAL & OREGON PROP TAX-STATE	GPS			\$0	\$0	\$0	\$0	80
C DEF IN TX UTIL	-	DIT - POST MERGER DEBT LOST	SNP	\$0		\$0	\$00	80	\$00	20
IC DEF IN TX UTIL		DIT - POST MERGER DEBT LOST - STATE	SNP			20	80	20	05	20
C DEF IN TX UTIL	287521	ACCUM DIT - WEATHERIZATION	200	09		0.00	200	20	200	0.00
C DEF IN IX UTIL		ADIT TOUGHT WES	5 5			046	26	0.00	0.46	0.4
C DEP IN IX UTIL		ADIT - IRUST INC + EXP	700			000	Op o	040	0,6	90
C DEF IN IX UTIL		ADII - ENVIRONMENTAL CLEANOR	200			046	200	04	0.0	0,0
C DEF IN IX U.I.		ADIT EXTRACTION TAX STATE	100			000	000	200	0.00	0.00
C DEF IN IX UTIL	-	ADIT - EXTRACTION TAX - STATE	OND			000	000	900	0.00	200
C DEC IN TY UTIL		ADIT - POLITIFION CONTROL STATE	GWD			0	200	603	9	08
C DEF IN TX LITIE	-	BAE - RSID-SAP WRITE-OFF	300			\$00	Q.	0.8	200	30
DEF IN TX LITE		DM - MSC	i ii	\$0		\$0	\$0	\$08	0.5	\$0
DEF IN TX LITE		GCC - RONING HARBITTY	CARE		-	08	80	05	\$0	\$0
DEF IN TX LITTI		DTI 415 701 CA Deferred Intervenor Plinds	CA	-	_	\$0	\$0	0\$	\$0	\$0
DEF IN TX LITE		OTI 445 702 Red Asset 3 ake Side Lin Dam	IIAM		-	05	-\$345	0\$	\$0	80
OFF IN TX LITH		DTI 430 110 REG ASSET DECIASS	OTHER			0\$	\$0	U\$	0\$	200
OFF IN TY LITE	287577	OTI 415 820 Contra Danen Den Assed MMT 2	ac	-	-	80	30	U\$	U\$	0\$
DEF IN TY LITH	***************************************	OT: 415 822 Bed Asset Dension MAT 11T	1	-		\$0	05	8376	0\$	OS
DEF IN TX LITH	***************************************	DT: 415 824 Contra Pener Rad Asset MMT &	A C		-	\$0\$	\$0	0\$	\$0	80
DEF IN TX LITE		DTL 415.827 Reg Asset - FAS 158 Post - R	OR			OS	\$0	\$0	\$0	\$0
OFF IN TX UTI	287586	DT. 415 829 Reg Asset - Post - Ret MMT 11	LT.			80	\$0	-\$370	80	\$0
DEF IN TX UTH		DTI 415 831 Reg Asset - Post - Ref MMT C	V.			10\$	\$0	\$0	80	\$0
DEF IN TX UTIL		OTL 415 301 Environmental Clean-up Accrl	WA			\$453	\$0	\$0	\$0	\$0
DEF IN TX UTIL	***************************************	DTI, 415 874 Deferred Net Power Costs-WY	OTHER			0\$	\$0	\$0	80	\$0
DEF IN TX UTIL	287596	DTL 415,892 Deferred Net Power Costs - I	OTHER	-	-	\$0	0\$	\$0	\$0	0\$
DEF IN TX UTIL		DTL 415.703 Goodnoe Hills Liquidation Da	WYP			0\$	-\$157	\$0	\$0	\$0
C DEE IN TX UTIL		DTI 430 100 Weatherization	SO			-\$187	-\$429	-\$1.313	-\$171	-\$8
C DEF IN TX LITE	287634	DTI 415 300 Environmental Clean-un Accru	SO			-\$978	-\$2.245	-\$6 869	\$894	-\$44
C DEF IN TX UTI		1071 415 500 Cholla Pit Transact Costs-AP	CAGE			\$0	-\$306	-\$883	-\$116	-\$8
O DEF IN TX LITE	- Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of	DTI 415 510 WA Disallowed Colettin 3-Wri	WA		- Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Cons	-\$130	\$0	\$0	\$0	30
C DEF IN TX UTIL		DTI 415 680 Deferred Intervener Funding	OR	-		\$0	\$0	\$0	\$0	\$0
AC DEF IN TX UTIL	- Annahard Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strategic Strat	DTI, 425, 100 IDAHO DEFERRED REGIJI ATORY EX	ngi		***************************************	\$0	0\$	\$0	-\$18	\$0
C DEF IN TX UTIL	287653	DTI, 425,250 TGS Buyout	CAGE			\$0	-\$8	-\$22	-\$3	\$0
AC DEF IN TX UTIL		DTL 425.280 Joseph Settlement	CAGW			-\$42	\$0	\$0	0\$	\$0
AC DEF IN TX UTIL		DTL 425,360 Hermiston Swap	CAGW			-\$323	\$0	\$0	\$0	\$0
IC DEF IN TX UTIL		DTL 740.100 Post Merger Loss-Reacg Debt	SNP			-\$172	-\$457	-\$1,420	-\$180	-89
C DEF IN TX UTIL	287747	DTL 705.240 CA Energy Program	CA			0\$	\$0	\$0	0\$	\$0
C DEF IN TX UTIL	287750	DTL 425.310 Hydro Relicensing Obligation	OTHER			\$0	\$0	\$0	\$0	\$0
IC DEF IN TX UTIL	287760	DTL 415.896 WA - Chehalis Plant Rev Reg	WA			-\$1,708	\$0	\$0	\$0	\$0
C DEF IN TX UTIL	287770	DTL 120.205 TRAPPER MINE-EQUITY EARNINGS	OTHER			\$0	\$0	\$0	\$0	\$0
C DEF IN TX UTIL		1	CAGW			-\$210	\$0	\$0	\$0	\$0
IC DEF IN TX UTIL		IDTL 415,870 Def CA	OTHER		-	0\$	\$0	\$0	\$3	\$0
IC DEF IN TX UTIL	287783	DTI, 415.880 Def Ut	TO		-	0\$	0\$	\$41	\$0	\$0
AC DEF IN TX 1/TII		DT. 415.410 RA Energy West Mining	CAFF		-	0\$	-\$908	-\$2.293	-\$335	\$19
C DEE IN TY (ITI	***************************************	DTI 415 423 Confre DD&F Dear Creek	CAFF		-	C\$	\$396	\$1 001	\$146	\$8
AC DEF IN TX LITTE	287849	DTI 415 424 ContratA Deer Deer Aband	CAFF	\$483		80	\$123	\$312	\$46	83
C DEF IN TX (IT)		DTI 415 678 RA Pref Stock Bademolion WY	OTHER			30	80	0\$	80	0\$
C DEE IN TY LITE		DT: 448 962 Dec Appel ID Def Oughteday	OTLED			03	000	0.00	00	000
AC DEF IN IX U.S.		OT 410.807 Reg Assel-(U-Del Overburgen	S I I			000	2 6	04	0.00	0.00
C DEP IN IX OILL		Ult. 415,852 Fowerdals Decom Cost Amort-	20		***************************************	0.4	04	10\$	-854	908
IC DEF IN TX UTIL		10 Ti 445 854 Powerdale Docom Cost Amort IN	***							
	Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction o	SOLE 4 SOCIAL SOLEMENT COST MINERAL	WA			£4.	\$0	\$0	\$0	\$0



Deferred Income Tax Balance (Actuals)
Average of Monthly Averages Ending - December 2014
Allocation Method - Factor West Control Area
(Allocated in Trousands)

-\$56,985	÷	1	7			87		-\$4,024,782					Grand Total
-\$88,483					1			-\$158,662					2831000 Total
-\$110								-\$110	OTHER	DTL 415.675 RA Pref Stock Redemption-UT	287996	AC DEF IN TX UTIL	2831000
\$0		ŀ			1	-		-\$18,597	JBE	DTL - PMI Def Tax	287990	AC DEF IN TX UTIL	2831000
\$0					1			-\$135	WYP	DTL 415.932 RA-Carbon Decommission-WY	287989	AC DEF IN TX UTIL	2831000
\$0		1			l i			-\$372	LO	DTL 415.931 RA-Carbon Decommission-UT	287988	AC DEF IN TX UTIL	283 1000
\$0		1			i			-\$52	ngı	DTL 415.930 RA-Carbon Decommission-ID		AC DEF IN TX UTIL	2831000
\$0		1						-\$1,011	MAP	DTL 415.925 RA-Carbon Unrec Plant - WY	287986	AC DEF IN TX UTIL	2831000
\$0	0\$	\$0	-\$2,769	\$0	\$0	0\$	\$0	-\$2,769	UT	DTL 415.924 RA-Carbon Unrec Plant - UT	287985	AC DEF IN TX UTIL	2831000
\$0								-\$399	nai	DTL 415.923 RA-Carbon Unrec Plant - ID	287984	AC DEF IN TX UTIL	2831000
\$0								-\$1,390	WYP	DTL 415.922 RA-Depreciation Increase-WY		AC DEF IN TX UTIL	2831000
\$0								-\$534	ΙΩ	DTL 415.921 RA-Depreciation Increase-UT	287982	AC DEF IN TX UTIL	2831000
\$0								-\$297	nai	DTL 415.920 RA-Depreciation Increase-ID		AC DEF IN TX UTIL	2831000
-\$29					- 1			-\$29	OTHER	DTL 415.917 RA - Naughton U3 Costs - CA	287979	AC DEF IN TX UTIL.	2831000
\$8								\$8	OTHER	DTL 415 906 RA OR RECs in Rate - NC		AC DEF IN TX UTIL	2831000
-\$43								-\$43	OTHER	DTL 415.885 RA-NONCURRENT RECLASS-OTHER	287977	AC DEF IN TX UTIL	2831000
-\$171		l						-\$171	OTHER	DTL 415.655 RA - CA GHG Allowances	287975	AC DEF IN TX UTIL	2831000
\$139								\$139	OTHER	DTL 415.868 RA UT Solar Incentive Prog	287971	AC DEF IN TX UTIL	2831000
08								-\$105	WYP	DTL 415.915 RA WY Naughton U3 Cost	287969	AC DEF IN TX UTIL	2831000
\$0								-\$152	IU	DTL 415.914 RA UT Naughton U3 Cost	287968	AC DEF IN TX UTIL	2831000
-\$1,659		1						-\$1,659	OTHER	DTL LT Prepaid IBEW 57 Pension Contribut		AC DEF IN TX UTIL	2831000
\$0		1						\$63	OR	DTL 415,502 Cholla Plant Transaction Cos		AC DEF IN TX UTIL	2831000
90			ļ					\$38	ng	DTL 415.501 Cholla Plant Transaction Cos	287947	AC DEF IN TX UTIL.	2831000
\$0		1			1			-\$4	WA	DTL FAS 109 DEFERRED TAX ASSET-WA FLOW-T	287946	AC DEF IN TX UTIL	2831000
-\$142		1			l			-\$142	OTHER	DTL 430.112 Reg Asset - Other - Balance	287942	AC DEF IN TX UTIL	2831000
\$1		i				ĺ		531	OTHER	DTL 425.105 RA-OR Asset Sale Gain GB-NC	287919	AC DEF IN TX UTIL	2831000
80		1			1			-\$44	OR	DTL 705.400 RL - OR Injury & Damage Res		AC DEF IN TX UTIL	2831000
\$0					1			-\$45	OR	DTL 705,451 - RL - OR Property Ins Res	287917	AC DEF IN TX UTIL	2831000
\$0		1			1			-\$227	WYP	DTL 705.455 RL - WY Property ins Res	287916	AC DEF IN TX UTIL	2831000
\$48					ı			\$48	OTHER	DTI, 415,845 RA-ORSch94 Dist SafetySurch	287904	AC DEF IN TX UTIL.	2831000
\$0					ŧ			-\$42	WYP	DTL 415.879 RA-Liq Damages N2-WY	287903	AC DEF IN TX UTIL	2831000
\$0		1	ļ		ł	1		-\$259	15	DTL 415.878 RA-UT Liq Damages	287899	AC DEF IN TX UTIL	2831000
-\$11,615					1		-	-\$11,615	OTHER	DTL 425.400 RA - UT Klamath Relicensing		AC DEF IN TX UTIL	2831000
-\$6,705	-	l			ł			-\$6,705	OTHER	DTI, 415.875 Def Net Power Cost - UT		AC DEF IN TX UTIL	2831000
-\$84		1			i .			-\$84	OTHER	DTL 415 883 Def of Excess RECs WY		AC DEF IN TX UTIL	2831000
-\$1,005		1						-\$1,005	OTHER	DTL 415.882 Def of Excess RECs WA	287888	AC DEF IN TX UTIL	2831000
-\$5,444		1			1	1	ļ	-\$5,444	OTHER	DTL 415.881 Del of Excess RECs UT	287887	AC DEF IN TX UTIL	2831000
\$27		1			Í	1		\$27	OTHER	OTL 415.867 Reg Asset - CA Solar Feed-in	287884	AC DEF IN TX UTIL	2831000
9		1			1	1		-\$12	MYU	DTL 415.705 RA # Tax Rev Req Adj-WY	287881	AC DEF IN TX UTIL	2831000
\$0		1						-\$1,306	CAEE	DTL 415 898 Deferred Coal Cost Naughton	287879	AC DEF IN TX UTIL	2831000
-\$5,649		1			1			-\$5,649	OTHER	DTL 415.406 RA Ulah ECAM	287878	AC DEF IN TX UTIL	2831000
-\$106		1			ŧ			\$106	OTHER	DTL 720.846 RA Tax Adj on PR Benefit-WY	287877	AC DEF IN TX UTIL	2831000
-\$223	-	1			ı			-\$223	OTHER	DTL 720,844 RA Tax Adl on PR Benefit-UT	287875	AC DEF IN TX UTIL	2831000
-\$1,188								-\$1,188	OTHER	DTL 720.843 RA Tax Adj on PR Benefit-OR	287874	AC DEF IN TX UTIL	2831000
-\$39		ĺ						-\$39	OTHER	DTL 720.842 RA Tax Adj on PR Benefit-ID		AC DEF IN TX UTIL	2831000
\$0								0\$	OTHER	DTI, 720.841 RA Tax Adj on PR Benefit-CA	287872	AC DEF IN TX UTIL	2831000
-\$408		1			1			-\$408	OTHER	DTL 415.866 Reg Asset-OR Solar Feed-In T	287871	AC DEF IN TX UTIL	2831000
			-		- 8	1	-						



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JARS - Jurisdiction by FERC Account (Monthly Avg. Balance)
Average of Monthly Averages Ending - December 2014
Altocation Method - Factor West Control Area
(Altocated in Thousands)

Primary Account		Secondary Account			Total	Calif	Oregon	Wash	Wyomi	ng Utah	3	daho	FERC	Other	
2551000	ACC DEF ITC - FED	285602	ACCUM DEFITC - PPL - 1983	ITC84	0\$				\$0	\$0	\$0	\$	0	\$0	\$0
2551000	ACC DEF ITC - FED	285603	ACCUM DEF ITC - PPL - 1984	ITC85	0\$				\$0	\$0	\$0	\$	\$0	\$0	\$0
2551000	ACC DEF ITC - FED	285604	ACCUM DEF ITC - PPL - 1985	ITC85	-\$165			,	522	-\$19	\$0	\$0	0	\$0	\$0
2551000	ACC DEF ITC - FED	285605	ACCUM DEF ITC - PPL - 1986	1TC86	0/6\$-			-	349	-\$57	\$0	\$0	0	\$0	\$0
2551000	ACC DEF ITC - FED	285606	ACCUM DEF ITC - PPL - 1987	ITC88	68\$-				513	-\$15	\$0	ĕ	0	\$0	\$0
2551000	ACC DEF ITC - FED	285607	ACCUM DEF ITC - PPL - 1988	ITC89	-\$222			٠,	334	-\$46	\$0	8	0	\$0	\$0
2551000	ACC DEFITC - FED	285608	JIM BRIDGER RETROFIT ITC - PPL	ITC90	-\$186				-87	-\$32	-\$87	-\$2	9	\$0	\$0
2551000	ACC DEF ITC - FED	285620	Accum Def ITC - Solar Arrays - 2013	SG	-\$164			ř	513	-\$25	-\$72	ĕ	60	-\$1	\$0
2551000	ACC DEF ITC - FED	285621	Accum Def ITC - Solar Arrays - 2014	SG	69\$-				-\$5	68-	-\$26	iń	3	\$0	\$0
2551000 Total					-\$1,255		-\$48 -\$616	S	-\$143	-\$204	-\$185	-\$39	6	-\$1	\$0
Grand Total					-\$1,255			\$	143	-\$204	-\$185	-\$3	6	-\$1	\$0



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JARS - Jurisdiction by FERC Account (Monthly Avg. Balance)
Average of Monthly Averages Ending - December 2014
Allocation Method - Factor West Control Area
(Allocated in Thousands)

_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	80	\$0	0\$	\$0	000	\$0	\$0	0%	80	\$0	\$0	08
Other	0	0.	0	80	\$0	\$0	0	\$0	0	0	3	6.	+	-	0	0	\$0	0\$	0\$	0	1
FERC	\$0	69	-\$80	69	49	4	69	6	Ś	4	-\$3	-\$6	49	-\$151	0\$	\$	Ś	49	Ś	\$0	-\$151
ii.	\$0	\$0	-\$1,219	-\$5	\$0	-\$1	\$0	\$0	\$0	\$0	-\$43	-\$1,059	\$20	\$2,307	80	0\$	\$0	\$0	80	0\$	52 307
Idaho	80	\$0		\$0	\$0	\$8	51	0\$	0\$	so					\$0	\$0	80	\$0	\$0	80	
Utah			-\$9,240				6\$-		\$0		-\$323	-\$8,032	\$149	-\$18,406							-518 406
	\$0	\$0	-\$3,204	\$0	\$0	-\$3	0\$	\$0	-\$37	\$384	-\$112	-\$2,785	\$53	-\$5,705	\$0	0\$	\$0	\$0	\$0	0\$	-65 705
Wyoming	\$0	\$0	\$0	\$0	0\$	-\$2	0\$	-6.1	\$0	0\$	\$0	0\$	\$27	\$25	80	0\$	\$0	\$0	\$0	0\$	\$25
Wash						-															
	\$0	\$0	30	\$0	-\$667	-\$5	0\$	80	\$0	\$0	\$0	\$0	\$86	-\$586	\$0	0\$	0\$	80	0\$	0\$	-\$586
Oregon	0\$	-\$11	\$0	\$0	\$0	80	80	\$0	\$0	80	\$0	0\$	\$5	-\$6	\$0	\$0	\$0	\$0	80	0\$	33-
Calif																					
Total	\$0	-811	-\$13,743	-85	-\$667	-\$19	-\$951	÷	-\$37	\$384	-\$481	-\$11,946	\$342	-\$27,135		0\$	80	0\$	0\$	0\$	\$27 135
Alloc	25	CA	CAGE	ngi	OR	SG	TO	WA	WYP	WYU	CAGE	CAGE	SG		S	_	S		Z O		
	CUSTOMER ADVANCES FOR CONSTRUCTION	Payments Received Uncompleted Projects	Payments Received Uncompleted Projects		Uncompleted Projects	Payments Received Uncompleted Projects				Payments Received Uncompleted Projects	Transmission Payments Received - Capital	Transm Intercon Deposits - w/3rd Party	Transm Intercon Deposits - w/3rd Party		CUSTOMER ADVANCES FOR CONSTRUCTION - UFICH		CUSTOMER ADVANCES FOR CONST-REFUNDABLI CN		CUSTOMER ADV-POTENT REFUND - CSS		
Secondary Account	CUST ADV CONSTRUC 0	CUST ADV CONSTRUC 210550	CUST ADV CONSTRUC1210550	SUST ADV CONSTRUC 210550	CUST ADV CONSTRUC 210550	CUST ADV CONSTRUC 210550	CUST ADV CONSTRUC 210550	CUST ADV CONSTRUC 210550	CUST ADV CONSTRUC' 210550	CUST ADV CONSTRUC 210550	CUST ADV CONSTRUC'  210553	CUST ADV CONSTRUC 285460	CUST ADV CONSTRUC 285460		CUST ADV CONST-UPL 0		CUS ADV CONT REFUDIO		CUST ADV-REFD-CSS  0		
Primary Account	2520000  CU		J	2520000 CU	2520000  CU		2520000 CU	-	2520000 CU	2520000 CU			2520000 CU	2520000 Total	2521000 CU	2521000 Total	2521100 CU	2521100 Total	2523990 CU	2523990 Total	Grand Total