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| SCHEDULE NO. 142 |
| Revenue Decoupling Adjustment Mechanism (Continued) |

1. **Term:** Accruals under this mechanism shall continue until the effective date of rates approved in the Company’s next general rate case, but may be continued beyond the next general rate case, subject to approval by the Commission. If this mechanism is discontinued, amounts remaining in the RDA balancing account at that time will continue to be amortized through the rates in this schedule until the balance is cleared.
2. **Monthly Decoupling Rate:** The rate shown below and on the following sheets for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas service. Customer bills shall reflect the sum of this Schedule No. 142 rate and the rate(s) otherwise charged for natural gas service.

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| SCHEDULE/ Component | Deferral Rate | Decoupling Rate | Schedule 142 Total Effective Rate |
| 23 & 53 / Delivery Charge | $0.01973 | $0.01957 | $0.03930 per therm |
| 31 / Delivery Charge | $0.01866 | $0.01167 | $0.03033 per therm |
| 31T / Transp. Svc. Comm. Chg.Gas Procurement Cr. | $0.01866$0.00033 Cr. | $0.01167$0.00020 Cr. | $0.03033 per therm$0.00053 Cr. per therm |
| 41 / Del. Demand Chg. | $0.07 | $0.04 | $0.11 per therm |
| Delivery Charge: |  |  |  |
| 0 to 900 therms | $0.0000 | $0.0000 | $0.0000 per therm |
| 901 to 5,000 therms | $0.00843 | $0.00527 | $0.01370 per therm |
| Over 5,000 therms | $0.00679 | $0.00424 | $0.01103 per therm |