AVISTA CORPORATION

dba Avista Utilities SCHEDULE 51 LINE EXTENSION, CONVERSION AND RELOCATION SCHEDULE WASHINGTON APPLICABILITY 1. The rules for Line Extensions in this Schedule apply to all existing and prospective Customers requesting a new line extension. The rules for Conversions and Relocations in this Schedule apply to all Customers requesting changes to existing facilities. 2. GENERAL RULES: Every Customer who wants the Company to design a line extension must first submit a a. written application. A Design Fee of \$150 is required for any line extension, (I) Conversion of Primary Circuit, or Relocation of Primary Circuit that is unusually large, complex, or of a questionable nature, and for each additional design requested. Design Fees are not refundable, but the one Design Fee for the first design, if paid, will be credited against the cost of the construction. The Company shall have the right to enter and exit the Customer's property to b. construct, reconstruct, operate and maintain the line extension. The Company's agents and employees shall have access at all reasonable times for reading, inspecting, constructing, reconstructing, repairing and removing the Company's meters, metering equipment and electric facilities. All necessary right-of-way assignments, easements and permits across other C. properties will be secured at no cost to the Company before the Company constructs the line extension. The length, depth, Point of Delivery, location, route, phases, voltage, capacity and cost d. of the Line Extension shall be determined by the Company. The line extension shall be compatible with existing neighboring electric facilities. Premises where the Company's electric facilities have been removed or otherwise (N) e. disconnected for longer than twelve months, and where a customer wants service (N) re-established, will be treated as a new customer and granted and allowance. (N) RULES FOR INDIVIDUAL RESIDENTIAL CUSTOMERS (T) 3. Both the General Rules and the following rules apply to line extensions to serve a. individual Residential Customers. (T)(D) Before the start of construction, the Customer must submit a written application for b. service and pay an extension cost to the Company which is computed as follows: (K) (K) (K) Material has been transferred to 1st Revision Sheet 51A Effective May 18, 2015 Issued March 31, 2015

Issued by

By

Avista Corporation

Kelly Norwood, Vice President, State & Federal Regulation

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	A	/ISTA CORPORATION dba Avista Utilities	
		SCHEDULE 51 - continued	
		 Basic Cost Exceptional Costs Allowance Customer-Requested Costs Cost Reductions (one) Design Fee of \$150 (if paid) Share of Previous Extension 	
		= extension cost	
	1)	"Basic Cost" is the cost of the Service Circuit, Secondary Circuit, Transformer and Primary Circuit computed from the rates listed in this Schedule. The meters and metering facilities used by the Company for billing purposes are provided at no cost to the Customer.	
	2)	"Cost Reduction" is a decrease allowed when the Company uses lower-cost construction methods or allows the Customer to do some of the work. All facilities provided by the Customer must meet or exceed the Company's specifications.	
	3)	"Allowance" is a credit to each Customer who has at least 4800 kWh per year of new load. The Allowance will be applied first to the Basic Cost of the Service Circuit, second to the Basic Cost of the Secondary Circuit, third to the Basic Cost of the Transformer and fourth to the Basic Cost of the Primary Circuit.	
		When two or more Customers apply concurrently for service from the same Line Extension, each will receive an Allowance up to their proportion of the Basic Cost and any Exceptional Costs of the line extension. Allowances shall be granted only against the Basic Cost and Exceptional Costs of the current project and not against any part of an earlier or future extension.	
		The Allowance will be the sum of the Basic Cost and any Exceptional Costs, or the applicable amount listed below, whichever is less:	
		MAXIMUM ALLOWANCE	(
		Schedule 1 individual Customer	
(M) Material	has trans	EXCEPTION: The Company will not grant an immediate Allowance if the Company, in its sole judgment, determines that the load: a) is less than 4800 kWh per year, or b) will be in service less than five years. erred from 1 st Revision Sheet 51	
(K) Material	has transf	erred to 1 st Revision Sheet 51B	
Issued	warch	31, 2015 Effective May 18, 2015	

Avista Corporation Kelly Norwood, Vice President, State & Federal Regulation

2nd Revision Sheet 51B cancelling 1st Revision Sheet 51B

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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 51 - continued

 A mobile home will not qualify for an Allowance until it has permanent connections to both water service and either a sewer or septic system. If such connections are made within five years after the completion of the line extension, the Company will, at that time, refund the Basic Cost plus any Exceptional Costs, or the amount of the Allowance in effect at the time of the construction, whichever is less. The Customer must apply for the refund before the line extension becomes six years old. If an immediate Allowance is not granted because the Customer is not prepared for a permanent service connection upon completion of the line extension, but the Customer does request a permanent connection within the next five years, and will have consumption of at least 4800 kWh per year, the Company will at that time refund to the Customer the Basic Cost plus any Exceptional Costs, or the amount of the Allowance in affect at the time of the line construction, whichever is less. 4) "Exceptional Cost" is the cost of labor and/or materials which are necessary to construct the Line Extension but which are not reflected in the Basic Costs, including, but not limited to the following: a) trenching costs in excess of dirt trench b) sand padding c) soil compaction on public right-of-way d) boring or jacking under roads or rails e) pavement removal and replacement f) rights of way g) permits h) surveying i) removal of trees and shrubs, or restoration of Customer property in excess of the replacement of sod and general cleanup. 5) "Customer-Requested Cost" is the cost of unusual labor and/or materials which is requested by the Customer-Requested Costs may include, but are not limited to, the following: a) facilities to provide three-phase service where single-phase service is adequate b) construction which is not for electric service c) facilities longer, deeper, or larger than deeme		SCHEDULE 51 - continued
 If an immediate Allowance is not granted because the Customer is not prepared for a permanent service connection upon completion of the line extension, but the Customer does request a permanent connection within the next five years, and will have consumption of at least 4800 kWh per year, the Company will at that time refund to the Customer the Basic Cost plus any Exceptional Costs, or the amount of the Allowance in affect at the time of the line construction, whichever is less. 4) "Exceptional Cost" is the cost of labor and/or materials which are necessary to construct the Line Extension but which are not reflected in the Basic Costs, including, but not limited to the following: a) trenching costs in excess of dirt trench b) sand padding c) soil compaction on public right-of-way d) boring or jacking under roads or rails e) pavement removal and replacement f) rights of way g) permits h) surveying i) removal of trees and shrubs, or restoration of Customer property in excess of the replacement of sod and general cleanup. 5) "Customer-Requested Cost" is the cost of unusual labor and/or materials which is requested by the Customer Requested Costs must be paid in full by the Customer. Customer-Requested Costs must be paid in full by the Customer. Customer-Requested Costs must be paid in full by the Customer. Customer-Requested Costs must be paid in full by the Customer. Customer-Requested Costs must be paid in full by the Customer. Customer-Requested Costs must be paid in full by the Customer. Customer-Requested Costs must be paid in full by the Customer. Customer-Requested Costs must be paid in full by the Customer. Customer-Requested Costs must be paid in full by the Customer. Customer-Requested Costs must be paid in full by the Customer. Customer-Requested Costs must be paid in full by the Customer. Customer-Requested Costs must be paid in full by the Customer. Customer-Requested Costs must be p		connections to both water service and either a sewer or septic system. If such connections are made within five years after the completion of the line extension, the Company will, at that time, refund the Basic Cost plus any Exceptional Costs, or the amount of the Allowance in effect at the time of the construction, whichever is less. The Customer must apply for the refund
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 b) sand padding c) soil compaction on public right-of-way d) boring or jacking under roads or rails e) pavement removal and replacement f) rights of way g) permits h) surveying i) removal of trees and shrubs, or restoration of Customer property in excess of the replacement of sod and general cleanup. 5) "Customer-Requested Cost" is the cost of unusual labor and/or materials which is requested by the Customer but which is not necessary to construct the Line Extension based on the Company's minimum design, construction, and operating practices. All Customer-Requested Costs must be paid in full by the Customer. Customer-Requested Costs may include, but are not limited to, the following: a) facilities to provide three-phase service where single-phase service is adequate b) construction which is not for electric service c) facilities longer, deeper, or larger than deemed appropriate by the Company d) underground facilities in overhead areas 	4)	construct the Line Extension but which are not reflected in the Basic Costs,
 g) permits h) surveying i) removal of trees and shrubs, or restoration of Customer property in excess of the replacement of sod and general cleanup. 5) "Customer-Requested Cost" is the cost of unusual labor and/or materials which is requested by the Customer but which is not necessary to construct the Line Extension based on the Company's minimum design, construction, and operating practices. All Customer-Requested Costs must be paid in full by the Customer. Customer-Requested Costs may include, but are not limited to, the following: a) facilities to provide three-phase service where single-phase service is adequate b) construction which is not for electric service c) facilities longer, deeper, or larger than deemed appropriate by the Company d) underground facilities in overhead areas 		 b) sand padding c) soil compaction on public right-of-way d) boring or jacking under roads or rails e) pavement removal and replacement
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	5)	 which is requested by the Customer but which is not necessary to construct the Line Extension based on the Company's minimum design, construction, and operating practices. All Customer-Requested Costs must be paid in full by the Customer. Customer-Requested Costs may include, but are not limited to, the following: a) facilities to provide three-phase service where single-phase service is adequate b) construction which is not for electric service c) facilities longer, deeper, or larger than deemed appropriate by the Company
e) soil compaction on private property		e) soil compaction on private property
l) Material has transferred from 1^{st} Revision Sheet 51A and 1^{st} Revision Sheet 51C) Material has transferred to 1^{st} Revision Sheet 51C	ብ) Material has tra <) Material has tra	nsferred from 1 st Revision Sheet 51A and 1 st Revision Sheet 51C nsferred to 1 st Revision Sheet 51C
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	SCHEDULE 51 - continued	7
	6) "Share of Previous Extension" applies only to Primary Circuits less than five years old. If part of a previous line extension is used to serve a new Customer, the new Customer must pay a share of the previous Primary Circuit cost and Transformer cost, if shared, to the Company before the start of construction. The amount paid by the new Customer will be refunded to existing Customers in relation to their share of the Primary Circuit and Transformer, if shared. The Company will refund appropriate shares to the bearers of Extension Certificates when the Certificates are presented for payment and the connection of the subsequent Customer has been verified. The Company will make a reasonable attempt to inform the bearer of the Certificate when a refund is due. Bearers of Extension Certificates must apply for refunds before the original line extension becomes six years old. Unclaimed refunds will be returned to the contributor.	(M)(K) (T) (N) (N) (M)(K)
	 EXAMPLE: 1. First Customer pays \$9,910 for 1,000 feet of primary underground circuit (\$9.10 per foot). 2. Second Customer takes service within five years using 600 feet of the original extension. 3. Both Customers share the first 600 feet equally: 600 ft x \$9.10/ft x ¹/₂ = \$2,973. 4. The Second Customer's payment of \$2,973 will be refunded to the First Customer to reduce his investment in the 600 feet to \$2,973. The First Customer's investment in the remaining 400 feet remains at \$3,964 (\$9,910-\$2,973-\$2,973 = \$3,964). EXCEPTION: If the refund to the existing Customer is less than \$100 each, the new Customer will not be required to pay that share and the existing Customer will not receive a refund. 	(I) (I) (T) (T)
4. RULE	ES AND CHARGES FOR UNDEVELOPED RESIDENTIAL LOTS	(N)(M)(K)
a.	A development is a group of neighboring undeveloped lots separated by no more than streets and under the ownership or legal control of a single party as determined by the Company. Both the General Rules and the following rules apply to line extensions within residential developments.	(N)
b.	Before Company facilities will be installed, the developer must submit a written application for service and a copy of the plat as approved by the governing agency depicting dedicated utility easements approved by the serving utilities and must pay an extension cost to the Company which is computed as follows:	(T) (T) (T) (M)(K)
(M) Mate (K) Mate	erial has transferred from 1 st Revision Sheet 51B and 1 st Revision Sheet 51D rial has transferred to 1 st Sheet 51B and 1 st Revision Sheet 51E	
Issued	March 31, 2015 Effective May 18, 2015	1
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					(K)
		+ Customer-Re	equested Costs		(N)
		+ Exceptional (
		 Cost Reducti 			
			equested Costs		(I)
			Fee of \$150 (if paid)		
			st within development		
			sion to development		
		+ Share of Pre	vious Extension		
		= extension co	st		
	1)	Development serves frontage is no more t of the primary circuit easement or public ri	single phase loads, has han 175 feet per lot. T , the transformer and th ght-of-way, but does no	blowing rate per lot when the at least six lots and the average the Basic Cost includes the cost e secondary circuit in the utility t include the service circuit from cuit to the Point of Delivery.	
		Developmen	ts: \$1,2	88 per Lot	(R)
			e for Service Circuits, Se	will be computed from the rates econdary Circuits, Transformers	(D)
	2)			ustomer-Requested Costs, and bed under Rules for Individual	
	3)	existing energized e	lectric facilities and the	ension between the Company's boundary of the development. ply to the extension to the	(D)
C.	accept agreea	a letter of credit, a cor ble to the Company fo	ntractor's performance bo or \$1,288 per lot upon e	Development, the Company will ond, or another credit instrument xecution of a written agreement	(D)
	credit i annuall	nstrument and shall p	ermit the face amount of are connected within the	e the requirements for such a of the instrument to be reduced e Development. The developer	(N) (D)
d. (K) Material	develop paymer builder has moved	oment, the home bui nt to the Company of for the installation of tl to 1 st Revision Sheet 51 C a	Ider will be required to \$\$205 per residence. he Service Circuit to serv	h single-family residence in a o make a non-refundable cash There will be no charge to the re a duplex or multiplex dwelling.	(D)(
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	AVISTA CORPORATION dba Avista Utilities	
	SCHEDULE 51 – continued	
e.	A Developer who pays the extension cost described in 4.b.1) may apply for a refund annually for each permanent Customer connected within the Development during the first five years after the extension is completed. The Company will make a reasonable attempt to inform the bearer of the certificate when a refund is due. The Company will pay the refund to the bearer of the Extension Certificate when it is presented to the Company for payment and the connection of the permanent Customer has been verified.	(K (N
	For Developers who have made a cash payment to the Company for the Basic Cost in the development, the sum of all refunds shall not exceed the total Basic Cost paid by the Developer or \$1,288 per lot multiplied by the number lots, whichever is less. The developer must apply for the refunds before the line extension becomes six years old.	(I)
f.	In a Development where primary taps may be required into some lots to provide adequate service or where the loads are not clearly defined, the Company may elect to install only an initial Primary Circuit through the Development (no Transformers or Secondary Circuits). The Rules for Individual Customers will be used to establish the extension cost of the Primary Circuit and that cost must be paid in advance by the Developer.	
	The permanent Customer on each lot must meet the Rules for Individual Customers for the extension into the lot, except they will not pay a share of the cost of the Primary Circuit through the Development or a share of previous extensions outside the Development. The applicable Allowance will be credited first to the Basic Cost to serve the permanent Customer. The Developer will be refunded only the portion of the Allowance not granted or applied to the permanent Customer.	(K
RULE	S FOR COMMERCIAL AND INDUSTRIAL CUSTOMERS	(T
a.	Both the General Rules and the following rules apply to Line Extensions to serve individual Commercial and Industrial customers.	(T
b.	Single-Phase Extensions: For Customers who may be served at single phase, as determined by the Company, before the start of construction, the Customer must submit a written application for service and pay an extension cost to the Company which is computed as follows:	(T
	Basic Cost + Exceptional Costs - Allowance + Customer-Requested Costs - Cost Reductions	
	 (one) Design Fee of \$150 (if paid) + Share of Previous Extension 	(I)
	= extension cost	
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Issued	March 31, 2015 Effective May 18, 2015	
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c. When Line E Total E the co extens The Al Allowa whiche Excep Comp than fi Undev neight	I terms are described in The amount of the Allo used on the Company's owance per kWh base two or more Customer xtension, each will rec Estimated Extension C sts of the current proje- sion. Ilowance will be the To ance by Schedule multi- ever is less: <u>ALLOWANCE BN</u> Schedule 11 or 12 Schedule 21 or 22 Schedule 31 or 32 tion: The Company v any, in its sole judgem ve years.	wance will be deterr s estimate of the Cus d on the applicable s rs apply concurrently eive an Allowance up ost. Allowances sha ct and not against ar stal Estimated Extens iplied by the Custome <u>Y SERVICE SCHEDU</u> : \$0.12123 per kWI : \$0.08818 per kWI : \$0.10694 per kWI will not grant an imme	for service from the same to their proportion of the all be granted only agains by part of an earlier or futu- ion Cost, or the applicable er's estimated energy usa <u>JLE</u>	h Customer age and an e st ure le age,
Line E Total E the co- extens The Al Allowa which Excep Comp than fi Undev neight	xtension, each will rec Estimated Extension C sts of the current proje sion. Nowance will be the To ance by Schedule multi ever is less: <u>ALLOWANCE BY</u> Schedule 11 or 12 Schedule 11 or 12 Schedule 21 or 22 Schedule 31 or 32 tion: The Company v any, in its sole judgem ve years.	eive an Allowance up ost. Allowances shi ct and not against ar stal Estimated Extens iplied by the Custom <u>Y SERVICE SCHEDU</u> : \$0.12123 per kWI : \$0.08818 per kWI : \$0.10694 per kWI vill not grant an imme	b to their proportion of the all be granted only agains by part of an earlier or futu- ion Cost, or the applicable or's estimated energy usa <u>JLE</u>	e st ure le age,
Allowa whiche Excep Comp than fi Undev neight	Ance by Schedule multi ever is less: <u>ALLOWANCE BY</u> Schedule 11 or 12 Schedule 21 or 22 Schedule 31 or 32 tion: The Company v any, in its sole judgem ve years.	Y SERVICE SCHEDI SOLI2123 per kWI \$0.08818 per kWI \$0.10694 per kWI vill not grant an imme	er's estimated energy usa	age,
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neight	cloned Commercial an			
Gener followi Before applica	poring undeveloped lot ship or legal control of ral Rules, the Rules for ing apply to line extens of Company facilities wi	s separated by no m a single party as def Commercial and Inc sions within commercial Il be installed, the de copy of the plat as a	development is a group o ore than streets and under ermined by the Company lustrial Customers and th ial or industrial developm veloper must submit a wr pproved by the governing y the serving utilities.	er the /. The e hents. itten
comm usage assoc the De Circuit to the usage of the	are unknown, will be r iated with such Line Ex eveloper portion of the t. The subsequent Cu facility will be granted of the facility. The A	where the future oc required to pay to the xtension. Such Line Line Extension and r ustomer requesting c an Allowance based llowance will be appl by remaining Allowan	or more undeveloped cupant and estimated end company in advance all Extension will be referren may include only a Prima ompletion of the Line Ext upon the estimated ener ied first to the Customer ce may be applied to the	l costs ed to as ry ension gy portion
(M) Material has tran (K) Material has tran	nsferred from 1 st Revision Sl nsferred to 1 st Sheet 51D and	heet 51D d 1 st Revision Sheet 51G		
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	AVISTA CORPORATION dba Avista Utilities	
	SCHEDULE 51 - continued	
	If the Allowance exceeds the Customer portion of the Line Extension, the developer will be entitled to a refund of such excess amount, not to exceed the total advance which was paid to the Company. The developer may apply for a refund for each permanent Customer connected within the development during the first five years following completion of the Developer portion of the Line Extension. The Company will make a reasonable attempt to inform the developer when a refund is due.	(N) (N)
6. RULES	S FOR CONVERSIONS AND RELOCATIONS	(M)(K)
facilitie Constr custom	he General Rules and the following rules apply to all requests to convert overhead s to underground or to change the location of overhead or underground facilities. uction to replace electric facilities which were disconnected or removed at the her's request within the last 12 months will be treated as a Conversion or a Relocation Il not be granted an Allowance.	
a.	All requests to convert or relocate electric facilities will be considered only when the Company, in its sole judgment, determines that they are feasible and compatible with existing neighboring electric facilities and when the requesting party has paid any Design Fees required.	
b.	Before construction starts, the party requesting a Conversion or Relocation must pay a conversion or relocation cost to the Company which is computed as follows: Basic Cost + Exceptional Costs + Customer Requested Costs - Cost Reductions = new line cost + Removal Costs - Salvage Value - (one) Design Fee of \$150 (if paid)	(I)
	= conversion or relocation cost	(M)(K)
	 EXCEPTION: If the Customer is adding load and the load increase would require the Company to add or modify facilities at its expense, the conversion or relocation cost will be reduced by the estimated cost of such modification. "New Line Cost" is the cost of the new line extension in accordance with the Rules for Individual Customers, except no Allowance will be credited to the 	(T) (T)
	 cost. 2) "Removal Cost" is the cost of the labor, overheads and use of equipment required to remove the existing facilities. 3) "Salvage Value" is the value to the Company of the materials removed from the prior facilities. 	(D)
(M) Material (K) Material I	the existing facilities. has transferred from 1 st Revision Sheet 51F & 1 st Revision Sheet 51G has transferred to 1 st Sheet 51H	
Issued	March 31, 2015 Effective May 18, 2015	
lssued by By	Avista Corporation Kelly Norwood, Vice President, State & Federal Regulation	

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	dba Avista Utilities]
	SCHEDULE	51 - continued	
DEFI	NITIONS AND CHARGES (listed alp	habetically)	
a.	"Customer" is any individual, p agency, political subdivision, mun		
b.	"Dedicated Utility Easements" and development which have been ap government planning department for the purpose of construction, re- including the inspection of those removal of brush and trees that is operation of those utilities.	proved by the serving of and are dedicated to construction, maintena utilities at reasonabl	utility companies and the local the serving utility companies ance and operation of utilities, e times and the trimming or
C.	"Design Fee" is a \$150.00 paym Line Extension, Conversion, or R design. An initial Design Fee wi Primary Circuit, or Relocation of F a questionable nature. Design Customer requests more than one	elocation, in advance of I be collected for any L Primary Circuit that is u Fees will be collected	of the Company preparing the ine Extension, Conversion of nusually large, complex, or of
d.	"Extension Certificate" is a transfe certain refunds. Certificates will Circuit, including Developers. T described in this Schedule and or	be issued to all Cus he conditions under w	tomers paying for a Primary
e,	"Point of Delivery" is the location Service conductors and the Custo a common point to permit a sing designated by the Company.	mer's service entrance	e conductors are connected at
f.	"Primary Circuit" is the electrical primary facilities and the propose operated at 2,400 to 20,000 volts supporting structures, conduit ar shall be computed using the follow	d Transformer. The F to ground and may ind nd trench. The Basic	Primary Circuit is single phase clude conductors, connectors,
	Single-Phase		
	Overhead Primary Circuit: Fixed Costs: Variable Costs:	\$3,926 per Cus \$7.63 per foot	tomer
	Underground Primary Circuit: Fixed Costs: Variable Costs:	\$1,737 per Cus \$9.91 per foot	tomer
(M) Mate (K) Mate	erial has transferred from 1 st Revision Sheet 5 erial has transferred to 1 st Sheet 51I	51G	
Issued	March 31, 2015	Effective Ma	y 18, 2015
Issued ed by By	Avista Corporation		y 18, 2015 nt, State & Federal Regulation

	1 st Revision Sheet 511	-28
	AVISTA CORPORATION dba Avista Utilities	
	SCHEDULE 51 - continued	
vice Circuits originate. The han 600 volts to ground and s and ditch. The Basic Cost (D)(T)	"Secondary Circuit" is the electrical facility from the handhole or connectors from which one or more S Secondary Circuit is single phase, is operated at less may include conductors, connectors, conduit, handho of the Secondary Circuit shall be computed using the f	
(T)	Single-Phase Underground Secondary Circuit:	
mer (D) (I) (I)	Fixed Costs:\$376 per custVariable Costs:\$9.23 per foo	
single Customer or building. than 600 volts to ground and ch. The Basic Cost of the g rates. These rates do not	"Service Circuit" is the electrical facility between connectors, or handhole and the Point of Delivery for The Service Circuit is single phase, is operated at les may include conductors, connectors, conduit, and of Service Circuit shall be computed using the followin include meters and metering facilities which are use purposes.	
(T) (D)(R)	Single Phase Overhead Service Circuit: Variable Costs: \$3.08 per foo	
(T) (D)(I) (I	Single Phase Underground Service Circuit: Variable Costs: \$8.33 per foo	
llowing rates for single phase	"Transformer" Basic Cost shall be computed using the transformers.	
\$2,296 per Customer (T)(I) \$2,983 per Customer (T)(I)	Single Phase Overhead Transformer Costs: Single Phase Padmount Transformer Costs:	
(pad-mount) Transformers, equipment protective barriers will be owned, operated and	"Underground Facilities" may include primary cable, secondary and service connections, surface-type concrete pads, enclosures, switch gear, terminations and conduit or duct where necessary. These facilities maintained by the Company unless otherwise provided	-
	rial has transferred from 1 st Revision Sheet 51H	(M) Materia
	March 31, 2015 Effective M	Issued

2nd Revision Sheet 511 cancelling