

March 2, 2015, 2015

## VIA ELECTRONIC FILING AND OVERNIGHT DELIVERY

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, Washington 98504-7250

Re: 2015 Construction and Operations and Maintenance Budget Report

Dear Mr. King:

In compliance with Washington Administrative Code (WAC) 480-140-040, Pacific Power and Light Company, a division of PacifiCorp (Pacific Power or Company), submits its calendar year 2015 summary of operations and maintenance expenses and summary of capital expenditures. The summary of capital expenditures includes major construction projects that meet or exceed the threshold for additional reporting of five-tenths of one percent of the Company's Washington-allocated net utility plant in service, as per WAC 480-140-040(1), calculated using the West Control Area inter-jurisdictional allocation methodology. Figures for both reports are reflected on a total-company basis.

Please address any questions regarding the enclosed information to Natasha Siores, Director, Regulatory Affairs and Revenue Requirement, at (503) 813-6583.

Sincerely,

R. Bryce Dalley

Vice President, Regulation

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Enclosure

## **PACIFICORP**

## Summary of Operations and Maintenance Expense Calendar Year 2015 Total Electric Operations

Line No.	Description	CY 2015 Budget (000s)
	r	
1	Total Power Production Expenses - Steam Power (500-514)	1,212,559
2	Total Power Production Expenses - Hydraulic Power (535-545)	38,382
3	Total Power Production Expenses - Other Power (546-554)	432,866
4	Total Other Power Supply Expense (555,557)	737,436
5	Total Power Production Expenses	2,421,244
6	Total Transmission Expenses (560-573)	208,530
7	Total Distribution Expenses (580-598)	203,336
8	Total Customer Accounts Expenses (901-905)	85,994
9	Total Customer Service and Information Exp. (907-910)	139,235
10	Total Sales Expenses (911-916)	-
11	Total Admin & General Expenses (920-935)	148,837
12	Total Electric Operations and Maintenance Expense	3,207,174

## **PACIFICORP**

Summary of Capital Expenditures, excluding AFUDC (Debt and Equity)
Calendar Year 2015
Electric Operations

Line No.	Description	CY 2015 Budget (000s)
1	Production	419,157
2	Mining Plant	263
3	Transmission	235,718
4	Distribution	204,619
5	General Plant	69,994
6	Intangible	-
7	Other	-
8	Total Construction	929,751

		CY 2014 Spend	ted basis) Total Project
10	Clean Air Initiative (CAI) Projects:	C1 2014 Spenu	rotari roject
	` '	0.4.4.5	226.00.5
10.1	Jim Bridger, Units 3 and 4, SCR	94,116	226,905
11	Transmission Projects		
11.1	Grants Pass 500 - 230 kV New Substation	653	99,897
11.2	Snow Goose 500-230kV New Substation	7,192	67,168
11.3	Union Gap - Add 230 - 115kV Capacity	15,925	45,454
11.4	Vantage - Pomona Heights	1,326	33,350
11.5	Wallula - McNary 230 kV Transmission Line	2,937	25,746
12	General Projects	None	None