

December 29, 2014

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, Washington 98504-7250

RE: Actual Results for the Quarter Ended September 30, 2014

In compliance with WAC 480-100-275, PacifiCorp d/b/a Pacific Power & Light Company (PacifiCorp or Company) submits for filing an original and one copy of the actual results for Washington operations for the quarter ended September 30, 2014. These results are based on unadjusted data and do not reflect normalized results or other standard ratemaking adjustments. The quarterly results of operations were determined using the West Control Area inter-jurisdictional allocation methodology. In Docket No. UE-072123, Order 03, PacifiCorp was granted a 30-day extension of time to file these reports changing the due date from 60 to 90 days following the end of each quarter through the quarter ending June 30, 2017.

Also enclosed is the Company's Semi-Annual Environmental Remediation Report for the six months ended September 30, 2014. This report includes environmental remediation expenditures for non-major and major projects in accordance with Order 01 in Docket No. UE-031658.

If you have any informal inquiries regarding this matter, please contact Natasha Siores, Director, Regulatory Affairs & Revenue Requirement, at (503) 813-6583.

Sincerely,



R. Bryce Dalley
Vice President, Regulation

Enclosures

PacifiCorp
Average Customer Count and KWH
Washington Jurisdiction
For the 3rd Quarter of Calendar Year 2014

Washington Only	Jul-14	Aug-14	Sep-14
Average Customer Count			
Residential Sales	106,674	106,643	106,884
Commercial Sales	15,435	15,424	15,432
Industrial Sales	512	512	511
Irrigation Sales	5,133	5,135	5,132
Public Street & Highway Lighting	243	243	242
KWH			
Residential Sales	146,144,379	136,548,332	90,542,535
Commercial Sales	128,061,023	155,471,008	129,784,108
Industrial Sales	72,767,412	68,594,709	66,688,745
Irrigation Sales	42,983,932	25,902,470	20,960,609
Public Street & Highway Lighting	1,455,983	(399,256)	1,857,399

**ENVIRONMENTAL REMEDIATION COSTS
STATE OF WASHINGTON
Six Months, Ending 9/30/2014**

	<u>9/30/2014</u>
Additions per 6 mo ending 9/30/2014 reconciliation	4,121,214.24
Washington Non-Deferred included in Beg Bal	0.00
Less Third West Substation 6 mo ending 9/30/2014 Activity	<u>0.00</u>
6 mo ending 9/30/2014 Minor Environmental Cleanup Activity	4,121,214.24

6 mo ending 9/30/2014 Amortization per reconciliation	(1,373,119.09)
Washington Non-Deferred Amort included in Beg Bal	2,234.61
6 mo ending 9/30/2014 Amortization (Third West)	<u>175,714.59</u>
6 mo ending 9/30/2014 Minor Environmental Cleanup Amortization	(1,195,169.89)

Proof

Third West 6 mo ending 9/30/2014 Activity	0.00
Third West 6 mo ending 9/30/2014 Amortization	(175,714.59)
6 mo ending 9/30/2014 Minor Environmental Cleanup Activity	4,121,214.24
6 mo ending 9/30/2014 Minor Environmental Cleanup Amortization	<u>(1,195,169.89)</u>
Environmental Cleanup Activity - 6 mo ending 9/30/2014	<u>2,750,329.76</u>

Beginning Environmental Cleanup Balance 3/31/2014	14,415,991.26
Beginning Balance Adjustments	(2,234.61)
Ending Environmental Cleanup Balance 9/30/2014	<u>(17,164,086.41)</u>
Environmental Cleanup Activity - 6 mo ending 9/30/2014	<u>(2,750,329.76)</u>



Washington Jurisdiction
RESULTS OF OPERATIONS

For 12 Month Period Ended
September 2014

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	12 ME September 2014
FILE:	WA JAM 12 ME September 2014
PREPARED BY:	Revenue Requirement Department
DATE:	December 29, 2014
TIME:	1:37:19 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
Number of CPs:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.611
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.62%	5.29%	2.68%
PREFERRED	0.28%	5.43%	0.02%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.36%</u>

OTHER INFORMATION

Notes:	
Total Company results only include West Control Area net power costs.	
The overall rate of return above has been rounded to two decimals.	

12 ME September 2014 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	4,748,110,339	4,426,642,352	321,467,987	0	321,467,987
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	97,181,019	77,959,915	19,221,104	0	19,221,104
5 Other Operating Revenues	2.4	189,629,098	179,089,525	10,539,573	0	10,539,573
6 Total Operating Revenues	2.4	5,034,920,457	4,683,691,793	351,228,664	0	351,228,664
7						
8 Operating Expenses:						
9 Steam Production	2.6	553,604,684	489,081,522	64,523,162	0	64,523,162
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	42,740,240	35,182,823	7,557,417	0	7,557,417
12 Other Power Supply	2.10	497,173,749	401,472,260	95,701,489	0	95,701,489
13 Transmission	2.12	164,983,760	135,850,175	29,133,585	0	29,133,585
14 Distribution	2.13	209,719,404	198,277,903	11,441,501	0	11,441,501
15 Customer Accounts	2.14	87,524,908	81,242,644	6,282,264	0	6,282,264
16 Customer Service	2.14	138,475,418	128,465,314	10,010,104	0	10,010,104
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	119,902,179	111,007,013	8,895,166	0	8,895,166
19						
20 Total O & M Expenses	2.16	1,814,124,342	1,580,579,655	233,544,687	0	233,544,687
21						
22 Depreciation	2.18	627,106,006	584,296,751	42,809,255	0	42,809,255
23 Amortization Expense	2.19	48,299,749	44,362,999	3,936,750	0	3,936,750
24 Taxes Other Than Income	2.19	169,742,074	149,117,245	20,624,830	0	20,624,830
25 Income Taxes - Federal	2.22	490,248,627	487,903,164	2,345,464	0	2,345,464
26 Income Taxes - State	2.22	73,386,879	73,386,879	0	0	-
27 Income Taxes - Def Net	2.21	178,944,477	172,230,576	6,713,901	0	6,713,901
28 Investment Tax Credit Adj.	2.20	(4,241,354)	(4,241,354)	0	0	0
29 Misc Revenue & Expense	2.6	151,622	130,029	21,594	0	21,594
30						
31 Total Operating Expenses	2.22	3,397,762,422	3,087,765,943	309,996,479	0	309,996,479
32						
33 Operating Revenue for Return		1,637,158,034	1,595,925,850	41,232,185	0	41,232,185
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	24,816,347,817	23,172,259,911	1,644,087,905	0	1,644,087,905
37 Plant Held for Future Use	2.33	52,906,490	52,561,740	344,750	0	344,750
38 Misc Deferred Debits	2.35	353,742,035	341,709,698	12,032,337	0	12,032,337
39 Elec Plant Acq Adj	2.33	39,855,661	39,855,661	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	40,041,650	38,300,661	1,740,990	0	1,740,990
42 Fuel Stock	2.34	225,190,002	218,865,513	6,324,490	0	6,324,490
43 Material & Supplies	2.34	215,278,768	208,290,842	6,987,926	0	6,987,926
44 Working Capital	2.35	17,332,153	14,813,755	2,518,398	0	2,518,398
45 Weatherization Loans	2.34	3,294,975	1,371,297	1,923,679	0	1,923,679
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		25,763,989,553	24,088,029,078	1,675,960,475	0	1,675,960,475
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(7,942,301,813)	(7,318,985,558)	(623,316,255)	0	(623,316,255)
52 Accum Prov For Amort	2.41	(524,977,383)	(479,165,397)	(45,811,985)	0	(45,811,985)
53 Accum Def Income Taxes	2.37	(3,934,250,592)	(3,689,707,278)	(244,543,314)	0	(244,543,314)
54 Unamortized ITC	2.37	(1,378,991)	(1,216,676)	(162,315)	0	(162,315)
55 Customer Adv for Const	2.36	(24,760,401)	(24,786,334)	25,933	0	25,933
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(115,490,910)	(109,359,791)	(6,131,118)	0	(6,131,118)
58						
59 Total Rate Base Deductions		(12,543,160,090)	(11,623,221,035)	(919,939,055)	0	(919,939,055)
60						
61 Total Rate Base		13,220,829,463	12,464,808,042	756,021,420	0	756,021,420

12 ME September 2014 West Control Area											
AMA											
FERC		BUS	WCA			UNADJUSTED RESULTS			WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
230	500	Operation Supervision & Engineering									
231		P	SG		28,134	25,871	2,263	-	2,263		
232		P	CAGW		37,645	29,163	8,483	-	8,483		
233		P	CAGE		3,289,404	3,289,404	-	-	-		
234		P	JBG		14,739,487	11,437,001	3,302,486	-	3,302,486		
235		P	CAGE		-	-	-	-	-		
236				B2	18,094,670	14,781,438	3,313,232	-	3,313,232		
237											
238	501	Fuel Related									
239		P	SE		44,032	40,698	3,334	-	3,334		
240		P	SE		-	-	-	-	-		
241		P	SE		-	-	-	-	-		
242		P	CAGW		1,630,542	1,263,122	367,419	-	367,419		
243		P	CAGE		-	-	-	-	-		
244		P	CAEW		-	-	-	-	-		
245		P	CAEE		17,202,971	17,202,971	-	-	-		
246		P	JBE		584,457	452,840	131,617	-	131,617		
247		P	CAEE		-	-	-	-	-		
248		P	JBG		-	-	-	-	-		
249				B2	19,462,001	18,959,631	502,370	-	502,370		
250											
251	501NPC	Fuel Related									
252			SE		-	-	-	-	-		
253			SE		-	-	-	-	-		
254			SE		-	-	-	-	-		
255			CAGW		-	-	-	-	-		
256			CAGE		-	-	-	-	-		
257			CAEW		219,332,532	169,657,953	49,674,579	-	49,674,579		
258			CAEE		-	-	-	-	-		
259			JBE		-	-	-	-	-		
260			CAEE		-	-	-	-	-		
261			JBG		-	-	-	-	-		
262				B2	219,332,532	169,657,953	49,674,579	-	49,674,579		
263											
264		Total Fuel Related				238,794,533	188,617,584	50,176,949	-	50,176,949	
265											
266	502	Steam Expenses									
267		P	SG		-	-	-	-	-		
268		P	CAGW		930,681	720,965	209,716	-	209,716		
269		P	CAGE		38,472,619	38,472,619	-	-	-		
270		P	JBG		4,149,474	3,219,755	929,719	-	929,719		
271		P	CAGE		-	-	-	-	-		
272				B2	43,552,774	42,413,339	1,139,435	-	1,139,435		
273											
274	503	Steam From Other Sources									
275		P	SE		-	-	-	-	-		
276		P	CAEW		-	-	-	-	-		
277		P	CAEE		-	-	-	-	-		
278				B2	-	-	-	-	-		
279											
280	503NPC	Steam From Other Sources-NPC									
281			SE		-	-	-	-	-		
282			CAEW		-	-	-	-	-		
283			CAEE		-	-	-	-	-		
284				B2	-	-	-	-	-		
285											
286	505	Electric Expenses									
287		P	SG		-	-	-	-	-		
288		P	CAGW		61,930	47,975	13,955	-	13,955		
289		P	CAGE		3,839,551	3,839,551	-	-	-		
290		P	JBG		-	-	-	-	-		
291		P	CAGE		-	-	-	-	-		
292				B2	3,901,481	3,887,526	13,955	-	13,955		
293											
294	506	Misc. Steam Expense									
295		P	SG		-	-	-	-	-		
296		P	SE		-	-	-	-	-		
297		P	CAGW		326,246	252,731	73,515	-	73,515		
298		P	CAGE		58,412,490	58,412,490	-	-	-		
299		P	JBG		(13,395,506)	(10,394,148)	(3,001,358)	-	(3,001,358)		
300		P	CAGE		-	-	-	-	-		
301				B2	45,343,229	48,271,072	(2,927,843)	-	(2,927,843)		

12 ME September 2014 West Control Area									
AMA									
FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON	
ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
302									
303	507	Rents							
304		P	SG		-	-	-	-	-
305		P	CAGW		16,817	13,027	3,789	-	3,789
306		P	CAGE		140,145	140,145	-	-	-
307		P	JBG		263,092	204,144	58,948	-	58,948
308		P	CAGE		-	-	-	-	-
309				B2	420,054	357,317	62,737	-	62,737
310									
311	510	Maint Supervision & Engineering							
312		P	SG		-	-	-	-	-
313		P	CAGW		259,532	201,050	58,482	-	58,482
314		P	CAGE		5,835,153	5,835,153	-	-	-
315		P	JBG		607,525	471,405	136,120	-	136,120
316		P	CAGE		-	-	-	-	-
317				B2	6,702,210	6,507,608	194,602	-	194,602
318									
319									
320									
321	511	Maintenance of Structures							
322		P	SG		-	-	-	-	-
323		P	CAGW		435,506	337,371	98,135	-	98,135
324		P	CAGE		19,177,962	19,177,962	-	-	-
325		P	JBG		10,438,383	8,099,590	2,338,793	-	2,338,793
326		P	CAGE		-	-	-	-	-
327				B2	30,051,851	27,614,923	2,436,928	-	2,436,928
328									
329	512	Maintenance of Boiler Plant							
330		P	SG		-	-	-	-	-
331		P	CAGW		2,903,206	2,249,010	654,196	-	654,196
332		P	CAGE		81,456,840	81,456,840	-	-	-
333		P	JBG		26,692,036	20,711,497	5,980,539	-	5,980,539
334		P	CAGE		-	-	-	-	-
335				B2	111,052,082	104,417,347	6,634,735	-	6,634,735
336									
337	513	Maintenance of Electric Plant							
338		P	SG		-	-	-	-	-
339		P	CAGW		938,374	726,925	211,449	-	211,449
340		P	CAGE		30,630,019	30,630,019	-	-	-
341		P	JBG		11,868,767	9,209,486	2,659,281	-	2,659,281
342		P	CAGE		-	-	-	-	-
343				B2	43,437,160	40,566,430	2,870,730	-	2,870,730
344									
345	514	Maintenance of Misc. Steam Plant							
346		P	SG		-	-	-	-	-
347		P	CAGW		409,719	317,395	92,324	-	92,324
348		P	CAGE		9,544,719	9,544,719	-	-	-
349		P	JBG		2,300,202	1,784,826	515,377	-	515,377
350		P	CAGE		-	-	-	-	-
351				B2	12,254,641	11,646,940	607,701	-	607,701
352									
353									
		Total Steam Power Generation		B2	553,604,684	489,081,522	64,523,162	-	64,523,162

12 ME September 2014 West Control Area						UNADJUSTED RESULTS				
AMA						WASHINGTON				
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
354	517	Operation Super & Engineering								
355		P	SG		-	-	-	-	-	
356					-	-	-	-	-	
357					-	-	-	-	-	
358	518	Nuclear Fuel Expense								
359		P	SE		-	-	-	-	-	
360					-	-	-	-	-	
361					-	-	-	-	-	
362					-	-	-	-	-	
363	519	Coolants and Water								
364		P	SG		-	-	-	-	-	
365					-	-	-	-	-	
366					-	-	-	-	-	
367	520	Steam Expenses								
368		P	SG		-	-	-	-	-	
369					-	-	-	-	-	
370					-	-	-	-	-	
371					-	-	-	-	-	
372					-	-	-	-	-	
373	523	Electric Expenses								
374		P	SG		-	-	-	-	-	
375					-	-	-	-	-	
376					-	-	-	-	-	
377	524	Misc. Nuclear Expenses								
378		P	SG		-	-	-	-	-	
379					-	-	-	-	-	
380					-	-	-	-	-	
381	528	Maintenance Super & Engineering								
382		P	SG		-	-	-	-	-	
383					-	-	-	-	-	
384					-	-	-	-	-	
385	529	Maintenance of Structures								
386		P	SG		-	-	-	-	-	
387					-	-	-	-	-	
388					-	-	-	-	-	
389	530	Maintenance of Reactor Plant								
390		P	SG		-	-	-	-	-	
391					-	-	-	-	-	
392					-	-	-	-	-	
393	531	Maintenance of Electric Plant								
394		P	SG		-	-	-	-	-	
395					-	-	-	-	-	
396					-	-	-	-	-	
397	532	Maintenance of Misc Nuclear								
398		P	SG		-	-	-	-	-	
399					-	-	-	-	-	
400					-	-	-	-	-	
401		Total Nuclear Power Generation			-	-	-	-	-	
402					-	-	-	-	-	

12 ME September 2014 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
629	Summary of Production Expense by Factor									
630	S				974,469	573,615	400,854	2,026	402,880	
631	SG				47,600,534	43,771,834	3,828,699	-	3,828,699	
632	SE				44,032	40,698	3,334	-	3,334	
633	JBG				59,764,426	46,373,784	13,390,642	-	13,390,642	
634	TROJP				-	-	-	-	-	
635	JBE				593,506	459,851	133,655	-	133,655	
636	DGP				-	-	-	-	-	
637	DEU				-	-	-	-	-	
638	DEP				-	-	-	-	-	
639	CAGW				293,257,560	227,176,146	66,081,414	-	66,081,414	
640	CAGE				303,983,777	303,983,777	-	-	-	
641	CAEW				370,642,974	286,699,504	83,943,470	-	83,943,470	
642	CAEE				17,202,971	17,202,971	-	-	-	
643	SNPPS				-	-	-	-	-	
644	SNPPD				-	-	-	-	-	
645	DGU				-	-	-	-	-	
646	MC				-	-	-	-	-	
647	SSGCT				-	-	-	-	-	
648	SSECT				-	-	-	-	-	
649	SSGC				-	-	-	-	-	
650	SSGCH				-	-	-	-	-	
651	SSECH				-	-	-	-	-	
652	Total Production Expense by Factor				B2	1,094,064,247	926,282,180	167,782,068	2,026	167,784,093
653	560	Operation Supervision & Engineering								
654	T	SG			4,654,330	4,279,964	374,366	-	374,366	
655	T	JBG			-	-	-	-	-	
656	T	CAGW			465,899	360,916	104,984	-	104,984	
657	T	CAGE			608,515	608,515	-	-	-	
658					B2	5,728,744	5,249,394	479,350	-	479,350
659										
660	561	Load Dispatching								
661	T	SG			9,473,605	8,711,605	762,000	-	762,000	
662	T	CAGW			330,762	256,230	74,533	-	74,533	
663	T	CAGE			1,050,086	1,050,086	-	-	-	
664					B2	10,854,453	10,017,921	836,532	-	836,532
665	562	Station Expense								
666	T	SG			1,038,462	954,934	83,528	-	83,528	
667	T	JBG			43,057	33,410	9,647	-	9,647	
668	T	CAGW			506,587	392,435	114,152	-	114,152	
669	T	CAGE			1,704,508	1,704,508	-	-	-	
670					B2	3,292,614	3,085,287	207,327	-	207,327
671										
672	563	Overhead Line Expense								
673	T	SG			-	-	-	-	-	
674	T	CAGW			36,717	28,443	8,274	-	8,274	
675	T	CAGE			435,556	435,556	-	-	-	
676					B2	472,273	463,999	8,274	-	8,274
677										
678	564	Underground Line Expense								
679	T	SG			-	-	-	-	-	
680	T	CAGW			-	-	-	-	-	
681	T	CAGE			-	-	-	-	-	
682					B2	-	-	-	-	-
683										
684	565	Transmission of Electricity by Others								
685	T	SG			-	-	-	-	-	
686	T	SE			-	-	-	-	-	
687	T	CAGW			-	-	-	-	-	
688	T	CAGE			-	-	-	-	-	
689	T	CAEW			-	-	-	-	-	
690	T	CAEE			-	-	-	-	-	
691					B2	-	-	-	-	-
692										
693	565NPC	Transmission of Electricity by Others-NPC								
694	T	SG			-	-	-	-	-	
695	T	SE			-	-	-	-	-	
696	T	CAGW			107,600,527	83,354,281	24,246,246	-	24,246,246	
697	T	CAGE			-	-	-	-	-	
698	T	CAEW			-	-	-	-	-	
699	T	CAEE			-	-	-	-	-	
700					B2	107,600,527	83,354,281	24,246,246	-	24,246,246
701										
702	Total Transmission of Electricity by Others				B2	107,600,527	83,354,281	24,246,246	-	24,246,246
703										
704	566	Misc. Transmission Expense								
705	T	SG			3,427,207	3,151,543	275,664	-	275,664	
706	T	CAGW			614,528	476,053	138,475	-	138,475	
707	T	CAGE			314,813	314,813	-	-	-	
708					B2	4,356,547	3,942,409	414,139	-	414,139
709										
710	567	Rents - Transmission								
711	T	SG			(110)	(101)	(9)	-	(9)	
712	T	CAGW			1,088,439	843,174	245,264	-	245,264	
713	T	CAGE			1,150,708	1,150,708	-	-	-	
714					B2	2,239,037	1,993,781	245,255	-	245,255
715										

12 ME September 2014 West Control Area										
AMA										
FERC	BUS		WCA	UNADJUSTED RESULTS						
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON	ADJ TOTAL
871	902	Meter Reading Expense								
872		CUST	S		16,163,813	15,433,253	730,560	-	-	730,560
873		CUST	CN		1,976,371	1,839,406	136,965	-	-	136,965
874				B2	16,140,184	17,272,659	867,525	-	-	867,525
875										
876	903	Customer Receipts & Collections								
877		CUST	S		8,635,126	7,948,707	686,418	-	-	686,418
878		CUST	CN		45,039,451	41,918,171	3,121,280	-	-	3,121,280
879				B2	53,674,577	49,866,878	3,807,699	-	-	3,807,699
880										
881	904	Uncollectible Accounts								
882		CUST	S		12,871,401	11,460,946	1,410,455	-	-	1,410,455
883		P	SG		-	-	-	-	-	-
884		CUST	CN		32,198	29,967	2,231	-	-	2,231
885				B2	12,903,599	11,490,912	1,412,686	-	-	1,412,686
886										
887	905	Misc. Customer Accounts Expense								
888		CUST	S		22	22	-	-	-	-
889		CUST	CN		163,040	151,741	11,299	-	-	11,299
890				B2	163,061	151,763	11,299	-	-	11,299
891										
892		TOTAL CUSTOMER ACCOUNTS EXP		B2	87,524,908	81,242,644	6,282,264	-	-	6,282,264
893										
894		Summary of Customer Accts Exp by Factor								
895		S			37,672,402	34,844,969	2,827,433	-	-	2,827,433
896		CN			49,852,505	46,397,675	3,454,830	-	-	3,454,830
897		SG			-	-	-	-	-	-
898		Total Customer Accounts Expense by Factor		B2	87,524,908	81,242,644	6,282,264	-	-	6,282,264
899										
900	907	Supervision								
901		CUST	S		-	-	-	-	-	-
902		CUST	CN		206,096	191,813	14,283	-	-	14,283
903				B2	206,096	191,813	14,283	-	-	14,283
904										
905	908	Customer Assistance								
906		CUST	S		133,193,680	123,565,152	9,628,528	-	-	9,628,528
907		CUST	CN		1,216,932	1,132,597	84,335	-	-	84,335
908				B2	134,410,612	124,697,749	9,712,863	-	-	9,712,863
909										
910	909	Informational & Instructional Adv								
911		CUST	S		1,678,574	1,546,694	131,879	-	-	131,879
912		CUST	CN		2,048,257	1,906,311	141,946	-	-	141,946
913				B2	3,726,831	3,453,005	273,826	-	-	273,826
914										
915	910	Misc. Customer Service								
916		CUST	S		97	97	-	-	-	-
917		CUST	CN		131,782	122,650	9,133	-	-	9,133
918										
919				B2	131,879	122,746	9,133	-	-	9,133
920										
921		TOTAL CUSTOMER SERVICE EXPENSE		B2	138,475,418	128,465,314	10,010,104	-	-	10,010,104
922										
923										
924		Summary of Customer Service Exp by Factor								
925		S			134,872,350	125,111,943	9,760,407	-	-	9,760,407
926		CN			3,603,068	3,353,371	249,696	-	-	249,696
927										
928		Total Customer Service Expense by Factor		B2	138,475,418	128,465,314	10,010,104	-	-	10,010,104
929										
930										
931	911	Supervision								
932		CUST	S		-	-	-	-	-	-
933		CUST	CN		-	-	-	-	-	-
934					-	-	-	-	-	-
935					-	-	-	-	-	-
936	912	Demonstration & Selling Expense								
937		CUST	S		-	-	-	-	-	-
938		CUST	CN		-	-	-	-	-	-
939					-	-	-	-	-	-
940					-	-	-	-	-	-
941	913	Advertising Expense								
942		CUST	S		-	-	-	-	-	-
943		CUST	CN		-	-	-	-	-	-
944					-	-	-	-	-	-
945					-	-	-	-	-	-

12 ME September 2014 West Control Area AMA					UNADJUSTED RESULTS				
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
946	916	Misc. Sales Expense							
947		CUST	S		-	-	-	-	-
948		CUST	CN		-	-	-	-	-
949				B2	-	-	-	-	-
950									
951		TOTAL SALES EXPENSE			-	-	-	-	-
952									
953									
954		Total Sales Expense by Factor							
955		S			-	-	-	-	-
956		CN			-	-	-	-	-
957		Total Sales Expense by Factor		B2	-	-	-	-	-
958									
959		Total Customer Service Exp Including Sales			138,475,418	128,465,314	10,010,104	-	10,010,104
960	920	Administrative & General Salaries							
961		PTD	S		(334,194)	(334,205)	11	-	11
962		CUST	CN		-	-	-	-	-
963		PTD	SO		75,766,201	70,696,253	5,069,948	-	5,069,948
964				B2	75,432,007	70,362,048	5,069,960	-	5,069,960
965									
966	921	Office Supplies & expenses							
967		PTD	S		235,161	229,747	5,415	-	5,415
968		CUST	CN		119,711	111,414	8,296	-	8,296
969		PTD	SO		8,378,142	7,817,513	560,629	-	560,629
970				B2	8,733,014	8,158,674	574,340	-	574,340
971									
972	922	A&G Expenses Transferred							
973		PTD	S		-	-	-	-	-
974		CUST	CN		-	-	-	-	-
975		PTD	SO		(32,478,499)	(30,305,177)	(2,173,321)	-	(2,173,321)
976				B2	(32,478,499)	(30,305,177)	(2,173,321)	-	(2,173,321)
977									
978	923	Outside Services							
979		PTD	S		536,581	297,845	238,736	-	238,736
980		P	CAGW		-	-	-	-	-
981		PTD	SO		14,371,382	13,409,711	961,671	-	961,671
982				B2	14,907,963	13,707,556	1,200,407	-	1,200,407
983									
984	924	Property Insurance							
985			S		8,068,378	8,068,378	-	-	-
986			CAGW		-	-	-	-	-
987		PTD	SO		7,235,777	6,751,590	484,187	-	484,187
988				B2	15,304,155	14,819,968	484,187	-	484,187
989									
990	925	Injuries & Damages							
991		PTD	SO		(16,469,771)	(15,367,685)	(1,102,086)	-	(1,102,086)
992				B2	(16,469,771)	(15,367,685)	(1,102,086)	-	(1,102,086)
993									
994	926	Employee Pensions & Benefits							
995		LABOR	S		-	-	-	-	-
996		CUST	CN		-	-	-	-	-
997		LABOR	SO		-	-	-	-	-
998				B2	-	-	-	-	-
999									
1000	927	Franchise Requirements							
1001		DMSC	S		-	-	-	-	-
1002		DMSC	SO		-	-	-	-	-
1003				B2	-	-	-	-	-
1004									
1005	928	Regulatory Commission Expense							
1006		DMSC	S		17,316,507	15,226,616	2,089,891	-	2,089,891
1007		CUST	CN		-	-	-	-	-
1008		DMSC	SO		3,251,531	3,033,953	217,578	-	217,578
1009		CUST	CAGW		1,749,531	1,355,299	394,232	-	394,232
1010		DMSC	CAGE		130,087	130,087	-	-	-
1011		FERC	SG		1,843,764	1,695,463	148,301	-	148,301
1012				B2	24,291,419	21,441,417	2,850,003	-	2,850,003
1013									
1014	929	Duplicate Charges							
1015		LABOR	S		-	-	-	-	-
1016		LABOR	SO		(5,742,828)	(5,358,543)	(384,285)	-	(384,285)
1017				B2	(5,742,828)	(5,358,543)	(384,285)	-	(384,285)
1018									
1019	930	Misc General Expenses							
1020		PTD	S		221,419	214,419	7,000	-	7,000
1021		CUST	CAGE		-	-	-	-	-
1022		LABOR	SO		7,394,811	6,899,982	494,829	-	494,829
1023				B2	7,616,229	7,114,400	501,829	-	501,829
1024									
1025	931	Rents							
1026		PTD	S		353,468	321,317	32,151	-	32,151
1027		PTD	SO		5,735,905	5,352,083	383,822	-	383,822
1028				B2	6,089,373	5,673,399	415,973	-	415,973
1029									
1030	935	Maintenance of General Plant							
1031		G	S		695,984	678,185	17,798	-	17,798
1032		CUST	CN		53,086	49,408	3,679	-	3,679
1033		G	SO		21,470,047	20,033,364	1,436,683	-	1,436,683
1034				B2	22,219,118	20,760,957	1,458,161	-	1,458,161
1035									
1036		TOTAL ADMINISTRATIVE & GEN EXP		B2	119,902,179	111,007,013	8,895,166	-	8,895,166
1037									
1038		Summary of A&G Expense by Factor							
1039		S			28,288,328	25,897,325	2,391,003	(1,102,086)	1,288,916
1040		SO			88,912,698	82,963,042	5,949,655	-	5,949,655
1041		SG			1,843,764	1,695,463	148,301	-	148,301
1042		CN			172,797	160,822	11,975	-	11,975
1043		CAGW			1,749,531	1,355,299	394,232	-	394,232
1044		CAGE			130,087	130,087	-	-	-
1045		Total A&G Expense by Factor		B2	121,097,204	112,202,038	8,895,166	(1,102,086)	7,793,080
1046									
1047		TOTAL O&M EXPENSE		B2	1,814,124,342	1,580,579,655	233,544,687	-	233,544,687

12 ME September 2014 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
ACCT	DESCRIP	FUNC	FACTOR							
1125	403GV0	General Vehicles								
1126		G-SG	SG	-	-	-	-	-	-	-
1127				-	-	-	-	-	-	-
1128				-	-	-	-	-	-	-
1129	403MP	Mining Depreciation								
1130		P	CAEE	-	-	-	-	-	-	-
1131				-	-	-	-	-	-	-
1132				-	-	-	-	-	-	-
1133	403EP	Experimental Plant Depreciation								
1134		P	DGP	-	-	-	-	-	-	-
1135		P	SG	-	-	-	-	-	-	-
1136				-	-	-	-	-	-	-
1137	4031	ARO Depreciation								
1138			S	-	-	-	-	-	-	-
1139				-	-	-	-	-	-	-
1140				-	-	-	-	-	-	-
1141				-	-	-	-	-	-	-
1142		TOTAL DEPRECIATION EXPENSE		627,106,006	584,296,751	42,809,255	-	42,809,255		
1143										
1144		Summary of Depreciation Expense by Factor								
1145		S		154,515,974	140,942,411	13,573,563	-	13,573,563		
1146		DGP		-	-	-	-	-		
1147		DGU		-	-	-	-	-		
1148		SG		39,205	36,051	3,153	-	3,153		
1149		SO		15,200,784	14,183,613	1,017,171	-	1,017,171		
1150		CN		1,309,822	1,219,050	90,772	-	90,772		
1151		SE		-	-	-	-	-		
1152		CAGW		95,334,556	73,852,271	21,482,284	-	21,482,284		
1153		CAGE		331,032,104	331,032,104	-	-	-		
1154		CAEW		-	-	-	-	-		
1155		CAEE		27,939	27,939	-	-	-		
1156		JBG		29,645,410	23,003,146	6,642,263	-	6,642,263		
1157		JBE		214	166	48	-	48		
1158		Total Depreciation Expense By Factor		627,106,006	584,296,751	42,809,255	-	42,809,255		
1159										
1160	404GP	Amort of LT Plant - Capital Lease Gen								
1161		I-SITUS	S	585,997	513,515	72,482	-	72,482		
1162		I-SG	SG	-	-	-	-	-		
1163		PTD	SO	569,993	531,852	38,142	-	38,142		
1164		I-DGU	DGU	-	-	-	-	-		
1165		CUST	CN	52,404	48,772	3,632	-	3,632		
1166		I-SG	CAGW	-	-	-	-	-		
1167		I-SG	CAGE	-	-	-	-	-		
1168		I-DGP	DGP	-	-	-	-	-		
1169				-	-	-	-	-		
1170				1,208,394	1,094,139	114,255	-	114,255		
1171	404SP	Amort of LT Plant - Cap Lease Steam								
1172		P	SG	-	-	-	-	-		
1173		P	DGP	-	-	-	-	-		
1174				-	-	-	-	-		
1175				-	-	-	-	-		
1176	404IP	Amort of LT Plant - Intangible Plant								
1177		I-SITUS	S	4,481,198	4,481,198	-	-	-		
1178		P	SE	-	-	-	-	-		
1179		I-SG	SG	4,628,198	4,255,934	372,264	-	372,264		
1180		PTD	SO	15,579,465	14,536,954	1,042,511	-	1,042,511		
1181		CUST	CN	1,613,592	1,501,768	111,824	-	111,824		
1182		I-SG	CAGW	-	-	-	-	-		
1183		I-SG	CAGE	-	-	-	-	-		
1184		I-DGP	DGP	-	-	-	-	-		
1185		I-SG	CAGE	-	-	-	-	-		
1186		I-SG	CAGE	-	-	-	-	-		
1187		I-SG	CAGW	9,832,393	7,616,803	2,215,590	-	2,215,590		
1188		I-SG	CAGE	4,039,399	4,039,399	-	-	-		
1189		P	JBG	82,298	63,889	18,439	-	18,439		
1190		P	CAEW	-	-	-	-	-		
1191		P	CAEE	48,446	48,446	-	-	-		
1192		I-DGU	DGU	-	-	-	-	-		
1193				40,304,989	36,544,361	3,760,628	-	3,760,628		
1194										
1195	404MP	Amort of LT Plant - Mining Plant								
1196		P	SE	-	-	-	-	-		
1197				-	-	-	-	-		
1198				-	-	-	-	-		

12 ME September 2014 West Control Area

AMA				UNADJUSTED RESULTS					WASHINGTON	
FERC	BUS	WCA		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
ACCT	DESCRIP	FUNC	FACTOR	Ref						
1355	41110	Deferred Income Tax - Federal-CR								
1356		GP	S		13,942,682	13,633,360	309,322	-	309,322	
1357		DPW	CIAC		(17,643,301)	(16,545,441)	(1,097,860)	-	(1,097,860)	
1358		GP	SCHMDEXP		(210,631,649)	(195,940,985)	(14,690,664)	-	(14,690,664)	
1359		GP	SNP		(15,166,503)	(14,249,654)	(916,849)	-	(916,849)	
1360		PT	SG		(316,433)	(290,981)	(25,452)	-	(25,452)	
1361		PT	SNPD		(574,059)	(538,338)	(35,721)	-	(35,721)	
1362		LABOR	SO		11,580,261	10,805,360	774,901	-	774,901	
1363		IBT	TAXDEPR		-	-	-	-	-	
1364		CUST	JBG		-	-	-	-	-	
1365		CUST	BADDEBT		291,470	259,878	31,592	-	31,592	
1366		GP	GPS		187,778	175,213	12,565	-	12,565	
1367		P	TROJD		-	-	-	-	-	
1368		P	JBE		(7,092,764)	(5,495,506)	(1,597,258)	-	(1,597,258)	
1369		PT	CAGW		(87,972)	(68,149)	(19,823)	-	(19,823)	
1370		PT	CAGE		(693,869)	(693,869)	-	-	-	
1371		P	SE		-	-	-	-	-	
1372		P	CAEE		2,988,457	2,988,457	-	-	-	
1373				B7	(223,215,902)	(205,960,656)	(17,255,246)	-	(17,255,246)	
1374										
1375		TOTAL DEFERRED INCOME TAXES			B7	178,944,477	172,230,576	6,713,901	-	6,713,901
1376	SCHMAF	Additions - Flow Through								
1377		SCHMAF	S		-	-	-	-	-	
1378		SCHMAF	SNP		-	-	-	-	-	
1379		SCHMAF	SO		-	-	-	-	-	
1380		SCHMAF	SE		-	-	-	-	-	
1381		SCHMAF	TROJP		-	-	-	-	-	
1382		SCHMAF	DGP		-	-	-	-	-	
1383				B6	-	-	-	-	-	
1384										
1385	SCHMAP	Additions - Permanent								
1386		P	S		(711)	(711)	-	-	-	
1387		P	BADDEBT		-	-	-	-	-	
1388		P	JBE		30,597	23,707	6,890	-	6,890	
1389		P	SCHMDEXP		33,722	31,370	2,352	-	2,352	
1390		P	CAEE		(1,410,524)	(1,410,524)	-	-	-	
1391		P	CAGW		-	-	-	-	-	
1392		P	CAGE		-	-	-	-	-	
1393		LABOR	SNP		-	-	-	-	-	
1394		SCHMAP-SO	SO		764,406	713,255	51,151	-	51,151	
1395										
1396				B6	(582,510)	(642,903)	60,393	-	60,393	
1397										
1398	SCHMAT	Additions - Temporary								
1399		SCHMAT-SITUS	S		(28,004,246)	(30,679,550)	2,675,304	-	2,675,304	
1400		P	JBE		18,814,368	14,577,457	4,236,911	-	4,236,911	
1401		DPW	CIAC		46,489,688	43,596,853	2,892,835	-	2,892,835	
1402		SCHMAT-SNP	SNP		39,963,381	37,547,506	2,415,875	-	2,415,875	
1403		P	TROJD		-	-	-	-	-	
1404		P	CN		-	-	-	-	-	
1405		SCHMAT-SE	SE		-	-	-	-	-	
1406		P	SG		836,526	769,241	67,285	-	67,285	
1407		SCHMAT-GPS	GPS		(494,791)	(461,682)	(33,109)	-	(33,109)	
1408		SCHMAT-SO	SO		(30,513,720)	(28,471,873)	(2,041,847)	-	(2,041,847)	
1409		SCHMAT-SNP	SNPD		1,512,633	1,418,509	94,124	-	94,124	
1410		P	JBG		-	-	-	-	-	
1411		CUST	BADDEBT		(768,015)	(684,771)	(83,244)	-	(83,244)	
1412		P	CAGW		231,805	179,571	52,234	-	52,234	
1413		P	CAGE		2,893,425	2,893,425	-	-	-	
1414		SCHMAT-SE	CAEW		-	-	-	-	-	
1415		SCHMAT-SE	CAEE		(10,039,615)	(10,039,615)	-	-	-	
1416		BOOKDEPR	SCHMDEXP		555,009,485	516,299,927	38,709,558	-	38,709,558	
1417				B6	595,930,924	546,945,000	48,985,924	-	48,985,924	
1418										
1419		TOTAL SCHEDULE - M ADDITIONS			B6	595,348,414	546,302,097	49,046,317	-	49,046,317
1420										
1421	SCHMDF	Deductions - Flow Through								
1422		SCHMDF	S		-	-	-	-	-	
1423		SCHMDF	CAGW		-	-	-	-	-	
1424		SCHMDF	CAGE		-	-	-	-	-	
1425		SCHMDF	DGP		-	-	-	-	-	
1426		SCHMDF	DGU		-	-	-	-	-	
1427				B6	-	-	-	-	-	

12 ME September 2014 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1428	SCHMDF	Deductions - Permanent								
1429		SCHMDP	S		-	-	-	-	-	
1430	P	SE			-	-	-	-	-	
1431	P	CAEW			-	-	-	-	-	
1432	P	CAEE			320,224	320,224	-	-	-	
1433	PTD	SNP			106,701	100,251	6,450	-	6,450	
1434	P	JBE			(3,694)	(2,862)	(832)	-	(832)	
1435	P	SCHMDEXP			(10,179)	(9,469)	(710)	-	(710)	
1436		SCHMDP-SO	SO		(5,154)	(4,809)	(345)	-	(345)	
1437				B6	407,898	403,334	4,564	-	4,564	
1438										
1439	SCHMDT	Deductions - Temporary								
1440		GP	S		59,453,855	59,460,007	(6,152)	-	(6,152)	
1441		CUST	BADDEBT		-	-	-	-	-	
1442		CUST	CN		-	-	-	-	-	
1443		SCHMDT-SNP	SNP		68,215,421	64,091,648	4,123,773	-	4,123,773	
1444		DPW	SNPD		2,518,646	2,361,923	156,723	-	156,723	
1445		P	JBE		16,378,346	12,690,017	3,688,329	-	3,688,329	
1446		P	SE		374,352	346,011	28,341	-	28,341	
1447		SCHMDT-SG	SG		86,388,120	79,439,581	6,948,539	-	6,948,539	
1448		SCHMDT-GPS	GPS		32,926,612	30,723,305	2,203,307	-	2,203,307	
1449		SCHMDT-SO	SO		22,878,819	21,347,867	1,530,952	-	1,530,952	
1450		TAXDEPR	TAXDEPR		768,658,703	724,096,186	44,562,517	-	44,562,517	
1451		SCHMDT-SG	CAGW		349,827	270,998	78,829	-	78,829	
1452		SCHMDT-SG	CAGE		276,071	276,071	-	-	-	
1453		P	JBG		-	-	-	-	-	
1454		P	CAEE		1,264,456	1,264,456	-	-	-	
1455		P	TROJD		-	-	-	-	-	
1456				B6	1,059,683,228	996,368,069	63,315,159	-	63,315,159	
1457										
1458		TOTAL SCHEDULE - M DEDUCTIONS			B6	1,060,091,126	996,771,403	63,319,723	-	63,319,723
1459										
1460		TOTAL SCHEDULE - M ADJUSTMENTS			B6	(464,742,712)	(450,469,306)	(14,273,406)	-	(14,273,406)
1461										
1462										
1463	40911	State Income Taxes								
1464		IBT	IBT		73,386,879	73,386,879	-	-	-	
1465		Credits	IBT		-	-	-	-	-	
1466			CAGE		-	-	-	-	-	
1467			IBT		-	-	-	-	-	
1468		TOTAL STATE TAXES			B6	73,386,879	73,386,879	-	-	
1469										
1470										
1471		Calculation of Taxable Income:								
1472		Operating Revenues			5,034,920,457	4,683,691,793	351,228,664	-	351,228,664	
1473		Operating Deductions:								
1474		O & M Expenses			1,814,124,342	1,580,579,655	233,544,687	-	233,544,687	
1475		Depreciation Expense			627,106,006	584,296,751	42,809,255	-	42,809,255	
1476		Amortization Expense			48,299,749	44,362,999	3,936,750	-	3,936,750	
1477		Taxes Other Than Income			169,742,074	149,117,245	20,624,830	-	20,624,830	
1478		Interest & Dividends (AFUDC-Equity)			(55,096,883)	(51,766,154)	(3,330,728)	-	(3,330,728)	
1479		Misc Revenue & Expense			151,622	130,029	21,594	-	21,594	
1480		Total Operating Deductions			2,604,326,911	2,306,720,525	297,606,386	-	297,606,386	
1481		Other Deductions:								
1482		Interest Deductions			348,215,554	327,165,155	21,050,400	-	21,050,400	
1483		Interest on PCRBS			-	-	-	-	-	
1484		Schedule M Adjustments			(464,742,712)	(450,469,306)	(14,273,406)	-	(14,273,406)	
1485										
1486		Income Before State Taxes			1,617,635,279	1,599,336,807	18,298,472	-	18,298,472	
1487										
1488		State Income Taxes			73,386,879	73,386,879	-	-	-	
1489										
1490		Total Taxable Income			1,544,248,401	1,525,949,929	18,298,472	-	18,298,472	
1491										
1492		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%	
1493										
1494		Federal Income Tax - Calculated			540,486,940	534,082,475	6,404,465	-	6,404,465	
1495										
1496		Adjustments to Calculated Tax:								
1497	40910	Fed. Credit	P	SE	(5,077)	(4,693)	(384)	-	(384)	
1498	40910	Fed. Credit	P	JBE	(19,093)	(14,793)	(4,300)	-	(4,300)	
1499	40910	Fed. Credit	P	SO	711	663	48	-	48	
1500	40910	Fed. Credit	P	SG	(50,095,406)	(46,066,034)	(4,029,372)	-	(4,029,372)	
1501	40910	Fed. Credit		CAGW	(110,915)	(85,922)	(24,993)	-	(24,993)	
1502	40910	Fed. Credit		CAEE	(8,533)	(8,533)	-	-	-	
1503		FEDERAL INCOME TAX			490,246,627	487,903,164	2,343,464	-	2,343,464	
1504										
1505		TOTAL OPERATING EXPENSES			3,397,762,422	3,087,765,943	309,996,479	-	309,996,479	

12 ME September 2014 West Control Area											
AMA						UNADJUSTED RESULTS			WASHINGTON		
ACCT	FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1583		Summary of Steam Production Plant by Factor									
1584		S				-	-	-	-	-	
1585		JBG				1,100,871,384	854,213,378	246,658,006	-	246,658,006	
1586		JBE				-	-	-	-	-	
1587		SG				3,487,093	3,206,612	280,481	-	280,481	
1588		CAGW				259,409,081	200,954,940	58,454,142	-	58,454,142	
1589		CAGE				5,391,351,098	5,391,351,098	-	-	-	
1590		SSGCH				-	-	-	-	-	
1591		Total Steam Production Plant by Factor				B8	6,755,118,656	6,449,726,028	305,392,628	-	305,392,628
1592	320	Land and Land Rights									
1593		P		DGP		-	-	-	-	-	
1594		P		SG		-	-	-	-	-	
1595						-	-	-	-	-	
1596						-	-	-	-	-	
1597	321	Structures and Improvements									
1598		P		DGP		-	-	-	-	-	
1599		P		SG		-	-	-	-	-	
1600						-	-	-	-	-	
1601						-	-	-	-	-	
1602	322	Reactor Plant Equipment									
1603		P		DGP		-	-	-	-	-	
1604		P		SG		-	-	-	-	-	
1605						-	-	-	-	-	
1606						-	-	-	-	-	
1607	323	Turbogenerator Units									
1608		P		DGP		-	-	-	-	-	
1609		P		SG		-	-	-	-	-	
1610						-	-	-	-	-	
1611						-	-	-	-	-	
1612	324	Land and Land Rights									
1613		P		DGP		-	-	-	-	-	
1614		P		SG		-	-	-	-	-	
1615						-	-	-	-	-	
1616						-	-	-	-	-	
1617	325	Misc. Power Plant Equipment									
1618		P		DGP		-	-	-	-	-	
1619		P		SG		-	-	-	-	-	
1620						-	-	-	-	-	
1621						-	-	-	-	-	
1622						-	-	-	-	-	
1623	NP	Unclassified Nuclear Plant - Acct 300									
1624		P		SG		-	-	-	-	-	
1625						-	-	-	-	-	
1626						-	-	-	-	-	
1627						-	-	-	-	-	
1628		Total Nuclear Production Plant									
1629						-	-	-	-	-	
1630						-	-	-	-	-	
1631						-	-	-	-	-	
1632		Summary of Nuclear Production Plant by Factor									
1633		DGP				-	-	-	-	-	
1634		DGU				-	-	-	-	-	
1635		SG				-	-	-	-	-	
1636						-	-	-	-	-	
1637		Total Nuclear Plant by Factor									
1638						-	-	-	-	-	
1639	330	Land and Land Rights									
1640		P		DGP		-	-	-	-	-	
1641		P		DGU		-	-	-	-	-	
1642		P		CAGW		25,370,020	19,653,247	5,716,773	-	5,716,773	
1643		P		CAGE		5,947,372	5,947,372	-	-	-	
1644		P		CAGW		-	-	-	-	-	
1645		P		CAGE		-	-	-	-	-	
1646					B8	31,317,393	25,600,620	5,716,773	-	5,716,773	
1647						-	-	-	-	-	
1648	331	Structures and Improvements									
1649		P		DGP		-	-	-	-	-	
1650		P		DGU		-	-	-	-	-	
1651		P		CAGW		203,793,859	157,871,816	45,922,043	-	45,922,043	
1652		P		CAGE		15,498,594	15,498,594	-	-	-	
1653		P		CAGW		-	-	-	-	-	
1654		P		CAGE		-	-	-	-	-	
1655					B8	219,292,453	173,370,410	45,922,043	-	45,922,043	
1656						-	-	-	-	-	

12 ME September 2014 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS		WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1736	341	Structures and Improvements							
1737		P	CAGW		-	-	-	-	-
1738		P	DGU		-	-	-	-	-
1739		P	CAGW		57,408,853	44,472,586	12,936,267	-	12,936,267
1740		P	CAGE		130,155,321	130,155,321	-	-	-
1741		P	CAGE		-	-	-	-	-
1742				B8	187,564,174	174,627,907	12,936,267	-	12,936,267
1743									
1744	342	Fuel Holders, Producers & Accessories							
1745		P	CAGW		-	-	-	-	-
1746		P	DGU		-	-	-	-	-
1747		P	CAGW		1,622,667	1,257,022	365,645	-	365,645
1748		P	CAGE		11,155,205	11,155,205	-	-	-
1749		P	CAGE		-	-	-	-	-
1750				B8	12,777,872	12,412,227	365,645	-	365,645
1751									
1752	343	Prime Movers							
1753		P	S		-	-	-	-	-
1754		P	DGU		-	-	-	-	-
1755		P	SG		-	-	-	-	-
1756		P	CAGW		954,833,482	739,675,357	215,158,125	-	215,158,125
1757		P	CAGE		1,732,269,259	1,732,269,259	-	-	-
1758		P	CAGE		-	-	-	-	-
1759				B8	2,687,102,741	2,471,944,617	215,158,125	-	215,158,125
1760									
1761	344	Generators							
1762		P	S		-	-	-	-	-
1763		P	DGU		-	-	-	-	-
1764		P	SG		-	-	-	-	-
1765		P	CAGW		130,497,398	101,091,668	29,405,730	-	29,405,730
1766		P	CAGE		240,529,621	240,529,621	-	-	-
1767		P	CAGE		-	-	-	-	-
1768				B8	371,027,019	341,621,289	29,405,730	-	29,405,730
1769									
1770	345	Accessory Electric Plant							
1771		P	CAGW		-	-	-	-	-
1772		P	DGU		-	-	-	-	-
1773		P	CAGW		87,332,369	67,653,263	19,679,105	-	19,679,105
1774		P	CAGE		190,264,178	190,264,178	-	-	-
1775		P	CAGE		-	-	-	-	-
1776				B8	277,596,547	257,917,442	19,679,105	-	19,679,105
1777									
1778									
1779									
1780	346	Misc. Power Plant Equipment							
1781		P	SG		-	-	-	-	-
1782		P	DGU		-	-	-	-	-
1783		P	CAGW		4,028,379	3,120,641	907,738	-	907,738
1784		P	CAGE		9,218,648	9,218,648	-	-	-
1785				B8	13,247,027	12,339,289	907,738	-	907,738
1786									
1787	347	Other Production ARO							
1788		P	S		-	-	-	-	-
1789					-	-	-	-	-
1790					-	-	-	-	-
1791	OP	Unclassified Other Prod Plant-Acct 300							
1792		P	S		-	-	-	-	-
1793		P	SG		(271)	(249)	(22)	-	(22)
1794		P	CAGW		-	-	-	-	-
1795		P	CAGE		-	-	-	-	-
1796					(271)	(249)	(22)	-	(22)
1797					-	-	-	-	-
1798				B8	3,583,652,092	3,304,564,950	279,087,142	-	279,087,142
1799									
1800		Summary of Other Production Plant by Factor							
1801		S			-	-	-	-	-
1802		DGU			-	-	-	-	-
1803		SG			(271)	(249)	(22)	-	(22)
1804		CAGW			1,238,539,184	959,452,020	279,087,164	-	279,087,164
1805		CAGE			2,345,113,179	2,345,113,179	-	-	-
1806		SSGCT			-	-	-	-	-
1807		Total of Other Production Plant by Factor		B8	3,583,652,092	3,304,564,950	279,087,142	-	279,087,142
1808									
1809		Experimental Plant							
1810	103	Experimental Plant							
1811		P	DGP		-	-	-	-	-
1812		Total Experimental Plant			-	-	-	-	-
1813									
1814		TOTAL PRODUCTION PLANT		B8	11,281,463,283	10,522,219,324	759,243,959	-	759,243,959

12 ME September 2014 West Control Area												
AMA												
2118	398	Misc. Equipment	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS				
								TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2119		G-SITUS		S				2,507,125	2,304,209	202,916	-	202,916
2120		G-DGP		DGP				-	-	-	-	-
2121		G-DGU		DGU				-	-	-	-	-
2122		CUST		CN				216,484	201,482	15,003	-	15,003
2123		PTD		SO				2,745,367	2,561,659	183,708	-	183,708
2124		P		SE				-	-	-	-	-
2125		G-SG		SG				-	-	-	-	-
2126		G-SG		CAGW				349,347	270,626	78,720	-	78,720
2127		G-SG		CAGE				1,846,895	1,846,895	-	-	-
2128		P		JBG				116,115	90,098	26,016	-	26,016
2129		P		CAEW				-	-	-	-	-
2130		P		CAEE				884	884	-	-	-
2131		G-SG		CAGE				-	-	-	-	-
2132						B8		7,782,217	7,275,854	506,363	-	506,363
2133								-	-	-	-	-
2134	399	Coal Mine						-	-	-	-	-
2135		P		SE				-	-	-	-	-
2136		P		CAEW				-	-	-	-	-
2137		P		CAEE				301,060,018	301,060,018	-	-	-
2138	MP	P		JBE				-	-	-	-	-
2139						B8		301,060,018	301,060,018	-	-	-
2140								-	-	-	-	-
2141	399L	WIDCO Capital Lease						-	-	-	-	-
2142		P		SE				-	-	-	-	-
2143								-	-	-	-	-
2144								-	-	-	-	-
2145		Remove Capital Leases						-	-	-	-	-
2146								-	-	-	-	-
2147								-	-	-	-	-
2148	1011390	General Capital Leases						-	-	-	-	-
2149		G-SITUS		S				8,557,087	8,557,087	-	-	-
2150		P		CAGW				3,739,163	2,896,596	842,567	-	842,567
2151		P		CAGE				15,459,045	15,459,045	-	-	-
2152		PTD		SO				3,468,480	3,236,384	232,096	-	232,096
2153						B9		31,223,775	30,149,112	1,074,663	-	1,074,663
2154								-	-	-	-	-
2155		Remove Capital Leases						(31,223,775)	(30,149,112)	(1,074,663)	-	(1,074,663)
2156						B9		-	-	-	-	-
2157								-	-	-	-	-
2158	1011392	General Vehicles Capital Leases						-	-	-	-	-
2159		LABOR		SO				-	-	-	-	-
2160						B9		-	-	-	-	-
2161								-	-	-	-	-
2162		Remove Capital Leases						-	-	-	-	-
2163						B9		-	-	-	-	-
2164								-	-	-	-	-
2165	GP	Unclassified Gen Plant - Acct 300						-	-	-	-	-
2166		G-SITUS		S				-	-	-	-	-
2167		PTD		SO				3,414,117	3,185,659	228,458	-	228,458
2168		CUST		CN				-	-	-	-	-
2169		G-SG		SG				-	-	-	-	-
2170		G-SG		CAGE				-	-	-	-	-
2171		G-DGU		CAGW				-	-	-	-	-
2172								3,414,117	3,185,659	228,458	-	228,458
2173								-	-	-	-	-
2174	399G	Unclassified Gen Plant - Acct 300						-	-	-	-	-
2175		G-SITUS		S				-	-	-	-	-
2176		PTD		SO				-	-	-	-	-
2177		G-SG		SG				-	-	-	-	-
2178		G-DGP		DGP				-	-	-	-	-
2179		G-DGU		DGU				-	-	-	-	-
2180								-	-	-	-	-
2181								-	-	-	-	-
2182		TOTAL GENERAL PLANT				B8		1,414,777,155	1,332,086,047	82,691,107	-	82,691,107
2183								-	-	-	-	-

12 ME September 2014 West Control Area

AMA		WCA		UNADJUSTED RESULTS		WASHINGTON		
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR					
2184	Summary of General Plant by Factor							
2185	S			576,420,436	530,021,630	46,398,806	-	46,398,806
2186	JBG			20,186,841	15,663,837	4,523,004	-	4,523,004
2187	JBE			1,070	829	241	-	241
2188	SG			138,684	127,529	11,155	-	11,155
2189	SO			270,331,774	252,242,334	18,089,439	-	18,089,439
2190	SE			-	-	-	-	-
2191	CN			22,754,536	21,177,824	1,576,913	-	1,576,913
2192	DEU			-	-	-	-	-
2193	CAGW			58,429,310	45,263,097	13,166,213	-	13,166,213
2194	CAGE			195,821,815	195,821,815	-	-	-
2195	CAEW			-	-	-	-	-
2196	CAEE			301,916,466	301,916,466	-	-	-
2197	SSGCT			-	-	-	-	-
2198	SSGCH			-	-	-	-	-
2199	Less Capital Leases			(31,223,775)	(30,149,112)	(1,074,663)	-	(1,074,663)
2200	Total General Plant by Factor			1,414,777,155	1,332,086,047	82,691,107	-	82,691,107
2201	301	Organization						
2202		I-SITUS	S	-	-	-	-	-
2203		PTD	SO	-	-	-	-	-
2204		I-SG	CAGW	-	-	-	-	-
2205		I-SG	CAGE	-	-	-	-	-
2206		I-SG	SG	-	-	-	-	-
2207				-	-	-	-	-
2208	302	Franchise & Consent						
2209		I-SITUS	S	1,000,000	1,000,000	-	-	-
2210		I-SG	SG	-	-	-	-	-
2211		I-SG	CAGW	-	-	-	-	-
2212		I-SG	CAGE	-	-	-	-	-
2213		I-SG	CAGW	148,782,285	115,256,316	33,525,969	-	33,525,969
2214		I-SG	CAGE	13,049,527	13,049,527	-	-	-
2215		I-DGP	DGP	-	-	-	-	-
2216		I-DGU	DGU	-	-	-	-	-
2217				-	-	-	-	-
2218				-	-	-	-	-
2219	303	Miscellaneous Intangible Plant						
2220		I-SITUS	S	13,942,655	12,434,807	1,507,848	-	1,507,848
2221		I-SG	SG	1,581,299	1,454,109	127,190	-	127,190
2222		PTD	SO	359,660,557	335,593,620	24,066,937	-	24,066,937
2223		P	SE	-	-	-	-	-
2224		CUST	CN	125,207,932	116,530,893	8,677,039	-	8,677,039
2225		I-SG	CAGW	78,699,858	60,965,966	17,733,892	-	17,733,892
2226		I-SG	CAGE	69,806,839	69,806,839	-	-	-
2227		P	JBG	339,310	263,285	76,025	-	76,025
2228		P	CAEW	-	-	-	-	-
2229		P	CAEE	3,685,030	3,685,030	-	-	-
2230		I-SG	CAGE	-	-	-	-	-
2231		I-SG	CAGE	-	-	-	-	-
2232				-	-	-	-	-
2233	303	Less Non-Utility Plant						
2234		I-SITUS	S	-	-	-	-	-
2235				-	-	-	-	-
2236	IP	Unclassified Intangible Plant - Acct 300						
2237		I-SITUS	S	-	-	-	-	-
2238		I-SG	SG	-	-	-	-	-
2239		I-DGU	DGU	-	-	-	-	-
2240		PTD	SO	-	-	-	-	-
2241				-	-	-	-	-
2242				-	-	-	-	-
2243		TOTAL INTANGIBLE PLANT		815,755,292	730,040,393	85,714,900	-	85,714,900
2244								
2245		Summary of Intangible Plant by Factor						
2246		S		14,942,655	13,434,807	1,507,848	-	1,507,848
2247		JBG		339,310	263,285	76,025	-	76,025
2248		JBE		-	-	-	-	-
2249		SG		1,581,299	1,454,109	127,190	-	127,190
2250		SO		359,660,557	335,593,620	24,066,937	-	24,066,937
2251		CN		125,207,932	116,530,893	8,677,039	-	8,677,039
2252		CAGW		227,482,143	176,222,282	51,259,861	-	51,259,861
2253		CAGE		82,856,366	82,856,366	-	-	-
2254		CAEW		-	-	-	-	-
2255		CAEE		3,685,030	3,685,030	-	-	-
2256		SSGCT		-	-	-	-	-
2257		SSGCH		-	-	-	-	-
2258		SE		-	-	-	-	-
2259		Total Intangible Plant by Factor		815,755,292	730,040,393	85,714,900	-	85,714,900
2260		Summary of Unclassified Plant (Account 106)						
2261		DP		21,973,846	20,571,368	1,402,478	-	1,402,478
2262		DS0		-	-	-	-	-
2263		GP		3,414,117	3,185,659	228,458	-	228,458
2264		HP		-	-	-	-	-
2265		NP		-	-	-	-	-
2266		OP		(271)	(249)	(22)	-	(22)
2267		TP		34,069,111	32,751,748	1,317,363	-	1,317,363
2268		TS0		-	-	-	-	-
2269		IP		-	-	-	-	-
2270		MP		-	-	-	-	-
2271		SP		1,745,981	1,465,500	280,481	-	280,481
2272		Total Unclassified Plant by Factor		61,202,784	57,974,027	3,228,757	-	3,228,757
2273								
2274		TOTAL ELECTRIC PLANT IN SERVICE		24,816,347,817	23,172,259,911	1,644,087,905	-	1,644,087,905

12 ME September 2014 West Control Area

AMA		WCA		UNADJUSTED RESULTS		WASHINGTON	
FERC	BUS	WCA		TOTAL	OTHER	WASHINGTON	ADJUSTMENT
ACCT	DESCRIP	FACTOR	Ref				ADJ TOTAL
2275	Summary of Electric Plant by Factor						
2276	S			6,645,163,703	6,170,466,527	474,697,176	474,697,176
2277	SE			-	-	-	-
2278	JBG			1,177,817,103	913,918,865	263,898,237	263,898,237
2279	JBE	1,070		-	829	241	241
2280	SG	8,562,330		-	7,873,627	688,702	688,702
2281	SO	629,992,331		-	587,835,954	42,156,377	42,156,377
2282	CN	147,962,469		-	137,708,517	10,253,952	10,253,952
2283	DEU	-		-	-	-	-
2284	CAGW	3,787,538,639		-	2,934,070,756	853,467,884	853,467,884
2285	CAGE	12,145,007,439		-	12,145,007,439	-	-
2286	CAEW	-		-	-	-	-
2287	CAEE	305,601,496		-	305,601,496	-	-
2288	SSGCH	-		-	-	-	-
2289	SSGCT	-		-	-	-	-
2290	Less Capital Leases						
2291			B8	(31,223,775)	(30,149,112)	(1,074,663)	(1,074,663)
2292	105	Plant Held For Future Use		24,816,422,802	23,172,334,897	1,644,087,905	1,644,087,905
2293		DPW	S	9,784,842	9,784,842	-	-
2294		P	SG	-	-	-	-
2295		T	SG	-	-	-	-
2296		P	SG	-	-	-	-
2297		P	SE	4,053,493	3,746,611	306,883	306,883
2298		P	SG	-	-	-	-
2299		P	CAGW	168,051	130,183	37,868	37,868
2300		P	CAGE	12,459,681	12,459,681	-	-
2301		P	CAEW	-	-	-	-
2302		P	CAEE	26,440,423	26,440,423	-	-
2303		Total Plant Held For Future Use		52,906,490	52,561,740	344,750	344,750
2304			B10				
2305	114	Electric Plant Acquisition Adjustments		-	-	-	-
2306		P	S	-	-	-	-
2307		P	SG	-	-	-	-
2308		P	CAGW	-	-	-	-
2309		P	CAGE	148,861,671	148,861,671	-	-
2310		P	DGP	-	-	-	-
2311		Total Electric Plant Acquisition Adjustments		148,861,671	148,861,671	-	-
2312			B15				
2313	115	Accum Provision for Asset Acquisition Adjustments		-	-	-	-
2314		P	S	-	-	-	-
2315		P	SG	-	-	-	-
2316		P	CAGW	-	-	-	-
2317		P	CAGE	(109,006,010)	(109,006,010)	-	-
2318		P	DGP	-	-	-	-
2319			B15	(109,006,010)	(109,006,010)	-	-
2320							
2321	120	Nuclear Fuel		-	-	-	-
2322		P	SE	-	-	-	-
2323		Total Nuclear Fuel		-	-	-	-
2324							
2325	124	Weatherization		-	-	-	-
2326		DMSC	S	1,480,104	(443,873)	1,923,977	1,923,977
2327		DMSC	SO	(4,454)	(4,156)	(298)	(298)
2328			B16	1,475,650	(448,028)	1,923,679	1,923,679
2329							
2330	182W	Weatherization		-	-	-	-
2331		DMSC	S	1,819,325	1,819,325	-	-
2332		DMSC	SG	-	-	-	-
2333		DMSC	SGCT	-	-	-	-
2334		DMSC	SO	-	-	-	-
2335			B16	1,819,325	1,819,325	-	-
2336							

12 ME September 2014 West Control Area										
AMA										
UNADJUSTED RESULTS										
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2416	165	Prepayments								
2417		DMSC	S		12,787,670	12,787,670	-	-	-	
2418		GP	GPS		4,646,506	4,335,582	310,924	-	310,924	
2419		PT	SG		1,492,999	1,372,911	120,088	-	120,088	
2420		PT	CAGW		868,320	672,656	195,664	-	195,664	
2421		PT	CAGE		492,638	492,638	-	-	-	
2422		P	CAEW		4,055	3,136	918	-	918	
2423		P	CAEE		3,110,680	3,110,680	-	-	-	
2424		P	SE		-	-	-	-	-	
2425		PTD	SO		16,638,782	15,525,387	1,113,396	-	1,113,396	
2426		Total Prepayments		B15	40,041,650	38,300,661	1,740,990	-	1,740,990	
2427										
2428	182M	Misc Regulatory Assets								
2429		P	S		240,398,540	235,880,049	4,518,491	-	4,518,491	
2430		DEFSG	SG		-	-	-	-	-	
2431		P	CAGE		-	-	-	-	-	
2432		P	CAGE		3,741,417	3,741,417	-	-	-	
2433		P	CAGW		-	-	-	-	-	
2434		P	JBG		-	-	-	-	-	
2435		P	SE		10,608,209	9,805,081	803,128	-	803,128	
2436		P	CAEW		-	-	-	-	-	
2437		P	CAEE		(10,608,209)	(10,608,209)	-	-	-	
2438		T	SO		14,855,610	13,861,537	994,074	-	994,074	
2439				B11	258,995,567	252,679,875	6,315,692	-	6,315,692	
2440										
2441	186M	Misc Deferred Debits								
2442		T	S		15,267,136	15,267,136	-	-	-	
2443		P	CAEW		-	-	-	-	-	
2444		P	CAEE		-	-	-	-	-	
2445		DEFSG	SG		15,894,188	14,615,755	1,278,433	-	1,278,433	
2446		LABOR	SO		19,910	18,577	1,332	-	1,332	
2447		P	SE		-	-	-	-	-	
2448		P	CAGW		19,690,084	15,253,204	4,436,880	-	4,436,880	
2449		DEFSG	CAGE		31,766,624	31,766,624	-	-	-	
2450		P	CAEW		-	-	-	-	-	
2451		P	CAEE		12,108,526	12,108,526	-	-	-	
2452		P	JBE		-	-	-	-	-	
2453		GP	EXCTAX		-	-	-	-	-	
2454		Total Misc. Deferred Debits		B11	94,746,468	89,029,824	5,716,645	-	5,716,645	
2455										
2456		Working Capital								
2457	CWC	Cash Working Capital								
2458		CWC	S		-	-	-	-	-	
2459		CWC	SO		-	-	-	-	-	
2460		CWC	SE		-	-	-	-	-	
2461				B14	-	-	-	-	-	
2462										
2463	OWC	Other Work. Cap.								
2464	131	Cash	GP	SNP	-	-	-	-	-	
2465	135	Working Funds	GP	SG	-	-	-	-	-	
2466	141	Other A/R	GP	SO	-	-	-	-	-	
2467	143	Other A/R	GP	SO	39,775,727	37,114,107	2,661,621	-	2,661,621	
2468	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)	
2469	232	A/P	PTD	SO	(6,379,314)	(5,952,437)	(426,876)	-	(426,876)	
2470	232	A/P	P	CAEE	(1,898,605)	(1,898,605)	-	-	-	
2471	232	A/P	T	CAGE	(79,920)	(79,920)	-	-	-	
2472	232	A/P	P	S	(189,643)	(189,643)	-	-	-	
2473	2533	Other Misc. Dt. Crd	P	SE	-	-	-	-	-	
2474	2533	Other Misc. Dt. Crd	P	CAEW	-	-	-	-	-	
2475	2533	Other Misc. Dt. Crd	P	CAEE	(5,966,696)	(5,966,696)	-	-	-	
2476	230	Asset Retr. Oblig.	P	SE	-	-	-	-	-	
2477	230	Asset Retr. Oblig.	P	CAEW	-	-	-	-	-	
2478	230	Asset Retr. Oblig.	P	CAEE	(8,233,049)	(8,233,049)	-	-	-	
2479	230	Asset Retr. Oblig.	P	S	-	-	-	-	-	
2480	254105	ARO Reg Liability	P	S	283,654	-	283,654	-	283,654	
2481	254105	ARO Reg Liability	P	SE	-	-	-	-	-	
2482	254105	ARO Reg Liability	P	CAGE	(19,803)	(19,803)	-	-	-	
2483	254105	ARO Reg Liability	P	CAEE	19,803	19,803	-	-	-	
2484	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-	
2485				B14	17,332,153	14,813,755	2,518,398	-	2,518,398	
2486										
2487		Total Working Capital			17,332,153	14,813,755	2,518,398	-	2,518,398	

12 ME September 2014 West Control Area									
AMA									
FERC	DESCRIP	BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
ACCT		FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2712	108363	Storage Battery Equipment							
2713		DPW	S		-	-	-	-	-
2714				B17	-	-	-	-	-
2715									
2716	108364	Poles, Towers & Fixtures							
2717		DPW	S		(563,334,905)	(506,799,110)	(56,535,795)	-	(56,535,795)
2718				B17	(563,334,905)	(506,799,110)	(56,535,795)	-	(56,535,795)
2719									
2720	108365	Overhead Conductors							
2721		DPW	S		(298,437,136)	(269,146,591)	(29,290,545)	-	(29,290,545)
2722				B17	(298,437,136)	(269,146,591)	(29,290,545)	-	(29,290,545)
2723									
2724	108366	Underground Conduit							
2725		DPW	S		(141,800,918)	(132,295,121)	(9,505,797)	-	(9,505,797)
2726				B17	(141,800,918)	(132,295,121)	(9,505,797)	-	(9,505,797)
2727									
2728	108367	Underground Conductors							
2729		DPW	S		(333,612,025)	(323,183,720)	(10,428,305)	-	(10,428,305)
2730				B17	(333,612,025)	(323,183,720)	(10,428,305)	-	(10,428,305)
2731									
2732	108368	Line Transformers							
2733		DPW	S		(451,345,498)	(401,351,137)	(49,994,361)	-	(49,994,361)
2734				B17	(451,345,498)	(401,351,137)	(49,994,361)	-	(49,994,361)
2735									
2736	108369	Services							
2737		DPW	S		(241,880,278)	(220,001,425)	(21,878,853)	-	(21,878,853)
2738				B17	(241,880,278)	(220,001,425)	(21,878,853)	-	(21,878,853)
2739									
2740	108370	Meters							
2741		DPW	S		(82,818,424)	(79,905,330)	(2,913,094)	-	(2,913,094)
2742				B17	(82,818,424)	(79,905,330)	(2,913,094)	-	(2,913,094)
2743									
2744									
2745									
2746	108371	Installations on Customers' Premises							
2747		DPW	S		(7,310,417)	(6,969,475)	(340,942)	-	(340,942)
2748				B17	(7,310,417)	(6,969,475)	(340,942)	-	(340,942)
2749									
2750	108372	Leased Property							
2751		DPW	S		-	-	-	-	-
2752				B17	-	-	-	-	-
2753									
2754	108373	Street Lights							
2755		DPW	S		(28,844,483)	(26,874,930)	(1,969,552)	-	(1,969,552)
2756				B17	(28,844,483)	(26,874,930)	(1,969,552)	-	(1,969,552)
2757									
2758	108D00	Unclassified Dist Plant - Acct 300							
2759		DPW	S		-	-	-	-	-
2760					-	-	-	-	-
2761									
2762	108DS	Unclassified Dist Sub Plant - Acct 300							
2763		DPW	S		-	-	-	-	-
2764					-	-	-	-	-
2765									
2766	108DP	Unclassified Dist Sub Plant - Acct 300							
2767		DPW	S		4,394,343	4,071,771	322,572	-	322,572
2768					4,394,343	4,071,771	322,572	-	322,572
2769									
2770									
2771		TOTAL DISTRIBUTION PLANT DEPR		B17	(2,412,659,478)	(2,211,246,210)	(201,413,268)	-	(201,413,268)
2772									
2773		Summary of Distribution Plant Depr by Factor							
2774		S			(2,412,659,478)	(2,211,246,210)	(201,413,268)	-	(201,413,268)
2775									
2776		Total Distribution Depreciation by Factor		B17	(2,412,659,478)	(2,211,246,210)	(201,413,268)	-	(201,413,268)

12 ME September 2014 West Control Area

AMA					UNADJUSTED RESULTS				
FERC	BUS	WCA			WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2777	108GP	General Plant Accumulated Depr							
2778		G-SITUS	S		(192,305,031)	(171,285,162)	(21,019,869)	-	(21,019,869)
2779		G-DGP	DGP		-	-	-	-	-
2780		G-DGU	DGU		-	-	-	-	-
2781		G-SG	SG		-	-	-	-	-
2782		CUST	CN		(6,883,699)	(6,406,652)	(477,047)	-	(477,047)
2783		PTD	SO		(92,627,280)	(86,429,061)	(6,198,219)	-	(6,198,219)
2784		P	SE		-	-	-	-	-
2785		G-SG	CAGW		(19,023,292)	(14,736,664)	(4,286,628)	-	(4,286,628)
2786		G-SG	CAGE		(55,702,202)	(55,702,202)	-	-	-
2787		P	JBG		(5,618,194)	(4,359,398)	(1,258,796)	-	(1,258,796)
2788		P	CAEW		-	-	-	-	-
2789		P	CAEE		(371,336)	(371,336)	-	-	-
2790		G-SG	CAGE		-	-	-	-	-
2791		G-SG	CAGE		-	-	-	-	-
2792				B17	(372,531,034)	(339,290,474)	(33,240,560)	-	(33,240,560)
2793									
2794									
2795	108MP	Mining Plant Accumulated Depr.							
2796		P	S		-	-	-	-	-
2797		P	CAEW		-	-	-	-	-
2798		P	CAEE		(175,543,411)	(175,543,411)	-	-	-
2799		P	JBE		-	-	-	-	-
2800				B17	(175,543,411)	(175,543,411)	-	-	-
2801	108MP	Less Centralia Situs Depreciation							
2802		P	S		-	-	-	-	-
2803				B17	(175,543,411)	(175,543,411)	-	-	-
2804									
2805	1081390	Accum Depr - Capital Lease							
2806		PTD	SO		-	-	-	-	-
2807					-	-	-	-	-
2808					-	-	-	-	-
2809		Remove Capital Leases							
2810					-	-	-	-	-
2811					-	-	-	-	-
2812	1081399	Accum Depr - Capital Lease							
2813		P	S		-	-	-	-	-
2814		P	SE		-	-	-	-	-
2815					-	-	-	-	-
2816					-	-	-	-	-
2817		Remove Capital Leases							
2818					-	-	-	-	-
2819					-	-	-	-	-
2820					-	-	-	-	-
2821					-	-	-	-	-
2822					-	-	-	-	-
2823					-	-	-	-	-
2824					-	-	-	-	-
2825					-	-	-	-	-
2826		Summary of General Depreciation by Factor							
2827		S			(192,305,031)	(171,285,162)	(21,019,869)	-	(21,019,869)
2828		DGP			-	-	-	-	-
2829		DGU			-	-	-	-	-
2830		SE			-	-	-	-	-
2831		SO			(92,627,280)	(86,429,061)	(6,198,219)	-	(6,198,219)
2832		CN			(6,883,699)	(6,406,652)	(477,047)	-	(477,047)
2833		SG			-	-	-	-	-
2834		DEU			-	-	-	-	-
2835		CAGW			(19,023,292)	(14,736,664)	(4,286,628)	-	(4,286,628)
2836		CAGE			(55,702,202)	(55,702,202)	-	-	-
2837		CAEW			-	-	-	-	-
2838		CAEE			(175,914,746)	(175,914,746)	-	-	-
2839		SSGCT			-	-	-	-	-
2840		JBG			(5,618,194)	(4,359,398)	(1,258,796)	-	(1,258,796)
2841		Remove Capital Leases							
2842				B17	(548,074,444)	(514,833,885)	(33,240,560)	-	(33,240,560)
2843									
2844									
2845									
2846	111SP	Accum Prov for Amort-Steam							
2847		P	CAGW		-	-	-	-	-
2848		P	CAGW		-	-	-	-	-
2849		P	CAGE		-	-	-	-	-
2850		P	SG		-	-	-	-	-
2851					-	-	-	-	-
2852					-	-	-	-	-

12 ME September 2014 West Control Area

AMA					UNADJUSTED RESULTS				
FERC	BUS	WCA			WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2853	111GP	Accum Prov for Amort-General							
2854		G-SITUS	S		(10,609,007)	(9,305,574)	(1,303,432)	-	(1,303,432)
2855		CUST	CN		(2,949,825)	(2,745,399)	(204,426)	-	(204,426)
2856		I-SG	SG		-	-	-	-	-
2857		PTD	SO		(7,057,019)	(6,584,793)	(472,225)	-	(472,225)
2858		I-SG	CAGW		(70,113)	(54,314)	(15,799)	-	(15,799)
2859		I-SG	CAGE		-	-	-	-	-
2860		P	CAEW		-	-	-	-	-
2861		P	CAEE		-	-	-	-	-
2862		P	SE		-	-	-	-	-
2863				B18	(20,685,963)	(18,690,081)	(1,995,882)	-	(1,995,882)
2864									
2865									
2866	111HP	Accum Prov for Amort-Hydro							
2867		P	DGP		-	-	-	-	-
2868		P	DGU		-	-	-	-	-
2869		P	SG		-	-	-	-	-
2870		P	CAGW		(953,562)	(738,691)	(214,872)	-	(214,872)
2871		P	CAGE		-	-	-	-	-
2872		P	CAGE		-	-	-	-	-
2873				B18	(953,562)	(738,691)	(214,872)	-	(214,872)
2874									
2875									
2876	111IP	Accum Prov for Amort-Intangible Plant							
2877		I-SITUS	S		(1,039,925)	(1,039,925)	-	-	-
2878		I-DGP	DGP		-	-	-	-	-
2879		I-DGU	DGU		-	-	-	-	-
2880		P	CAEW		-	-	-	-	-
2881		P	CAEE		(2,323,409)	(2,323,409)	-	-	-
2882		P	SE		-	-	-	-	-
2883		I-SG	SG		(15,056,051)	(13,845,033)	(1,211,018)	-	(1,211,018)
2884		I-SG	CAGW		-	-	-	-	-
2885		I-SG	CAGE		-	-	-	-	-
2886		CUST	CN		(111,075,837)	(103,378,167)	(7,697,670)	-	(7,697,670)
2887		P	CAGE		-	-	-	-	-
2888		P	CAGE		-	-	-	-	-
2889		I-SG	CAGW		(70,242,854)	(54,414,627)	(15,828,227)	-	(15,828,227)
2890		I-SG	CAGE		(21,747,014)	(21,747,014)	-	-	-
2891		PTD	JBG		(25,086)	(19,466)	(5,621)	-	(5,621)
2892		PTD	SO		(281,827,681)	(262,968,985)	(18,858,696)	-	(18,858,696)
2893				B18	(503,337,857)	(459,736,626)	(43,601,231)	-	(43,601,231)
2894	111IP	Less Non-Utility Plant							
2895		NUTIL	OTH		-	-	-	-	-
2896				B18	(503,337,857)	(459,736,626)	(43,601,231)	-	(43,601,231)
2897									
2898	111390	Accum Amtr - Capital Lease							
2899		G-SITUS	S		396,357	396,357	-	-	-
2900		P	SG		910,304	837,085	73,219	-	73,219
2901		PTD	CAGW		-	-	-	-	-
2902		PTD	CAGE		-	-	-	-	-
2903		PTD	SO		8,673,284	8,092,905	580,379	-	580,379
2904					9,979,946	9,326,348	653,598	-	653,598
2905									
2906		Remove Capital Lease Amtr							
2907					(9,979,946)	(9,326,348)	(653,598)	-	(653,598)
2908									
2909									
2910									
2911									
2912									
2913		Summary of Amortization by Factor							
2914		S			(11,252,574)	(9,949,142)	(1,303,432)	-	(1,303,432)
2915		DGP			-	-	-	-	-
2916		DGU			-	-	-	-	-
2917		SE			-	-	-	-	-
2918		SO			(280,211,415)	(261,460,873)	(18,750,543)	-	(18,750,543)
2919		CN			(114,025,662)	(106,123,566)	(7,902,096)	-	(7,902,096)
2920		SSGCT			-	-	-	-	-
2921		JBG			(25,086)	(19,466)	(5,621)	-	(5,621)
2922		CAGW			(71,266,529)	(55,207,632)	(16,058,897)	-	(16,058,897)
2923		CAGE			(21,747,014)	(21,747,014)	-	-	-
2924		CAEW			-	-	-	-	-
2925		CAEE			(2,323,409)	(2,323,409)	-	-	-
2926		SG			(14,145,747)	(13,007,948)	(1,137,798)	-	(1,137,798)
2927		Less Capital Lease							
2928				B18	(9,979,946)	(9,326,348)	(653,598)	-	(653,598)
2928		Total Provision For Amortization by Factor							
				B18	(524,977,383)	(479,165,397)	(45,811,985)	-	(45,811,985)

**RESULTS OF OPERATIONS
WASHINGTON**

July 2014

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	JULY 2014
FILE:	WA JAM July 2014
PREPARED BY:	Revenue Requirement Department
DATE:	December 19, 2014
TIME:	7:45:19 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
Number of CPs:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.610
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.62%	5.29%	2.68%
PREFERRED	0.28%	5.43%	0.02%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.36%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.

JULY 2014 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:		Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	498,068,999	466,242,060	31,826,940	0	31,826,940
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	6,257,637	5,104,688	1,152,949	0	1,152,949
5	Other Operating Revenues	2.4	13,590,624	12,656,599	934,025	0	934,025
6	Total Operating Revenues	2.4	517,917,260	484,003,346	33,913,913	0	33,913,913
7							
8	Operating Expenses:						
9	Steam Production	2.6	45,466,780	39,666,886	5,799,894	0	5,799,894
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	2,663,989	2,120,734	543,255	0	543,255
12	Other Power Supply	2.10	47,877,114	39,054,410	8,822,704	0	8,822,704
13	Transmission	2.12	15,056,085	12,325,075	2,731,010	0	2,731,010
14	Distribution	2.13	19,074,639	18,122,721	951,918	0	951,918
15	Customer Accounts	2.14	6,923,520	6,392,299	531,221	0	531,221
16	Customer Service	2.14	12,618,395	11,828,414	789,981	0	789,981
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	11,832,320	10,998,754	833,567	0	833,567
19							
20	Total O & M Expenses	2.16	161,512,842	140,509,293	21,003,549	0	21,003,549
21							
22	Depreciation	2.18	54,433,049	50,842,130	3,590,919	0	3,590,919
23	Amortization Expense	2.19	4,141,702	3,810,760	330,942	0	330,942
24	Taxes Other Than Income	2.19	15,536,518	13,972,608	1,563,909	0	1,563,909
25	Income Taxes - Federal	2.22	85,348,790	83,344,506	2,004,284	0	2,004,284
26	Income Taxes - State	2.22	11,311,025	11,311,025	0	0	-
27	Income Taxes - Def Net	2.21	0	0	0	0	0
28	Investment Tax Credit Adj.	2.20	(410,290)	(410,290)	0	0	0
29	Misc Revenue & Expense	2.6	0	0	0	0	0
30							
31	Total Operating Expenses	2.22	331,873,636	303,380,032	28,493,605	0	28,493,605
32							
33	Operating Revenue for Return		186,043,623	180,623,315	5,420,309	0	5,420,309
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	25,417,405,958	23,759,768,657	1,657,637,301	0	1,657,637,301
37	Plant Held for Future Use	2.33	53,356,544	52,979,232	377,312	0	377,312
38	Misc Deferred Debits	2.35	374,018,359	362,532,258	11,486,101	0	11,486,101
39	Elec Plant Acq Adj	2.33	38,234,955	38,234,955	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	36,836,572	35,495,072	1,341,500	0	1,341,500
42	Fuel Stock	2.34	211,161,173	205,164,399	5,996,774	0	5,996,774
43	Material & Supplies	2.34	218,329,717	211,084,786	7,244,931	0	7,244,931
44	Working Capital	2.35	16,992,697	14,439,560	2,553,137	0	2,553,137
45	Weatherization Loans	2.34	12,655,359	10,733,845	1,921,514	0	1,921,514
46	Miscellaneous Rate Base	2.36	0	0	0	0	0
47							
48	Total Electric Plant		26,378,991,333	24,690,432,763	1,688,558,570	0	1,688,558,570
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(8,102,326,342)	(7,468,700,722)	(633,625,621)	0	(633,625,621)
52	Accum Prov For Amort	2.41	(532,845,387)	(485,780,076)	(47,065,311)	0	(47,065,311)
53	Accum Def Income Taxes	2.37	(4,013,505,283)	(3,765,309,941)	(248,195,343)	0	(248,195,343)
54	Unamortized ITC	2.37	(1,247,905)	(1,108,435)	(139,471)	0	(139,471)
55	Customer Adv for Const	2.36	(27,338,353)	(27,364,286)	25,933	0	25,933
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(83,079,431)	(78,062,288)	(5,017,143)	0	(5,017,143)
58							
59	Total Rate Base Deductions		(12,760,342,702)	(11,826,325,746)	(934,016,956)	0	(934,016,956)
60							
61	Total Rate Base		13,618,648,631	12,864,107,017	754,541,615	0	754,541,615

JULY 2014 West Control Area						UNADJUSTED RESULTS				
AMA						WASHINGTON				
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR	Ref						
230	500	Operation Supervision & Engineering								
231		P	SG		-	-	-	-	-	
232		P	CAGW		(1,886)	(1,461)	(425)	-	(425)	
233		P	CAGE		583,190	583,190	-	-	-	
234		P	JBG		1,014,604	787,275	227,329	-	227,329	
235		P	CAGE		-	-	-	-	-	
236				B2	1,595,908	1,369,004	226,904	-	226,904	
237										
238	501	Fuel Related								
239		P	SE		11,020	10,186	834	-	834	
240		P	SE		-	-	-	-	-	
241		P	SE		-	-	-	-	-	
242		P	CAGW		80,334	62,232	18,102	-	18,102	
243		P	CAGE		-	-	-	-	-	
244		P	CAEW		-	-	-	-	-	
245		P	CAEE		1,250,658	1,250,658	-	-	-	
246		P	JBE		(8,496)	(6,582)	(1,913)	-	(1,913)	
247		P	CAEE		-	-	-	-	-	
248		P	JBG		-	-	-	-	-	
249				B2	1,333,516	1,316,493	17,023	-	17,023	
250										
251	501NPC	Fuel Related								
252			SE		-	-	-	-	-	
253			SE		-	-	-	-	-	
254			SE		-	-	-	-	-	
255			CAGW		-	-	-	-	-	
256			CAGE		-	-	-	-	-	
257			CAEW		20,987,971	16,234,601	4,753,370	-	4,753,370	
258			CAEE		-	-	-	-	-	
259			JBE		-	-	-	-	-	
260			CAEE		-	-	-	-	-	
261			JBG		-	-	-	-	-	
262				B2	20,987,971	16,234,601	4,753,370	-	4,753,370	
263										
264		Total Fuel Related				22,321,487	17,551,094	4,770,393	-	4,770,393
265										
266	502	Steam Expenses								
267		P	SG		-	-	-	-	-	
268		P	CAGW		39,129	30,312	8,817	-	8,817	
269		P	CAGE		2,962,700	2,962,700	-	-	-	
270		P	JBG		313,847	243,527	70,320	-	70,320	
271		P	CAGE		-	-	-	-	-	
272				B2	3,315,676	3,236,539	79,137	-	79,137	
273										
274	503	Steam From Other Sources								
275		P	SE		-	-	-	-	-	
276		P	CAEW		-	-	-	-	-	
277		P	CAEE		-	-	-	-	-	
278				B2	-	-	-	-	-	
279										
280	503NPC	Steam From Other Sources-NPC								
281			SE		-	-	-	-	-	
282			CAEW		-	-	-	-	-	
283			CAEE		-	-	-	-	-	
284				B2	-	-	-	-	-	
285										
286	505	Electric Expenses								
287		P	SG		-	-	-	-	-	
288		P	CAGW		6,440	4,989	1,451	-	1,451	
289		P	CAGE		340,853	340,853	-	-	-	
290		P	JBG		-	-	-	-	-	
291		P	CAGE		-	-	-	-	-	
292				B2	347,293	345,842	1,451	-	1,451	
293										
294	506	Misc. Steam Expense								
295		P	SG		-	-	-	-	-	
296		P	SE		-	-	-	-	-	
297		P	CAGW		(370,696)	(287,165)	(83,531)	-	(83,531)	
298		P	CAGE		4,440,905	4,440,905	-	-	-	
299		P	JBG		(294,712)	(228,680)	(66,032)	-	(66,032)	
300		P	CAGE		-	-	-	-	-	
301				B2	3,775,497	3,925,060	(149,563)	-	(149,563)	

JULY 2014 West Control Area					UNADJUSTED RESULTS					WASHINGTON	
AMA	FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
ACCT	DESCRIP	FUNC	FACTOR								
302											
303	507	Rents									
304		P	SG		-	-	-	-	-	-	-
305		P	CAGW		22	17	5	-	-	5	
306		P	CAGE		9,856	9,856	-	-	-	-	
307		P	JBG		19,524	15,149	4,374	-	-	4,374	
308		P	CAGE		-	-	-	-	-	-	
309				B2	29,403	25,023	4,379	-	-	4,379	
310											
311	510	Maint Supervision & Engineering									
312		P	SG		-	-	-	-	-	-	
313		P	CAGW		17,366	13,453	3,913	-	-	3,913	
314		P	CAGE		478,987	478,987	-	-	-	-	
315		P	JBG		43,128	33,465	9,663	-	-	9,663	
316		P	CAGE		-	-	-	-	-	-	
317				B2	539,481	525,904	13,576	-	-	13,576	
318											
319											
320											
321	511	Maintenance of Structures									
322		P	SG		-	-	-	-	-	-	
323		P	CAGW		22,027	17,063	4,963	-	-	4,963	
324		P	CAGE		1,550,741	1,550,741	-	-	-	-	
325		P	JBG		920,317	714,113	206,204	-	-	206,204	
326		P	CAGE		-	-	-	-	-	-	
327				B2	2,493,085	2,281,918	211,167	-	-	211,167	
328											
329	512	Maintenance of Boiler Plant									
330		P	SG		-	-	-	-	-	-	
331		P	CAGW		538,784	417,376	121,407	-	-	121,407	
332		P	CAGE		6,096,674	6,096,674	-	-	-	-	
333		P	JBG		1,250,886	970,616	280,270	-	-	280,270	
334		P	CAGE		-	-	-	-	-	-	
335				B2	7,886,343	7,484,667	401,677	-	-	401,677	
336											
337	513	Maintenance of Electric Plant									
338		P	SG		-	-	-	-	-	-	
339		P	CAGW		352,837	273,331	79,507	-	-	79,507	
340		P	CAGE		1,353,078	1,353,078	-	-	-	-	
341		P	JBG		510,768	396,326	114,441	-	-	114,441	
342		P	CAGE		-	-	-	-	-	-	
343				B2	2,216,683	2,022,735	193,948	-	-	193,948	
344											
345	514	Maintenance of Misc. Steam Plant									
346		P	SG		-	-	-	-	-	-	
347		P	CAGW		74,017	57,339	16,679	-	-	16,679	
348		P	CAGE		737,361	737,361	-	-	-	-	
349		P	JBG		134,546	104,400	30,146	-	-	30,146	
350		P	CAGE		-	-	-	-	-	-	
351				B2	945,924	899,099	46,825	-	-	46,825	
352											
353				B2	45,466,780	39,666,886	5,799,894	-	-	5,799,894	

JULY 2014 West Control Area						UNADJUSTED RESULTS				
AMA						WASHINGTON				
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
354	517	Operation Super & Engineering								
355		P	SG		-	-	-	-	-	
356					-	-	-	-	-	
357					-	-	-	-	-	
358	518	Nuclear Fuel Expense								
359		P	SE		-	-	-	-	-	
360					-	-	-	-	-	
361					-	-	-	-	-	
362					-	-	-	-	-	
363	519	Coolants and Water								
364		P	SG		-	-	-	-	-	
365					-	-	-	-	-	
366					-	-	-	-	-	
367	520	Steam Expenses								
368		P	SG		-	-	-	-	-	
369					-	-	-	-	-	
370					-	-	-	-	-	
371					-	-	-	-	-	
372					-	-	-	-	-	
373	523	Electric Expenses								
374		P	SG		-	-	-	-	-	
375					-	-	-	-	-	
376					-	-	-	-	-	
377	524	Misc. Nuclear Expenses								
378		P	SG		-	-	-	-	-	
379					-	-	-	-	-	
380					-	-	-	-	-	
381	528	Maintenance Super & Engineering								
382		P	SG		-	-	-	-	-	
383					-	-	-	-	-	
384					-	-	-	-	-	
385	529	Maintenance of Structures								
386		P	SG		-	-	-	-	-	
387					-	-	-	-	-	
388					-	-	-	-	-	
389	530	Maintenance of Reactor Plant								
390		P	SG		-	-	-	-	-	
391					-	-	-	-	-	
392					-	-	-	-	-	
393	531	Maintenance of Electric Plant								
394		P	SG		-	-	-	-	-	
395					-	-	-	-	-	
396					-	-	-	-	-	
397	532	Maintenance of Misc Nuclear								
398		P	SG		-	-	-	-	-	
399					-	-	-	-	-	
400					-	-	-	-	-	
401		Total Nuclear Power Generation			-	-	-	-	-	
402					-	-	-	-	-	

JULY 2014 West Control Area						UNADJUSTED RESULTS					
AMA						WASHINGTON					
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT	DESCRIP	FUNC	FACTOR	Ref							
630	Summary of Production Expense by Factor										
631	S					110,495	39,381	71,114	262	71,376	
632	SG					3,397,244	3,123,990	273,254	-	273,254	
633	SE					11,020	10,186	834	-	834	
634	JBG					4,103,255	3,183,892	919,363	-	919,363	
635	TROJP					-	-	-	-	-	
636	JBE					(7,016)	(5,436)	(1,580)	-	(1,580)	
637	DGP					-	-	-	-	-	
638	DEU					-	-	-	-	-	
639	DEP					-	-	-	-	-	
640	CAGW					28,969,628	22,441,735	6,527,893	-	6,527,893	
641	CAGE					25,648,342	25,648,342	-	-	-	
642	CAEW					32,563,371	25,188,397	7,374,974	-	7,374,974	
643	CAEE					1,250,658	1,250,658	-	-	-	
644	SNPPS					-	-	-	-	-	
645	SNPPO					-	-	-	-	-	
646	DGU					-	-	-	-	-	
647	MC					-	-	-	-	-	
648	SSGCT					-	-	-	-	-	
649	SSECT					-	-	-	-	-	
650	SSGC					-	-	-	-	-	
651	SSGCH					-	-	-	-	-	
652	SSECH					-	-	-	-	-	
653	Total Production Expense by Factor					B2	96,046,998	80,881,145	15,165,853	262	15,166,115
654	560	Operation Supervision & Engineering									
655	T		SG			269,148	247,499	21,649	-	21,649	
656	T		JBG			-	-	-	-	-	
657	T		CAGW			53,185	41,201	11,984	-	11,984	
658	T		CAGE			73,649	73,649	-	-	-	
659						B2	395,982	362,349	33,633	-	33,633
660											
661	561	Load Dispatching									
662	T		SG			859,160	790,054	69,106	-	69,106	
663	T		CAGW			32,224	24,963	7,261	-	7,261	
664	T		CAGE			114,019	114,019	-	-	-	
665						B2	1,005,403	929,036	76,367	-	76,367
666	562	Station Expense									
667	T		SG			90,131	82,882	7,250	-	7,250	
668	T		JBG			3,213	2,493	720	-	720	
669	T		CAGW			38,787	30,047	8,740	-	8,740	
670	T		CAGE			160,380	160,380	-	-	-	
671						B2	292,511	275,801	16,710	-	16,710
672											
673	563	Overhead Line Expense									
674	T		SG			-	-	-	-	-	
675	T		CAGW			(2,639)	(2,044)	(595)	-	(595)	
676	T		CAGE			69,893	69,893	-	-	-	
677						B2	67,253	67,848	(595)	-	(595)
678											
679	564	Underground Line Expense									
680	T		SG			-	-	-	-	-	
681	T		CAGW			-	-	-	-	-	
682	T		CAGE			-	-	-	-	-	
683						B2	-	-	-	-	-
684											
685	565	Transmission of Electricity by Others									
686	T		SG			-	-	-	-	-	
687	T		SE			-	-	-	-	-	
688	T		CAGW			-	-	-	-	-	
689	T		CAGE			-	-	-	-	-	
690	T		CAEW			-	-	-	-	-	
691	T		CAEE			-	-	-	-	-	
692						B2	-	-	-	-	-
693											
694	565NPC	Transmission of Electricity by Others-NPC									
695	T		SG			-	-	-	-	-	
696	T		SE			-	-	-	-	-	
697	T		CAGW			10,287,277	7,969,186	2,318,091	-	2,318,091	
698	T		CAGE			-	-	-	-	-	
699	T		CAEW			-	-	-	-	-	
700	T		CAEE			-	-	-	-	-	
701							10,287,277	7,969,186	2,318,091	-	2,318,091
702											
703	Total Transmission of Electricity by Others						10,287,277	7,969,186	2,318,091	-	2,318,091
704											
705	566	Misc. Transmission Expense									
706	T		SG			285,650	262,674	22,976	-	22,976	
707	T		CAGW			22,355	17,317	5,037	-	5,037	
708	T		CAGE			37,474	37,474	-	-	-	
709						B2	345,479	317,466	28,013	-	28,013
710											
711	567	Rents - Transmission									
712	T		SG			(55)	(51)	(4)	-	(4)	
713	T		CAGW			39,632	30,701	8,930	-	8,930	
714	T		CAGE			76,532	76,532	-	-	-	
715						B2	116,109	107,183	8,926	-	8,926
716											

JULY 2014 West Control Area										
AMA										
FERC		BUS	WCA			UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
872	902	Meter Reading Expense								
873		CUST	S		1,361,263	1,299,847	61,416	-	61,416	
874		CUST	CN		172,823	160,847	11,977	-	11,977	
875				B2	1,534,086	1,460,694	73,393	-	73,393	
876										
877	903	Customer Receipts & Collections								
878		CUST	S		698,823	646,048	52,775	-	52,775	
879		CUST	CN		3,781,187	3,519,147	262,040	-	262,040	
880				B2	4,480,010	4,165,195	314,815	-	314,815	
881										
882	904	Uncollectible Accounts								
883		CUST	S		670,347	543,888	126,459	-	126,459	
884		P	SG		-	-	-	-	-	
885		CUST	CN		0	0	0	-	0	
886				B2	670,347	543,888	126,459	-	126,459	
887										
888	905	Misc. Customer Accounts Expense								
889		CUST	S		-	-	-	-	-	
890		CUST	CN		25,502	23,735	1,767	-	1,767	
891				B2	25,502	23,735	1,767	-	1,767	
892										
893		TOTAL CUSTOMER ACCOUNTS EXP		B2	6,923,520	6,392,299	531,221	-	531,221	
894										
895		Summary of Customer Accts Exp by Factor								
896		S			2,730,639	2,489,988	240,650	-	240,650	
897		CN			4,192,881	3,902,310	290,571	-	290,571	
898		SG			-	-	-	-	-	
899		Total Customer Accounts Expense by Factor		B2	6,923,520	6,392,299	531,221	-	531,221	
900										
901	907	Supervision								
902		CUST	S		-	-	-	-	-	
903		CUST	CN		12,062	11,226	836	-	836	
904				B2	12,062	11,226	836	-	836	
905										
906	908	Customer Assistance								
907		CUST	S		12,167,821	11,417,705	750,115	-	750,115	
908		CUST	CN		116,849	108,751	8,098	-	8,098	
909				B2	12,284,670	11,526,457	758,213	-	758,213	
910										
911	909	Informational & Instructional Adv								
912		CUST	S		111,902	95,506	16,396	-	16,396	
913		CUST	CN		209,491	194,973	14,518	-	14,518	
914				B2	321,392	290,479	30,914	-	30,914	
915										
916	910	Misc. Customer Service								
917		CUST	S		-	-	-	-	-	
918		CUST	CN		271	252	19	-	19	
919										
920				B2	271	252	19	-	19	
921										
922		TOTAL CUSTOMER SERVICE EXPENSE		B2	12,618,395	11,828,414	789,981	-	789,981	
923										
924										
925		Summary of Customer Service Exp by Factor								
926		S			12,279,722	11,513,211	766,511	-	766,511	
927		CN			338,673	315,203	23,470	-	23,470	
928										
929		Total Customer Service Expense by Factor		B2	12,618,395	11,828,414	789,981	-	789,981	
930										
931										
932	911	Supervision								
933		CUST	S		-	-	-	-	-	
934		CUST	CN		-	-	-	-	-	
935					-	-	-	-	-	
936					-	-	-	-	-	
937	912	Demonstration & Selling Expense								
938		CUST	S		-	-	-	-	-	
939		CUST	CN		-	-	-	-	-	
940					-	-	-	-	-	
941					-	-	-	-	-	
942	913	Advertising Expense								
943		CUST	S		-	-	-	-	-	
944		CUST	CN		-	-	-	-	-	
945					-	-	-	-	-	
946					-	-	-	-	-	

JULY 2014 West Control Area					UNADJUSTED RESULTS				
AMA					WASHINGTON				
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT		FUNC	FACTOR						
947	916	Misc. Sales Expense							
948		CUST	S		-	-	-	-	-
949		CUST	CN		-	-	-	-	-
950				B2	-	-	-	-	-
951									
952		TOTAL SALES EXPENSE			-	-	-	-	-
953									
954									
955		Total Sales Expense by Factor							
956		S			-	-	-	-	-
957		CN			-	-	-	-	-
958		Total Sales Expense by Factor		B2	-	-	-	-	-
959									
960		Total Customer Service Exp Including Sales			12,618,395	11,828,414	789,981	-	789,981
961	920	Administrative & General Salaries							
962		PTD	S		(27,851)	(27,851)	-	-	-
963		CUST	CN		-	-	-	-	-
964		PTD	SO		6,259,434	5,831,824	427,610	-	427,610
965				B2	6,231,583	5,803,973	427,610	-	427,610
966									
967	921	Office Supplies & expenses							
968		PTD	S		24,461	23,600	862	-	862
969		CUST	CN		7,211	6,711	500	-	500
970		PTD	SO		612,986	571,110	41,876	-	41,876
971				B2	644,658	601,420	43,237	-	43,237
972									
973	922	A&G Expenses Transferred							
974		PTD	S		-	-	-	-	-
975		CUST	CN		-	-	-	-	-
976		PTD	SO		(2,779,938)	(2,590,028)	(189,910)	-	(189,910)
977				B2	(2,779,938)	(2,590,028)	(189,910)	-	(189,910)
978									
979	923	Outside Services							
980		PTD	S		11,777	7,532	4,245	-	4,245
981		P	CAGW		-	-	-	-	-
982		PTD	SO		1,303,619	1,214,563	89,056	-	89,056
983				B2	1,315,396	1,222,095	93,301	-	93,301
984									
985	924	Property Insurance							
986			S		807,013	807,013	-	-	-
987			CAGW		-	-	-	-	-
988		PTD	SO		664,074	618,708	45,366	-	45,366
989				B2	1,471,087	1,425,721	45,366	-	45,366
990									
991	925	Injuries & Damages							
992		PTD	SO		577,247	537,812	39,434	-	39,434
993				B2	577,247	537,812	39,434	-	39,434
994									
995	926	Employee Pensions & Benefits							
996		LABOR	S		-	-	-	-	-
997		CUST	CN		-	-	-	-	-
998		LABOR	SO		-	-	-	-	-
999				B2	-	-	-	-	-
1000									
1001	927	Franchise Requirements							
1002		DMSC	S		-	-	-	-	-
1003		DMSC	SO		-	-	-	-	-
1004				B2	-	-	-	-	-
1005									
1006	928	Regulatory Commission Expense							
1007		DMSC	S		1,430,248	1,253,538	176,710	-	176,710
1008		CUST	CN		-	-	-	-	-
1009		DMSC	SO		150,360	140,089	10,272	-	10,272
1010		CUST	CAGW		(15,739)	(12,193)	(3,547)	-	(3,547)
1011		DMSC	CAGE		(5,012)	(5,012)	-	-	-
1012		FERC	SG		295,681	271,898	23,783	-	23,783
1013				B2	1,855,538	1,648,320	207,218	-	207,218
1014									
1015	929	Duplicate Charges							
1016		LABOR	S		-	-	-	-	-
1017		LABOR	SO		(425,819)	(396,730)	(29,090)	-	(29,090)
1018				B2	(425,819)	(396,730)	(29,090)	-	(29,090)
1019									
1020	930	Misc General Expenses							
1021		PTD	S		15,691	12,691	3,000	-	3,000
1022		CUST	CAGE		-	-	-	-	-
1023		LABOR	SO		624,452	581,792	42,659	-	42,659
1024				B2	640,142	594,483	45,659	-	45,659
1025									
1026	931	Rents							
1027		PTD	S		13,914	13,700	213	-	213
1028		PTD	SO		445,541	415,104	30,437	-	30,437
1029				B2	459,455	428,805	30,650	-	30,650
1030									
1031	935	Maintenance of General Plant							
1032		G	S		110,402	108,680	1,722	-	1,722
1033		CUST	CN		8,751	8,144	606	-	606
1034		G	SO		1,723,819	1,606,057	117,762	-	117,762
1035				B2	1,842,972	1,722,881	120,090	-	120,090
1036									
1037		TOTAL ADMINISTRATIVE & GEN EXP		B2	11,832,320	10,998,754	833,567	-	833,567
1038									
1039		Summary of A&G Expense by Factor							
1040		S			2,643,194	2,456,442	186,752	39,434	226,186
1041		SO			9,155,774	8,530,302	625,472	-	625,472
1042		SG			295,681	271,898	23,783	-	23,783
1043		CN			15,961	14,855	1,106	-	1,106
1044		CAGW			(15,739)	(12,193)	(3,547)	-	(3,547)
1045		CAGE			(5,012)	(5,012)	-	-	-
1046		Total A&G Expense by Factor		B2	12,089,859	11,256,293	833,567	39,434	873,001
1047									
1048		TOTAL O&M EXPENSE		B2	161,512,842	140,509,293	21,003,549	-	21,003,549

JULY 2014 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS		WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1126	403GV0	General Vehicles							
1127		G-SG	SG		-	-	-	-	-
1128					-	-	-	-	-
1129									
1130	403MP	Mining Depreciation							
1131		P	CAEE		-	-	-	-	-
1132				B3	-	-	-	-	-
1133									
1134	403EP	Experimental Plant Depreciation							
1135		P	DGP		-	-	-	-	-
1136		P	SG		-	-	-	-	-
1137					-	-	-	-	-
1138	4031	ARO Depreciation							
1139			S		-	-	-	-	-
1140					-	-	-	-	-
1141									
1142									
1143		TOTAL DEPRECIATION EXPENSE		B3	54,433,049	50,842,130	3,590,919	-	3,590,919
1144									
1145		Summary of Depreciation Expense by Factor							
1146		S			12,325,674	11,223,356	1,102,318	-	1,102,318
1147		DGP			-	-	-	-	-
1148		DGU			-	-	-	-	-
1149		SG			2,808	2,582	226	-	226
1150		SO			1,278,051	1,190,742	87,309	-	87,309
1151		CN			114,890	106,928	7,962	-	7,962
1152		SE			-	-	-	-	-
1153		CAGW			8,018,633	6,211,748	1,806,885	-	1,806,885
1154		CAGE			30,074,277	30,074,277	-	-	-
1155		CAEW			-	-	-	-	-
1156		CAEE			2,333	2,333	-	-	-
1157		JBG			2,616,365	2,030,150	586,215	-	586,215
1158		JBE			18	14	4	-	4
1159		Total Depreciation Expense By Factor		B3	54,433,049	50,842,130	3,590,919	-	3,590,919
1160									
1161	404GP	Amort of LT Plant - Capital Lease Gen							
1162		I-SITUS	S		47,658	41,618	6,040	-	6,040
1163		I-SG	SG		-	-	-	-	-
1164		PTD	SO		37,460	34,901	2,559	-	2,559
1165		I-DGU	DGU		-	-	-	-	-
1166		CUST	CN		4,511	4,198	313	-	313
1167		I-SG	CAGW		-	-	-	-	-
1168		I-SG	CAGE		-	-	-	-	-
1169		I-DGP	DGP		-	-	-	-	-
1170				B4	89,630	80,718	8,912	-	8,912
1171									
1172	404SP	Amort of LT Plant - Cap Lease Steam							
1173		P	SG		-	-	-	-	-
1174		P	DGP		-	-	-	-	-
1175					-	-	-	-	-
1176									
1177	404IP	Amort of LT Plant - Intangible Plant							
1178		I-SITUS	S		391,704	391,704	-	-	-
1179		P	SE		-	-	-	-	-
1180		I-SG	SG		412,305	379,142	33,163	-	33,163
1181		PTD	SO		1,299,187	1,210,433	88,753	-	88,753
1182		CUST	CN		130,705	121,647	9,058	-	9,058
1183		I-SG	CAGW		-	-	-	-	-
1184		I-SG	CAGE		-	-	-	-	-
1185		I-DGP	DGP		-	-	-	-	-
1186		I-SG	CAGE		-	-	-	-	-
1187		I-SG	CAGE		-	-	-	-	-
1188		I-SG	CAGW		801,849	621,164	180,685	-	180,685
1189		I-SG	CAGE		339,760	339,760	-	-	-
1190		P	JBG		23,291	18,072	5,218	-	5,218
1191		P	CAEW		-	-	-	-	-
1192		P	CAEE		4,079	4,079	-	-	-
1193		I-DGU	DGU		-	-	-	-	-
1194				B4	3,402,880	3,086,001	316,878	-	316,878
1195									
1196	404MP	Amort of LT Plant - Mining Plant							
1197		P	SE		-	-	-	-	-
1198					-	-	-	-	-
1199					-	-	-	-	-

JULY 2014 West Control Area										
AMA										
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	UNADJUSTED RESULTS	WASHINGTON	WASHINGTON	WASHINGTON	
ACCT		FUNC	FACTOR			OTHER		ADJUSTMENT	ADJ TOTAL	
1356	41110	Deferred Income Tax - Federal-CR								
1357		GP	S		-	-	-	-	-	-
1358		DPW	CIAC		-	-	-	-	-	-
1359		GP	SCHMDEXP		-	-	-	-	-	-
1360		GP	SNP		-	-	-	-	-	-
1361		PT	SG		-	-	-	-	-	-
1362		PT	SNPD		-	-	-	-	-	-
1363		LABOR	SO		-	-	-	-	-	-
1364		IBT	TAXDEPR		-	-	-	-	-	-
1365		CUST	JBG		-	-	-	-	-	-
1366		CUST	BADDEBT		-	-	-	-	-	-
1367		GP	GPS		-	-	-	-	-	-
1368		P	TROJD		-	-	-	-	-	-
1369		P	JBE		-	-	-	-	-	-
1370		PT	CAGW		-	-	-	-	-	-
1371		PT	CAGE		-	-	-	-	-	-
1372		P	SE		-	-	-	-	-	-
1373		P	CAEE		-	-	-	-	-	-
1374				B7	-	-	-	-	-	-
1375										
1376		TOTAL DEFERRED INCOME TAXES		B7	-	-	-	-	-	-
1377	SCHMAF	Additions - Flow Through								
1378		SCHMAF	S		-	-	-	-	-	-
1379		SCHMAF	SNP		-	-	-	-	-	-
1380		SCHMAF	SO		-	-	-	-	-	-
1381		SCHMAF	SE		-	-	-	-	-	-
1382		SCHMAF	TROJP		-	-	-	-	-	-
1383		SCHMAF	DGP		-	-	-	-	-	-
1384				B6	-	-	-	-	-	-
1385										
1386	SCHMAP	Additions - Permanent								
1387		P	S		-	-	-	-	-	-
1388		P	BADDEBT		-	-	-	-	-	-
1389		P	JBE		-	-	-	-	-	-
1390		P	SCHMDEXP		-	-	-	-	-	-
1391		P	CAEE		-	-	-	-	-	-
1392		P	CAGW		-	-	-	-	-	-
1393		P	CAGE		-	-	-	-	-	-
1394		LABOR	SNP		-	-	-	-	-	-
1395		SCHMAP-SO	SO		-	-	-	-	-	-
1396										
1397				B6	-	-	-	-	-	-
1398										
1399	SCHMAT	Additions - Temporary								
1400		SCHMAT-SITUS	S		-	-	-	-	-	-
1401		P	JBE		-	-	-	-	-	-
1402		DPW	CIAC		-	-	-	-	-	-
1403		SCHMAT-SNP	SNP		-	-	-	-	-	-
1404		P	TROJD		-	-	-	-	-	-
1405		P	CN		-	-	-	-	-	-
1406		SCHMAT-SE	SE		-	-	-	-	-	-
1407		P	SG		-	-	-	-	-	-
1408		SCHMAT-GPS	GPS		-	-	-	-	-	-
1409		SCHMAT-SO	SO		-	-	-	-	-	-
1410		SCHMAT-SNP	SNPD		-	-	-	-	-	-
1411		P	JBG		-	-	-	-	-	-
1412		CUST	BADDEBT		-	-	-	-	-	-
1413		P	CAGW		-	-	-	-	-	-
1414		P	CAGE		-	-	-	-	-	-
1415		SCHMAT-SE	CAEW		-	-	-	-	-	-
1416		SCHMAT-SE	CAEE		-	-	-	-	-	-
1417		BOOKDEPR	SCHMDEXP		-	-	-	-	-	-
1418				B6	-	-	-	-	-	-
1419										
1420		TOTAL SCHEDULE - M ADDITIONS		B6	-	-	-	-	-	-
1421										
1422	SCHMDF	Deductions - Flow Through								
1423		SCHMDF	S		-	-	-	-	-	-
1424		SCHMDF	CAGW		-	-	-	-	-	-
1425		SCHMDF	CAGE		-	-	-	-	-	-
1426		SCHMDF	DGP		-	-	-	-	-	-
1427		SCHMDF	DGU		-	-	-	-	-	-
1428				B6	-	-	-	-	-	-

JULY 2014 West Control Area					UNADJUSTED RESULTS					
AMA					WASHINGTON					
FERC	ACCT	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
			FUNC	FACTOR						
1429	SCHMDF	Deductions - Permanent								
1430			SCHMDP	S		-	-	-	-	-
1431			P	SE		-	-	-	-	-
1432			P	CAEW		-	-	-	-	-
1433			P	CAEE		-	-	-	-	-
1434			PTD	SNP		-	-	-	-	-
1435			P	JBE		-	-	-	-	-
1436			P	SCHMDEXP		-	-	-	-	-
1437			SCHMDP-SO	SO		-	-	-	-	-
1438					B6	-	-	-	-	-
1439						-	-	-	-	-
1440	SCHMDT	Deductions - Temporary								
1441			GP	S		-	-	-	-	-
1442			CUST	BADDEBT		-	-	-	-	-
1443			CUST	CN		-	-	-	-	-
1444			SCHMDT-SNP	SNP		-	-	-	-	-
1445			DPW	SNPD		-	-	-	-	-
1446			P	JBE		-	-	-	-	-
1447			P	SE		-	-	-	-	-
1448			SCHMDT-SG	SG		-	-	-	-	-
1449			SCHMDT-GPS	GPS		-	-	-	-	-
1450			SCHMDT-SO	SO		-	-	-	-	-
1451			TAXDEPR	TAXDEPR		-	-	-	-	-
1452			SCHMDT-SG	CAGW		-	-	-	-	-
1453			SCHMDT-SG	CAGE		-	-	-	-	-
1454			P	JBG		-	-	-	-	-
1455			P	CAEE		-	-	-	-	-
1456			P	TROJD		-	-	-	-	-
1457					B6	-	-	-	-	-
1458						-	-	-	-	-
1459		TOTAL SCHEDULE - M DEDUCTIONS			B6	-	-	-	-	-
1460						-	-	-	-	-
1461		TOTAL SCHEDULE - M ADJUSTMENTS			B6	-	-	-	-	-
1462						-	-	-	-	-
1463						-	-	-	-	-
1464	40911	State Income Taxes								
1465			IBT	IBT		11,311,025	11,311,025	-	-	-
1466		Credits	IBT	IBT		-	-	-	-	-
1467				CAGE		-	-	-	-	-
1468			IBT	IBT		-	-	-	-	-
1469		TOTAL STATE TAXES			B6	11,311,025	11,311,025	-	-	-
1470						-	-	-	-	-
1471						-	-	-	-	-
1472		Calculation of Taxable Income:								
1473		Operating Revenues				517,917,260	484,003,346	33,913,913	-	33,913,913
1474		Operating Deductions:								
1475		O & M Expenses				161,512,842	140,509,293	21,003,549	-	21,003,549
1476		Depreciation Expense				54,433,049	50,842,130	3,590,919	-	3,590,919
1477		Amortization Expense				4,141,702	3,810,760	330,942	-	330,942
1478		Taxes Other Than Income				15,536,518	13,972,608	1,563,909	-	1,563,909
1479		Interest & Dividends (AFUDC-Equity)				(3,145,814)	(2,948,906)	(196,908)	-	(196,908)
1480		Misc Revenue & Expense				0	0	0	-	0
1481		Total Operating Deductions				232,478,297	206,185,884	26,292,412	-	26,292,412
1482		Other Deductions:								
1483		Interest Deductions				30,274,252	28,379,278	1,894,974	-	1,894,974
1484		Interest on PCRBS				-	-	-	-	-
1485		Schedule M Adjustments				-	-	-	-	-
1486						-	-	-	-	-
1487		Income Before State Taxes				255,164,711	249,438,184	5,726,527	-	5,726,527
1488						-	-	-	-	-
1489		State Income Taxes				11,311,025	11,311,025	-	-	-
1490						-	-	-	-	-
1491		Total Taxable Income				243,853,686	238,127,159	5,726,527	-	5,726,527
1492						-	-	-	-	-
1493		Tax Rate				35.0%	35.0%	35.0%	35.0%	35.0%
1494						-	-	-	-	-
1495		Federal Income Tax - Calculated				85,348,790	83,344,506	2,004,284	-	2,004,284
1496						-	-	-	-	-
1497		Adjustments to Calculated Tax:								
1498		40910	Fed. Credit	P	SE	-	-	-	-	-
1499		40910	Fed. Credit	P	JBE	-	-	-	-	-
1500		40910	Fed. Credit	P	SO	-	-	-	-	-
1501		40910	Fed. Credit	P	SG	-	-	-	-	-
1502		40910	Fed. Credit	P	CAGW	-	-	-	-	-
1503		40910	Fed. Credit	P	CAEE	-	-	-	-	-
1504		FEDERAL INCOME TAX				85,348,790	83,344,506	2,004,284	-	2,004,284
1505						-	-	-	-	-
1506		TOTAL OPERATING EXPENSES				331,873,636	303,380,032	28,493,605	-	28,493,605

JULY 2014 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1737	341	Structures and Improvements							
1738		P	CAGW		-	-	-	-	-
1739		P	DGU		-	-	-	-	-
1740		P	CAGW		57,411,174	44,474,384	12,936,790	-	12,936,790
1741		P	CAGE		167,301,894	167,301,894	-	-	-
1742		P	CAGE		-	-	-	-	-
1743				B8	224,713,069	211,776,278	12,936,790	-	12,936,790
1744									
1745	342	Fuel Holders, Producers & Accessories							
1746		P	CAGW		-	-	-	-	-
1747		P	DGU		-	-	-	-	-
1748		P	CAGW		1,622,667	1,257,022	365,645	-	365,645
1749		P	CAGE		14,241,619	14,241,619	-	-	-
1750		P	CAGE		-	-	-	-	-
1751				B8	15,864,286	15,498,641	365,645	-	365,645
1752									
1753	343	Prime Movers							
1754		P	S		-	-	-	-	-
1755		P	DGU		-	-	-	-	-
1756		P	SG		-	-	-	-	-
1757		P	CAGW		955,782,001	740,410,141	215,371,860	-	215,371,860
1758		P	CAGE		1,939,394,815	1,939,394,815	-	-	-
1759		P	CAGE		-	-	-	-	-
1760				B8	2,895,176,817	2,679,804,957	215,371,860	-	215,371,860
1761									
1762	344	Generators							
1763		P	S		-	-	-	-	-
1764		P	DGU		-	-	-	-	-
1765		P	SG		-	-	-	-	-
1766		P	CAGW		130,261,929	100,909,259	29,352,670	-	29,352,670
1767		P	CAGE		337,074,198	337,074,198	-	-	-
1768		P	CAGE		-	-	-	-	-
1769				B8	467,336,127	437,983,457	29,352,670	-	29,352,670
1770									
1771	345	Accessory Electric Plant							
1772		P	CAGW		-	-	-	-	-
1773		P	DGU		-	-	-	-	-
1774		P	CAGW		87,440,169	67,736,772	19,703,397	-	19,703,397
1775		P	CAGE		236,833,466	236,833,466	-	-	-
1776		P	CAGE		-	-	-	-	-
1777				B8	324,273,636	304,570,239	19,703,397	-	19,703,397
1778									
1779									
1780									
1781	346	Misc. Power Plant Equipment							
1782		P	SG		-	-	-	-	-
1783		P	DGU		-	-	-	-	-
1784		P	CAGW		4,028,379	3,120,641	907,738	-	907,738
1785		P	CAGE		11,070,404	11,070,404	-	-	-
1786				B8	15,098,784	14,191,046	907,738	-	907,738
1787									
1788	347	Other Production ARO							
1789		P	S		-	-	-	-	-
1790					-	-	-	-	-
1791					-	-	-	-	-
1792	OP	Unclassified Other Prod Plant-Acct 300							
1793		P	S		-	-	-	-	-
1794		P	SG		-	-	-	-	-
1795		P	CAGW		-	-	-	-	-
1796		P	CAGE		-	-	-	-	-
1797					-	-	-	-	-
1798					-	-	-	-	-
1799				B8	3,986,115,552	3,706,842,898	279,272,654	-	279,272,654
1800									
1801		Summary of Other Production Plant by Factor							
1802		S			-	-	-	-	-
1803		DGU			-	-	-	-	-
1804		SG			-	-	-	-	-
1805		CAGW			1,239,362,356	960,089,702	279,272,654	-	279,272,654
1806		CAGE			2,746,753,196	2,746,753,196	-	-	-
1807		SSGCT			-	-	-	-	-
1808		Total of Other Production Plant by Factor		B8	3,986,115,552	3,706,842,898	279,272,654	-	279,272,654
1809									
1810		Experimental Plant							
1811	103	Experimental Plant							
1812		P	DGP		-	-	-	-	-
1813		Total Experimental Plant			-	-	-	-	-
1814					-	-	-	-	-
1815		TOTAL PRODUCTION PLANT		B8	11,773,133,261	11,005,245,909	767,887,352	-	767,887,352

JULY 2014 West Control Area												
AMA												
2119	398	Misc. Equipment	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
								TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2120		G-SITUS		S				2,510,696	2,310,501	200,195	-	200,195
2121		G-DGP		DGP				-	-	-	-	-
2122		G-DGU		DGU				-	-	-	-	-
2123		CUST		CN				216,484	201,482	15,003	-	15,003
2124		PTD		SO				2,700,236	2,515,771	184,465	-	184,465
2125		P		SE				-	-	-	-	-
2126		G-SG		SG				-	-	-	-	-
2127		G-SG		CAGW				332,394	257,494	74,900	-	74,900
2128		G-SG		CAGE				1,905,809	1,905,809	-	-	-
2129		P		JBG				118,228	91,739	26,490	-	26,490
2130		P		CAEW				-	-	-	-	-
2131		P		CAEE				561	561	-	-	-
2132		G-SG		CAGE				-	-	-	-	-
2133						B8		7,784,410	7,283,356	501,053	-	501,053
2134								-	-	-	-	-
2135	399	Coal Mine						-	-	-	-	-
2136		P		SE				-	-	-	-	-
2137		P		CAEW				-	-	-	-	-
2138		P		CAEE				300,659,093	300,659,093	-	-	-
2139	MP	P		JBE				-	-	-	-	-
2140						B8		300,659,093	300,659,093	-	-	-
2141								-	-	-	-	-
2142	399L	WIDCO Capital Lease						-	-	-	-	-
2143		P		SE				-	-	-	-	-
2144								-	-	-	-	-
2145								-	-	-	-	-
2146		Remove Capital Leases						-	-	-	-	-
2147								-	-	-	-	-
2148								-	-	-	-	-
2149	1011390	General Capital Leases						-	-	-	-	-
2150		G-SITUS		S				8,285,470	8,285,470	-	-	-
2151		P		CAGW				3,708,807	2,873,080	835,727	-	835,727
2152		P		CAGE				9,349,623	9,349,623	-	-	-
2153		PTD		SO				3,153,551	2,938,118	215,433	-	215,433
2154						B9		24,497,450	23,446,290	1,051,160	-	1,051,160
2155								-	-	-	-	-
2156		Remove Capital Leases						(24,497,450)	(23,446,290)	(1,051,160)	-	(1,051,160)
2157						B9		-	-	-	-	-
2158								-	-	-	-	-
2159	1011392	General Vehicles Capital Leases						-	-	-	-	-
2160		LABOR		SO				-	-	-	-	-
2161						B9		-	-	-	-	-
2162								-	-	-	-	-
2163		Remove Capital Leases						-	-	-	-	-
2164						B9		-	-	-	-	-
2165								-	-	-	-	-
2166	GP	Unclassified Gen Plant - Acct 300						-	-	-	-	-
2167		G-SITUS		S				-	-	-	-	-
2168		PTD		SO				674,594	628,509	46,085	-	46,085
2169		CUST		CN				-	-	-	-	-
2170		G-SG		SG				-	-	-	-	-
2171		G-SG		CAGE				-	-	-	-	-
2172		G-DGU		CAGW				-	-	-	-	-
2173								674,594	628,509	46,085	-	46,085
2174								-	-	-	-	-
2175	399G	Unclassified Gen Plant - Acct 300						-	-	-	-	-
2176		G-SITUS		S				-	-	-	-	-
2177		PTD		SO				-	-	-	-	-
2178		G-SG		SG				-	-	-	-	-
2179		G-DGP		DGP				-	-	-	-	-
2180		G-DGU		DGU				-	-	-	-	-
2181								-	-	-	-	-
2182								-	-	-	-	-
2183								-	-	-	-	-
2184								-	-	-	-	-
		TOTAL GENERAL PLANT				B8		1,426,059,949	1,342,014,973	84,044,976	-	84,044,976

JULY 2014 West Control Area											
AMA											
FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON			
ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
2185	Summary of General Plant by Factor										
2186	S				580,417,043	533,559,564	46,857,479	-	46,857,479		
2187	JBG				20,465,112	15,879,759	4,585,353	-	4,585,353		
2188	JBE				1,070	829	241	-	241		
2189	SG				138,684	127,529	11,155	-	11,155		
2190	SO				271,285,569	252,752,826	18,532,743	-	18,532,743		
2191	SE				-	-	-	-	-		
2192	CN				23,337,753	21,720,423	1,617,330	-	1,617,330		
2193	DEU				-	-	-	-	-		
2194	CAGW				59,874,362	46,382,528	13,491,835	-	13,491,835		
2195	CAGE				193,523,095	193,523,095	-	-	-		
2196	CAEW				-	-	-	-	-		
2197	CAEE				301,514,711	301,514,711	-	-	-		
2198	SSGCT				-	-	-	-	-		
2199	SSGCH				-	-	-	-	-		
2200	Less Capital Leases										
2201	Total General Plant by Factor				B8	1,426,059,949	1,342,014,973	84,044,976	-	84,044,976	
2202	301	Organization									
2203		I-SITUS	S		-	-	-	-	-		
2204		PTD	SO		-	-	-	-	-		
2205		I-SG	CAGW		-	-	-	-	-		
2206		I-SG	CAGE		-	-	-	-	-		
2207		I-SG	SG		-	-	-	-	-		
2208				B8	-	-	-	-	-		
2209	302	Franchise & Consent									
2210		I-SITUS	S		1,000,000	1,000,000	-	-	-		
2211		I-SG	SG		-	-	-	-	-		
2212		I-SG	CAGW		-	-	-	-	-		
2213		I-SG	CAGE		-	-	-	-	-		
2214		I-SG	CAGW		147,445,568	114,220,809	33,224,758	-	33,224,758		
2215		I-SG	CAGE		14,386,245	14,386,245	-	-	-		
2216		I-DGP	DGP		-	-	-	-	-		
2217		I-DGU	DGU		-	-	-	-	-		
2218				B8	162,831,812	129,607,054	33,224,758	-	33,224,758		
2219					-	-	-	-	-		
2220	303	Miscellaneous Intangible Plant									
2221		I-SITUS	S		14,194,485	12,686,436	1,508,049	-	1,508,049		
2222		I-SG	SG		1,581,299	1,454,109	127,190	-	127,190		
2223		PTD	SO		363,552,423	338,716,514	24,835,909	-	24,835,909		
2224		P	SE		-	-	-	-	-		
2225		CUST	CN		125,547,753	116,847,164	8,700,589	-	8,700,589		
2226		I-SG	CAGW		78,775,172	61,024,309	17,750,863	-	17,750,863		
2227		I-SG	CAGE		71,002,275	71,002,275	-	-	-		
2228		P	JBG		1,041,005	807,761	233,245	-	233,245		
2229		P	CAEW		-	-	-	-	-		
2230		P	CAEE		3,687,563	3,687,563	-	-	-		
2231		I-SG	CAGE		-	-	-	-	-		
2232		I-SG	CAGE		-	-	-	-	-		
2233				B8	659,381,974	606,226,130	53,155,844	-	53,155,844		
2234	303	Less Non-Utility Plant									
2235		I-SITUS	S		-	-	-	-	-		
2236				B8	659,381,974	606,226,130	53,155,844	-	53,155,844		
2237	IP	Unclassified Intangible Plant - Acct 300									
2238		I-SITUS	S		-	-	-	-	-		
2239		I-SG	SG		-	-	-	-	-		
2240		I-DGU	DGU		-	-	-	-	-		
2241		PTD	SO		-	-	-	-	-		
2242					-	-	-	-	-		
2243					-	-	-	-	-		
2244	TOTAL INTANGIBLE PLANT				B8	822,213,786	735,833,184	86,380,602	-	86,380,602	
2245					-	-	-	-	-		
2246	Summary of Intangible Plant by Factor										
2247	S				15,194,485	13,686,436	1,508,049	-	1,508,049		
2248	JBG				1,041,005	807,761	233,245	-	233,245		
2249	JBE				-	-	-	-	-		
2250	SG				1,581,299	1,454,109	127,190	-	127,190		
2251	SO				363,552,423	338,716,514	24,835,909	-	24,835,909		
2252	CN				125,547,753	116,847,164	8,700,589	-	8,700,589		
2253	CAGW				226,220,739	175,245,118	50,975,621	-	50,975,621		
2254	CAGE				85,388,520	85,388,520	-	-	-		
2255	CAEW				-	-	-	-	-		
2256	CAEE				3,687,563	3,687,563	-	-	-		
2257	SSGCT				-	-	-	-	-		
2258	SSGCH				-	-	-	-	-		
2259	SE				-	-	-	-	-		
2260	Total Intangible Plant by Factor				B8	822,213,786	735,833,184	86,380,602	-	86,380,602	
2261	Summary of Unclassified Plant (Account 106)										
2262	DP				23,969,826	22,420,619	1,549,207	-	1,549,207		
2263	DS0				-	-	-	-	-		
2264	GP				674,594	628,509	46,085	-	46,085		
2265	HP				-	-	-	-	-		
2266	NP				-	-	-	-	-		
2267	OP				-	-	-	-	-		
2268	TP				37,408,613	36,645,148	763,464	-	763,464		
2269	TS0				-	-	-	-	-		
2270	IP				-	-	-	-	-		
2271	MP				-	-	-	-	-		
2272	SP				6,279,426	5,714,517	564,908	-	564,908		
2273	Total Unclassified Plant by Factor					68,332,458	65,408,794	2,923,664	-	2,923,664	
2274					-	-	-	-	-		
2275	TOTAL ELECTRIC PLANT IN SERVICE				B8	25,417,405,958	23,759,768,657	1,657,637,301	-	1,657,637,301	

JULY 2014 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2276	Summary of Electric Plant by Factor									
2277	S				6,701,498,527	6,223,954,958	477,543,569	-	477,543,569	
2278	SE				-	-	-	-	-	
2279	JSG				1,185,057,229	919,536,790	265,520,439	-	265,520,439	
2280	JBE				1,070	829	241	-	241	
2281	SG				12,097,732	11,124,664	973,069	-	973,069	
2282	SO				634,837,992	591,469,340	43,368,652	-	43,368,652	
2283	CN				148,885,506	138,567,587	10,317,919	-	10,317,919	
2284	DEU				-	-	-	-	-	
2285	CAGW				3,820,807,613	2,959,843,040	860,964,573	-	860,964,573	
2286	CAGE				12,633,590,451	12,633,590,451	-	-	-	
2287	CAEW				-	-	-	-	-	
2288	CAEE				305,202,274	305,202,274	-	-	-	
2289	SSGCH				-	-	-	-	-	
2290	SSGCT				-	-	-	-	-	
2291	Less Capital Leases									
2292					(24,497,450)	(23,446,290)	(1,051,160)	-	(1,051,160)	
				B8	<u>25,417,480,944</u>	<u>23,759,843,643</u>	<u>1,657,637,301</u>	-	<u>1,657,637,301</u>	
2293	105	Plant Held For Future Use								
2294		DPW	S		9,784,767	9,784,767	-	-	-	
2295		P	SG		-	-	-	-	-	
2296		T	SG		-	-	-	-	-	
2297		P	SG		-	-	-	-	-	
2298		P	SE		4,480,993	4,141,745	339,248	-	339,248	
2299		P	SG		-	-	-	-	-	
2300		P	CAGW		168,923	130,859	38,064	-	38,064	
2301		P	CAGE		12,461,170	12,461,170	-	-	-	
2302		P	CAEW		-	-	-	-	-	
2303		P	CAEE		26,460,692	26,460,692	-	-	-	
2304		Total Plant Held For Future Use								
				B10	<u>53,356,544</u>	<u>52,979,232</u>	<u>377,312</u>	-	<u>377,312</u>	
2305	114	Electric Plant Acquisition Adjustments								
2307		P	S		-	-	-	-	-	
2308		P	SG		-	-	-	-	-	
2309		P	CAGW		-	-	-	-	-	
2310		P	CAGE		144,614,797	144,614,797	-	-	-	
2311		P	DGP		-	-	-	-	-	
2312		Total Electric Plant Acquisition Adjustments								
				B15	<u>144,614,797</u>	<u>144,614,797</u>	-	-	-	
2313	115	Accum Provision for Asset Acquisition Adjustments								
2314		P	S		-	-	-	-	-	
2316		P	SG		-	-	-	-	-	
2317		P	CAGW		-	-	-	-	-	
2318		P	CAGE		(106,379,843)	(106,379,843)	-	-	-	
2319		P	DGP		-	-	-	-	-	
2320		Total								
				B15	<u>(106,379,843)</u>	<u>(106,379,843)</u>	-	-	-	
2321	120	Nuclear Fuel								
2322		P	SE		-	-	-	-	-	
2323		Total Nuclear Fuel								
					<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
2325	124	Weatherization								
2327		DMSC	S		1,428,982	(492,837)	1,921,818	-	1,921,818	
2328		DMSC	SO		(4,454)	(4,149)	(304)	-	(304)	
2329		Total								
				B16	<u>1,424,528</u>	<u>(496,986)</u>	<u>1,921,514</u>	-	<u>1,921,514</u>	
2330	182W	Weatherization								
2332		DMSC	S		11,230,831	11,230,831	-	-	-	
2333		DMSC	SG		-	-	-	-	-	
2334		DMSC	SGCT		-	-	-	-	-	
2335		DMSC	SO		-	-	-	-	-	
2336		Total								
				B16	<u>11,230,831</u>	<u>11,230,831</u>	-	-	-	
2337										

JULY 2014 West Control Area										
AMA										
FERC										
ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2417	165	Prepayments								
2418		DMSC	S		16,279,412	16,279,412	-	-	-	
2419		GP	GPS		129,386	120,547	8,839	-	8,839	
2420		PT	SG		940,587	864,932	75,655	-	75,655	
2421		PT	CAGW		863,304	668,771	194,533	-	194,533	
2422		PT	CAGE		3,542	3,542	-	-	-	
2423		P	CAEW		4,055	3,136	918	-	918	
2424		P	CAEE		3,077,063	3,077,063	-	-	-	
2425		P	SE		-	-	-	-	-	
2426		PTD	SO		15,539,222	14,477,668	1,061,554	-	1,061,554	
2427		Total Prepayments		B15	36,836,572	35,495,072	1,341,500	-	1,341,500	
2428										
2429	182M	Misc Regulatory Assets								
2430		P	S		253,592,119	250,201,805	3,390,313	-	3,390,313	
2431		DEFSG	SG		-	-	-	-	-	
2432		P	CAGE		-	-	-	-	-	
2433		P	CAGE		3,367,275	3,367,275	-	-	-	
2434		P	CAGW		-	-	-	-	-	
2435		P	JBG		-	-	-	-	-	
2436		P	SE		10,608,209	9,805,081	803,128	-	803,128	
2437		P	CAEW		-	-	-	-	-	
2438		P	CAEE		(10,608,209)	(10,608,209)	-	-	-	
2439		T	SO		16,071,886	14,973,943	1,097,943	-	1,097,943	
2440				B11	273,031,280	267,739,896	5,291,385	-	5,291,385	
2441										
2442	186M	Misc Deferred Debits								
2443		T	S		14,653,620	14,653,620	-	-	-	
2444		P	CAEW		-	-	-	-	-	
2445		P	CAEE		-	-	-	-	-	
2446		DEFSG	SG		15,263,772	14,036,046	1,227,726	-	1,227,726	
2447		LABOR	SO		1,050	978	72	-	72	
2448		P	SE		-	-	-	-	-	
2449		P	CAGW		22,042,305	17,075,385	4,966,919	-	4,966,919	
2450		DEFSG	CAGE		38,309,223	38,309,223	-	-	-	
2451		P	CAEW		-	-	-	-	-	
2452		P	CAEE		10,717,109	10,717,109	-	-	-	
2453		P	JBE		-	-	-	-	-	
2454		GP	EXCTAX		-	-	-	-	-	
2455		Total Misc. Deferred Debits		B11	100,987,079	94,792,362	6,194,717	-	6,194,717	
2456										
2457		Working Capital								
2458	CWC	Cash Working Capital								
2459		CWC	S		-	-	-	-	-	
2460		CWC	SO		-	-	-	-	-	
2461		CWC	SE		-	-	-	-	-	
2462				B14	-	-	-	-	-	
2463										
2464	OWC	Other Work. Cap.								
2465	131	Cash	GP	SNP	-	-	-	-	-	
2466	135	Working Funds	GP	SG	-	-	-	-	-	
2467	141	Other A/R	GP	SO	-	-	-	-	-	
2468	143	Other A/R	GP	SO	39,757,324	37,041,321	2,716,002	-	2,716,002	
2469	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)	
2470	232	A/P	PTD	SO	(6,496,105)	(6,052,327)	(443,778)	-	(443,778)	
2471	232	A/P	P	CAEE	(2,258,844)	(2,258,844)	-	-	-	
2472	232	A/P	T	CAGE	(78,800)	(78,800)	-	-	-	
2473	232	A/P	P	S	(156,413)	(156,413)	-	-	-	
2474	2533	Other Misc. Dt. Crd	P	SE	-	-	-	-	-	
2475	2533	Other Misc. Dt. Crd	P	CAEW	-	-	-	-	-	
2476	2533	Other Misc. Dt. Crd	P	CAEE	(5,944,078)	(5,944,078)	-	-	-	
2477	230	Asset Retr. Oblig.	P	SE	-	-	-	-	-	
2478	230	Asset Retr. Oblig.	P	CAEW	-	-	-	-	-	
2479	230	Asset Retr. Oblig.	P	CAEE	(7,982,306)	(7,982,306)	-	-	-	
2480	230	Asset Retr. Oblig.	P	S	-	-	-	-	-	
2481	254105	ARO Reg Liability	P	SE	280,913	-	280,913	-	280,913	
2482	254105	ARO Reg Liability	P	SE	-	-	-	-	-	
2483	254105	ARO Reg Liability	P	CAGE	(19,803)	(19,803)	-	-	-	
2484	254105	ARO Reg Liability	P	CAEE	(109,191)	(109,191)	-	-	-	
2485	2533	Cholia Reclamation	P	CAEE	-	-	-	-	-	
2486				B14	16,992,697	14,439,560	2,553,137	-	2,553,137	
2487										
2488		Total Working Capital			16,992,697	14,439,560	2,553,137	-	2,553,137	

JULY 2014 West Control Area									
AMA									
FERC	BUS		WCA	UNADJUSTED RESULTS					
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	WASHINGTON	ADJ TOTAL
								ADJUSTMENT	
2489	Miscellaneous Rate Base								
2490	18221	Unrec Plant & Reg Study Costs			-	-	-	-	-
2491		P	S		-	-	-	-	-
2492					-	-	-	-	-
2493					-	-	-	-	-
2494					-	-	-	-	-
2495	18222	Nuclear Plant - Trojan			-	-	-	-	-
2496		P	S		-	-	-	-	-
2497		P	TROJP		-	-	-	-	-
2498		P	TROJD		-	-	-	-	-
2499				B14	-	-	-	-	-
2500					-	-	-	-	-
2501					-	-	-	-	-
2502					-	-	-	-	-
2503	1869	Misc Deferred Debits-Trojan			-	-	-	-	-
2504		P	S		-	-	-	-	-
2505		P	SNPPN		-	-	-	-	-
2506					-	-	-	-	-
2507					-	-	-	-	-
2508	TOTAL MISCELLANEOUS RATE BASE								
2509					-	-	-	-	-
2510	TOTAL RATE BASE ADDITIONS								
2511	235	Customer Service Deposits			961,585,375	930,664,106	30,921,269	-	30,921,269
2512		CUST	S		-	-	-	-	-
2513		CUST	CN		-	-	-	-	-
2514	Total Customer Service Deposits								
2515				B15	-	-	-	-	-
2516	2281	Prop Ins	PTD	SO	-	-	-	-	-
2517	2282	Inj & Dam	PTD	SO	(17,685,154)	(16,477,001)	(1,208,153)	-	(1,208,153)
2518	2283	Pen & Ben	PTD	SO	(3,535,968)	(3,294,410)	(241,558)	-	(241,558)
2519	2283	Pen & Ben	PTD	S	-	-	-	-	-
2520	254	Ins Prov	PTD	SO	-	-	-	-	-
2521				B15	(21,221,122)	(19,771,411)	(1,449,711)	-	(1,449,711)
2522					-	-	-	-	-
2523	22841	Accum Misc Oper Provisions - Other			-	-	-	-	-
2524		P	S		-	-	-	-	-
2525		P	CAGW		(1,339,579)	(1,037,724)	(301,855)	-	(301,855)
2526				B15	(1,339,579)	(1,037,724)	(301,855)	-	(301,855)
2527					-	-	-	-	-
2528	22842	Prv-Trojan	P	TROJD	-	-	-	-	-
2529	230	ARO	P	TROJP	-	-	-	-	-
2530	254105	ARO	P	TROJP	-	-	-	-	-
2531	254	Regulatory Liabil	P	CAEE	-	-	-	-	-
2532	254	Regulatory Liabil	P	CAGE	-	-	-	-	-
2533	254		P	S	(28,118,911)	(27,729,040)	(389,871)	-	(389,871)
2534				B15	(28,118,911)	(27,729,040)	(389,871)	-	(389,871)
2535					-	-	-	-	-
2536	252	Customer Advances for Construction			-	-	-	-	-
2537		DPW	S		(1,857,933)	(1,857,933)	-	-	-
2538		T	SG		322,409	296,476	25,933	-	25,933
2539		T	CAGE		(25,802,829)	(25,802,829)	-	-	-
2540		DPW	CAGW		-	-	-	-	-
2541		CUST	CN		-	-	-	-	-
2542	Total Customer Advances for Constr.								
2543				B19	(27,338,353)	(27,364,286)	25,933	-	25,933
2544	25398	SO2 Emissions			-	-	-	-	-
2545		P	S		-	-	-	-	-
2546					-	-	-	-	-
2547					-	-	-	-	-
2548	25399	Other Deferred Credits			-	-	-	-	-
2549		P	S		(6,805,422)	(6,079,763)	(725,658)	-	(725,658)
2550		GP	GPS		-	-	-	-	-
2551		GP	SO		(21,460,226)	(19,994,181)	(1,466,045)	-	(1,466,045)
2552		P	CAGW		(1,100)	(852)	(248)	-	(248)
2553		P	CAGE		4,367,760	4,367,760	-	-	-
2554		P	SG		(8,500,832)	(7,817,076)	(683,756)	-	(683,756)
2555		P	CAEW		-	-	-	-	-
2556		P	CAEE		-	-	-	-	-
2557		P	SE		-	-	-	-	-
2558				B19	(32,399,819)	(29,524,112)	(2,875,707)	-	(2,875,707)
2559					-	-	-	-	-

JULY 2014 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2713	108363	Storage Battery Equipment								
2714		DPW	S		-	-	-	-	-	
2715				B17	-	-	-	-	-	
2716										
2717	108364	Poles, Towers & Fixtures								
2718		DPW	S		(556,527,577)	(498,744,804)	(57,782,773)	-	(57,782,773)	
2719				B17	(556,527,577)	(498,744,804)	(57,782,773)	-	(57,782,773)	
2720										
2721	108365	Overhead Conductors								
2722		DPW	S		(292,858,502)	(263,862,665)	(28,995,836)	-	(28,995,836)	
2723				B17	(292,858,502)	(263,862,665)	(28,995,836)	-	(28,995,836)	
2724										
2725	108366	Underground Conduit								
2726		DPW	S		(143,918,476)	(134,936,871)	(8,981,606)	-	(8,981,606)	
2727				B17	(143,918,476)	(134,936,871)	(8,981,606)	-	(8,981,606)	
2728										
2729	108367	Underground Conductors								
2730		DPW	S		(340,571,474)	(329,993,105)	(10,578,369)	-	(10,578,369)	
2731				B17	(340,571,474)	(329,993,105)	(10,578,369)	-	(10,578,369)	
2732										
2733	108368	Line Transformers								
2734		DPW	S		(464,891,296)	(413,799,938)	(51,091,358)	-	(51,091,358)	
2735				B17	(464,891,296)	(413,799,938)	(51,091,358)	-	(51,091,358)	
2736										
2737	108369	Services								
2738		DPW	S		(255,372,744)	(232,716,702)	(22,656,042)	-	(22,656,042)	
2739				B17	(255,372,744)	(232,716,702)	(22,656,042)	-	(22,656,042)	
2740										
2741	108370	Meters								
2742		DPW	S		(85,962,808)	(82,767,980)	(3,194,828)	-	(3,194,828)	
2743				B17	(85,962,808)	(82,767,980)	(3,194,828)	-	(3,194,828)	
2744										
2745										
2746										
2747	108371	Installations on Customers' Premises								
2748		DPW	S		(7,166,900)	(6,813,495)	(353,405)	-	(353,405)	
2749				B17	(7,166,900)	(6,813,495)	(353,405)	-	(353,405)	
2750										
2751	108372	Leased Property								
2752		DPW	S		-	-	-	-	-	
2753				B17	-	-	-	-	-	
2754										
2755	108373	Street Lights								
2756		DPW	S		(29,241,872)	(27,357,604)	(1,884,268)	-	(1,884,268)	
2757				B17	(29,241,872)	(27,357,604)	(1,884,268)	-	(1,884,268)	
2758										
2759	108D00	Unclassified Dist Plant - Acct 300								
2760		DPW	S		-	-	-	-	-	
2761					-	-	-	-	-	
2762										
2763	108DS	Unclassified Dist Sub Plant - Acct 300								
2764		DPW	S		-	-	-	-	-	
2765					-	-	-	-	-	
2766										
2767	108DP	Unclassified Dist Sub Plant - Acct 300								
2768		DPW	S		4,100,003	3,984,148	115,856	-	115,856	
2769					4,100,003	3,984,148	115,856	-	115,856	
2770										
2771										
2772		TOTAL DISTRIBUTION PLANT DEPR		B17	(2,444,754,987)	(2,239,940,011)	(204,814,976)	-	(204,814,976)	
2773										
2774		Summary of Distribution Plant Depr by Factor								
2775		S			(2,444,754,987)	(2,239,940,011)	(204,814,976)	-	(204,814,976)	
2776										
2777		Total Distribution Depreciation by Factor		B17	(2,444,754,987)	(2,239,940,011)	(204,814,976)	-	(204,814,976)	

JULY 2014 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2778	108GP	General Plant Accumulated Depr							
2779		G-SITUS	S		(198,595,309)	(176,996,349)	(21,598,960)	-	(21,598,960)
2780		G-DGP	DGP		-	-	-	-	-
2781		G-DGU	DGU		-	-	-	-	-
2782		G-SG	SG		-	-	-	-	-
2783		CUST	CN		(7,418,626)	(6,904,508)	(514,118)	-	(514,118)
2784		PTD	SO		(93,618,018)	(87,222,548)	(6,395,470)	-	(6,395,470)
2785		P	SE		-	-	-	-	-
2786		G-SG	CAGW		(19,528,445)	(15,127,988)	(4,400,457)	-	(4,400,457)
2787		G-SG	CAGE		(57,604,430)	(57,604,430)	-	-	-
2788		P	JBG		(5,775,548)	(4,481,496)	(1,294,052)	-	(1,294,052)
2789		P	CAEW		-	-	-	-	-
2790		P	CAEE		(390,299)	(390,299)	-	-	-
2791		G-SG	CAGE		-	-	-	-	-
2792		G-SG	CAGE		-	-	-	-	-
2793				B17	(382,930,676)	(348,727,618)	(34,203,058)	-	(34,203,058)
2794									
2795									
2796	108MP	Mining Plant Accumulated Depr.							
2797		P	S		-	-	-	-	-
2798		P	CAEW		-	-	-	-	-
2799		P	CAEE		(181,874,882)	(181,874,882)	-	-	-
2800		P	JBE		-	-	-	-	-
2801				B17	(181,874,882)	(181,874,882)	-	-	-
2802	108MP	Less Centralia Sitis Depreciation							
2803		P	S		-	-	-	-	-
2804				B17	(181,874,882)	(181,874,882)	-	-	-
2805									
2806	1081390	Accum Depr - Capital Lease							
2807		PTD	SO		-	-	-	-	-
2808					-	-	-	-	-
2809					-	-	-	-	-
2810		Remove Capital Leases			-	-	-	-	-
2811					-	-	-	-	-
2812					-	-	-	-	-
2813	1081399	Accum Depr - Capital Lease							
2814		P	S		-	-	-	-	-
2815		P	SE		-	-	-	-	-
2816					-	-	-	-	-
2817					-	-	-	-	-
2818		Remove Capital Leases			-	-	-	-	-
2819					-	-	-	-	-
2820					-	-	-	-	-
2821					-	-	-	-	-
2822		TOTAL GENERAL PLANT ACCUM DEPR		B17	(564,805,559)	(530,602,501)	(34,203,058)	-	(34,203,058)
2823									
2824									
2825									
2826		Summary of General Depreciation by Factor							
2827		S			(198,595,309)	(176,996,349)	(21,598,960)	-	(21,598,960)
2828		DGP			-	-	-	-	-
2829		DGU			-	-	-	-	-
2830		SE			-	-	-	-	-
2831		SO			(93,618,018)	(87,222,548)	(6,395,470)	-	(6,395,470)
2832		CN			(7,418,626)	(6,904,508)	(514,118)	-	(514,118)
2833		SG			-	-	-	-	-
2834		DEU			-	-	-	-	-
2835		CAGW			(19,528,445)	(15,127,988)	(4,400,457)	-	(4,400,457)
2836		CAGE			(57,604,430)	(57,604,430)	-	-	-
2837		CAEW			-	-	-	-	-
2838		CAEE			(182,265,181)	(182,265,181)	-	-	-
2839		SSGCT			-	-	-	-	-
2840		JBG			(5,775,548)	(4,481,496)	(1,294,052)	-	(1,294,052)
2841		Remove Capital Leases			-	-	-	-	-
2842		Total General Depreciation by Factor		B17	(564,805,559)	(530,602,501)	(34,203,058)	-	(34,203,058)
2843									
2844									
2845		TOTAL ACCUM DEPR - PLANT IN SERV		B17	(8,102,326,342)	(7,468,700,722)	(633,625,621)	-	(633,625,621)
2846	111SP	Accum Prov for Amort-Steam							
2847		P	CAGW		-	-	-	-	-
2848		P	CAGW		-	-	-	-	-
2849		P	CAGE		-	-	-	-	-
2850		P	SG		-	-	-	-	-
2851					-	-	-	-	-
2852					-	-	-	-	-
2853					-	-	-	-	-

JULY 2014 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
ACCT	DESCRIP	FUNC	FACTOR							
2854	111GP	Accum Prov for Amort-General								
2855		G-SITUS	S	(10,803,695)	(9,476,102)	(1,327,593)	-	(1,327,593)		
2856		CUST	CN	(2,967,637)	(2,761,976)	(205,660)	-	(205,660)		
2857		I-SG	SG	-	-	-	-	-		
2858		PTD	SO	(5,198,625)	(4,843,484)	(355,142)	-	(355,142)		
2859		I-SG	CAGW	(91,307)	(70,733)	(20,575)	-	(20,575)		
2860		I-SG	CAGE	-	-	-	-	-		
2861		P	CAEW	-	-	-	-	-		
2862		P	CAEE	-	-	-	-	-		
2863		P	SE	-	-	-	-	-		
2864										
2865										
2866										
2867	111HP	Accum Prov for Amort-Hydro								
2868		P	DGP	-	-	-	-	-		
2869		P	DGU	-	-	-	-	-		
2870		P	SG	-	-	-	-	-		
2871		P	CAGW	(1,045,015)	(809,536)	(235,479)	-	(235,479)		
2872		P	CAGE	-	-	-	-	-		
2873		P	CAGE	-	-	-	-	-		
2874										
2875										
2876										
2877	111IP	Accum Prov for Amort-Intangible Plant								
2878		I-SITUS	S	(1,636,945)	(1,636,945)	-	-	-		
2879		I-DGP	DGP	-	-	-	-	-		
2880		I-DGU	DGU	-	-	-	-	-		
2881		P	CAEW	-	-	-	-	-		
2882		P	CAEE	(2,414,901)	(2,414,901)	-	-	-		
2883		P	SE	-	-	-	-	-		
2884		I-SG	SG	(14,859,427)	(13,664,224)	(1,195,203)	-	(1,195,203)		
2885		I-SG	CAGW	-	-	-	-	-		
2886		I-SG	CAGE	-	-	-	-	-		
2887		CUST	CN	(111,564,611)	(103,833,068)	(7,731,543)	-	(7,731,543)		
2888		P	CAGE	-	-	-	-	-		
2889		P	CAGE	-	-	-	-	-		
2890		I-SG	CAGW	(72,960,457)	(56,519,857)	(16,440,600)	-	(16,440,600)		
2891		I-SG	CAGE	(23,185,050)	(23,185,050)	-	-	-		
2892		PTD	JBG	(48,305)	(37,482)	(10,823)	-	(10,823)		
2893		PTD	SO	(286,069,413)	(266,526,719)	(19,542,694)	-	(19,542,694)		
2894										
2895	111IP	Less Non-Utility Plant								
2896		NUTIL	OTH	-	-	-	-	-		
2897										
2898										
2899	111390	Accum Amtr - Capital Lease								
2900		G-SITUS	S	396,357	396,357	-	-	-		
2901		P	SG	910,304	837,085	73,219	-	73,219		
2902		PTD	CAGW	-	-	-	592,511	592,511		
2903		PTD	SO	8,673,284	8,080,773	592,511	-	592,511		
2904				9,979,946	9,314,215	665,731	592,511	1,258,242		
2905										
2906		Remove Capital Lease Amtr			(9,979,946)	(9,314,215)	(665,731)	(592,511)	(1,258,242)	
2907										
2908		TOTAL ACCUM PROV FOR AMORTIZ			(532,845,387)	(485,780,076)	(47,065,311)	-	(47,065,311)	
2909		AMA								
2910										
2911										
2912										
2913		Summary of Amortization by Factor								
2914		S		(12,044,282)	(10,716,689)	(1,327,593)	-	(1,327,593)		
2915		DGP		-	-	-	-	-		
2916		DGU		-	-	-	-	-		
2917		SE		-	-	-	-	-		
2918		SO		(282,594,754)	(263,288,429)	(19,305,325)	-	(19,305,325)		
2919		CN		(114,532,248)	(106,595,045)	(7,937,203)	-	(7,937,203)		
2920		SSGCT		-	-	-	-	-		
2921		JBG		(48,305)	(37,482)	(10,823)	-	(10,823)		
2922		CAGW		(74,096,779)	(57,400,125)	(16,696,654)	592,511	(16,104,142)		
2923		CAGE		(23,185,050)	(23,185,050)	-	-	-		
2924		CAEW		-	-	-	-	-		
2925		CAEE		(2,414,901)	(2,414,901)	-	-	-		
2926		SG		(13,949,123)	(12,827,139)	(1,121,983)	-	(1,121,983)		
2927		Less Capital Lease			(9,979,946)	(9,314,215)	(665,731)	(592,511)	(1,258,242)	
2928		Total Provision For Amortization by Factor			(532,845,387)	(485,780,076)	(47,065,311)	-	(47,065,311)	

**RESULTS OF OPERATIONS
WASHINGTON**

August 2014

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	AUGUST 2014
FILE:	WA JAM August 2014
PREPARED BY:	Revenue Requirement Department
DATE:	December 19, 2014
TIME:	7:40:13 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
Number of CPs:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.611
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.62%	5.29%	2.68%
PREFERRED	0.28%	5.43%	0.02%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.36%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.

AUGUST 2014 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	4,694,296,393	4,379,401,266	314,895,127	0	314,895,127
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	18,374,837	16,913,012	1,461,824	0	1,461,824
5 Other Operating Revenues	2.4	196,627,290	185,559,069	11,068,221	0	11,068,221
6 Total Operating Revenues	2.4	4,909,298,520	4,581,873,347	327,425,172	0	327,425,172
7						
8 Operating Expenses:						
9 Steam Production	2.6	351,601,767	332,345,510	19,256,257	0	19,256,257
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	42,817,261	35,254,011	7,563,251	0	7,563,251
12 Other Power Supply	2.10	153,717,500	135,995,754	17,721,747	0	17,721,747
13 Transmission	2.12	67,154,239	60,278,999	6,875,240	0	6,875,240
14 Distribution	2.13	208,567,957	196,583,795	11,984,163	0	11,984,163
15 Customer Accounts	2.14	88,536,356	82,163,125	6,373,231	0	6,373,231
16 Customer Service	2.14	131,777,146	121,686,125	10,091,021	0	10,091,021
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	125,751,468	115,973,279	9,778,189	0	9,778,189
19						
20 Total O & M Expenses	2.16	1,169,923,695	1,080,280,596	89,643,098	0	89,643,098
21						
22 Depreciation	2.18	609,766,434	567,216,707	42,549,727	0	42,549,727
23 Amortization Expense	2.19	49,599,303	45,663,473	3,935,830	0	3,935,830
24 Taxes Other Than Income	2.19	169,019,559	148,152,563	20,866,996	0	20,866,996
25 Income Taxes - Federal	2.22	879,018,614	825,666,476	53,352,138	0	53,352,138
26 Income Taxes - State	2.22	112,146,016	112,146,016	0	0	-
27 Income Taxes - Def Net	2.21	0	0	0	0	0
28 Investment Tax Credit Adj.	2.20	(3,463,508)	(3,463,508)	0	0	0
29 Misc Revenue & Expense	2.6	105,168	90,747	14,420	0	14,420
30						
31 Total Operating Expenses	2.22	2,986,115,281	2,775,753,071	210,362,210	0	210,362,210
32						
33 Operating Revenue for Return		1,923,183,239	1,806,120,276	117,062,962	0	117,062,962
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	25,388,160,598	23,732,182,105	1,655,978,493	0	1,655,978,493
37 Plant Held for Future Use	2.33	53,356,544	52,979,232	377,312	0	377,312
38 Misc Deferred Debits	2.35	371,971,479	360,360,027	11,611,452	0	11,611,452
39 Elec Plant Acq Adj	2.33	38,640,131	38,640,131	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	40,557,667	39,032,739	1,524,948	0	1,524,948
42 Fuel Stock	2.34	211,510,333	205,526,561	5,983,772	0	5,983,772
43 Material & Supplies	2.34	217,853,566	210,507,272	7,346,294	0	7,346,294
44 Working Capital	2.35	17,189,302	14,628,415	2,560,886	0	2,560,886
45 Weatherization Loans	2.34	13,188,663	11,266,600	1,922,063	0	1,922,063
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		26,352,428,302	24,665,123,082	1,687,305,220	0	1,687,305,220
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(8,047,975,135)	(7,417,541,166)	(630,433,969)	0	(630,433,969)
52 Accum Prov For Amort	2.41	(529,992,267)	(483,235,688)	(46,756,579)	0	(46,756,579)
53 Accum Def Income Taxes	2.37	(3,999,998,417)	(3,752,454,140)	(247,544,277)	0	(247,544,277)
54 Unamortized ITC	2.37	(1,306,651)	(1,159,525)	(147,126)	0	(147,126)
55 Customer Adv for Const	2.36	(23,343,704)	(23,369,637)	25,933	0	25,933
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(76,399,441)	(72,113,668)	(4,285,773)	0	(4,285,773)
58						
59 Total Rate Base Deductions		(12,679,015,615)	(11,749,873,824)	(929,141,790)	0	(929,141,790)
60						
61 Total Rate Base		13,673,412,688	12,915,249,258	758,163,430	0	758,163,430

AUGUST 2014 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
230	500	Operation Supervision & Engineering								
231		P	SG		(145,572)	(133,863)	(11,709)	-	(11,709)	
232		P	CAGW		42,357	32,812	9,545	-	9,545	
233		P	CAGE		3,395,634	3,395,634	-	-	-	
234		P	JBG		14,772,298	11,462,460	3,309,838	-	3,309,838	
235		P	CAGE		-	-	-	-	-	
236				B2	18,064,716	14,757,043	3,307,673	-	3,307,673	
237										
238	501	Fuel Related								
239		P	SE		86,885	80,307	6,578	-	6,578	
240		P	SE		-	-	-	-	-	
241		P	SE		-	-	-	-	-	
242		P	CAGW		1,679,594	1,301,121	378,473	-	378,473	
243		P	CAGE		-	-	-	-	-	
244		P	CAEW		-	-	-	-	-	
245		P	CAEE		16,136,012	16,136,012	-	-	-	
246		P	JBE		580,018	449,400	130,617	-	130,617	
247		P	CAEE		-	-	-	-	-	
248		P	JBG		-	-	-	-	-	
249				B2	18,482,508	17,966,840	515,668	-	515,668	
250										
251	501NPC	Fuel Related								
252			SE		-	-	-	-	-	
253			SE		-	-	-	-	-	
254			SE		-	-	-	-	-	
255			CAGW		-	-	-	-	-	
256			CAGE		-	-	-	-	-	
257			CAEW		19,724,082	15,256,959	4,467,123	-	4,467,123	
258			CAEE		-	-	-	-	-	
259			JBE		-	-	-	-	-	
260			CAEE		-	-	-	-	-	
261			JBG		-	-	-	-	-	
262				B2	19,724,082	15,256,959	4,467,123	-	4,467,123	
263										
264		Total Fuel Related			38,206,590	33,223,799	4,982,791	-	4,982,791	
265										
266	502	Steam Expenses								
267		P	SG		-	-	-	-	-	
268		P	CAGW		884,314	685,046	199,267	-	199,267	
269		P	CAGE		38,723,057	38,723,057	-	-	-	
270		P	JBG		4,128,827	3,203,734	925,093	-	925,093	
271		P	CAGE		-	-	-	-	-	
272				B2	43,736,197	42,611,837	1,124,360	-	1,124,360	
273										
274	503	Steam From Other Sources								
275		P	SE		-	-	-	-	-	
276		P	CAEW		-	-	-	-	-	
277		P	CAEE		-	-	-	-	-	
278				B2	-	-	-	-	-	
279										
280	503NPC	Steam From Other Sources-NPC								
281			SE		-	-	-	-	-	
282			CAEW		-	-	-	-	-	
283			CAEE	B2	-	-	-	-	-	
284					-	-	-	-	-	
285										
286	505	Electric Expenses								
287		P	SG		-	-	-	-	-	
288		P	CAGW		60,205	46,639	13,566	-	13,566	
289		P	CAGE		3,676,578	3,676,578	-	-	-	
290		P	JBG		-	-	-	-	-	
291		P	CAGE		-	-	-	-	-	
292				B2	3,736,782	3,723,216	13,566	-	13,566	
293										
294	506	Misc. Steam Expense								
295		P	SG		-	-	-	-	-	
296		P	SE		-	-	-	-	-	
297		P	CAGW		906,916	702,556	204,361	-	204,361	
298		P	CAGE		61,772,352	61,772,352	-	-	-	
299		P	JBG		(12,503,943)	(9,702,347)	(2,801,597)	-	(2,801,597)	
300		P	CAGE		-	-	-	-	-	
301				B2	50,175,325	52,772,561	(2,597,236)	-	(2,597,236)	

AUGUST 2014 West Control Area					UNADJUSTED RESULTS					
AMA	FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR							
302										
303	507	Rents								
304		P	SG		-	-	-	-	-	-
305		P	CAGW		18,759	14,532	4,227	-	-	4,227
306		P	CAGE		117,476	117,476	-	-	-	-
307		P	JBG		263,013	204,083	58,930	-	-	58,930
308		P	CAGE		-	-	-	-	-	-
309				B2	399,248	336,091	63,157	-	-	63,157
310										
311	510	Maint Supervision & Engineering								
312		P	SG		-	-	-	-	-	-
313		P	CAGW		265,300	205,519	59,782	-	-	59,782
314		P	CAGE		5,667,556	5,667,556	-	-	-	-
315		P	JBG		612,710	475,428	137,282	-	-	137,282
316		P	CAGE		-	-	-	-	-	-
317				B2	6,545,566	6,348,502	197,064	-	-	197,064
318										
319										
320										
321	511	Maintenance of Structures								
322		P	SG		-	-	-	-	-	-
323		P	CAGW		407,719	315,845	91,874	-	-	91,874
324		P	CAGE		18,681,695	18,681,695	-	-	-	-
325		P	JBG		10,120,167	7,852,672	2,267,495	-	-	2,267,495
326		P	CAGE		-	-	-	-	-	-
327				B2	29,209,581	26,850,212	2,359,369	-	-	2,359,369
328										
329	512	Maintenance of Boiler Plant								
330		P	SG		-	-	-	-	-	-
331		P	CAGW		2,616,092	2,026,593	589,499	-	-	589,499
332		P	CAGE		77,359,778	77,359,778	-	-	-	-
333		P	JBG		26,233,127	20,355,410	5,877,717	-	-	5,877,717
334		P	CAGE		-	-	-	-	-	-
335				B2	106,208,997	99,741,781	6,467,217	-	-	6,467,217
336										
337	513	Maintenance of Electric Plant								
338		P	SG		-	-	-	-	-	-
339		P	CAGW		651,331	504,563	146,768	-	-	146,768
340		P	CAGE		30,492,996	30,492,996	-	-	-	-
341		P	JBG		11,427,863	8,867,370	2,560,493	-	-	2,560,493
342		P	CAGE		-	-	-	-	-	-
343				B2	42,572,191	39,864,929	2,707,262	-	-	2,707,262
344										
345	514	Maintenance of Misc. Steam Plant								
346		P	SG		-	-	-	-	-	-
347		P	CAGW		390,036	302,147	87,889	-	-	87,889
348		P	CAGE		9,932,396	9,932,396	-	-	-	-
349		P	JBG		2,424,141	1,880,995	543,146	-	-	543,146
350		P	CAGE		-	-	-	-	-	-
351				B2	12,746,573	12,115,538	631,035	-	-	631,035
352										
353										
353		Total Steam Power Generation		B2	351,601,767	332,345,510	19,256,257	-	-	19,256,257

AUGUST 2014 West Control Area						UNADJUSTED RESULTS				
AMA	FERC	BUS	WCA			UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
354	517	Operation Super & Engineering	SG		-	-	-	-	-	
355		P			-	-	-	-	-	
356					-	-	-	-	-	
357					-	-	-	-	-	
358	518	Nuclear Fuel Expense	SE		-	-	-	-	-	
359		P			-	-	-	-	-	
360					-	-	-	-	-	
361					-	-	-	-	-	
362					-	-	-	-	-	
363	519	Coolants and Water	SG		-	-	-	-	-	
364		P			-	-	-	-	-	
365					-	-	-	-	-	
366					-	-	-	-	-	
367	520	Steam Expenses	SG		-	-	-	-	-	
368		P			-	-	-	-	-	
369					-	-	-	-	-	
370					-	-	-	-	-	
371					-	-	-	-	-	
372					-	-	-	-	-	
373	523	Electric Expenses	SG		-	-	-	-	-	
374		P			-	-	-	-	-	
375					-	-	-	-	-	
376					-	-	-	-	-	
377	524	Misc. Nuclear Expenses	SG		-	-	-	-	-	
378		P			-	-	-	-	-	
379					-	-	-	-	-	
380					-	-	-	-	-	
381	528	Maintenance Super & Engineering	SG		-	-	-	-	-	
382		P			-	-	-	-	-	
383					-	-	-	-	-	
384					-	-	-	-	-	
385	529	Maintenance of Structures	SG		-	-	-	-	-	
386		P			-	-	-	-	-	
387					-	-	-	-	-	
388					-	-	-	-	-	
389	530	Maintenance of Reactor Plant	SG		-	-	-	-	-	
390		P			-	-	-	-	-	
391					-	-	-	-	-	
392					-	-	-	-	-	
393	531	Maintenance of Electric Plant	SG		-	-	-	-	-	
394		P			-	-	-	-	-	
395					-	-	-	-	-	
396					-	-	-	-	-	
397	532	Maintenance of Misc Nuclear	SG		-	-	-	-	-	
398		P			-	-	-	-	-	
399					-	-	-	-	-	
400					-	-	-	-	-	
401		Total Nuclear Power Generation			-	-	-	-	-	
402					-	-	-	-	-	

AUGUST 2014 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
871	902	Meter Reading Expense								
872		CUST	S		16,712,021	15,944,583	767,438	-	767,438	
873		CUST	CN		1,991,304	1,853,304	137,999	-	137,999	
874				B2	18,703,325	17,797,887	905,437	-	905,437	
875										
876	903	Customer Receipts & Collections								
877		CUST	S		8,548,047	7,851,779	696,268	-	696,268	
878		CUST	CN		45,211,036	42,077,865	3,133,172	-	3,133,172	
879				B2	53,759,083	49,929,644	3,829,439	-	3,829,439	
880										
881	904	Uncollectible Accounts								
882		CUST	S		13,385,721	11,933,533	1,452,188	-	1,452,188	
883		P	SG		-	-	-	-	-	
884		CUST	CN		33,838	31,493	2,345	-	2,345	
885				B2	13,419,559	11,965,026	1,454,533	-	1,454,533	
886										
887	905	Misc. Customer Accounts Expense								
888		CUST	S		22	22	-	-	-	
889		CUST	CN		138,463	128,867	9,596	-	9,596	
890				B2	138,484	128,889	9,596	-	9,596	
891										
892		TOTAL CUSTOMER ACCOUNTS EXP		B2	88,536,356	82,163,125	6,373,231	-	6,373,231	
893										
894		Summary of Customer Accts Exp by Factor								
895		S			38,647,679	35,731,785	2,915,894	-	2,915,894	
896		CN			49,888,676	46,431,340	3,457,337	-	3,457,337	
897		SG			-	-	-	-	-	
898		Total Customer Accounts Expense by Factor		B2	88,536,356	82,163,125	6,373,231	-	6,373,231	
899										
900	907	Supervision								
901		CUST	S		-	-	-	-	-	
902		CUST	CN		249,127	231,862	17,265	-	17,265	
903				B2	249,127	231,862	17,265	-	17,265	
904										
905	908	Customer Assistance								
906		CUST	S		126,551,413	116,827,073	9,724,341	-	9,724,341	
907		CUST	CN		1,295,610	1,205,823	89,787	-	89,787	
908				B2	127,847,023	118,032,895	9,814,128	-	9,814,128	
909										
910	909	Informational & Instructional Adv								
911		CUST	S		1,580,433	1,466,369	114,064	-	114,064	
912		CUST	CN		1,987,768	1,850,014	137,754	-	137,754	
913				B2	3,568,201	3,316,383	251,818	-	251,818	
914										
915	910	Misc. Customer Service								
916		CUST	S		97	97	-	-	-	
917		CUST	CN		112,698	104,888	7,810	-	7,810	
918										
919				B2	112,795	104,985	7,810	-	7,810	
920										
921		TOTAL CUSTOMER SERVICE EXPENSE		B2	131,777,146	121,686,125	10,091,021	-	10,091,021	
922										
923		Summary of Customer Service Exp by Factor								
924		S			128,131,943	118,293,539	9,838,405	-	9,838,405	
925		CN			3,645,202	3,392,586	252,616	-	252,616	
926		Total Customer Service Expense by Factor		B2	131,777,146	121,686,125	10,091,021	-	10,091,021	
927										
928										
929										
930										
931	911	Supervision								
932		CUST	S		-	-	-	-	-	
933		CUST	CN		-	-	-	-	-	
934					-	-	-	-	-	
935					-	-	-	-	-	
936	912	Demonstration & Selling Expense								
937		CUST	S		-	-	-	-	-	
938		CUST	CN		-	-	-	-	-	
939					-	-	-	-	-	
940					-	-	-	-	-	
941	913	Advertising Expense								
942		CUST	S		-	-	-	-	-	
943		CUST	CN		-	-	-	-	-	
944					-	-	-	-	-	
945					-	-	-	-	-	

AUGUST 2014 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
946	916	Misc. Sales Expense								
947		CUST	S		-	-	-	-	-	
948		CUST	CN		-	-	-	-	-	
949				B2	-	-	-	-	-	
950										
951		TOTAL SALES EXPENSE			-	-	-	-	-	
952										
953										
954		Total Sales Expense by Factor								
955		S			-	-	-	-	-	
956		CN			-	-	-	-	-	
957		Total Sales Expense by Factor		B2	-	-	-	-	-	
958										
959		Total Customer Service Exp Including Sales			131,777,146	121,686,125	10,091,021	-	10,091,021	
960	920	Administrative & General Salaries								
961		PTD	S		(334,194)	(334,205)	11	-	-	11
962		CUST	CN		-	-	-	-	-	
963		PTD	SO		77,007,679	71,746,937	5,260,743	-	-	5,260,743
964				B2	76,673,486	71,412,732	5,260,754	-	-	5,260,754
965										
966	921	Office Supplies & expenses								
967		PTD	S		249,391	245,848	3,543	-	-	3,543
968		CUST	CN		147,918	137,667	10,251	-	-	10,251
969		PTD	SO		8,595,325	8,008,140	587,185	-	-	587,185
970				B2	8,992,633	8,391,655	600,979	-	-	600,979
971										
972	922	A&G Expenses Transferred								
973		PTD	S		-	-	-	-	-	-
974		CUST	CN		-	-	-	-	-	-
975		PTD	SO		(31,424,919)	(29,278,141)	(2,146,778)	-	-	(2,146,778)
976				B2	(31,424,919)	(29,278,141)	(2,146,778)	-	-	(2,146,778)
977										
978	923	Outside Services								
979		PTD	S		1,003,084	776,133	226,951	-	-	226,951
980		P	CAGW		-	-	-	-	-	-
981		PTD	SO		14,239,768	13,266,985	972,783	-	-	972,783
982				B2	15,242,852	14,043,118	1,199,734	-	-	1,199,734
983										
984	924	Property Insurance								
985			S		7,639,428	7,639,428	-	-	-	-
986			CAGW		-	-	-	-	-	-
987		PTD	SO		7,287,274	6,789,447	497,827	-	-	497,827
988				B2	14,926,702	14,428,875	497,827	-	-	497,827
989										
990	925	Injuries & Damages								
991		PTD	SO		(12,766,686)	(11,894,536)	(872,150)	-	-	(872,150)
992				B2	(12,766,686)	(11,894,536)	(872,150)	-	-	(872,150)
993										
994	926	Employee Pensions & Benefits								
995		LABOR	S		-	-	-	-	-	-
996		CUST	CN		-	-	-	-	-	-
997		LABOR	SO		-	-	-	-	-	-
998				B2	-	-	-	-	-	-
999										
1000	927	Franchise Requirements								
1001		DMSC	S		-	-	-	-	-	-
1002		DMSC	SO		-	-	-	-	-	-
1003				B2	-	-	-	-	-	-
1004										
1005	928	Regulatory Commission Expense								
1006		DMSC	S		17,324,485	14,905,435	2,419,050	-	-	2,419,050
1007		CUST	CN		-	-	-	-	-	-
1008		DMSC	SO		3,101,532	2,889,652	211,880	-	-	211,880
1009		CUST	CAGW		2,102,059	1,628,390	473,669	-	-	473,669
1010		DMSC	CAGE		176,225	176,225	-	-	-	-
1011		FERC	SG		1,875,243	1,724,410	150,833	-	-	150,833
1012				B2	24,579,544	21,324,113	3,255,431	-	-	3,255,431
1013										
1014	929	Duplicate Charges								
1015		LABOR	S		-	-	-	-	-	-
1016		LABOR	SO		(4,729,563)	(4,406,466)	(323,099)	-	-	(323,099)
1017				B2	(4,729,563)	(4,406,466)	(323,099)	-	-	(323,099)
1018										
1019	930	Misc General Expenses								
1020		PTD	S		212,177	208,177	4,000	-	-	4,000
1021		CUST	CAGE		-	-	-	-	-	-
1022		LABOR	SO		7,309,281	6,809,951	499,330	-	-	499,330
1023				B2	7,521,458	7,018,128	503,330	-	-	503,330
1024										
1025	931	Rents								
1026		PTD	S		530,439	498,863	31,576	-	-	31,576
1027		PTD	SO		5,662,966	5,276,103	386,863	-	-	386,863
1028				B2	6,193,405	5,774,966	418,439	-	-	418,439
1029										
1030	935	Maintenance of General Plant								
1031		G	S		470,180	457,749	12,431	-	-	12,431
1032		CUST	CN		56,708	52,778	3,930	-	-	3,930
1033		G	SO		20,015,669	18,648,308	1,367,361	-	-	1,367,361
1034				B2	20,542,557	19,158,835	1,383,722	-	-	1,383,722
1035										
1036		TOTAL ADMINISTRATIVE & GEN EXP		B2	125,751,468	115,973,279	9,778,189	-	9,778,189	
1037										
1038		Summary of A&G Expense by Factor								
1039		S			27,609,836	24,912,275	2,697,561	(872,150)	-	1,825,411
1040		SO			94,298,325	87,856,380	6,441,945	-	-	6,441,945
1041		SG			1,875,243	1,724,410	150,833	-	-	150,833
1042		CN			204,625	190,445	14,181	-	-	14,181
1043		CAGW			2,102,059	1,628,390	473,669	-	-	473,669
1044		CAGE			176,225	176,225	-	-	-	-
1045		Total A&G Expense by Factor		B2	126,266,314	116,488,125	9,778,189	(872,150)	-	8,906,039
1046										
1047		TOTAL O&M EXPENSE		B2	1,169,923,695	1,080,280,596	89,643,098	-	89,643,098	

AUGUST 2014 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
1125	403GV0	General Vehicles								
1126		G-SG	SG		-	-	-	-	-	
1127					-	-	-	-	-	
1128					-	-	-	-	-	
1129	403MP	Mining Depreciation								
1130		P	CAEE		-	-	-	-	-	
1131				B3	-	-	-	-	-	
1132					-	-	-	-	-	
1133	403EP	Experimental Plant Depreciation								
1134		P	DGP		-	-	-	-	-	
1135		P	SG		-	-	-	-	-	
1136					-	-	-	-	-	
1137	4031	ARO Depreciation								
1138			S		-	-	-	-	-	
1139					-	-	-	-	-	
1140					-	-	-	-	-	
1141					-	-	-	-	-	
1142					-	-	-	-	-	
1142				B3	609,766,434	567,216,707	42,549,727	-	42,549,727	
1143										
1144										
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1157										
1158										
1158				B3	609,766,434	567,216,707	42,549,727	-	42,549,727	
1159										
1159										
1160	404GP	Amort of LT Plant - Capital Lease Gen								
1161		I-SITUS	S		659,741	587,259	72,482	-	72,482	
1162		I-SG	SG		-	-	-	-	-	
1163		PTD	SO		248,417	231,447	16,971	-	16,971	
1164		I-DGU	DGU		-	-	-	-	-	
1165		CUST	CN		60,535	56,340	4,195	-	4,195	
1166		I-SG	CAGW		-	-	-	-	-	
1167		I-SG	CAGE		-	-	-	-	-	
1168		I-DGP	DGP		-	-	-	-	-	
1169				B4	968,693	875,045	93,647	-	93,647	
1170										
1170										
1171	404SP	Amort of LT Plant - Cap Lease Steam								
1172		P	SG		-	-	-	-	-	
1173		P	DGP		-	-	-	-	-	
1174					-	-	-	-	-	
1175					-	-	-	-	-	
1175					-	-	-	-	-	
1176	404IP	Amort of LT Plant - Intangible Plant								
1177		I-SITUS	S		4,709,585	4,709,585	-	-	-	
1178		P	SE		-	-	-	-	-	
1179		I-SG	SG		4,629,257	4,256,908	372,350	-	372,350	
1180		PTD	SO		16,378,707	15,259,804	1,118,904	-	1,118,904	
1181		CUST	CN		1,490,453	1,387,163	103,290	-	103,290	
1182		I-SG	CAGW		-	-	-	-	-	
1183		I-SG	CAGE		-	-	-	-	-	
1184		I-DGP	DGP		-	-	-	-	-	
1185		I-SG	CAGE		-	-	-	-	-	
1186		I-SG	CAGE		-	-	-	-	-	
1187		I-SG	CAGW		9,686,793	7,504,012	2,182,781	-	2,182,781	
1188		I-SG	CAGE		4,011,505	4,011,505	-	-	-	
1189		P	JBG		13,433	10,423	3,010	-	3,010	
1190		P	CAEW		-	-	-	-	-	
1191		P	CAEE		47,867	47,867	-	-	-	
1192		I-DGU	DGU		-	-	-	-	-	
1193				B4	40,967,602	37,187,268	3,780,334	-	3,780,334	
1194										
1194										
1195	404MP	Amort of LT Plant - Mining Plant								
1196		P	SE		-	-	-	-	-	
1197					-	-	-	-	-	
1198					-	-	-	-	-	

AUGUST 2014 West Control Area										
AMA										
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	UNADJUSTED RESULTS	WASHINGTON	WASHINGTON	WASHINGTON	WASHINGTON
ACCT		FUNC	FACTOR			OTHER		ADJUSTMENT	ADJ TOTAL	
1355	41110	Deferred Income Tax - Federal-CR								
1356		GP	S		-	-	-	-	-	-
1357		DPW	CIAC		-	-	-	-	-	-
1358		GP	SCHMDEXP		-	-	-	-	-	-
1359		GP	SNP		-	-	-	-	-	-
1360		PT	SG		-	-	-	-	-	-
1361		PT	SNPD		-	-	-	-	-	-
1362		LABOR	SO		-	-	-	-	-	-
1363		IBT	TAXDEPR		-	-	-	-	-	-
1364		CUST	JBG		-	-	-	-	-	-
1365		CUST	BADDEBT		-	-	-	-	-	-
1366		GP	GPS		-	-	-	-	-	-
1367		P	TROJD		-	-	-	-	-	-
1368		P	JBE		-	-	-	-	-	-
1369		PT	CAGW		-	-	-	-	-	-
1370		PT	CAGE		-	-	-	-	-	-
1371		P	SE		-	-	-	-	-	-
1372		P	CAEE		-	-	-	-	-	-
1373				B7	-	-	-	-	-	-
1374					-	-	-	-	-	-
1375		TOTAL DEFERRED INCOME TAXES		B7	-	-	-	-	-	-
1376	SCHMAF	Additions - Flow Through			-	-	-	-	-	-
1377		SCHMAF	S		-	-	-	-	-	-
1378		SCHMAF	SNP		-	-	-	-	-	-
1379		SCHMAF	SO		-	-	-	-	-	-
1380		SCHMAF	SE		-	-	-	-	-	-
1381		SCHMAF	TROJP		-	-	-	-	-	-
1382		SCHMAF	DGP		-	-	-	-	-	-
1383				B6	-	-	-	-	-	-
1384					-	-	-	-	-	-
1385	SCHMAP	Additions - Permanent			-	-	-	-	-	-
1386		P	S		-	-	-	-	-	-
1387		P	BADDEBT		-	-	-	-	-	-
1388		P	JBE		-	-	-	-	-	-
1389		P	SCHMDEXP		-	-	-	-	-	-
1390		P	CAEE		-	-	-	-	-	-
1391		P	CAGW		-	-	-	-	-	-
1392		P	CAGE		-	-	-	-	-	-
1393		LABOR	SNP		-	-	-	-	-	-
1394		SCHMAP-SO	SO		-	-	-	-	-	-
1395					-	-	-	-	-	-
1396				B6	-	-	-	-	-	-
1397					-	-	-	-	-	-
1398	SCHMAT	Additions - Temporary			-	-	-	-	-	-
1399		SCHMAT-SITUS	S		-	-	-	-	-	-
1400		P	JBE		-	-	-	-	-	-
1401		DPW	CIAC		-	-	-	-	-	-
1402		SCHMAT-SNP	SNP		-	-	-	-	-	-
1403		P	TROJD		-	-	-	-	-	-
1404		P	CN		-	-	-	-	-	-
1405		SCHMAT-SE	SE		-	-	-	-	-	-
1406		P	SG		-	-	-	-	-	-
1407		SCHMAT-GPS	GPS		-	-	-	-	-	-
1408		SCHMAT-SO	SO		-	-	-	-	-	-
1409		SCHMAT-SNP	SNPD		-	-	-	-	-	-
1410		P	JBG		-	-	-	-	-	-
1411		CUST	BADDEBT		-	-	-	-	-	-
1412		P	CAGW		-	-	-	-	-	-
1413		P	CAGE		-	-	-	-	-	-
1414		SCHMAT-SE	CAEW		-	-	-	-	-	-
1415		SCHMAT-SE	CAEE		-	-	-	-	-	-
1416		BOOKDEPR	SCHMDEXP		-	-	-	-	-	-
1417				B6	-	-	-	-	-	-
1418					-	-	-	-	-	-
1419		TOTAL SCHEDULE - M ADDITIONS		B6	-	-	-	-	-	-
1420					-	-	-	-	-	-
1421	SCHMDF	Deductions - Flow Through			-	-	-	-	-	-
1422		SCHMDF	S		-	-	-	-	-	-
1423		SCHMDF	CAGW		-	-	-	-	-	-
1424		SCHMDF	CAGE		-	-	-	-	-	-
1425		SCHMDF	DGP		-	-	-	-	-	-
1426		SCHMDF	DGU		-	-	-	-	-	-
1427				B6	-	-	-	-	-	-

AUGUST 2014 West Control Area						UNADJUSTED RESULTS				
AMA						WCA			WASHINGTON	
ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1428	SCHMDF	Deductions - Permanent								
1429		SCHMDP	S		-	-	-	-	-	
1430		P	SE		-	-	-	-	-	
1431		P	CAEW		-	-	-	-	-	
1432		P	CAEE		-	-	-	-	-	
1433		PTD	SNP		-	-	-	-	-	
1434		P	JBE		-	-	-	-	-	
1435		P	SCHMDEXP		-	-	-	-	-	
1436		SCHMDP-SO	SO		-	-	-	-	-	
1437				B6	-	-	-	-	-	
1438					-	-	-	-	-	
1439	SCHMDT	Deductions - Temporary								
1440		GP	S		-	-	-	-	-	
1441		CUST	BADDEBT		-	-	-	-	-	
1442		CUST	CN		-	-	-	-	-	
1443		SCHMDT-SNP	SNP		-	-	-	-	-	
1444		DPW	SNPD		-	-	-	-	-	
1445		P	JBE		-	-	-	-	-	
1446		P	SE		-	-	-	-	-	
1447		SCHMDT-SG	SG		-	-	-	-	-	
1448		SCHMDT-GPS	GPS		-	-	-	-	-	
1449		SCHMDT-SO	SO		-	-	-	-	-	
1450		TAXDEPR	TAXDEPR		-	-	-	-	-	
1451		SCHMDT-SG	CAGW		-	-	-	-	-	
1452		SCHMDT-SG	CAGE		-	-	-	-	-	
1453		P	JBG		-	-	-	-	-	
1454		P	CAEE		-	-	-	-	-	
1455		P	TROJD		-	-	-	-	-	
1456				B6	-	-	-	-	-	
1457					-	-	-	-	-	
1458		TOTAL SCHEDULE - M DEDUCTIONS			B6	-	-	-	-	
1459					-	-	-	-	-	
1460		TOTAL SCHEDULE - M ADJUSTMENTS			B6	-	-	-	-	
1461					-	-	-	-	-	
1462					-	-	-	-	-	
1463	40911	State Income Taxes								
1464		IBT	IBT		112,146,016	112,146,016	-	-	-	
1465		Credits	IBT		-	-	-	-	-	
1466			CAGE		-	-	-	-	-	
1467			IBT		-	-	-	-	-	
1468		TOTAL STATE TAXES			B6	112,146,016	112,146,016	-	-	
1469					-	-	-	-	-	
1470					-	-	-	-	-	
1471		Calculation of Taxable Income:								
1472		Operating Revenues				4,909,298,520	4,581,873,347	327,425,172	-	327,425,172
1473		Operating Deductions:								
1474		O & M Expenses				1,169,923,695	1,080,280,596	89,643,098	-	89,643,098
1475		Depreciation Expense				609,766,434	567,216,707	42,549,727	-	42,549,727
1476		Amortization Expense				49,599,303	45,663,473	3,935,830	-	3,935,830
1477		Taxes Other Than Income				169,019,559	148,152,563	20,866,996	-	20,866,996
1478		Interest & Dividends (AFUDC-Equity)				(58,510,746)	(54,848,349)	(3,662,397)	-	(3,662,397)
1479		Misc Revenue & Expense				105,168	90,747	14,420	-	14,420
1480		Total Operating Deductions				1,939,903,413	1,786,555,738	153,347,675	-	153,347,675
1481		Other Deductions:								
1482		Interest Deductions				345,767,336	324,124,519	21,642,817	-	21,642,817
1483		Interest on PCRBS				-	-	-	-	-
1484		Schedule M Adjustments				-	-	-	-	-
1485					-	-	-	-	-	
1486		Income Before State Taxes				2,623,627,771	2,471,193,090	152,434,681	-	152,434,681
1487					-	-	-	-	-	
1488		State Income Taxes				112,146,016	112,146,016	-	-	-
1489					-	-	-	-	-	
1490		Total Taxable Income				2,511,481,755	2,359,047,075	152,434,681	-	152,434,681
1491					-	-	-	-	-	
1492		Tax Rate				35.0%	35.0%	35.0%	35.0%	35.0%
1493					-	-	-	-	-	
1494		Federal Income Tax - Calculated				879,018,614	825,666,476	53,352,138	-	53,352,138
1495					-	-	-	-	-	
1496		Adjustments to Calculated Tax:								
1497		40910	Fed. Credit	P	SE	-	-	-	-	
1498		40910	Fed. Credit	P	JBE	-	-	-	-	
1499		40910	Fed. Credit	P	SO	-	-	-	-	
1500		40910	Fed. Credit	P	SG	-	-	-	-	
1501		40910	Fed. Credit		CAGW	-	-	-	-	
1502		40910	Fed. Credit		CAEE	-	-	-	-	
1503		FEDERAL INCOME TAX				879,018,614	825,666,476	53,352,138	-	53,352,138
1504					-	-	-	-	-	
1505		TOTAL OPERATING EXPENSES				2,986,115,281	2,775,753,071	210,362,210	-	210,362,210

AUGUST 2014 West Control Area										
AMA										
1583	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1583		Summary of Steam Production Plant by Factor								
1584		S				-	-	-	-	-
1585		JBG				1,111,041,174	862,104,555	248,936,619	-	248,936,619
1586		JBE				-	-	-	-	-
1587		SG				7,061,134	6,493,179	567,955	-	567,955
1588		CAGW				259,805,935	201,262,368	58,543,567	-	58,543,567
1589		CAGE				5,438,244,323	5,438,244,323	-	-	-
1590		SSGCH				-	-	-	-	-
1591		Total Steam Production Plant by Factor								
1592	320	Land and Land Rights			B8	6,816,152,564	6,508,104,424	308,048,141	-	308,048,141
1593		P		DGP		-	-	-	-	-
1594		P		SG		-	-	-	-	-
1595						-	-	-	-	-
1596						-	-	-	-	-
1597	321	Structures and Improvements				-	-	-	-	-
1598		P		DGP		-	-	-	-	-
1599		P		SG		-	-	-	-	-
1600						-	-	-	-	-
1601						-	-	-	-	-
1602	322	Reactor Plant Equipment				-	-	-	-	-
1603		P		DGP		-	-	-	-	-
1604		P		SG		-	-	-	-	-
1605						-	-	-	-	-
1606						-	-	-	-	-
1607	323	Turbogenerator Units				-	-	-	-	-
1608		P		DGP		-	-	-	-	-
1609		P		SG		-	-	-	-	-
1610						-	-	-	-	-
1611						-	-	-	-	-
1612	324	Land and Land Rights				-	-	-	-	-
1613		P		DGP		-	-	-	-	-
1614		P		SG		-	-	-	-	-
1615						-	-	-	-	-
1616						-	-	-	-	-
1617	325	Misc. Power Plant Equipment				-	-	-	-	-
1618		P		DGP		-	-	-	-	-
1619		P		SG		-	-	-	-	-
1620						-	-	-	-	-
1621						-	-	-	-	-
1622						-	-	-	-	-
1623	NP	Unclassified Nuclear Plant - Acct 300				-	-	-	-	-
1624		P		SG		-	-	-	-	-
1625						-	-	-	-	-
1626						-	-	-	-	-
1627						-	-	-	-	-
1628		Total Nuclear Production Plant								
1629						-	-	-	-	-
1630						-	-	-	-	-
1631						-	-	-	-	-
1632		Summary of Nuclear Production Plant by Factor								
1633		DGP				-	-	-	-	-
1634		DGU				-	-	-	-	-
1635		SG				-	-	-	-	-
1636						-	-	-	-	-
1637		Total Nuclear Plant by Factor								
1638						-	-	-	-	-
1639	330	Land and Land Rights				-	-	-	-	-
1640		P		DGP		-	-	-	-	-
1641		P		DGU		-	-	-	-	-
1642		P		CAGW		25,370,020	19,653,247	5,716,773	-	5,716,773
1643		P		CAGE		5,946,696	5,946,696	-	-	-
1644		P		CAGW		-	-	-	-	-
1645		P		CAGE		-	-	-	-	-
1646					B8	31,316,716	25,599,943	5,716,773	-	5,716,773
1647						-	-	-	-	-
1648	331	Structures and Improvements				-	-	-	-	-
1649		P		DGP		-	-	-	-	-
1650		P		DGU		-	-	-	-	-
1651		P		CAGW		227,269,051	176,057,208	51,211,844	-	51,211,844
1652		P		CAGE		15,526,982	15,526,982	-	-	-
1653		P		CAGW		-	-	-	-	-
1654		P		CAGE		-	-	-	-	-
1655					B8	242,796,033	191,584,189	51,211,844	-	51,211,844
1656						-	-	-	-	-

AUGUST 2014 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS		WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1736	341	Structures and Improvements							
1737		P	CAGW		-	-	-	-	-
1738		P	DGU		-	-	-	-	-
1739		P	CAGW		57,411,174	44,474,384	12,936,790	-	12,936,790
1740		P	CAGE		167,282,278	167,282,278	-	-	-
1741		P	CAGE		-	-	-	-	-
1742				B8	224,693,452	211,756,662	12,936,790	-	12,936,790
1743									
1744	342	Fuel Holders, Producers & Accessories							
1745		P	CAGW		-	-	-	-	-
1746		P	DGU		-	-	-	-	-
1747		P	CAGW		1,622,667	1,257,022	365,645	-	365,645
1748		P	CAGE		14,237,901	14,237,901	-	-	-
1749		P	CAGE		-	-	-	-	-
1750				B8	15,860,568	15,494,923	365,645	-	365,645
1751									
1752	343	Prime Movers							
1753		P	S		-	-	-	-	-
1754		P	DGU		-	-	-	-	-
1755		P	SG		-	-	-	-	-
1756		P	CAGW		955,521,178	740,208,091	215,313,087	-	215,313,087
1757		P	CAGE		1,938,354,680	1,938,354,680	-	-	-
1758		P	CAGE		-	-	-	-	-
1759				B8	2,893,875,858	2,678,562,771	215,313,087	-	215,313,087
1760									
1761	344	Generators							
1762		P	S		-	-	-	-	-
1763		P	DGU		-	-	-	-	-
1764		P	SG		-	-	-	-	-
1765		P	CAGW		130,237,999	100,890,721	29,347,278	-	29,347,278
1766		P	CAGE		336,323,910	336,323,910	-	-	-
1767		P	CAGE		-	-	-	-	-
1768				B8	466,561,909	437,214,631	29,347,278	-	29,347,278
1769									
1770	345	Accessory Electric Plant							
1771		P	CAGW		-	-	-	-	-
1772		P	DGU		-	-	-	-	-
1773		P	CAGW		87,440,169	67,736,772	19,703,397	-	19,703,397
1774		P	CAGE		236,806,358	236,806,358	-	-	-
1775		P	CAGE		-	-	-	-	-
1776				B8	324,246,527	304,543,130	19,703,397	-	19,703,397
1777									
1778									
1779									
1780	346	Misc. Power Plant Equipment							
1781		P	SG		-	-	-	-	-
1782		P	DGU		-	-	-	-	-
1783		P	CAGW		4,028,379	3,120,641	907,738	-	907,738
1784		P	CAGE		11,069,315	11,069,315	-	-	-
1785				B8	15,097,695	14,189,957	907,738	-	907,738
1786									
1787	347	Other Production ARO							
1788		P	S		-	-	-	-	-
1789					-	-	-	-	-
1790					-	-	-	-	-
1791	OP	Unclassified Other Prod Plant-Acct 300							
1792		P	S		-	-	-	-	-
1793		P	SG		-	-	-	-	-
1794		P	CAGW		-	-	-	-	-
1795		P	CAGE		-	-	-	-	-
1796					-	-	-	-	-
1797					-	-	-	-	-
1798					-	-	-	-	-
1799				B8	3,983,278,842	3,704,070,354	279,208,489	-	279,208,489
1800									
1801		S			-	-	-	-	-
1802		DGU			-	-	-	-	-
1803		SG			-	-	-	-	-
1804		CAGW			1,239,077,603	959,869,114	279,208,489	-	279,208,489
1805		CAGE			2,744,201,240	2,744,201,240	-	-	-
1806		SSGCT			-	-	-	-	-
1807				B8	3,983,278,842	3,704,070,354	279,208,489	-	279,208,489
1808									
1809		Experimental Plant							
1810	103	Experimental Plant							
1811		P	DGP		-	-	-	-	-
1812					-	-	-	-	-
1813					-	-	-	-	-
1814				B8	11,771,621,341	11,003,115,054	768,506,287	-	768,506,287

AUGUST 2014 West Control Area						UNADJUSTED RESULTS				
AMA						WASHINGTON				
FERC	ACCT	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
			FUNC	FACTOR						
1963	372	Leased Property								
1964			DPW	S		-	-	-	-	-
1965					B8	-	-	-	-	-
1966										
1967	373	Street Lights								
1968			DPW	S		61,144,101	56,930,470	4,213,631	-	4,213,631
1969					B8	61,144,101	56,930,470	4,213,631	-	4,213,631
1970										
1971	DP	Unclassified Dist Plant - Acct 300								
1972			DPW	S		29,346,851	27,612,661	1,734,190	-	1,734,190
1973						29,346,851	27,612,661	1,734,190	-	1,734,190
1974										
1975	DS0	Unclassified Dist Sub Plant - Acct 300								
1976			DPW	S		-	-	-	-	-
1977						-	-	-	-	-
1978										
1979										
1980		TOTAL DISTRIBUTION PLANT			B8	6,097,121,862	5,669,040,086	428,081,776	-	428,081,776
1981										
1982		Summary of Distribution Plant by Factor								
1983		S				6,097,121,862	5,669,040,086	428,081,776	-	428,081,776
1984										
1985		Total Distribution Plant by Factor			B8	6,097,121,862	5,669,040,086	428,081,776	-	428,081,776
1986										
1987	389	Land and Land Rights								
1988			G-SITUS	S		12,750,242	11,651,416	1,098,826	-	1,098,826
1989			CUST	CN		1,128,506	1,050,299	78,207	-	78,207
1990			G-DGU	DGU		-	-	-	-	-
1991			G-SG	SG		-	-	-	-	-
1992			G-SG	CAGW		-	-	-	-	-
1993			G-SG	CAGE		1,560	1,560	-	-	-
1994			PTD	SO		7,516,302	7,002,830	513,473	-	513,473
1995					B8	21,396,610	19,706,105	1,690,506	-	1,690,506
1996										
1997	390	Structures and Improvements								
1998			G-SITUS	S		120,201,176	106,499,055	13,702,121	-	13,702,121
1999			G-DGP	DGP		-	-	-	-	-
2000			G-DGU	CAEE		8,922	8,922	-	-	-
2001			CUST	CN		11,006,425	10,243,668	762,757	-	762,757
2002			G-SG	SG		-	-	-	-	-
2003			G-SG	CAGW		3,252,622	2,519,690	732,932	-	732,932
2004			G-SG	CAGE		4,288,149	4,288,149	-	-	-
2005			PTD	JBG		19,191	14,891	4,300	-	4,300
2006			PTD	SO		95,640,739	89,107,088	6,533,651	-	6,533,651
2007					B8	234,417,224	212,681,463	21,735,761	-	21,735,761
2008										
2009	391	Office Furniture & Equipment								
2010			G-SITUS	S		10,256,343	9,135,696	1,120,647	-	1,120,647
2011			G-DGP	DGP		-	-	-	-	-
2012			G-DGU	DGU		-	-	-	-	-
2013			CUST	CN		7,488,164	6,969,226	518,937	-	518,937
2014			G-SG	SG		-	-	-	-	-
2015			P	SE		-	-	-	-	-
2016			PTD	SO		66,053,066	61,540,683	4,512,383	-	4,512,383
2017			G-SG	CAGW		614,774	476,244	138,531	-	138,531
2018			G-SG	CAGE		3,108,975	3,108,975	-	-	-
2019			P	JBG		440,508	341,809	98,699	-	98,699
2020			P	JBE		1,070	829	241	-	241
2021			P	CAEE		50,087	50,087	-	-	-
2022			G-SG	CAGE		-	-	-	-	-
2023			G-SG	CAGE		-	-	-	-	-
2024					B8	88,012,987	81,623,548	6,389,438	-	6,389,438
2025										
2026	392	Transportation Equipment								
2027			G-SITUS	S		78,696,631	73,695,770	5,000,861	-	5,000,861
2028			PTD	SO		7,349,273	6,847,211	502,062	-	502,062
2029			G-SG	SG		-	-	-	-	-
2030			CUST	CN		-	-	-	-	-
2031			G-DGU	DGU		-	-	-	-	-
2032			P	SE		-	-	-	-	-
2033			G-DGP	DGP		-	-	-	-	-
2034			G-SG	CAGW		5,319,704	4,120,984	1,198,719	-	1,198,719
2035			G-SG	CAGE		13,280,572	13,280,572	-	-	-
2036			P	JBG		1,485,029	1,152,297	332,731	-	332,731
2037			P	CAEW		-	-	-	-	-
2038			P	CAEE		429,830	429,830	-	-	-
2039			G-SG	CAGE		-	-	-	-	-
2040			G-SG	CAGE		-	-	-	-	-
2041					B8	106,561,038	99,526,665	7,034,373	-	7,034,373

AUGUST 2014 West Control Area										
AMA										
ACCT	FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2184	Summary of General Plant by Factor									
2185		S			579,770,693	532,968,976	46,801,717	-	46,801,717	
2186		JBG			20,413,597	15,839,787	4,573,811	-	4,573,811	
2187		JBE			1,070	829	241	-	241	
2188		SG			138,684	127,529	11,155	-	11,155	
2189		SO			270,715,096	252,221,324	18,493,772	-	18,493,772	
2190		SE			-	-	-	-	-	
2191		CN			23,332,246	21,715,297	1,616,949	-	1,616,949	
2192		DEU			-	-	-	-	-	
2193		CAGW			59,223,989	45,878,707	13,345,282	-	13,345,282	
2194		CAGE			193,533,427	193,533,427	-	-	-	
2195		CAEW			-	-	-	-	-	
2196		CAEE			301,648,981	301,648,981	-	-	-	
2197		SSGCT			-	-	-	-	-	
2198		SSGCH			-	-	-	-	-	
2199		Less Capital Leases			(24,547,649)	(23,489,178)	(1,058,471)	-	(1,058,471)	
2200		Total General Plant by Factor		B8	1,424,230,132	1,340,445,677	83,784,455	-	83,784,455	
2201	301	Organization			-	-	-	-	-	
2202		I-SITUS	S		-	-	-	-	-	
2203		PTD	SO		-	-	-	-	-	
2204		I-SG	CAGW		-	-	-	-	-	
2205		I-SG	CAGE		-	-	-	-	-	
2206		I-SG	SG		-	-	-	-	-	
2207				B8	-	-	-	-	-	
2208	302	Franchise & Consent			-	-	-	-	-	
2209		I-SITUS	S		1,000,000	1,000,000	-	-	-	
2210		I-SG	SG		-	-	-	-	-	
2211		I-SG	CAGW		-	-	-	-	-	
2212		I-SG	CAGE		-	-	-	-	-	
2213		I-SG	CAGW		147,445,568	114,220,809	33,224,758	-	33,224,758	
2214		I-SG	CAGE		14,386,245	14,386,245	-	-	-	
2215		I-DGP	DGP		-	-	-	-	-	
2216		I-DGU	DGU		-	-	-	-	-	
2217				B8	162,831,812	129,607,054	33,224,758	-	33,224,758	
2218					-	-	-	-	-	
2219	303	Miscellaneous Intangible Plant			-	-	-	-	-	
2220		I-SITUS	S		14,199,575	12,691,527	1,508,049	-	1,508,049	
2221		I-SG	SG		1,581,299	1,454,109	127,190	-	127,190	
2222		PTD	SO		359,036,178	334,508,794	24,527,384	-	24,527,384	
2223		P	SE		-	-	-	-	-	
2224		CUST	CN		124,875,165	116,221,187	8,653,978	-	8,653,978	
2225		I-SG	CAGW		78,563,003	60,859,950	17,703,054	-	17,703,054	
2226		I-SG	CAGE		71,005,645	71,005,645	-	-	-	
2227		P	JBG		1,041,005	807,761	233,245	-	233,245	
2228		P	CAEW		-	-	-	-	-	
2229		P	CAEE		3,687,563	3,687,563	-	-	-	
2230		I-SG	CAGE		-	-	-	-	-	
2231		I-SG	CAGE		-	-	-	-	-	
2232				B8	653,989,434	601,236,535	52,752,899	-	52,752,899	
2233	303	Less Non-Utility Plant			-	-	-	-	-	
2234		I-SITUS	S		-	-	-	-	-	
2235				B8	653,989,434	601,236,535	52,752,899	-	52,752,899	
2236	IP	Unclassified Intangible Plant - Acct 300			-	-	-	-	-	
2237		I-SITUS	S		-	-	-	-	-	
2238		I-SG	SG		-	-	-	-	-	
2239		I-DGU	DGU		-	-	-	-	-	
2240		PTD	SO		-	-	-	-	-	
2241					-	-	-	-	-	
2242					-	-	-	-	-	
2243		TOTAL INTANGIBLE PLANT		B8	816,821,246	730,843,589	85,977,657	-	85,977,657	
2244					-	-	-	-	-	
2245	Summary of Intangible Plant by Factor									
2246		S			15,199,575	13,691,527	1,508,049	-	1,508,049	
2247		JBG			1,041,005	807,761	233,245	-	233,245	
2248		JBE			-	-	-	-	-	
2249		SG			1,581,299	1,454,109	127,190	-	127,190	
2250		SO			359,036,178	334,508,794	24,527,384	-	24,527,384	
2251		CN			124,875,165	116,221,187	8,653,978	-	8,653,978	
2252		CAGW			226,008,571	175,080,759	50,927,812	-	50,927,812	
2253		CAGE			85,391,889	85,391,889	-	-	-	
2254		CAEW			-	-	-	-	-	
2255		CAEE			3,687,563	3,687,563	-	-	-	
2256		SSGCT			-	-	-	-	-	
2257		SSGCH			-	-	-	-	-	
2258		SE			-	-	-	-	-	
2259		Total Intangible Plant by Factor		B8	816,821,246	730,843,589	85,977,657	-	85,977,657	
2260	Summary of Unclassified Plant (Account 106)									
2261		DP			29,346,851	27,612,661	1,734,190	-	1,734,190	
2262		DS0			-	-	-	-	-	
2263		GP			(212,683)	(198,154)	(14,529)	-	(14,529)	
2264		HP			-	-	-	-	-	
2265		NP			-	-	-	-	-	
2266		OP			-	-	-	-	-	
2267		TP			37,150,261	36,421,822	728,439	-	728,439	
2268		TS0			-	-	-	-	-	
2269		IP			-	-	-	-	-	
2270		MP			-	-	-	-	-	
2271		SP			(1,477,393)	(2,045,348)	567,955	-	567,955	
2272		Total Unclassified Plant by Factor			64,807,035	61,790,980	3,016,055	-	3,016,055	
2273					-	-	-	-	-	
2274		TOTAL ELECTRIC PLANT IN SERVICE		B8	25,388,160,598	23,732,182,105	1,655,978,493	-	1,655,978,493	

AUGUST 2014 West Control Area										
AMA										
UNADJUSTED RESULTS										
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2416	165	Prepayments								
2417		DMSC	S		16,890,781	16,890,781	-	-	-	
2418		GP	GPS		159,530	148,632	10,898	-	10,898	
2419		PT	SG		1,151,105	1,058,517	92,588	-	92,588	
2420		PT	CAGW		863,304	668,771	194,533	-	194,533	
2421		PT	CAGE		-	3,629	-	-	-	
2422		P	CAEW		4,055	3,136	918	-	918	
2423		P	CAEE		3,538,729	3,538,729	-	-	-	
2424		P	SE		-	-	-	-	-	
2425		PTD	SO		17,946,555	16,720,545	1,226,010	-	1,226,010	
2426		Total Prepayments		B15	40,557,687	39,032,739	1,524,948	-	1,524,948	
2427										
2428	182M	Misc Regulatory Assets								
2429		P	S		253,167,482	249,501,844	3,665,638	-	3,665,638	
2430		DEFSG	SG		-	-	-	-	-	
2431		P	CAGE		-	-	-	-	-	
2432		P	CAGE		3,460,811	3,460,811	-	-	-	
2433		P	CAGW		-	-	-	-	-	
2434		P	JBG		-	-	-	-	-	
2435		P	SE		10,608,209	9,805,081	803,128	-	803,128	
2436		P	CAEW		-	-	-	-	-	
2437		P	CAEE		(10,608,209)	(10,608,209)	-	-	-	
2438		T	SO		15,735,644	14,660,671	1,074,973	-	1,074,973	
2439				B11	272,363,937	266,820,197	5,543,739	-	5,543,739	
2440										
2441	186M	Misc Deferred Debits								
2442		T	S		14,791,498	14,791,498	-	-	-	
2443		P	CAEW		-	-	-	-	-	
2444		P	CAEE		-	-	-	-	-	
2445		DEFSG	SG		15,663,854	14,403,948	1,259,906	-	1,259,906	
2446		LABOR	SO		1,000	932	68	-	68	
2447		P	SE		-	-	-	-	-	
2448		P	CAGW		21,335,889	16,528,150	4,807,739	-	4,807,739	
2449		DEFSG	CAGE		36,589,860	36,589,860	-	-	-	
2450		P	CAEW		-	-	-	-	-	
2451		P	CAEE		11,225,441	11,225,441	-	-	-	
2452		P	JBE		-	-	-	-	-	
2453		GP	EXCTAX		-	-	-	-	-	
2454		Total Misc. Deferred Debits		B11	99,607,542	93,539,829	6,067,713	-	6,067,713	
2455										
2456		Working Capital								
2457	CWC	Cash Working Capital								
2458		CWC	S		-	-	-	-	-	
2459		CWC	SO		-	-	-	-	-	
2460		CWC	SE		-	-	-	-	-	
2461				B14	-	-	-	-	-	
2462										
2463	OWC	Other Work. Cap.								
2464	131	Cash	GP	SNP	-	-	-	-	-	
2465	135	Working Funds	GP	SG	-	-	-	-	-	
2466	141	Other A/R	GP	SO	-	-	-	-	-	
2467	143	Other A/R	GP	SO	39,861,694	37,138,562	2,723,132	-	2,723,132	
2468	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)	
2469	232	A/P	PTD	SO	(6,487,043)	(6,043,884)	(443,159)	-	(443,159)	
2470	232	A/P	P	CAEE	(2,316,582)	(2,316,582)	-	-	-	
2471	232	A/P	T	CAGE	(78,240)	(78,240)	-	-	-	
2472	232	A/P	P	S	(143,181)	(143,181)	-	-	-	
2473	2533	Other Misc. Dt. Crd	P	SE	-	-	-	-	-	
2474	2533	Other Misc. Dt. Crd	P	CAEW	-	-	-	-	-	
2475	2533	Other Misc. Dt. Crd	P	CAEE	(5,931,038)	(5,931,038)	-	-	-	
2476	230	Asset Retr. Oblig.	P	SE	-	-	-	-	-	
2477	230	Asset Retr. Oblig.	P	CAEW	-	-	-	-	-	
2478	230	Asset Retr. Oblig.	P	CAEE	(7,739,649)	(7,739,649)	-	-	-	
2479	230	Asset Retr. Oblig.	P	S	-	-	-	-	-	
2480	254105	ARO Reg Liability	P	S	280,913	-	280,913	-	280,913	
2481	254105	ARO Reg Liability	P	SE	-	-	-	-	-	
2482	254105	ARO Reg Liability	P	CAGE	(19,803)	(19,803)	-	-	-	
2483	254105	ARO Reg Liability	P	CAEE	(237,770)	(237,770)	-	-	-	
2484	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-	
2485				B14	17,189,302	14,628,415	2,560,886	-	2,560,886	
2486										
2487		Total Working Capital			17,189,302	14,628,415	2,560,886	-	2,560,886	

AUGUST 2014 West Control Area						UNADJUSTED RESULTS				WASHINGTON	
AMA	FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT			FUNC	FACTOR							
2712	108363	Storage Battery Equipment									
2713		DPW		S		-	-	-	-	-	
2714					B17	-	-	-	-	-	
2715											
2716	108364	Poles, Towers & Fixtures									
2717		DPW		S		(553,679,158)	(496,166,722)	(57,512,436)	-	(57,512,436)	
2718					B17	(553,679,158)	(496,166,722)	(57,512,436)	-	(57,512,436)	
2719											
2720	108365	Overhead Conductors									
2721		DPW		S		(291,363,160)	(262,490,376)	(28,872,784)	-	(28,872,784)	
2722					B17	(291,363,160)	(262,490,376)	(28,872,784)	-	(28,872,784)	
2723											
2724	108366	Underground Conduit									
2725		DPW		S		(143,275,455)	(134,333,117)	(8,942,338)	-	(8,942,338)	
2726					B17	(143,275,455)	(134,333,117)	(8,942,338)	-	(8,942,338)	
2727											
2728	108367	Underground Conductors									
2729		DPW		S		(339,016,229)	(328,488,015)	(10,528,214)	-	(10,528,214)	
2730					B17	(339,016,229)	(328,488,015)	(10,528,214)	-	(10,528,214)	
2731											
2732	108368	Line Transformers									
2733		DPW		S		(462,670,573)	(411,781,513)	(50,889,060)	-	(50,889,060)	
2734					B17	(462,670,573)	(411,781,513)	(50,889,060)	-	(50,889,060)	
2735											
2736	108369	Services									
2737		DPW		S		(254,126,733)	(231,583,974)	(22,542,760)	-	(22,542,760)	
2738					B17	(254,126,733)	(231,583,974)	(22,542,760)	-	(22,542,760)	
2739											
2740	108370	Meters									
2741		DPW		S		(85,513,570)	(82,351,411)	(3,162,160)	-	(3,162,160)	
2742					B17	(85,513,570)	(82,351,411)	(3,162,160)	-	(3,162,160)	
2743											
2744											
2745											
2746	108371	Installations on Customers' Premises									
2747		DPW		S		(7,129,096)	(6,777,026)	(352,070)	-	(352,070)	
2748					B17	(7,129,096)	(6,777,026)	(352,070)	-	(352,070)	
2749											
2750	108372	Leased Property									
2751		DPW		S		-	-	-	-	-	
2752					B17	-	-	-	-	-	
2753											
2754	108373	Street Lights									
2755		DPW		S		(29,081,252)	(27,206,214)	(1,875,038)	-	(1,875,038)	
2756					B17	(29,081,252)	(27,206,214)	(1,875,038)	-	(1,875,038)	
2757											
2758	108D00	Unclassified Dist Plant - Acct 300									
2759		DPW		S		-	-	-	-	-	
2760											
2761											
2762	108DS	Unclassified Dist Sub Plant - Acct 300									
2763		DPW		S		-	-	-	-	-	
2764											
2765											
2766	108DP	Unclassified Dist Sub Plant - Acct 300									
2767		DPW		S		1,862,094	1,741,896	120,198	-	120,198	
2768						1,862,094	1,741,896	120,198	-	120,198	
2769											
2770											
2771		TOTAL DISTRIBUTION PLANT DEPR			B17	(2,434,875,890)	(2,230,986,766)	(203,889,124)	-	(203,889,124)	
2772											
2773		Summary of Distribution Plant Depr by Factor									
2774		S				(2,434,875,890)	(2,230,986,766)	(203,889,124)	-	(203,889,124)	
2775											
2776		Total Distribution Depreciation by Factor			B17	(2,434,875,890)	(2,230,986,766)	(203,889,124)	-	(203,889,124)	

AUGUST 2014 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2777	108GP	General Plant Accumulated Depr								
2778		G-SITUS	S		(197,273,773)	(175,824,177)	(21,449,597)	-	(21,449,597)	
2779		G-DGP	DGP		-	-	-	-	-	
2780		G-DGU	DGU		-	-	-	-	-	
2781		G-SG	SG		-	-	-	-	-	
2782		CUST	CN		(7,303,736)	(6,797,579)	(506,156)	-	(506,156)	
2783		PTD	SO		(92,673,585)	(86,342,634)	(6,330,951)	-	(6,330,951)	
2784		P	SE		-	-	-	-	-	
2785		G-SG	CAGW		(19,310,928)	(14,959,486)	(4,351,443)	-	(4,351,443)	
2786		G-SG	CAGE		(56,847,305)	(56,847,305)	-	-	-	
2787		P	JBG		(5,689,924)	(4,415,056)	(1,274,868)	-	(1,274,868)	
2788		P	CAEW		-	-	-	-	-	
2789		P	CAEE		(386,110)	(386,110)	-	-	-	
2790		G-SG	CAGE		-	-	-	-	-	
2791		G-SG	CAGE		-	-	-	-	-	
2792				B17	(379,485,361)	(345,572,346)	(33,913,015)	-	(33,913,015)	
2793										
2794										
2795	108MP	Mining Plant Accumulated Depr.								
2796		P	S		-	-	-	-	-	
2797		P	CAEW		-	-	-	-	-	
2798		P	CAEE		(180,120,332)	(180,120,332)	-	-	-	
2799		P	JBE		-	-	-	-	-	
2800				B17	(180,120,332)	(180,120,332)	-	-	-	
2801	108MP	Less Centralia Sitis Depreciation								
2802		P	S		-	-	-	-	-	
2803				B17	(180,120,332)	(180,120,332)	-	-	-	
2804										
2805	1081390	Accum Depr - Capital Lease								
2806		PTD	SO		-	-	-	-	-	
2807					-	-	-	-	-	
2808					-	-	-	-	-	
2809		Remove Capital Leases			-	-	-	-	-	
2810					-	-	-	-	-	
2811					-	-	-	-	-	
2812	1081399	Accum Depr - Capital Lease								
2813		P	S		-	-	-	-	-	
2814		P	SE		-	-	-	-	-	
2815					-	-	-	-	-	
2816					-	-	-	-	-	
2817		Remove Capital Leases			-	-	-	-	-	
2818					-	-	-	-	-	
2819					-	-	-	-	-	
2820					-	-	-	-	-	
2821		TOTAL GENERAL PLANT ACCUM DEPR		B17	(559,605,693)	(525,692,679)	(33,913,015)	-	(33,913,015)	
2822										
2823										
2824										
2825		Summary of General Depreciation by Factor								
2826		S			(197,273,773)	(175,824,177)	(21,449,597)	-	(21,449,597)	
2827		DGP			-	-	-	-	-	
2828		DGU			-	-	-	-	-	
2829		SE			-	-	-	-	-	
2830		SO			(92,673,585)	(86,342,634)	(6,330,951)	-	(6,330,951)	
2831		CN			(7,303,736)	(6,797,579)	(506,156)	-	(506,156)	
2832		SG			-	-	-	-	-	
2833		DEU			-	-	-	-	-	
2834		CAGW			(19,310,928)	(14,959,486)	(4,351,443)	-	(4,351,443)	
2835		CAGE			(56,847,305)	(56,847,305)	-	-	-	
2836		CAEW			-	-	-	-	-	
2837		CAEE			(180,506,442)	(180,506,442)	-	-	-	
2838		SSGCT			-	-	-	-	-	
2839		JBG			(5,689,924)	(4,415,056)	(1,274,868)	-	(1,274,868)	
2840		Remove Capital Leases			-	-	-	-	-	
2841		Total General Depreciation by Factor		B17	(559,605,693)	(525,692,679)	(33,913,015)	-	(33,913,015)	
2842										
2843										
2844		TOTAL ACCUM DEPR - PLANT IN SERV		B17	(8,047,975,135)	(7,417,541,166)	(630,433,969)	-	(630,433,969)	
2845	111SP	Accum Prov for Amort-Steam								
2846		P	CAGW		-	-	-	-	-	
2847		P	CAGW		-	-	-	-	-	
2848		P	CAGE		-	-	-	-	-	
2849		P	SG		-	-	-	-	-	
2850					-	-	-	-	-	
2851					-	-	-	-	-	
2852					-	-	-	-	-	

AUGUST 2014 West Control Area						UNADJUSTED RESULTS					
AMA						WASHINGTON					
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT	DESCRIP	FUNC	FACTOR	Ref							
2853	111GP	Accum Prov for Amort-General									
2854		G-SITUS	S		(10,756,326)	(9,434,774)	(1,321,553)	-	(1,321,553)		
2855		CUST	CN		(2,963,126)	(2,757,778)	(205,348)	-	(205,348)		
2856		I-SG	SG		-	-	-	-	-		
2857		PTD	SO		(5,166,488)	(4,813,541)	(352,946)	-	(352,946)		
2858		I-SG	CAGW		(85,985)	(66,609)	(19,375)	-	(19,375)		
2859		I-SG	CAGE		-	-	-	-	-		
2860		P	CAEW		-	-	-	-	-		
2861		P	CAEE		-	-	-	-	-		
2862		P	SE		-	-	-	-	-		
2863				B18	(18,971,924)	(17,072,702)	(1,899,222)	-	(1,899,222)		
2864											
2865											
2866	111HP	Accum Prov for Amort-Hydro									
2867		P	DGP		-	-	-	-	-		
2868		P	DGU		-	-	-	-	-		
2869		P	SG		-	-	-	-	-		
2870		P	CAGW		(1,022,151)	(791,824)	(230,327)	-	(230,327)		
2871		P	CAGE		-	-	-	-	-		
2872		P	CAGE		-	-	-	-	-		
2873				B18	(1,022,151)	(791,824)	(230,327)	-	(230,327)		
2874											
2875											
2876	111IP	Accum Prov for Amort-Intangible Plant									
2877		I-SITUS	S		(1,623,952)	(1,623,952)	-	-	-		
2878		I-DGP	DGP		-	-	-	-	-		
2879		I-DGU	DGU		-	-	-	-	-		
2880		P	CAEW		-	-	-	-	-		
2881		P	CAEE		(2,392,647)	(2,392,647)	-	-	-		
2882		P	SE		-	-	-	-	-		
2883		I-SG	SG		(14,763,589)	(13,576,095)	(1,187,494)	-	(1,187,494)		
2884		I-SG	CAGW		-	-	-	-	-		
2885		I-SG	CAGE		-	-	-	-	-		
2886		CUST	CN		(111,433,906)	(103,711,421)	(7,722,485)	-	(7,722,485)		
2887		P	CAGE		-	-	-	-	-		
2888		P	CAGE		-	-	-	-	-		
2889		I-SG	CAGW		(72,138,549)	(55,883,154)	(16,255,394)	-	(16,255,394)		
2890		I-SG	CAGE		(22,819,408)	(22,819,408)	-	-	-		
2891		PTD	JBG		(25,014)	(19,409)	(5,605)	-	(5,605)		
2892		PTD	SO		(284,801,126)	(265,345,075)	(19,456,052)	-	(19,456,052)		
2893				B18	(509,998,191)	(465,371,162)	(44,627,030)	-	(44,627,030)		
2894	111IP	Less Non-Utility Plant									
2895		NUTIL	OTH		-	-	-	-	-		
2896				B18	(509,998,191)	(465,371,162)	(44,627,030)	-	(44,627,030)		
2897											
2898	111390	Accum Amtr - Capital Lease									
2899		G-SITUS	S		396,357	396,357	-	-	-		
2900		P	SG		910,304	837,065	73,219	-	73,219		
2901		PTD	CAGW		-	-	-	592,511	592,511		
2902		PTD	SO		8,673,284	8,080,773	592,511	-	592,511		
2903					9,979,946	9,314,215	665,731	592,511	1,258,242		
2904											
2905		Remove Capital Lease Amtr									
2906					(9,979,946)	(9,314,215)	(665,731)	(592,511)	(1,258,242)		
2907											
2908											
2909											
2910											
2911											
2912		Summary of Amortization by Factor									
2913		S			(11,983,921)	(10,662,368)	(1,321,553)	-	(1,321,553)		
2914		DGP			-	-	-	-	-		
2915		DGU			-	-	-	-	-		
2916		SE			-	-	-	-	-		
2917		SO			(281,294,330)	(262,077,843)	(19,216,487)	-	(19,216,487)		
2918		CN			(114,397,032)	(106,469,199)	(7,927,832)	-	(7,927,832)		
2919		SSGCT			-	-	-	-	-		
2920		JBG			(25,014)	(19,409)	(5,605)	-	(5,605)		
2921		CAGW			(73,246,685)	(56,741,588)	(16,505,097)	592,511	(15,912,586)		
2922		CAGE			(22,819,408)	(22,819,408)	-	-	-		
2923		CAEW			-	-	-	-	-		
2924		CAEE			(2,392,647)	(2,392,647)	-	-	-		
2925		SG			(13,853,285)	(12,739,010)	(1,114,275)	-	(1,114,275)		
2926					(9,979,946)	(9,314,215)	(665,731)	(592,511)	(1,258,242)		
2927		Less Capital Lease									
2927		Total Provision For Amortization by Factor				B18	(529,992,267)	(483,235,688)	(46,756,579)	-	(46,756,579)

**RESULTS OF OPERATIONS
WASHINGTON**

September 2014

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	SEPTEMBER 2014
FILE:	WA JAM September 2014
PREPARED BY:	Revenue Requirement Department
DATE:	December 19, 2014
TIME:	7:47:49 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
Number of CPs:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.612
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.62%	5.29%	2.68%
PREFERRED	0.28%	5.43%	0.02%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.36%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.

SEPTEMBER 2014 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	4,697,909,501	4,372,351,285	325,558,217	0	325,558,217
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	18,167,034	16,742,132	1,424,902	0	1,424,902
5 Other Operating Revenues	2.4	177,871,333	167,308,901	10,562,433	0	10,562,433
6 Total Operating Revenues	2.4	4,893,947,869	4,556,402,318	337,545,551	0	337,545,551
7						
8 Operating Expenses:						
9 Steam Production	2.6	349,613,389	330,685,937	18,927,452	0	18,927,452
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	42,223,313	34,687,356	7,535,957	0	7,535,957
12 Other Power Supply	2.10	144,578,569	129,142,021	15,436,548	0	15,436,548
13 Transmission	2.12	67,737,915	60,754,125	6,983,790	0	6,983,790
14 Distribution	2.13	208,048,873	196,029,255	12,019,618	0	12,019,618
15 Customer Accounts	2.14	88,521,993	81,934,192	6,587,801	0	6,587,801
16 Customer Service	2.14	128,784,330	118,857,627	9,926,702	0	9,926,702
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	168,595,972	155,925,150	12,670,822	0	12,670,822
19						
20 Total O & M Expenses	2.16	1,198,104,351	1,108,015,662	90,088,690	0	90,088,690
21						
22 Depreciation	2.18	603,955,554	561,509,177	42,446,377	0	42,446,377
23 Amortization Expense	2.19	50,174,500	46,203,468	3,971,032	0	3,971,032
24 Taxes Other Than Income	2.19	168,519,515	147,591,798	20,927,717	0	20,927,717
25 Income Taxes - Federal	2.22	867,190,583	810,408,459	56,782,124	0	56,782,124
26 Income Taxes - State	2.22	110,032,159	110,032,159	0	0	0
27 Income Taxes - Def Net	2.21	0	0	0	0	0
28 Investment Tax Credit Adj.	2.20	(3,496,410)	(3,496,410)	0	0	0
29 Misc Revenue & Expense	2.6	62,069	49,956	12,113	0	12,113
30						
31 Total Operating Expenses	2.22	2,994,542,321	2,780,314,268	214,228,053	0	214,228,053
32						
33 Operating Revenue for Return		1,899,405,548	1,776,088,050	123,317,498	0	123,317,498
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	25,363,617,513	23,709,053,820	1,654,563,693	0	1,654,563,693
37 Plant Held for Future Use	2.33	53,356,544	52,979,232	377,312	0	377,312
38 Misc Deferred Debits	2.35	361,275,152	349,507,428	11,767,724	0	11,767,724
39 Elec Plant Acq Adj	2.33	39,045,308	39,045,308	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	36,769,033	35,244,318	1,524,715	0	1,524,715
42 Fuel Stock	2.34	223,890,390	217,372,415	6,517,975	0	6,517,975
43 Material & Supplies	2.34	218,045,205	210,932,593	7,112,612	0	7,112,612
44 Working Capital	2.35	17,551,755	14,975,874	2,575,881	0	2,575,881
45 Weatherization Loans	2.34	9,403,841	7,481,637	1,922,203	0	1,922,203
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		26,322,954,740	24,636,592,625	1,686,362,115	0	1,686,362,115
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(8,036,185,743)	(7,407,444,788)	(628,740,956)	0	(628,740,956)
52 Accum Prov For Amort	2.41	(527,058,264)	(480,614,887)	(46,443,377)	0	(46,443,377)
53 Accum Def Income Taxes	2.37	(3,960,834,683)	(3,715,376,167)	(245,458,517)	0	(245,458,517)
54 Unamortized ITC	2.37	(1,254,481)	(1,108,622)	(145,860)	0	(145,860)
55 Customer Adv for Const	2.36	(23,331,172)	(23,357,104)	25,933	0	25,933
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(127,834,169)	(120,846,365)	(6,987,804)	0	(6,987,804)
58						
59 Total Rate Base Deductions		(12,676,498,513)	(11,748,747,932)	(927,750,581)	0	(927,750,581)
60						
61 Total Rate Base		13,646,456,228	12,887,844,693	758,611,534	0	758,611,534

SEPTEMBER 2014 West Control Area										
AMA										
230	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
230	500	Operation Supervision & Engineering								
231		P		SG		91,863	84,474	7,389	-	7,389
232		P		CAGW		40,781	31,592	9,189	-	9,189
233		P		CAGE		3,438,004	3,438,004	-	-	-
234		P		JBG		13,873,475	10,765,025	3,108,450	-	3,108,450
235		P		CAGE		-	-	-	-	-
236					B2	17,444,123	14,319,095	3,125,028	-	3,125,028
237										
238	501	Fuel Related								
239		P		SE		93,040	85,996	7,044	-	7,044
240		P		SE		-	-	-	-	-
241		P		SE		-	-	-	-	-
242		P		CAGW		1,713,886	1,327,687	386,200	-	386,200
243		P		CAGE		-	-	-	-	-
244		P		CAEW		-	-	-	-	-
245		P		CAEE		15,927,207	15,927,207	-	-	-
246		P		JBE		148,147	114,785	33,362	-	33,362
247		P		CAEE		-	-	-	-	-
248		P		JBG		-	-	-	-	-
249					B2	17,882,280	17,455,674	426,606	-	426,606
250										
251	501NPC	Fuel Related								
252				SE		-	-	-	-	-
253				SE		-	-	-	-	-
254				SE		-	-	-	-	-
255				CAGW		-	-	-	-	-
256				CAGE		-	-	-	-	-
257				CAEW		19,703,968	15,241,400	4,462,568	-	4,462,568
258				CAEE		-	-	-	-	-
259				JBE		-	-	-	-	-
260				CAEE		-	-	-	-	-
261				JBG		-	-	-	-	-
262					B2	19,703,968	15,241,400	4,462,568	-	4,462,568
263										
264		Total Fuel Related				37,586,248	32,697,074	4,889,174	-	4,889,174
265										
266	502	Steam Expenses								
267		P		SG		-	-	-	-	-
268		P		CAGW		842,522	652,672	189,850	-	189,850
269		P		CAGE		38,342,393	38,342,393	-	-	-
270		P		JBG		3,994,772	3,099,715	895,057	-	895,057
271		P		CAGE		-	-	-	-	-
272					B2	43,179,687	42,094,780	1,084,907	-	1,084,907
273										
274	503	Steam From Other Sources								
275		P		SE		-	-	-	-	-
276		P		CAEW		-	-	-	-	-
277		P		CAEE		-	-	-	-	-
278					B2	-	-	-	-	-
279										
280	503NPC	Steam From Other Sources-NPC								
281				SE		-	-	-	-	-
282				CAEW		-	-	-	-	-
283				CAEE		-	-	-	-	-
284					B2	-	-	-	-	-
285										
286	505	Electric Expenses								
287		P		SG		-	-	-	-	-
288		P		CAGW		50,292	38,960	11,333	-	11,333
289		P		CAGE		3,626,950	3,626,950	-	-	-
290		P		JBG		(0)	(0)	(0)	-	(0)
291		P		CAGE		-	-	-	-	-
292					B2	3,677,242	3,665,909	11,333	-	11,333
293										
294	506	Misc. Steam Expense								
295		P		SG		-	-	-	-	-
296		P		SE		-	-	-	-	-
297		P		CAGW		839,274	650,156	189,118	-	189,118
298		P		CAGE		62,948,628	62,948,628	-	-	-
299		P		JBG		(11,062,215)	(8,583,648)	(2,478,567)	-	(2,478,567)
300		P		CAGE		-	-	-	-	-
301					B2	52,725,687	55,015,136	(2,289,449)	-	(2,289,449)

SEPTEMBER 2014 West Control Area										
AMA										
302	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
303	507	Rents								
304		P	SG			-	-	-	-	-
305		P	CAGW			20,114	15,582	4,532	-	4,532
306		P	CAGE			100,473	100,473	-	-	-
307		P	JBG			263,013	204,083	58,930	-	58,930
308		P	CAGE			-	-	-	-	-
309				B2		383,600	320,137	63,462	-	63,462
310										
311	510	Maint Supervision & Engineering								
312		P	SG			-	-	-	-	-
313		P	CAGW			244,693	189,555	55,138	-	55,138
314		P	CAGE			5,670,435	5,670,435	-	-	-
315		P	JBG			585,325	454,179	131,146	-	131,146
316		P	CAGE			-	-	-	-	-
317				B2		6,500,454	6,314,169	186,284	-	186,284
318										
319										
320										
321	511	Maintenance of Structures								
322		P	SG			-	-	-	-	-
323		P	CAGW			387,556	300,225	87,330	-	87,330
324		P	CAGE			18,650,353	18,650,353	-	-	-
325		P	JBG			10,175,600	7,895,685	2,279,915	-	2,279,915
326		P	CAGE			-	-	-	-	-
327				B2		29,213,508	26,846,263	2,367,245	-	2,367,245
328										
329	512	Maintenance of Boiler Plant								
330		P	SG			-	-	-	-	-
331		P	CAGW			2,575,346	1,995,028	580,317	-	580,317
332		P	CAGE			77,732,683	77,732,683	-	-	-
333		P	JBG			25,319,777	19,646,703	5,673,075	-	5,673,075
334		P	CAGE			-	-	-	-	-
335				B2		105,627,806	99,374,413	6,253,392	-	6,253,392
336										
337	513	Maintenance of Electric Plant								
338		P	SG			-	-	-	-	-
339		P	CAGW			639,863	495,679	144,184	-	144,184
340		P	CAGE			28,860,844	28,860,844	-	-	-
341		P	JBG			11,270,485	8,745,253	2,525,232	-	2,525,232
342		P	CAGE			-	-	-	-	-
343				B2		40,771,191	38,101,776	2,669,416	-	2,669,416
344										
345	514	Maintenance of Misc. Steam Plant								
346		P	SG			-	-	-	-	-
347		P	CAGW			372,455	288,528	83,928	-	83,928
348		P	CAGE			9,976,884	9,976,884	-	-	-
349		P	JBG			2,154,504	1,671,772	482,732	-	482,732
350		P	CAGE			-	-	-	-	-
351				B2		12,503,843	11,937,184	566,659	-	566,659
352										
353										
		Total Steam Power Generation		B2		349,613,389	330,685,937	18,927,452	-	18,927,452

SEPTEMBER 2014 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
354	517	Operation Super & Engineering								
355		P	SG		-	-	-	-	-	-
356					-	-	-	-	-	-
357					-	-	-	-	-	-
358	518	Nuclear Fuel Expense								
359		P	SE		-	-	-	-	-	-
360					-	-	-	-	-	-
361					-	-	-	-	-	-
362					-	-	-	-	-	-
363	519	Coolants and Water								
364		P	SG		-	-	-	-	-	-
365					-	-	-	-	-	-
366					-	-	-	-	-	-
367	520	Steam Expenses								
368		P	SG		-	-	-	-	-	-
369					-	-	-	-	-	-
370					-	-	-	-	-	-
371					-	-	-	-	-	-
372					-	-	-	-	-	-
373	523	Electric Expenses								
374		P	SG		-	-	-	-	-	-
375					-	-	-	-	-	-
376					-	-	-	-	-	-
377	524	Misc. Nuclear Expenses								
378		P	SG		-	-	-	-	-	-
379					-	-	-	-	-	-
380					-	-	-	-	-	-
381	528	Maintenance Super & Engineering								
382		P	SG		-	-	-	-	-	-
383					-	-	-	-	-	-
384					-	-	-	-	-	-
385	529	Maintenance of Structures								
386		P	SG		-	-	-	-	-	-
387					-	-	-	-	-	-
388					-	-	-	-	-	-
389	530	Maintenance of Reactor Plant								
390		P	SG		-	-	-	-	-	-
391					-	-	-	-	-	-
392					-	-	-	-	-	-
393	531	Maintenance of Electric Plant								
394		P	SG		-	-	-	-	-	-
395					-	-	-	-	-	-
396					-	-	-	-	-	-
397	532	Maintenance of Misc Nuclear								
398		P	SG		-	-	-	-	-	-
399					-	-	-	-	-	-
400					-	-	-	-	-	-
401		Total Nuclear Power Generation			-	-	-	-	-	-
402					-	-	-	-	-	-

SEPTEMBER 2014 West Control Area						UNADJUSTED RESULTS				
AMA						WASHINGTON				
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR	Ref						
871	902	Meter Reading Expense								
872		CUST	S			16,813,004	16,054,615	758,389	-	758,389
873		CUST	CN			2,026,610	1,886,164	140,446	-	140,446
874				B2		18,839,614	17,940,779	898,835	-	898,835
875										
876	903	Customer Receipts & Collections								
877		CUST	S			8,435,490	7,730,524	704,966	-	704,966
878		CUST	CN			44,638,895	41,545,373	3,093,522	-	3,093,522
879				B2		53,074,385	49,275,897	3,798,487	-	3,798,487
880										
881	904	Uncollectible Accounts								
882		CUST	S			13,921,797	12,217,308	1,704,489	-	1,704,489
883		P	SG			-	-	-	-	-
884		CUST	CN			33,809	31,466	2,343	-	2,343
885				B2		13,955,607	12,248,775	1,706,832	-	1,706,832
886										
887	905	Misc. Customer Accounts Expense								
888		CUST	S			316	316	-	-	-
889		CUST	CN			159,974	148,887	11,086	-	11,086
890				B2		160,290	149,203	11,086	-	11,086
891										
892		TOTAL CUSTOMER ACCOUNTS EXP		B2		88,521,993	81,934,192	6,587,801	-	6,587,801
893										
894		Summary of Customer Accts Exp by Factor								
895		S				39,172,701	36,004,857	3,167,844	-	3,167,844
896		CN				49,349,291	45,929,334	3,419,957	-	3,419,957
897		SG				-	-	-	-	-
898		Total Customer Accounts Expense by Factor		B2		88,521,993	81,934,192	6,587,801	-	6,587,801
899										
900	907	Supervision								
901		CUST	S			-	-	-	-	-
902		CUST	CN			324,967	302,447	22,521	-	22,521
903				B2		324,967	302,447	22,521	-	22,521
904										
905	908	Customer Assistance								
906		CUST	S			123,619,850	114,052,938	9,566,912	-	9,566,912
907		CUST	CN			1,283,705	1,194,742	88,962	-	88,962
908				B2		124,903,554	115,247,681	9,655,874	-	9,655,874
909										
910	909	Informational & Instructional Adv								
911		CUST	S			1,509,602	1,403,097	106,505	-	106,505
912		CUST	CN			1,933,462	1,799,471	133,991	-	133,991
913				B2		3,443,064	3,202,569	240,495	-	240,495
914										
915	910	Misc. Customer Service								
916		CUST	S			11	11	-	-	-
917		CUST	CN			112,733	104,921	7,813	-	7,813
918				B2		112,744	104,932	7,813	-	7,813
919										
920										
921		TOTAL CUSTOMER SERVICE EXPENSE		B2		128,784,330	118,857,627	9,926,702	-	9,926,702
922										
923		Summary of Customer Service Exp by Factor								
924		S				125,129,463	115,456,046	9,673,416	-	9,673,416
925		CN				3,654,867	3,401,581	253,286	-	253,286
926										
927		Total Customer Service Expense by Factor		B2		128,784,330	118,857,627	9,926,702	-	9,926,702
928										
929										
930										
931	911	Supervision								
932		CUST	S			-	-	-	-	-
933		CUST	CN			-	-	-	-	-
934						-	-	-	-	-
935						-	-	-	-	-
936	912	Demonstration & Selling Expense								
937		CUST	S			-	-	-	-	-
938		CUST	CN			-	-	-	-	-
939						-	-	-	-	-
940						-	-	-	-	-
941	913	Advertising Expense								
942		CUST	S			-	-	-	-	-
943		CUST	CN			-	-	-	-	-
944						-	-	-	-	-
945						-	-	-	-	-

SEPTEMBER 2014 West Control Area						UNADJUSTED RESULTS				
AMA						WASHINGTON				
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
ACCT	DESCRIP	FUNC	FACTOR							
946	916	Misc. Sales Expense								
947		CUST	S	-	-	-	-	-		
948		CUST	CN	-	-	-	-	-		
949				-	-	-	-	-		
950				-	-	-	-	-		
951		TOTAL SALES EXPENSE		-	-	-	-	-		
952										
953										
954		Total Sales Expense by Factor								
955		S		-	-	-	-	-		
956		CN		-	-	-	-	-		
957		Total Sales Expense by Factor		-	-	-	-	-		
958										
959		Total Customer Service Exp Including Sales		128,784,330	118,857,627	9,926,702	-	9,926,702		
960	920	Administrative & General Salaries								
961		PTD	S	(334,194)	(334,205)	11	-	11		
962		CUST	CN	-	-	-	-	-		
963		PTD	SO	76,851,572	71,601,494	5,250,078	-	5,250,078		
964				76,517,378	71,267,289	5,250,090	-	5,250,090		
965										
966	921	Office Supplies & expenses								
967		PTD	S	241,779	238,500	3,280	-	3,280		
968		CUST	CN	156,434	145,593	10,841	-	10,841		
969		PTD	SO	8,247,962	7,684,506	563,456	-	563,456		
970				8,646,175	8,068,599	577,576	-	577,576		
971										
972	922	A&G Expenses Transferred								
973		PTD	S	-	-	-	-	-		
974		CUST	CN	-	-	-	-	-		
975		PTD	SO	(31,204,311)	(29,072,604)	(2,131,708)	-	(2,131,708)		
976				(31,204,311)	(29,072,604)	(2,131,708)	-	(2,131,708)		
977										
978	923	Outside Services								
979		PTD	S	974,493	746,446	228,048	-	228,048		
980		P	CAGW	-	-	-	-	-		
981		PTD	SO	14,583,960	13,587,664	996,296	-	996,296		
982				15,558,453	14,334,109	1,224,344	-	1,224,344		
983										
984	924	Property Insurance								
985			S	8,566,431	8,566,431	-	-	-		
986			CAGW	-	-	-	-	-		
987		PTD	SO	7,276,515	6,779,423	497,092	-	497,092		
988				15,842,945	15,345,854	497,092	-	497,092		
989										
990	925	Injuries & Damages								
991		PTD	SO	28,637,203	26,680,866	1,956,337	-	1,956,337		
992				28,637,203	26,680,866	1,956,337	-	1,956,337		
993										
994	926	Employee Pensions & Benefits								
995		LABOR	S	-	-	-	-	-		
996		CUST	CN	-	-	-	-	-		
997		LABOR	SO	-	-	-	-	-		
998				-	-	-	-	-		
999				-	-	-	-	-		
1000	927	Franchise Requirements								
1001		DMSC	S	-	-	-	-	-		
1002		DMSC	SO	-	-	-	-	-		
1003				-	-	-	-	-		
1004				-	-	-	-	-		
1005	928	Regulatory Commission Expense								
1006		DMSC	S	17,113,062	14,680,209	2,432,853	-	2,432,853		
1007		CUST	CN	-	-	-	-	-		
1008		DMSC	SO	3,176,806	2,959,784	217,022	-	217,022		
1009		CUST	CAGW	2,102,059	1,628,390	473,669	-	473,669		
1010		DMSC	CAGE	176,225	176,225	-	-	-		
1011		FERC	SG	1,888,635	1,736,725	151,910	-	151,910		
1012				24,456,787	21,181,333	3,275,454	-	3,275,454		
1013										
1014	929	Duplicate Charges								
1015		LABOR	S	-	-	-	-	-		
1016		LABOR	SO	(4,584,473)	(4,271,287)	(313,186)	-	(313,186)		
1017				(4,584,473)	(4,271,287)	(313,186)	-	(313,186)		
1018										
1019	930	Misc General Expenses								
1020		PTD	S	210,961	206,961	4,000	-	4,000		
1021		CUST	CAGE	-	-	-	-	-		
1022		LABOR	SO	7,463,970	6,954,073	509,898	-	509,898		
1023				7,674,932	7,161,034	513,898	-	513,898		
1024										
1025	931	Rents								
1026		PTD	S	604,852	573,468	31,384	-	31,384		
1027		PTD	SO	5,643,944	5,258,380	385,563	-	385,563		
1028				6,248,796	5,831,849	416,947	-	416,947		
1029										
1030	935	Maintenance of General Plant								
1031		G	S	415,575	404,350	11,225	-	11,225		
1032		CUST	CN	59,388	55,272	4,116	-	4,116		
1033		G	SO	20,327,122	18,938,485	1,388,638	-	1,388,638		
1034				20,802,085	19,398,107	1,403,978	-	1,403,978		
1035										
1036		TOTAL ADMINISTRATIVE & GEN EXP		168,595,972	155,925,150	12,670,822	-	12,670,822		
1037										
1038		Summary of A&G Expense by Factor								
1039		S		29,080,525	26,369,725	2,710,801	1,956,337	4,667,137		
1040		SO		136,420,270	127,100,785	9,319,485	-	9,319,485		
1041		SG		1,888,635	1,736,725	151,910	-	151,910		
1042		CN		215,822	200,865	14,957	-	14,957		
1043		CAGW		2,102,059	1,628,390	473,669	-	473,669		
1044		CAGE		176,225	176,225	-	-	-		
1045		Total A&G Expense by Factor		169,883,537	157,212,715	12,670,822	1,956,337	14,627,159		
1046										
1047		TOTAL O&M EXPENSE		1,198,104,351	1,108,015,662	90,088,690	-	90,088,690		

SEPTEMBER 2014 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR	Ref						
1125	403GV0	General Vehicles								
1126		G-SG	SG			-	-	-	-	-
1127						-	-	-	-	-
1128						-	-	-	-	-
1129	403MP	Mining Depreciation								
1130		P	CAEE			-	-	-	-	-
1131				B3		-	-	-	-	-
1132						-	-	-	-	-
1133	403EP	Experimental Plant Depreciation								
1134		P	DGP			-	-	-	-	-
1135		P	SG			-	-	-	-	-
1136						-	-	-	-	-
1137	4031	ARO Depreciation								
1138			S			-	-	-	-	-
1139						-	-	-	-	-
1140						-	-	-	-	-
1141						-	-	-	-	-
1142						-	-	-	-	-
1143						-	-	-	-	-
1144						-	-	-	-	-
1145						-	-	-	-	-
1146						-	-	-	-	-
1147						-	-	-	-	-
1148						-	-	-	-	-
1149						-	-	-	-	-
1150						-	-	-	-	-
1151						-	-	-	-	-
1152						-	-	-	-	-
1153						-	-	-	-	-
1154						-	-	-	-	-
1155						-	-	-	-	-
1156						-	-	-	-	-
1157						-	-	-	-	-
1158						-	-	-	-	-
1159						-	-	-	-	-
1160	404GP	Amort of LT Plant - Capital Lease Gen								
1161		I-SITUS	S			688,775	616,294	72,481	-	72,481
1162		I-SG	SG			-	-	-	-	-
1163		PTD	SO			340,763	317,484	23,279	-	23,279
1164		I-DGU	DGU			-	-	-	-	-
1165		CUST	CN			62,176	57,867	4,309	-	4,309
1166		I-SG	CAGW			-	-	-	-	-
1167		I-SG	CAGE			-	-	-	-	-
1168		I-DGP	DGP			-	-	-	-	-
1169				B4		1,091,714	991,645	100,069	-	100,069
1170						-	-	-	-	-
1171	404SP	Amort of LT Plant - Cap Lease Steam								
1172		P	SG			-	-	-	-	-
1173		P	DGP			-	-	-	-	-
1174						-	-	-	-	-
1175						-	-	-	-	-
1176	404IP	Amort of LT Plant - Intangible Plant								
1177		I-SITUS	S			4,708,703	4,708,703	-	-	-
1178		P	SE			-	-	-	-	-
1179		I-SG	SG			4,674,993	4,298,965	376,028	-	376,028
1180		PTD	SO			16,428,368	15,306,072	1,122,296	-	1,122,296
1181		CUST	CN			1,838,794	1,711,363	127,430	-	127,430
1182		I-SG	CAGW			-	-	-	-	-
1183		I-SG	CAGE			-	-	-	-	-
1184		I-DGP	DGP			-	-	-	-	-
1185		I-SG	CAGE			-	-	-	-	-
1186		I-SG	CAGE			-	-	-	-	-
1187		I-SG	CAGW			9,687,248	7,504,364	2,182,883	-	2,182,883
1188		I-SG	CAGE			4,000,669	4,000,669	-	-	-
1189		P	JBG			2,178	1,690	488	-	488
1190		P	CAEW			-	-	-	-	-
1191		P	CAEE			47,931	47,931	-	-	-
1192		I-DGU	DGU			-	-	-	-	-
1193				B4		41,388,884	37,579,758	3,809,126	-	3,809,126
1194						-	-	-	-	-
1195	404MP	Amort of LT Plant - Mining Plant								
1196		P	SE			-	-	-	-	-
1197						-	-	-	-	-
1198						-	-	-	-	-

SEPTEMBER 2014 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS					WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1355	41110	Deferred Income Tax - Federal-CR								
1356		GP	S		-	-	-	-	-	-
1357		DPW	CIAC		-	-	-	-	-	-
1358		GP	SCHMDEXP		-	-	-	-	-	-
1359		GP	SNP		-	-	-	-	-	-
1360		PT	SG		-	-	-	-	-	-
1361		PT	SNPD		-	-	-	-	-	-
1362		LABOR	SO		-	-	-	-	-	-
1363		IBT	TAXDEPR		-	-	-	-	-	-
1364		CUST	JBG		-	-	-	-	-	-
1365		CUST	BADDEBT		-	-	-	-	-	-
1366		GP	GPS		-	-	-	-	-	-
1367		P	TROJD		-	-	-	-	-	-
1368		P	JBE		-	-	-	-	-	-
1369		PT	CAGW		-	-	-	-	-	-
1370		PT	CAGE		-	-	-	-	-	-
1371		P	SE		-	-	-	-	-	-
1372		P	CAEE		-	-	-	-	-	-
1373				B7	-	-	-	-	-	-
1374					-	-	-	-	-	-
1375		TOTAL DEFERRED INCOME TAXES		B7	-	-	-	-	-	-
1376	SCHMAF	Additions - Flow Through			-	-	-	-	-	-
1377		SCHMAF	S		-	-	-	-	-	-
1378		SCHMAF	SNP		-	-	-	-	-	-
1379		SCHMAF	SO		-	-	-	-	-	-
1380		SCHMAF	SE		-	-	-	-	-	-
1381		SCHMAF	TROJP		-	-	-	-	-	-
1382		SCHMAF	DGP		-	-	-	-	-	-
1383				B6	-	-	-	-	-	-
1384					-	-	-	-	-	-
1385	SCHMAP	Additions - Permanent			-	-	-	-	-	-
1386		P	S		-	-	-	-	-	-
1387		P	BADDEBT		-	-	-	-	-	-
1388		P	JBE		-	-	-	-	-	-
1389		P	SCHMDEXP		-	-	-	-	-	-
1390		P	CAEE		-	-	-	-	-	-
1391		P	CAGW		-	-	-	-	-	-
1392		P	CAGE		-	-	-	-	-	-
1393		LABOR	SNP		-	-	-	-	-	-
1394		SCHMAP-SO	SO		-	-	-	-	-	-
1395				B6	-	-	-	-	-	-
1396					-	-	-	-	-	-
1397					-	-	-	-	-	-
1398	SCHMAT	Additions - Temporary			-	-	-	-	-	-
1399		SCHMAT-SITUS	S		-	-	-	-	-	-
1400		P	JBE		-	-	-	-	-	-
1401		DPW	CIAC		-	-	-	-	-	-
1402		SCHMAT-SNP	SNP		-	-	-	-	-	-
1403		P	TROJD		-	-	-	-	-	-
1404		P	CN		-	-	-	-	-	-
1405		SCHMAT-SE	SE		-	-	-	-	-	-
1406		P	SG		-	-	-	-	-	-
1407		SCHMAT-GPS	GPS		-	-	-	-	-	-
1408		SCHMAT-SO	SO		-	-	-	-	-	-
1409		SCHMAT-SNP	SNPD		-	-	-	-	-	-
1410		P	JBG		-	-	-	-	-	-
1411		CUST	BADDEBT		-	-	-	-	-	-
1412		P	CAGW		-	-	-	-	-	-
1413		P	CAGE		-	-	-	-	-	-
1414		SCHMAT-SE	CAEW		-	-	-	-	-	-
1415		SCHMAT-SE	CAEE		-	-	-	-	-	-
1416		BOOKDEPR	SCHMDEXP		-	-	-	-	-	-
1417				B6	-	-	-	-	-	-
1418					-	-	-	-	-	-
1419		TOTAL SCHEDULE - M ADDITIONS		B6	-	-	-	-	-	-
1420					-	-	-	-	-	-
1421	SCHMDF	Deductions - Flow Through			-	-	-	-	-	-
1422		SCHMDF	S		-	-	-	-	-	-
1423		SCHMDF	CAGW		-	-	-	-	-	-
1424		SCHMDF	CAGE		-	-	-	-	-	-
1425		SCHMDF	DGP		-	-	-	-	-	-
1426		SCHMDF	DGU		-	-	-	-	-	-
1427				B6	-	-	-	-	-	-

SEPTEMBER 2014 West Control Area						UNADJUSTED RESULTS					
AMA						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref							
1428	SCHMDF	Deductions - Permanent									
1429		SCHMDP	S		-	-	-	-	-	-	
1430		P	SE		-	-	-	-	-	-	
1431		P	CAEW		-	-	-	-	-	-	
1432		P	CAEE		-	-	-	-	-	-	
1433		PTD	SNP		-	-	-	-	-	-	
1434		P	JBE		-	-	-	-	-	-	
1435		P	SCHMDEXP		-	-	-	-	-	-	
1436		SCHMDP-SO	SO		-	-	-	-	-	-	
1437				B6	-	-	-	-	-	-	
1438											
1439	SCHMDT	Deductions - Temporary									
1440		GP	S		-	-	-	-	-	-	
1441		CUST	BADDEBT		-	-	-	-	-	-	
1442		CUST	CN		-	-	-	-	-	-	
1443		SCHMDT-SNP	SNP		-	-	-	-	-	-	
1444		DPW	SNPD		-	-	-	-	-	-	
1445		P	JBE		-	-	-	-	-	-	
1446		P	SE		-	-	-	-	-	-	
1447		SCHMDT-SG	SG		-	-	-	-	-	-	
1448		SCHMDT-GPS	GPS		-	-	-	-	-	-	
1449		SCHMDT-SO	SO		-	-	-	-	-	-	
1450		TAXDEPR	TAXDEPR		-	-	-	-	-	-	
1451		SCHMDT-SG	CAGW		-	-	-	-	-	-	
1452		SCHMDT-SG	CAGE		-	-	-	-	-	-	
1453		P	JBG		-	-	-	-	-	-	
1454		P	CAEE		-	-	-	-	-	-	
1455		P	TROJD		-	-	-	-	-	-	
1456				B6	-	-	-	-	-	-	
1457											
1458		TOTAL SCHEDULE - M DEDUCTIONS		B6	-	-	-	-	-	-	
1459											
1460		TOTAL SCHEDULE - M ADJUSTMENTS		B6	-	-	-	-	-	-	
1461											
1462											
1463	40911	State Income Taxes									
1464		IBT	IBT		110,032,159	110,032,159	-	-	-	-	
1465		Credits	IBT		-	-	-	-	-	-	
1466			CAGE		-	-	-	-	-	-	
1467			IBT		-	-	-	-	-	-	
1468		TOTAL STATE TAXES		B6	110,032,159	110,032,159	-	-	-	-	
1469											
1470											
1471		Calculation of Taxable Income:									
1472		Operating Revenues			4,893,947,869	4,556,402,318	337,545,551	-	-	337,545,551	
1473		Operating Deductions:									
1474		O & M Expenses			1,198,104,351	1,108,015,662	90,088,690	-	-	90,088,690	
1475		Depreciation Expense			603,955,554	561,509,177	42,446,377	-	-	42,446,377	
1476		Amortization Expense			50,174,500	46,203,468	3,971,032	-	-	3,971,032	
1477		Taxes Other Than Income			168,519,515	147,591,798	20,927,717	-	-	20,927,717	
1478		Interest & Dividends (AFUDC-Equity)			(59,683,489)	(55,947,685)	(3,735,804)	-	-	(3,735,804)	
1479		Misc Revenue & Expense			62,069	49,956	12,113	-	-	12,113	
1480		Total Operating Deductions			1,961,132,501	1,807,422,375	153,710,125	-	-	153,710,125	
1481		Other Deductions:									
1482		Interest Deductions			345,095,830	323,495,045	21,600,785	-	-	21,600,785	
1483		Interest on PCRBS			-	-	-	-	-	-	
1484		Schedule M Adjustments			-	-	-	-	-	-	
1485											
1486		Income Before State Taxes			2,587,719,538	2,425,484,897	162,234,641	-	-	162,234,641	
1487											
1488		State Income Taxes			110,032,159	110,032,159	-	-	-	-	
1489											
1490		Total Taxable Income			2,477,687,379	2,315,452,739	162,234,641	-	-	162,234,641	
1491											
1492		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%	35.0%	
1493											
1494		Federal Income Tax - Calculated			867,190,583	810,408,459	56,782,124	-	-	56,782,124	
1495											
1496		Adjustments to Calculated Tax:									
1497		40910 Fed. Credit	P	SE	-	-	-	-	-	-	
1498		40910 Fed. Credit	P	JBE	-	-	-	-	-	-	
1499		40910 Fed. Credit	P	SO	-	-	-	-	-	-	
1500		40910 Fed. Credit	P	SG	-	-	-	-	-	-	
1501		40910 Fed. Credit		CAGW	-	-	-	-	-	-	
1502		40910 Fed. Credit		CAEE	-	-	-	-	-	-	
1503		FEDERAL INCOME TAX			867,190,583	810,408,459	56,782,124	-	-	56,782,124	
1504											
1505		TOTAL OPERATING EXPENSES			2,994,542,321	2,780,314,268	214,228,053	-	-	214,228,053	

SEPTEMBER 2014 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1583	Summary of Steam Production Plant by Factor									
1584	S				-	-	-	-	-	-
1585	JBG				1,109,408,240	860,837,491	248,570,749	-	248,570,749	
1586	JBE				-	-	-	-	-	
1587	SG				6,507,117	5,983,724	523,393	-	523,393	
1588	CAGW				259,402,308	200,949,693	58,452,615	-	58,452,615	
1589	CAGE				5,441,526,346	5,441,526,346	-	-	-	
1590	SSGCH				-	-	-	-	-	
1591	Total Steam Production Plant by Factor									
1592	320	Land and Land Rights		B8	6,816,844,012	6,509,297,255	307,546,757	-	307,546,757	
1593		P	DGP		-	-	-	-	-	
1594		P	SG		-	-	-	-	-	
1595					-	-	-	-	-	
1596					-	-	-	-	-	
1597	321	Structures and Improvements								
1598		P	DGP		-	-	-	-	-	
1599		P	SG		-	-	-	-	-	
1600					-	-	-	-	-	
1601					-	-	-	-	-	
1602	322	Reactor Plant Equipment								
1603		P	DGP		-	-	-	-	-	
1604		P	SG		-	-	-	-	-	
1605					-	-	-	-	-	
1606					-	-	-	-	-	
1607	323	Turbogenerator Units								
1608		P	DGP		-	-	-	-	-	
1609		P	SG		-	-	-	-	-	
1610					-	-	-	-	-	
1611					-	-	-	-	-	
1612	324	Land and Land Rights								
1613		P	DGP		-	-	-	-	-	
1614		P	SG		-	-	-	-	-	
1615					-	-	-	-	-	
1616					-	-	-	-	-	
1617	325	Misc. Power Plant Equipment								
1618		P	DGP		-	-	-	-	-	
1619		P	SG		-	-	-	-	-	
1620					-	-	-	-	-	
1621					-	-	-	-	-	
1622					-	-	-	-	-	
1623	NP	Unclassified Nuclear Plant - Acct 300								
1624		P	SG		-	-	-	-	-	
1625					-	-	-	-	-	
1626					-	-	-	-	-	
1627					-	-	-	-	-	
1628	Total Nuclear Production Plant									
1629					-	-	-	-	-	
1630					-	-	-	-	-	
1631					-	-	-	-	-	
1632	Summary of Nuclear Production Plant by Factor									
1633	DGP				-	-	-	-	-	
1634	DGU				-	-	-	-	-	
1635	SG				-	-	-	-	-	
1636					-	-	-	-	-	
1637	Total Nuclear Plant by Factor									
1638					-	-	-	-	-	
1639	330	Land and Land Rights								
1640		P	DGP		-	-	-	-	-	
1641		P	DGU		-	-	-	-	-	
1642		P	CAGW		25,370,020	19,653,247	5,716,773	-	5,716,773	
1643		P	CAGE		5,946,696	5,946,696	-	-	-	
1644		P	CAGW		-	-	-	-	-	
1645		P	CAGE		-	-	-	-	-	
1646				B8	31,316,716	25,599,943	5,716,773	-	5,716,773	
1647					-	-	-	-	-	
1648	331	Structures and Improvements								
1649		P	DGP		-	-	-	-	-	
1650		P	DGU		-	-	-	-	-	
1651		P	CAGW		227,102,335	175,928,059	51,174,276	-	51,174,276	
1652		P	CAGE		15,526,982	15,526,982	-	-	-	
1653		P	CAGW		-	-	-	-	-	
1654		P	CAGE		-	-	-	-	-	
1655				B8	242,629,316	191,455,040	51,174,276	-	51,174,276	
1656					-	-	-	-	-	

SEPTEMBER 2014 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1736	341	Structures and Improvements								
1737		P	CAGW		-	-	-	-	-	-
1738		P	DGU		-	-	-	-	-	-
1739		P	CAGW		57,411,174	44,474,384	12,936,790	-	12,936,790	-
1740		P	CAGE		167,224,144	167,224,144	-	-	-	-
1741		P	CAGE		-	-	-	-	-	-
1742				B8	224,635,318	211,698,528	12,936,790	-	12,936,790	-
1743										
1744	342	Fuel Holders, Producers & Accessories								
1745		P	CAGW		-	-	-	-	-	-
1746		P	DGU		-	-	-	-	-	-
1747		P	CAGW		1,622,667	1,257,022	365,645	-	365,645	-
1748		P	CAGE		14,233,005	14,233,005	-	-	-	-
1749		P	CAGE		-	-	-	-	-	-
1750				B8	15,855,672	15,490,027	365,645	-	365,645	-
1751										
1752	343	Prime Movers								
1753		P	S		-	-	-	-	-	-
1754		P	DGU		-	-	-	-	-	-
1755		P	SG		-	-	-	-	-	-
1756		P	CAGW		954,950,995	739,766,391	215,184,605	-	215,184,605	-
1757		P	CAGE		1,937,775,902	1,937,775,902	-	-	-	-
1758		P	CAGE		-	-	-	-	-	-
1759				B8	2,892,726,898	2,677,542,293	215,184,605	-	215,184,605	-
1760										
1761	344	Generators								
1762		P	S		-	-	-	-	-	-
1763		P	DGU		-	-	-	-	-	-
1764		P	SG		-	-	-	-	-	-
1765		P	CAGW		130,363,646	100,988,055	29,375,591	-	29,375,591	-
1766		P	CAGE		336,173,312	336,173,312	-	-	-	-
1767		P	CAGE		-	-	-	-	-	-
1768				B8	466,536,958	437,161,368	29,375,591	-	29,375,591	-
1769										
1770	345	Accessory Electric Plant								
1771		P	CAGW		-	-	-	-	-	-
1772		P	DGU		-	-	-	-	-	-
1773		P	CAGW		87,463,939	67,755,186	19,708,753	-	19,708,753	-
1774		P	CAGE		236,733,231	236,733,231	-	-	-	-
1775		P	CAGE		-	-	-	-	-	-
1776				B8	324,197,170	304,488,417	19,708,753	-	19,708,753	-
1777										
1778										
1779										
1780	346	Misc. Power Plant Equipment								
1781		P	SG		-	-	-	-	-	-
1782		P	DGU		-	-	-	-	-	-
1783		P	CAGW		4,028,379	3,120,641	907,738	-	907,738	-
1784		P	CAGE		11,066,378	11,066,378	-	-	-	-
1785				B8	15,094,757	14,187,020	907,738	-	907,738	-
1786										
1787	347	Other Production ARO								
1788		P	S		-	-	-	-	-	-
1789					-	-	-	-	-	-
1790					-	-	-	-	-	-
1791	OP	Unclassified Other Prod Plant-Acct 300								
1792		P	S		-	-	-	-	-	-
1793		P	SG		-	-	-	-	-	-
1794		P	CAGW		-	-	-	-	-	-
1795		P	CAGE		-	-	-	-	-	-
1796					-	-	-	-	-	-
1797					-	-	-	-	-	-
1798				B8	3,981,989,608	3,702,875,933	279,113,675	-	279,113,675	-
1799										
1800		Summary of Other Production Plant by Factor								
1801		S			-	-	-	-	-	-
1802		DGU			-	-	-	-	-	-
1803		SG			-	-	-	-	-	-
1804		CAGW			1,238,656,837	959,543,162	279,113,675	-	279,113,675	-
1805		CAGE			2,743,332,771	2,743,332,771	-	-	-	-
1806		SSGCT			-	-	-	-	-	-
1807				B8	3,981,989,608	3,702,875,933	279,113,675	-	279,113,675	-
1808										
1809		Experimental Plant								
1810	103	Experimental Plant								
1811		P	DGP		-	-	-	-	-	-
1812					-	-	-	-	-	-
1813					-	-	-	-	-	-
1814				B8	11,768,976,342	11,001,514,132	767,462,211	-	767,462,211	-

SEPTEMBER 2014 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
ACCT	DESCRIP	FUNC	FACTOR							
2184	Summary of General Plant by Factor									
2185	S			579,275,466	532,494,454	46,781,012	-	46,781,012		
2186	JBG			20,182,162	15,660,206	4,521,956	-	4,521,956		
2187	JBE			1,070	829	241	-	241		
2188	SG			138,684	127,529	11,155	-	11,155		
2189	SO			272,325,029	253,721,276	18,603,753	-	18,603,753		
2190	SE			-	-	-	-	-		
2191	CN			23,316,535	21,700,675	1,615,860	-	1,615,860		
2192	DEU			-	-	-	-	-		
2193	CAGW			58,513,379	45,328,223	13,185,157	-	13,185,157		
2194	CAGE			193,427,430	193,427,430	-	-	-		
2195	CAEW			-	-	-	-	-		
2196	CAEE			301,648,981	301,648,981	-	-	-		
2197	SSGCT			-	-	-	-	-		
2198	SSGCH			-	-	-	-	-		
2199	Less Capital Leases			(24,767,106)	(23,701,399)	(1,065,707)	-	(1,065,707)		
2200	Total General Plant by Factor		B8	1,424,061,629	1,340,406,203	83,653,427	-	83,653,427		
2201	301	Organization								
2202	I-SITUS	S		-	-	-	-	-		
2203	PTD	SO		-	-	-	-	-		
2204	I-SG	CAGW		-	-	-	-	-		
2205	I-SG	CAGE		-	-	-	-	-		
2206	I-SG	SG		-	-	-	-	-		
2207			B8	-	-	-	-	-		
2208	302	Franchise & Consent								
2209	I-SITUS	S		1,000,000	1,000,000	-	-	-		
2210	I-SG	SG		-	-	-	-	-		
2211	I-SG	CAGW		-	-	-	-	-		
2212	I-SG	CAGE		-	-	-	-	-		
2213	I-SG	CAGW		147,445,568	114,220,809	33,224,758	-	33,224,758		
2214	I-SG	CAGE		14,386,245	14,386,245	-	-	-		
2215	I-DGP	DGP		-	-	-	-	-		
2216	I-DGU	DGU		-	-	-	-	-		
2217			B8	162,831,812	129,607,054	33,224,758	-	33,224,758		
2218										
2219	303	Miscellaneous Intangible Plant								
2220	I-SITUS	S		14,199,575	12,691,527	1,508,049	-	1,508,049		
2221	I-SG	SG		1,581,299	1,454,109	127,190	-	127,190		
2222	PTD	SO		358,927,372	334,407,421	24,519,951	-	24,519,951		
2223	P	SE		-	-	-	-	-		
2224	CUST	CN		124,551,989	115,920,408	8,631,581	-	8,631,581		
2225	I-SG	CAGW		78,563,172	60,860,080	17,703,092	-	17,703,092		
2226	I-SG	CAGE		71,005,645	71,005,645	-	-	-		
2227	P	JBG		87,838	68,157	19,681	-	19,681		
2228	P	CAEW		-	-	-	-	-		
2229	P	CAEE		3,687,563	3,687,563	-	-	-		
2230	I-SG	CAGE		-	-	-	-	-		
2231	I-SG	CAGE		-	-	-	-	-		
2232			B8	652,604,454	600,094,910	52,509,543	-	52,509,543		
2233	303	Less Non-Utility Plant								
2234	I-SITUS	S		-	-	-	-	-		
2235			B8	652,604,454	600,094,910	52,509,543	-	52,509,543		
2236	IP	Unclassified Intangible Plant - Acct 300								
2237	I-SITUS	S		-	-	-	-	-		
2238	I-SG	SG		-	-	-	-	-		
2239	I-DGU	DGU		-	-	-	-	-		
2240	PTD	SO		-	-	-	-	-		
2241				-	-	-	-	-		
2242				-	-	-	-	-		
2243	TOTAL INTANGIBLE PLANT		B8	815,436,266	729,701,964	85,734,302	-	85,734,302		
2244										
2245	Summary of Intangible Plant by Factor									
2246	S			15,199,575	13,691,527	1,508,049	-	1,508,049		
2247	JBG			87,838	68,157	19,681	-	19,681		
2248	JBE			-	-	-	-	-		
2249	SG			1,581,299	1,454,109	127,190	-	127,190		
2250	SO			358,927,372	334,407,421	24,519,951	-	24,519,951		
2251	CN			124,551,989	115,920,408	8,631,581	-	8,631,581		
2252	CAGW			226,008,740	175,080,889	50,927,850	-	50,927,850		
2253	CAGE			85,391,889	85,391,889	-	-	-		
2254	CAEW			-	-	-	-	-		
2255	CAEE			3,687,563	3,687,563	-	-	-		
2256	SSGCT			-	-	-	-	-		
2257	SSGCH			-	-	-	-	-		
2258	SE			-	-	-	-	-		
2259	Total Intangible Plant by Factor		B8	815,436,266	729,701,964	85,734,302	-	85,734,302		
2260	Summary of Unclassified Plant (Account 106)									
2261	DP			17,880,961	16,457,280	1,423,681	-	1,423,681		
2262	DS0			-	-	-	-	-		
2263	GP			4,165,425	3,880,866	284,559	-	284,559		
2264	HP			-	-	-	-	-		
2265	NP			-	-	-	-	-		
2266	OP			-	-	-	-	-		
2267	TP			38,425,189	37,872,457	552,732	-	552,732		
2268	TS0			-	-	-	-	-		
2269	IP			-	-	-	-	-		
2270	MP			-	-	-	-	-		
2271	SP			1,287,462	764,069	523,393	-	523,393		
2272	Total Unclassified Plant by Factor			61,759,037	58,974,671	2,784,366	-	2,784,366		
2273										
2274	TOTAL ELECTRIC PLANT IN SERVICE		B8	25,363,617,513	23,709,053,820	1,654,563,693	-	1,654,563,693		

SEPTEMBER 2014 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS					WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2416	165	Prepayments								
2417		DMSC	S		12,559,251	12,559,251	-	-	-	
2418		GP	GPS		2,253,980	2,100,000	153,980	-	153,980	
2419		PT	SG		1,287,681	1,184,107	103,573	-	103,573	
2420		PT	CAGW		863,304	668,771	194,533	-	194,533	
2421		PT	CAGE		112,482	112,482	-	-	-	
2422		P	CAEW		4,055	3,136	918	-	918	
2423		P	CAEE		4,000,395	4,000,395	-	-	-	
2424		P	SE		-	-	-	-	-	
2425		PTD	SO		15,687,885	14,616,175	1,071,710	-	1,071,710	
2426		Total Prepayments		B15	36,769,033	35,244,318	1,524,715	-	1,524,715	
2427										
2428	182M	Misc Regulatory Assets								
2429		P	S		246,180,531	242,222,419	3,958,112	-	3,958,112	
2430		DEFSG	SG		-	-	-	-	-	
2431		P	CAGE		-	-	-	-	-	
2432		P	CAGE		3,554,346	3,554,346	-	-	-	
2433		P	CAGW		-	-	-	-	-	
2434		P	JBG		-	-	-	-	-	
2435		P	SE		10,608,209	9,805,081	803,128	-	803,128	
2436		P	CAEW		-	-	-	-	-	
2437		P	CAEE		(10,608,209)	(10,608,209)	-	-	-	
2438		T	SO		15,150,380	14,115,389	1,034,991	-	1,034,991	
2439				B11	264,885,257	259,089,026	5,796,231	-	5,796,231	
2440										
2441	186M	Misc Deferred Debits								
2442		T	S		15,426,362	15,426,362	-	-	-	
2443		P	CAEW		-	-	-	-	-	
2444		P	CAEE		-	-	-	-	-	
2445		DEFSG	SG		15,857,195	14,581,738	1,275,457	-	1,275,457	
2446		LABOR	SO		12,133	11,304	829	-	829	
2447		P	SE		-	-	-	-	-	
2448		P	CAGW		20,836,493	16,141,286	4,695,207	-	4,695,207	
2449		DEFSG	CAGE		33,375,015	33,375,015	-	-	-	
2450		P	CAEW		-	-	-	-	-	
2451		P	CAEE		10,882,698	10,882,698	-	-	-	
2452		P	JBE		-	-	-	-	-	
2453		GP	EXCTAX		-	-	-	-	-	
2454		Total Misc. Deferred Debits		B11	96,389,895	90,418,402	5,971,493	-	5,971,493	
2455										
2456		Working Capital								
2457	CWC	Cash Working Capital								
2458		CWC	S		-	-	-	-	-	
2459		CWC	SO		-	-	-	-	-	
2460		CWC	SE		-	-	-	-	-	
2461				B14	-	-	-	-	-	
2462										
2463	OWC	Other Work. Cap.								
2464	131	Cash	GP	SNP	-	-	-	-	-	
2465	135	Working Funds	GP	SG	-	-	-	-	-	
2466	141	Other A/R	GP	SO	-	-	-	-	-	
2467	143	Other A/R	GP	SO	40,047,726	37,311,884	2,735,841	-	2,735,841	
2468	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)	
2469	232	A/P	PTD	SO	(6,483,742)	(6,040,808)	(442,934)	-	(442,934)	
2470	232	A/P	P	CAEE	(2,286,528)	(2,286,528)	-	-	-	
2471	232	A/P	T	CAGE	(77,679)	(77,679)	-	-	-	
2472	232	A/P	P	S	(129,949)	(129,949)	-	-	-	
2473	2533	Other Misc. Dt. Crd	P	SE	-	-	-	-	-	
2474	2533	Other Misc. Dt. Crd	P	CAEW	-	-	-	-	-	
2475	2533	Other Misc. Dt. Crd	P	CAEE	(5,918,491)	(5,918,491)	-	-	-	
2476	230	Asset Retir. Oblig.	P	SE	-	-	-	-	-	
2477	230	Asset Retir. Oblig.	P	CAEW	-	-	-	-	-	
2478	230	Asset Retir. Oblig.	P	CAEE	(7,497,641)	(7,497,641)	-	-	-	
2479	230	Asset Retir. Oblig.	P	S	-	-	-	-	-	
2480	254105	ARO Reg Liability	P	S	282,973	-	282,973	-	282,973	
2481	254105	ARO Reg Liability	P	SE	-	-	-	-	-	
2482	254105	ARO Reg Liability	P	CAGE	(19,803)	(19,803)	-	-	-	
2483	254105	ARO Reg Liability	P	CAEE	(365,111)	(365,111)	-	-	-	
2484	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-	
2485				B14	17,551,755	14,975,874	2,575,881	-	2,575,881	
2486										
2487		Total Working Capital			17,551,755	14,975,874	2,575,881	-	2,575,881	

SEPTEMBER 2014 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2712	108363	Storage Battery Equipment								
2713		DPW	S		-	-	-	-	-	
2714				B17	-	-	-	-	-	
2715										
2716	108364	Poles, Towers & Fixtures								
2717		DPW	S		(553,899,093)	(496,514,504)	(57,384,589)	-	(57,384,589)	
2718				B17	(553,899,093)	(496,514,504)	(57,384,589)	-	(57,384,589)	
2719										
2720	108365	Overhead Conductors								
2721		DPW	S		(291,206,146)	(262,438,918)	(28,767,228)	-	(28,767,228)	
2722				B17	(291,206,146)	(262,438,918)	(28,767,228)	-	(28,767,228)	
2723										
2724	108366	Underground Conduit								
2725		DPW	S		(143,116,962)	(134,208,091)	(8,908,871)	-	(8,908,871)	
2726				B17	(143,116,962)	(134,208,091)	(8,908,871)	-	(8,908,871)	
2727										
2728	108367	Underground Conductors								
2729		DPW	S		(338,685,867)	(328,189,761)	(10,496,106)	-	(10,496,106)	
2730				B17	(338,685,867)	(328,189,761)	(10,496,106)	-	(10,496,106)	
2731										
2732	108368	Line Transformers								
2733		DPW	S		(462,651,771)	(411,930,265)	(50,721,506)	-	(50,721,506)	
2734				B17	(462,651,771)	(411,930,265)	(50,721,506)	-	(50,721,506)	
2735										
2736	108369	Services								
2737		DPW	S		(253,895,928)	(231,404,912)	(22,491,016)	-	(22,491,016)	
2738				B17	(253,895,928)	(231,404,912)	(22,491,016)	-	(22,491,016)	
2739										
2740	108370	Meters								
2741		DPW	S		(85,911,483)	(82,709,169)	(3,202,314)	-	(3,202,314)	
2742				B17	(85,911,483)	(82,709,169)	(3,202,314)	-	(3,202,314)	
2743										
2744										
2745										
2746	108371	Installations on Customers' Premises								
2747		DPW	S		(7,140,641)	(6,789,942)	(350,698)	-	(350,698)	
2748				B17	(7,140,641)	(6,789,942)	(350,698)	-	(350,698)	
2749										
2750	108372	Leased Property								
2751		DPW	S		-	-	-	-	-	
2752				B17	-	-	-	-	-	
2753										
2754	108373	Street Lights								
2755		DPW	S		(29,139,308)	(27,267,958)	(1,871,350)	-	(1,871,350)	
2756				B17	(29,139,308)	(27,267,958)	(1,871,350)	-	(1,871,350)	
2757										
2758	108D00	Unclassified Dist Plant - Acct 300								
2759		DPW	S		-	-	-	-	-	
2760					-	-	-	-	-	
2761										
2762	108DS	Unclassified Dist Sub Plant - Acct 300								
2763		DPW	S		-	-	-	-	-	
2764					-	-	-	-	-	
2765										
2766	108DP	Unclassified Dist Sub Plant - Acct 300								
2767		DPW	S		6,480,605	6,385,032	95,573	-	95,573	
2768					6,480,605	6,385,032	95,573	-	95,573	
2769										
2770										
2771										
2772				B17	(2,430,868,758)	(2,227,498,493)	(203,370,265)	-	(203,370,265)	
2773										
2774										
2775										
2776										
				B17	(2,430,868,758)	(2,227,498,493)	(203,370,265)	-	(203,370,265)	

SEPTEMBER 2014 West Control Area

AMA		BUS		WCA	Ref	UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	FUNC	FACTOR	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2777	108GP	General Plant Accumulated Depr								
2778		G-SITUS	S		(195,724,326)	(174,442,415)	(21,281,911)	-	(21,281,911)	
2779		G-DGP	DGP		-	-	-	-	-	
2780		G-DGU	DGU		-	-	-	-	-	
2781		G-SG	SG		-	-	-	-	-	
2782		CUST	CN		(7,198,705)	(6,699,828)	(498,878)	-	(498,878)	
2783		PTD	SO		(94,693,598)	(88,224,651)	(6,468,948)	-	(6,468,948)	
2784		P	SE		-	-	-	-	-	
2785		G-SG	CAGW		(18,993,432)	(14,713,533)	(4,279,899)	-	(4,279,899)	
2786		G-SG	CAGE		(56,369,138)	(56,369,138)	-	-	-	
2787		P	JBG		(5,776,876)	(4,482,526)	(1,294,350)	-	(1,294,350)	
2788		P	CAEW		-	-	-	-	-	
2789		P	CAEE		(379,872)	(379,872)	-	-	-	
2790		G-SG	CAGE		-	-	-	-	-	
2791		G-SG	CAGE		-	-	-	-	-	
2792				B17	(379,135,948)	(345,311,963)	(33,823,986)	-	(33,823,986)	
2793										
2794										
2795	108MP	Mining Plant Accumulated Depr.								
2796		P	S		-	-	-	-	-	
2797		P	CAEW		-	-	-	-	-	
2798		P	CAEE		(178,259,729)	(178,259,729)	-	-	-	
2799		P	JBE		-	-	-	-	-	
2800				B17	(178,259,729)	(178,259,729)	-	-	-	
2801	108MP	Less Centralia Situs Depreciation								
2802		P	S		-	-	-	-	-	
2803				B17	(178,259,729)	(178,259,729)	-	-	-	
2804										
2805	1081390	Accum Depr - Capital Lease								
2806		PTD	SO		-	-	-	-	-	
2807					-	-	-	-	-	
2808					-	-	-	-	-	
2809		Remove Capital Leases			-	-	-	-	-	
2810					-	-	-	-	-	
2811					-	-	-	-	-	
2812	1081399	Accum Depr - Capital Lease								
2813		P	S		-	-	-	-	-	
2814		P	SE		-	-	-	-	-	
2815					-	-	-	-	-	
2816					-	-	-	-	-	
2817		Remove Capital Leases			-	-	-	-	-	
2818					-	-	-	-	-	
2819					-	-	-	-	-	
2820					-	-	-	-	-	
2821		TOTAL GENERAL PLANT ACCUM DEPR		B17	(557,395,678)	(523,571,692)	(33,823,986)	-	(33,823,986)	
2822										
2823										
2824										
2825		Summary of General Depreciation by Factor								
2826		S			(195,724,326)	(174,442,415)	(21,281,911)	-	(21,281,911)	
2827		DGP			-	-	-	-	-	
2828		DGU			-	-	-	-	-	
2829		SE			-	-	-	-	-	
2830		SO			(94,693,598)	(88,224,651)	(6,468,948)	-	(6,468,948)	
2831		CN			(7,198,705)	(6,699,828)	(498,878)	-	(498,878)	
2832		SG			-	-	-	-	-	
2833		DEU			-	-	-	-	-	
2834		CAGW			(18,993,432)	(14,713,533)	(4,279,899)	-	(4,279,899)	
2835		CAGE			(56,369,138)	(56,369,138)	-	-	-	
2836		CAEW			-	-	-	-	-	
2837		CAEE			(178,639,601)	(178,639,601)	-	-	-	
2838		SSGCT			-	-	-	-	-	
2839		JBG			(5,776,876)	(4,482,526)	(1,294,350)	-	(1,294,350)	
2840		Remove Capital Leases			-	-	-	-	-	
2841		Total General Depreciation by Factor		B17	(557,395,678)	(523,571,692)	(33,823,986)	-	(33,823,986)	
2842										
2843										
2844		TOTAL ACCUM DEPR - PLANT IN SERV		B17	(8,036,185,743)	(7,407,444,788)	(628,740,956)	-	(628,740,956)	
2845	111SP	Accum Prov for Amort-Steam								
2846		P	CAGW		-	-	-	-	-	
2847		P	CAGW		-	-	-	-	-	
2848		P	CAGE		-	-	-	-	-	
2849		P	SG		-	-	-	-	-	
2850					-	-	-	-	-	
2851					-	-	-	-	-	
2852					-	-	-	-	-	

SEPTEMBER 2014 West Control Area										
AMA										
ACCT	FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON	
			FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2853	111GP	Accum Prov for Amort-General								
2854		G-SITUS	S			(10,708,924)	(9,393,411)	(1,315,513)	-	(1,315,513)
2855		CUST	CN			(2,958,615)	(2,753,580)	(205,035)	-	(205,035)
2856		I-SG	SG			-	-	-	-	-
2857		PTD	SO			(5,134,383)	(4,783,630)	(350,753)	-	(350,753)
2858		I-SG	CAGW			(80,662)	(62,486)	(18,176)	-	(18,176)
2859		I-SG	CAGE			-	-	-	-	-
2860		P	CAEW			-	-	-	-	-
2861		P	CAEE			-	-	-	-	-
2862		P	SE			-	-	-	-	-
2863					B18	(16,882,583)	(16,993,107)	(1,889,477)	-	(1,889,477)
2864										
2865										
2866	111HP	Accum Prov for Amort-Hydro								
2867		P	DGP			-	-	-	-	-
2868		P	DGU			-	-	-	-	-
2869		P	SG			-	-	-	-	-
2870		P	CAGW			(999,288)	(774,113)	(225,175)	-	(225,175)
2871		P	CAGE			-	-	-	-	-
2872		P	CAGE			-	-	-	-	-
2873					B18	(999,288)	(774,113)	(225,175)	-	(225,175)
2874										
2875										
2876	111IP	Accum Prov for Amort-Intangible Plant								
2877		I-SITUS	S			(1,605,826)	(1,605,826)	-	-	-
2878		I-DGP	DGP			-	-	-	-	-
2879		I-DGU	DGU			-	-	-	-	-
2880		P	CAEW			-	-	-	-	-
2881		P	CAEE			(2,370,393)	(2,370,393)	-	-	-
2882		P	SE			-	-	-	-	-
2883		I-SG	SG			(14,557,980)	(13,387,024)	(1,170,956)	-	(1,170,956)
2884		I-SG	CAGW			-	-	-	-	-
2885		I-SG	CAGE			-	-	-	-	-
2886		CUST	CN			(111,302,204)	(103,588,846)	(7,713,358)	-	(7,713,358)
2887		P	CAGE			-	-	-	-	-
2888		P	CAGE			-	-	-	-	-
2889		I-SG	CAGW			(71,317,649)	(55,247,232)	(16,070,416)	-	(16,070,416)
2890		I-SG	CAGE			(22,453,373)	(22,453,373)	-	-	-
2891		PTD	JBG			(13,598)	(10,551)	(3,047)	-	(3,047)
2892		PTD	SO			(283,555,370)	(264,184,421)	(19,370,949)	-	(19,370,949)
2893					B18	(507,176,393)	(462,847,668)	(44,328,725)	-	(44,328,725)
2894	111IP	Less Non-Utility Plant								
2895		NUTIL	OTH			-	-	-	-	-
2896					B18	(507,176,393)	(462,847,668)	(44,328,725)	-	(44,328,725)
2897										
2898	111390	Accum Amtr - Capital Lease								
2899		G-SITUS	S			396,357	396,357	-	-	-
2900		P	SG			910,304	837,085	73,219	-	73,219
2901		PTD	CAGW			-	-	-	592,511	592,511
2902		PTD	SO			8,673,284	8,080,773	592,511	-	592,511
2903						9,979,946	9,314,215	665,731	592,511	1,258,242
2904										
2905		Remove Capital Lease Amtr				(9,979,946)	(9,314,215)	(665,731)	(592,511)	(1,258,242)
2906										
2907		TOTAL ACCUM PROV FOR AMORTIZ			B18	(527,058,264)	(480,614,887)	(46,443,377)	-	(46,443,377)
2908		AMA								
2909										
2910										
2911										
2912		Summary of Amortization by Factor								
2913		S				(11,918,393)	(10,602,880)	(1,315,513)	-	(1,315,513)
2914		DGP				-	-	-	-	-
2915		DGU				-	-	-	-	-
2916		SE				-	-	-	-	-
2917		SO				(280,016,468)	(260,887,278)	(19,129,190)	-	(19,129,190)
2918		CN				(114,260,819)	(106,342,426)	(7,918,393)	-	(7,918,393)
2919		SSGCT				-	-	-	-	-
2920		JBG				(13,598)	(10,551)	(3,047)	-	(3,047)
2921		CAGW				(72,397,599)	(56,083,831)	(16,313,768)	592,511	(15,721,256)
2922		CAGE				(22,453,373)	(22,453,373)	-	-	-
2923		CAEW				-	-	-	-	-
2924		CAEE				(2,370,393)	(2,370,393)	-	-	-
2925		SG				(13,647,676)	(12,549,939)	(1,097,737)	-	(1,097,737)
2926		Less Capital Lease				(9,979,946)	(9,314,215)	(665,731)	(592,511)	(1,258,242)
2927		Total Provision For Amortization by Factor			B18	(527,058,264)	(480,614,887)	(46,443,377)	-	(46,443,377)