

**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE 83**  
**ELECTRICITY CONSERVATION SERVICE (Continued)**

10. **EXPENDITURES:** For years 2014 through 2015, the Company has budgeted \$187.97 million to implement and effect residential and commercial/industrial cost-effective energy efficiency Measures and Conservation initiatives to achieve electricity Conservation objectives mutually agreed to by the Company and the Conservation Resource Advisory Group (CRAG).

In addition, during the years 2014 through 2015, the amount of \$817,000 is budgeted for Schedule 150 Net Metering programs.

11. **TERMINATION:** Programs under this tariff will terminate

- a. When any of the following or similar conditions exist or arise, with 30 days written notice to the CRAG:
  - Regional economic downturn, resulting in the cancellation of all or a portion of energy efficiency projects,
  - Force Majeure, such as events affecting the environment, regional economy, infrastructure, etc.,
  - Lack of Customer participation due to either of the above or other conditions beyond the Company's influence
  - Lack of qualified contractors to install approved Measures
  - The Company has achieved significant market penetration.
- b. When a program is no longer cost effective; or
- c. December 31, 2015, whichever comes first. However, commitments entered into prior to termination will be honored and Schedule 258 will continue through December 31, 2018. (C)

12. **CUSTOMERS WHO CHANGE PROVIDER OF ELECTRIC SERVICE:** Customers who have received funding from PSE for a Conservation Measure or Measures who, after receipt of such funding, have all or a portion of the electricity provided by a party other than PSE and thereby no longer contribute to the recovery of costs of Energy Efficiency Programs, except for amounts less than \$100, shall be obligated to refund to PSE, by the due date of PSE's invoice for such refund, an amount equal to the ratio of the unused Measure Life of the Measure to the total Measure Life of the Measure multiplied by the dollar amount of the Conservation funding provided by PSE, for each Measure. The Customer will have the option to enter into an installment plan when amounts owing are greater than \$3,000. Terms of the installment plan will allow the Customer to repay over a period not to exceed 10 years, with a minimum monthly payment of not less than \$250. The monthly installment will be based on a simple annuity calculation, or the minimum monthly installment of \$250, and will include interest at the Company's after tax overall authorized rate of return grossed up for taxes at the time the installment plan is established.

**Issued:** December 9, 2014  
**Advice No.:** 2014-38

**Effective:** January 9, 2015

**Issued By Puget Sound Energy, Inc.**

By: 

Ken Johnson

**Title:** Director, State Regulatory Affairs

7<sup>th</sup> Revision of Sheet No. 258  
Canceling 6<sup>th</sup> Revision  
of Sheet No. 258

WN U-60

**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE 258**  
**ELECTRICITY ENERGY EFFICIENCY PROGRAM**  
**Large Power User Self-Directed Program**

**1. AVAILABILITY:**

Customers receiving Electrical Service from the Company under Schedules 40, 46, 49, 448, 449, 458 or 459 of Electric Tariff G with cost-effective electric energy efficiency projects are eligible to respond to the Company's Request for Proposals (RFPs) and are eligible for other services offered under the Schedule. The RFPs will be developed jointly with representative Customers and Industrial Customers of Northwest Utilities (ICNU).

**2. MEASURES:**

Customer may propose Measures shown to meet the Company's cost effectiveness standard for electrical energy savings. Measure categories may include but are not limited to those shown below. Cost-effective Fuel Conversion and Fuel Switching Measures that convert energy use from electric to natural gas may be proposed under the program.

HVAC and Refrigeration	Building Thermal Improvements
Controls	Building Commissioning
Process Efficiency Improvements	Optimization
Lighting Improvements	

Eligible Customers may receive funding for Prescriptive Basis Measures and Performance Basis Measures offered under Schedules 250, 251, 253 and 262.

The Company may review and implement Customer-proposed Measures that meet all Measure evaluation criteria. Specific guidelines will be included in the Company's RFP.

**3. ANALYSIS:**

Electricity savings are to be calculated using standard engineering practices, and with operations schedules documented by the Customer. The Company will review electricity savings calculations, and reserves the right to modify energy savings estimates. Actual savings may be trued up based on post-installation energy use monitoring. Further details will be provided in the RFP.

**4. FUNDING:**

Funding is subject to Company-approved savings estimates and analyses. Project incentive funding will not exceed the Company's Energy Efficiency Cost Effectiveness Standard. Funding is available directly to the Customer upon Company verification of completed installation. Total funding for projects under this Schedule will be up to the amount of conservation revenues collected from the Schedule 258-eligible Customers under Schedule 120 of this Tariff from January 1, 2014, through December 31, 2017, reduced by the Company's costs to administer this program (7.5%) and also by the cost to support the Northwest Energy Efficiency Alliance (NEEA) market transformation activities (10%) and also reduced by the deduction allowed to be implemented in Docket No. UE-110400.

(N) (C)

**Issued:** December 9, 2014  
**Advice No.:** 2014-38

**Effective:** January 9, 2015

**Issued By Puget Sound Energy, Inc.**

By:



Ken Johnson

**Title:** Director, State Regulatory Affairs

8<sup>th</sup> Revision of Sheet No. 258-A  
Canceling 7<sup>th</sup> Revision  
of Sheet No. 258-a

WN U-60

**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE 258**  
**ELECTRICITY ENERGY EFFICIENCY PROGRAM (Continued)**  
**Large Power User Self-Directed Program**

**5. PROGRAM MECHANICS:**

Each program cycle is comprised of a multi-year non-competitive phase followed by a competitive phase followed by a period of time that will allow for Customers to complete projects.

- a. Non-competitive phase: The amount available to each eligible Customer in the non-competitive phase is an allocation of the total funding available under this schedule. The allocation is based on the amount of revenues that are estimated to be collected from the Customer under Schedule 120 of this Tariff from January 1, 2014, through December 31, 2017. The individual Customer shall propose the funding of eligible Measures with the allocated funding during the non-competitive phase of each program cycle. (N)(C)
- i. Individual allocations not proposed for use by the Customer during the non-competitive phase will be available to all Customers eligible for Schedule 258 during the competitive phase of the current program cycle through a competitive bid process.
- ii. Individual allocations contracted for use during the non-competitive phase but are not actually fully utilized by the Customer, will be transferred to the budget for all Electricity Energy Efficiency Programs under this Tariff at the end of the program cycle.
- b. Competitive phase: All Customers eligible for Schedule 258 are eligible to compete for funds during the competitive phase.
- i. The funds available during the competitive phase are described in 5.a.i. above and 5.c. below.
- ii. Funds contracted for use during the competitive phase but are not actually fully utilized by the Customer, will be transferred to the budget for all Electricity Energy Efficiency Programs under this Tariff at the end of the program cycle.
- c. True-up: Where the actual collections from all Schedule 258-eligible Customers under Schedule 120 of this Tariff (minus costs of administration and NEEA costs) are more or less than the amount allocated to Customers in the non-competitive and competitive phases, the difference will be transferred to the funding for the competitive phase of the next following program cycle.

**Issued:** December 9, 2014  
**Advice No.:** 2014-38

**Effective:** January 9, 2015

**Issued By Puget Sound Energy, Inc.**

By:



Ken Johnson

**Title:** Director, State Regulatory Affairs



**PUGET SOUND ENERGY, INC.  
Electric Tariff G**

**SCHEDULE 258  
ELECTRICITY ENERGY EFFICIENCY PROGRAM (Continued)  
Large Power User Self-Directed Program**

**6. GENERAL CONDITIONS:**

Customers eligible for Schedule 258 are also eligible to receive incentive amounts equivalent to those offered for Prescriptive Basis Measures and Performance Basis Measures offered under Schedules 250, 251, 253 and 262. Customers receiving service under Schedules 40, 46 or 49 shall be required to first utilize their designated Schedule 258 allocation for these incentives prior to receiving funding from other programs, with the exception of programs requiring multi-year contracts. Customers receiving service under Schedules 448, 449, 458 or 459 must use their Schedule 258 allocation for these incentives and cannot receive funding from other programs.

Annual incentive amounts for this program will be subject to the Company's annual budget for Energy Efficiency Programs. Further provisions will be provided and funding allocations designated in the RFP. All Customers eligible for services under Schedule 258, except Customers receiving Electric Service under Schedules 448, 449, 458, and 459, shall have the costs of Electricity Energy Efficiency Programs assigned to them using the peak credit method.

**7. PROGRAM CYCLE:**

Each program cycle is comprised of a non-competitive phase and a competitive phase. The current program cycle is from January 1, 2015 through December 31, 2018. Customers are required to complete Measures funded during the 2015 – 2018 program cycle by December 14, 2018. The current non-competitive phase allocations are based on estimated collections from January 1, 2014 through December 31, 2017. The non-competitive phase is from April 1, 2015 through March 31, 2017. The competitive phase begins May 15, 2017.

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**8. CUSTOMER OBLIGATIONS:**

Customers are responsible for developing project proposals, including estimates of electrical savings and project costs. Selection and use of a third party to develop, build, install or verify the project, will be the Customer's responsibility. Upon acceptance by the Company, the Customer shall complete the project over the mutually determined time frame, to allow for verification of the Measure installation by deadlines established by the RFPs. The Customer agrees to provide the Company access to information necessary to verify energy savings and cost-effectiveness. Further provisions are provided in the RFP.

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(K) Transferred to Sheet No. 258-C

**Issued:** December 9, 2014  
**Advice No.:** 2014-38

**Effective:** January 9, 2015

**Issued By Puget Sound Energy, Inc.**

By: 

Ken Johnson

**Title:** Director, State Regulatory Affairs

WN U-60

Original Sheet No. 258-C

**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE 258**  
**ELECTRICITY ENERGY EFFICIENCY PROGRAM (Continued)**  
**Large Power User Self-Directed Program**

9. **SCHEDULE 83:** (M)  
Service under this schedule is subject to the provisions of Schedule 83, Electricity Conservation Service, contained in this tariff. |
10. **GENERAL RULES AND PROVISIONS:** |  
Service under this schedule is subject to the General Rules and Provisions contained in this tariff. (M)

(M) Transferred from Sheet 258-B

**Issued:** December 9, 2014  
**Advice No.:** 2014-38

**Effective:** January 9, 2015

**Issued By Puget Sound Energy, Inc.**

By:



Ken Johnson

**Title:** Director, State Regulatory Affairs