

Cascade Natural Gas Corporation
CALCULATION OF PER THERM RATES TO AMORTIZE DEFERRED ACCOUNTS
 State of Washington

Line No.	Consolidated Account (a)	Conservatio			Interest Assignments & Amortization through 10/31/2014 (c)	Revenue Sensitive costs (d)	Interest Accruals Through Am. (e)	Amount (f)	PROPOSED TECH. ADJUSTMENTS			Proposed Period of Am. (j)	Item (k)	
		Account Balance 7/31/2014 (b)	Revenue Sensitive costs (d)	Interest Accruals Through Am. (e)					CORE	NONCORE	All Other Core (h)			R/S 663 Commodity (i)
1	CORE Conservation	\$ 2,885,798	\$ (342,665)	\$ 120,810	\$ 33,330	\$ 2,697,274			\$ 0.01187	\$ 0.01187		1 Year	Conservation Program Deferrals Core	
2					Divide by	227,248,973								
5	TOTAL	\$ 2,885,798	\$ (342,665)	\$ 120,810	\$ 33,330	\$ 2,697,274			\$ 0.01187	\$ 0.01187	\$ -			

Cascade Natural Gas Corporation
DERIVATION OF PROPOSED RATE LEVEL WITHIN
RATE ADDITION SCHEDULE NO. 596
State of Washington

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Description (a)	Rate Schedule (b)	Reverse Prior Conservation Rate Adj. (c)	Conservation Related Temporary Rate Adj. (d)	Incremental R/S 596 Rate Change (e)	Posted R/S 596 Tariff Rate (f)
CORE MARKET RATE SCHEDULES					
Dry Out	502	\$ (0.01298)	\$ 0.01187	\$ (0.00111)	\$ 0.01187
Residential	503	\$ (0.01298)	\$ 0.01187	\$ (0.00111)	\$ 0.01187
Commercial	504	\$ (0.01298)	\$ 0.01187	\$ (0.00111)	\$ 0.01187
Compressed Nat. Gas	512	\$ (0.01298)	\$ 0.01187	\$ (0.00111)	\$ 0.01187
Gas A/C	541	\$ (0.01298)	\$ 0.01187	\$ (0.00111)	\$ 0.01187
Com-Ind Dual Service	511	\$ (0.01298)	\$ 0.01187	\$ (0.00111)	\$ 0.01187
Industrial Firm	505	\$ (0.01298)	\$ 0.01187	\$ (0.00111)	\$ 0.01187
Industrial Interr.	570	\$ (0.01298)	\$ 0.01187	\$ (0.00111)	\$ 0.01187
Institutional Interr.	577	\$ (0.01298)	\$ 0.01187	\$ (0.00111)	\$ 0.01187

(d) from TTA Exhibit, Schedule 1, pg 1

(e) from TTA Exhibit, Schedule 1, pg 2

Cascade Natural Gas Corporation
WASHINGTON 2014 PURCHASED GAS ADJUSTMENT APPLICATION
BASED UPON THE TWELVE MONTHS ENDED 7/31/2014
State of Washington

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Line No.	Description (a)	Rate Schedule (b)	Average # of Bills (c)	Actual Therms Sold (d)	Actual Revenue (e)	Per Therm Conservation Change (g)	Amount of Change (h)	
CORE MARKET RATE SCHEDULES								
1	Dry Out	502	579	411,467	417,001	\$ (0.00111)	\$ (457)	-0.11%
2	Residential	503	175,146	118,476,427	121,197,050	\$ (0.00111)	\$ (131,509)	-0.11%
3	Commercial	504	24,894	80,983,340	77,628,809	\$ (0.00111)	\$ (89,892)	-0.12%
4	Industrial Firm	505	387	13,450,676	10,594,609	\$ (0.00111)	\$ (14,930)	-0.14%
5	Large Volume	511	81	8,608,384	6,795,588	\$ (0.00111)	\$ (9,555)	-0.14%
6	Compressed Natural Gas	512	1	46,067	40,035	\$ (0.00111)	\$ (51)	-0.13%
7	Gas A/C	541	1	555	583	\$ (0.00111)	\$ (1)	-0.11%
8	Industrial Interruptible	570	10	4,238,887	2,870,316	\$ (0.00111)	\$ (4,705)	-0.16%
9	Institutional	577	3	412,711	307,005	\$ (0.00111)	\$ (458)	-0.15%
10	Subtotal Core		201,102	226,628,514	219,850,996		\$ (251,558)	

*a Core and R/S 663 revenues are restated at base rates as of 11/01/2012

Cascade Natural Gas Corporation
TYPICAL MONTHLY THERM USAGE AND COST BY CLASS
FOR TWELVE MONTHS ENDED 7/31/2014
State of Washington

CPA Exhibit
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Line No.	Description (a)	Therm Sales (b)	Revenue at 11/01/2013 Rates (c)	Per Therm Rate Change (d)	Amount of Change (e)	Percent Change (f)
1	Residential (503)	118,476,427	121,197,050	\$ (0.00111)	(131,509)	-0.11%
2	Commercial (504)	80,983,340	77,628,809	\$ (0.00111)	(89,892)	-0.12%
3	Industrial (505)	13,450,676	10,594,609	\$ (0.00111)	(14,930)	-0.14%
4	Industrial Lg Vol (511)	8,608,384	6,795,588	\$ (0.00111)	(9,555)	-0.14%
5	Interruptible (570)	4,238,887	2,870,316	\$ (0.00111)	(4,705)	-0.16%
6	Interruptible Inst. (577)	412,711	307,005	\$ (0.00111)	(458)	-0.15%

Cascade Natural Gas Corporation
TYPICAL MONTHLY THERM USAGE AND COST BY CLASS
FOR TWELVE MONTHS ENDED 7/31/2014
State of Washington

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Line No.	Description (a)	Typical Monthly Therm Use (b)	Avg Bill @ 11/01/2014 Rates (c)	Present Filing Changes (d)	Proposed Typical Bill (e)	Percent Change (f)
1	Residential (503)	56	\$ 57.66	\$ (0.06)	\$ 57.60	-0.11%
2	Commercial (504)	271	\$ 259.86	\$ (0.30)	\$ 259.56	-0.12%
3	Industrial (505)	N/A*	\$ 0.78766	\$ (0.00111)	\$ 0.78655	-0.14%
4	Industrial Lg Vol (511)	N/A*	\$ 0.78942	\$ (0.00111)	\$ 0.78831	-0.14%
5	Interruptible (570)	N/A*	\$ 0.67714	\$ (0.00111)	\$ 0.67603	-0.16%
6	Interruptible Inst. (577)	N/A*	\$ 0.74387	\$ (0.00111)	\$ 0.74276	-0.15%

What is a PGA?

In the natural gas industry, PGA means Purchased Gas Adjustment. Simply stated, a PGA is a method designed to pass the actual costs of gas supplies to customers.

Each year, Cascade Natural Gas Corporation makes the best possible projection of the cost of gas supplies for the coming year. Any differences between the gas costs included in the company's overall rates and the actual cost of supplies are calculated and passed back to customers in the next PGA filing.

If actual gas costs are lower than originally projected, customers will see lower rates. If gas costs are higher, rates will go up. Whether the change in rates is an increase or a decrease, a PGA filing does not affect the company's profits.

Based on 2014-15 projected gas cost, Cascade Natural Gas is anticipating an increase to rates in its PGA filing. Cascade Natural Gas encourages you to use energy wisely and continue your conservation efforts.



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