

PUGET SOUND ENERGY, INC.
Natural Gas Tariff

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Issued: August 15, 2014
Advice No.: 2014-22

Effective: September 15, 2014

Issued By Puget Sound Energy, Inc.

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

6th Revision of Sheet No. 3-C
 Canceling 5th Revision
 of Sheet No. 3-C

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PUGET SOUND ENERGY, INC.
Natural Gas Tariff

Natural Gas Tariff Index (Continued)

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(D)

Issued: August 15, 2014
Advice No.: 2014-22

Effective: September 15, 2014

Issued By Puget Sound Energy, Inc.

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

1st Revision of Sheet No. 154-C
Canceling Original
of Sheet No. 154-C

WN U-2

PUGET SOUND ENERGY, INC.
Natural Gas Tariff

SCHEDULE NO. 54
Optional Gas Compression Service (Continued)

the Natural Gas Compression Service Agreement between the Company and the Customer shall be used to determine the level of the Contracted Volume Compression Charge requirement and calculate the CNG Fixed Charge, the CNG Volumetric Charge, the CNG Volumetric Rate and the Incremental O&M Charge (the "CNG Pricing Model"). The Customer may elect to pay the Contracted Volume Compression Charge as a CNG Fixed Charge or a CNG Volumetric Charge, which election must be exercised at the time the Agreement is entered into by the Customer and which election will apply during the entire Term of the Agreement. The Contract Administration Charge will be applied as a fixed monthly charge during the contract term. The Company shall have the right to verify all information that is provided by the Customer and used in the calculation of Contracted Volume Compression Charges, including but not limited to the Customer's natural gas vehicle profile and fueling practices.

The Contract Administration Charge consists of the fairly allocated share of corporate billing and collection expenses, general and administrative expenses, and general corporate expenses related to providing the service.

The Contracted Volume Compression Charge calculation, for each of the CNG Fixed Charge and the CNG Volumetric Charge, is designed to provide a charge that recovers the capital costs of providing the Compression Service for the Customer, including direct and overhead costs equipment, equipment procurement, outside contractors, and related PSE labor and that meets the Company's then-current system average rate of return as authorized by the Washington Utilities and Transportation Commission ("WUTC"). The CNG Pricing Model is incorporated into this schedule and is represented by Attachment A to this schedule.

(C)
(C)

The "O&M Component" is included in the Contracted Volume Compression Charge calculated by the CNG Pricing Model and is based on the direct cost of the Company's contract for O&M services, required PSE labor, and appropriate overhead costs. The Company's O&M contract may be for a term shorter than the Term of the Agreement with the Customer. If the Company's O&M contract is renegotiated or replaced at an O&M cost less than originally included in the CNG Pricing Model, the Company shall re-run the model including only the revised O&M contract cost to determine prospectively a revised O&M Component. If the Company's O&M contract is renegotiated or replaced at an O&M cost more than originally included in the CNG Pricing Model, the Company may, at its election, re-run the model including only the revised O&M contract cost to determine prospectively a revised O&M Component.

Issued: August 15, 2014
Advice No.: 2014-22

Effective: September 15, 2014

Issued By Puget Sound Energy, Inc.

By:



Ken Johnson

Title: Director, State Regulatory Affairs

WN U-2

Original Sheet No. 154-AA

PUGET SOUND ENERGY, INC.
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SCHEDULE NO. 54
Attachment A – CNG Pricing Model

(N)

Schedule 54 Attachment A: CNG Pricing Model - Calculation of CNG Contracted Volume Compression Charge and Incremental O&M Charge
Please enter inputs in the cells in Bold Green Font and click "CALCULATE" when done.



Version 1.0
Issue: 4/25/2014
Effective: 7/25/2014

EXPECTED YEARS OF REVENUE (Years)	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
REVENUE YEAR															
COMPRESSION STATION CAPITAL COST (As detailed in Exhibits B and D of Schedule 54 Service Agreement)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ANNUAL STATION O&M COST (As detailed in Exhibits B and D of Schedule 54 Service Agreement)		\$50,000	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000
TOTAL NO. OF VEHICLES	5	10	15	15	15	15	15	15	15	15	15	15	15	15	15
ANNUAL FLEET USAGE (THERMS)	130,426	260,852	391,458	391,458	391,458	391,458	391,458	391,458	391,458	391,458	391,458	391,458	391,458	391,458	391,458

TARGET ROR 7.77%

ROR BY CNG CHARGE

CNG FIXED CHARGE \$0 0.000%

CNG VOLUMETRIC CHARGE \$0.0000 0.000%

PER MONTHLY PAYMENT FOR 10 YEARS PER MONTH: \$0 OR PER THERM UP TO MONTHLY CONTRACTED VOLUME: \$0.0000

WHT PRICE PER THERM \$0.20 WITH SALES AND REVENUE TAXES PER THERM FOR THERMS EXCEEDING THE MONTHLY CONTRACTED VOLUME: \$0.22910

INCREMENTAL O&M CHARGE

CONTRACTED VOLUME COMPRESSION CHARGE - CUSTOMER PAYMENT BASIS

CONTRACTED VOLUME COMPRESSION CHARGE IS AN ADJUSTED CONTRACTING CHARGE AND THE NATURAL GAS DISTRIBUTION TRANSPORTATION AND APPLICABLE CONTRACTED VOLUME CHARGES

INCREMENTAL O&M CHARGE IS AN ADDITION TO OTHER SERVICE CHARGES AND THE NATURAL GAS SERVICE CHARGES

RESET

CALCULATE

PRINT

FLEET INFORMATION (As detailed in Exhibit A of Schedule 54 Service Agreement)

Vehicle Type	No. of Vehicles	CNG Fueling Start Year	Vehicle CNG Mileage (mi/DGE)	Estimated Miles per Vehicle Year (mi/DGE)	Annual CNG Use (DGE)	Total Annual CNG Use (thrms)	Therms/DGE							
								1	2	3	4	5	6	7
e.g. Delivery Truck - Class 7	5	1	4,23	80,000	18,513	94,563	1,300							
Delivery Truck - Class 7	5	2	4,23	80,000	18,513	94,563	1,300							
Delivery Truck - Class 7	5	3	4,23	80,000	18,513	94,563	1,300							

The model will be updated to reflect changes in the following factors and rates as they may change from time to time:

Definitions and Effective Factors:

- CNG: Compressed Natural Gas
- DGE: Diesel Gallon Equivalent
- Sales Tax: City of Bellevue 8.4%
- Revenue Sensitive Terms Adjustment Factor 4.6135%
- Property Taxes 0.655%
- Authorized Rate of Return (Docket Nos. UE-111040 and US-111049) 7.77%
- Fuel Energy Content (Therms per DGE) 1,300

Issued: August 15, 2014
Advice No.: 2014-22

Effective: September 15, 2014

Issued By Puget Sound Energy, Inc.

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Ken Johnson

Title: Director, State Regulatory Affairs

(N)