

PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE NO. 142 (T)
Revenue Decoupling Adjustment Mechanism (Continued)

iv. Monthly Allowed Delivery Revenue Per Customer (Continued):

Large General Service Schedules 12 & 26 (Primary or Secondary Voltage) Customers (T)

Month	2013	2014	2015	2016	2017
January		\$4,624.72	\$4,696.54	\$4,841.37	\$4,990.54
February		\$4,577.54	\$4,648.63	\$4,791.98	\$4,939.62
March		\$4,616.70	\$4,688.40	\$4,832.97	\$4,981.88
April		\$3,004.68	\$3,028.25	\$3,121.63	
May		\$3,181.42	\$3,209.42	\$3,308.38	
June		\$3,109.56	\$3,136.93	\$3,233.66	
July		\$3,149.74	\$3,246.95	\$3,347.07	
August		\$3,151.51	\$3,248.77	\$3,348.95	
September		\$3,280.21	\$3,381.44	\$3,485.72	
October		\$4,875.16	\$5,025.61	\$5,180.59	
November		\$4,733.46	\$4,879.54	\$5,030.01	
December		\$4,746.47	\$4,892.95	\$5,043.83	

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Large Primary Service Schedules 10 & 31 Customers (T)

Month	2013	2014	2015	2016	2017
January		\$5,504.23	\$5,535.80	\$5,714.40	\$5,898.36
February		\$5,586.41	\$5,618.44	\$5,799.71	\$5,986.42
March		\$5,554.46	\$5,586.31	\$5,766.54	\$5,952.18
April		\$3,654.07	\$3,625.42	\$3,742.39	
May		\$3,732.12	\$3,708.88	\$3,828.53	
June		\$3,687.71	\$3,664.74	\$3,782.97	
July		\$3,678.90	\$3,797.86	\$3,920.39	
August		\$3,691.74	\$3,811.12	\$3,934.08	
September		\$3,826.74	\$3,950.48	\$4,077.94	
October		\$5,748.18	\$5,934.05	\$6,125.50	
November		\$5,593.10	\$5,773.96	\$5,960.24	
December		\$5,471.95	\$5,648.90	\$5,831.15	

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Issued: May 30, 2014
Advice No.: 2014-19

Effective: July 1, 2014

Issued By Puget Sound Energy, Inc.

By:



Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE NO. 142
Revenue Decoupling Adjustment Mechanism (Continued)

(T)

iv. Monthly Allowed Delivery Revenue Per Customer (Continued)

Other Non-Residential Customers

Month	2013	2014	2015	2016	2017
January		\$ 120.83	\$ 125.11	\$ 129.49	\$ 134.00
February		\$ 116.57	\$ 120.70	\$ 124.93	\$ 129.29
March		\$ 117.34	\$ 121.50	\$ 125.76	\$ 130.14
April		\$ 108.74	\$ 112.60	\$ 116.54	
May		\$ 101.50	\$ 105.10	\$ 108.78	
June		\$ 105.06	\$ 108.78	\$ 112.59	
July		\$ 104.33	\$ 108.00	\$ 111.79	
August		\$ 108.13	\$ 111.94	\$ 115.86	
September		\$ 109.95	\$ 113.82	\$ 117.80	
October		\$ 105.44	\$ 109.15	\$ 112.97	
November		\$ 112.24	\$ 116.19	\$ 120.26	
December		\$ 120.32	\$ 124.56	\$ 128.92	

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b. Process:

- i. The amounts accrued in the RDA Balancing Account, including interest, for Decoupled Residential Customers, Decoupled Large General Service Customers, Decoupled Primary General Service Customers and Decoupled Other Non-Residential Customers (each a "Decoupled Customer Group") through the end of the calendar year will be surcharged or refunded to the same Decoupled Customer Group during the subsequent May 1 through April 30 rate year. Except the amounts in the RDA Balancing Account, including interest, related to Customers who are changing to a different Decoupled Customer Group or to a rate plan will be allocated to those Customers.
- ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule 142 to be effective May 1 of the same year.

5. **Term:** Accruals under this mechanism shall continue until the effective date of rates approved in the Company's next general rate case, but may be continued beyond that general rate case, subject to approval by the Commission. If this mechanism is discontinued, amounts remaining in the RDA balancing account at that time will continue to be amortized through the rates charged under this schedule until the balance is cleared.

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3rd Revision of Sheet No. 142-D
Canceling 2nd Revision
of Sheet No. 142-D

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SCHEDULE NO. 142 (T)
Revenue Decoupling Adjustment Mechanism (Continued)

6. **Monthly Decoupling Surcharge Rate:** The rate shown below for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for electric service. Customer bills shall reflect the sum of this Schedule 142 rate and the rate(s) otherwise charged for electric service.

SCHEDULE/ Component	Deferral Rate	Decoupling Rate	Schedule 142 Total Effective Rate
7 & 7A /Energy Charge	\$0.001392 Cr.	\$0.003077	\$0.001685 per kWh
8, 11, 24, 25, 29, 35, 40, 43, 46, 49 / Energy Charge	\$0.000103 Cr.	\$0.001417	\$0.001314 per kWh
12, 16 / Demand Charge	\$0.04 Cr.	\$0.25	\$0.21 per kW
10, 31 / Demand Charge	\$0.04 Cr.	\$0.16 Cr.	\$0.20 Cr. Per kW

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