

PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE NO. 194

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Residential and Farm Energy Exchange Benefit

Section 1 - Availability: The rate adjustment in this schedule shall be applied on and after the effective date of this schedule to that portion of electric energy delivered to eligible (as described below) Customers served under Schedules 7, 7A, 8, 10, 11, 12, 29, 35, 56, and 59 of this tariff whose load qualifies as a "Residential Load." "Residential Load" means load of Customers that (i) qualifies as "residential load" under the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, as the same may be amended, (ii) qualifies as "Qualifying Residential and Small Farm Load" under the Residential Exchange Program Implementation Agreement (Contract No. 11PB-12468) as heretofore or hereafter amended or supplemented or qualifies as "Residential Load" under the Residential Exchange Interim Relief and Standstill Agreement (Contract No. 08PB-12442 as heretofore or hereafter supplemented or amended (such agreements in effect between the Company and the Bonneville Power Administration ("BPA") and as so supplemented or amended, the "Agreements"), and (iii) that is determined by PSE to qualify as a "Residential Load" under BPA's applicable Customer Load Eligibility Guidelines, as the same may be amended ("Guidelines").

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Section 2 - Eligibility: Customers must provide information, upon request by PSE or the BPA, which is reasonably necessary to confirm eligibility. Customers sent or required to complete a questionnaire regarding eligibility must complete, sign and return the questionnaire to PSE or they will be removed from eligibility. Eligibility is subject to the Agreements and determination by PSE or BPA based upon the Agreements and the Guidelines.

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New Customers will begin receiving the Schedule 194 rate adjustment starting on the date that PSE determines that the Customer is eligible based on the information initially provided by the Customer or any requested additional information and will continue into the future until such time that PSE or BPA determines that the Customer is no longer eligible. For all Customers, billings for periods prior to receipt of all necessary information regarding eligibility that is necessary for PSE to determine eligibility will not be adjusted to reflect changes in eligibility status, future billing periods will be adjusted.

Section 3 - Questionnaire and REP Certification: The Guidelines (which are hereby incorporated into this Schedule 194 and attached as Attachment "A") in Section 6.1 provide the following regarding questionnaires and certification for the Residential Exchange Program ("REP"): "Utilities are encouraged to use questionnaires ("REP Certifications") to determine load eligibility at the customer level specifically for loads measured at 100,000 kWh/year and greater and irrigation/pumping loads measured at 250,000 kWh/year and greater. Utilities may develop their own questionnaires or use BPA's sample REP Certifications posted on its website. A completed questionnaire, however, is only required in the case where the load on a mixed-use meter exceeds 100,000 kWh/year."

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Issued: April 30, 2014
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Issued By Puget Sound Energy, Inc.

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

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SCHEDULE NO. 194

(T)

Residential and Farm Energy Exchange Benefit (Continued)

"Note that by law and contract, each utility must monitor its irrigation and pumping load accounts to ensure that the 222,000 kWh/month threshold is not exceeded, and utilities must ensure the proper distribution of REP benefits. BPA strongly encourages each utility to complete its due diligence in a continuing review and evaluation of all customer loads receiving REP benefits."

Section 4 – Adjustment: Rates below apply to all eligible kWh during periods when rates are effective.

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REP Benefit	Effective Date	Ending Date	Rate per kWh
Normal	October 1, 2013		\$0.009279 credit
Special	June 1, 2014	May 31, 2014	\$0.005891 credit

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Section 5 – Limitation: This adjustment is made consistent with the Pacific Northwest Electric Power Planning and Conservation Act and pursuant to the Agreement. The benefits provided by the Agreement are based on rates charged or credits given by the Bonneville Power Administration and are passed through to eligible customers under the Agreement. The amounts of adjustment currently specified above in this Schedule are subject to change to reflect changes in the Residential Load or changes in benefits received under the Agreement. The adjustment will change with little or no notice in response to any change in benefits arising from the Agreement or in Residential Load.

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Section 6 - Farm Irrigation and Pumping Loads: The irrigation and pumping load for a farm eligible for this credit for each billing period shall not exceed the amount of energy determined by the following formula:

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$$400 \times 0.746 \times \text{days in the billing period} \times 24$$

provided, however, that this amount shall not exceed the measured energy for irrigation and pumping load of the farm for the same billing period. In no instance shall any farm's total qualifying irrigation and pumping loads for any calendar month exceed 222,000 kWh. The total irrigation and pumping load for a farm includes all load to provide pumping and irrigation for the farm which includes load that is located on the farm, load at a location remote from the farm and the farm's share of load at a common pumping location.

Section 7 - General Rules and Provisions: Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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