

PUGET SOUND ENERGY, INC.
Natural Gas Tariff

SCHEDULE NO. 142

(T)

Revenue Decoupling Adjustment Mechanism

1. **Applicability:** This rate schedule is applicable to all Customers of the Company that receive service under Schedule Nos. 16, 23, 31, 31T, 41, 41T, 53, 71, 72, 74, 85, 85T, 86, 86T, 87 and 87T. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective. (T) (T)
2. **Purpose:** The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from certain customers that are intended to recover delivery costs from sales and transportation of natural gas. Its purpose is to also implement a rate plan for all other applicable customers. (T)
3. **Rate Groups:** (T)
 1. Decoupled Residential Customers: Customers served under Schedule Nos. 23 and 53. (T)
 2. Decoupled Nonresidential Customers: Customers served under Schedule Nos. 31, 31T, 41, 41T, 86 and 86T. (O)(T)
 3. Rate Plan Customers: Customers served under Schedule Nos. 16, 71, 72, 74, 85, 85T, 87 and 87T. (T)
4. **Decoupling Mechanism:** (T)
 1. Decoupling Calculation:
 - a. The Revenue Decoupling Adjustment ("RDA") reconciles on a monthly basis, separately for Decoupled Residential Customers and Decoupled Nonresidential Customers, differences between (i) the monthly Actual Delivery Revenue resulting from applying a Delivery Revenue Per Unit of 36.998 cents per therm for Decoupled Residential Customers and 27.781 cents per therm for Decoupled Nonresidential Customers to their energy usage, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see c. below) by the active number of Customers in each group for each month. (O) (R) (I)

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Revenue Decoupling Adjustment Mechanism (Continued)

5. **Term:** Accruals under this mechanism shall continue until the effective date of rates approved in the Company's next general rate case, but may be continued beyond the next general rate case, subject to approval by the Commission. If this mechanism is discontinued, amounts remaining in the RDA balancing account at that time will continue to be amortized through the rates in this schedule until the balance is cleared. (T)
6. **Monthly Decoupling Rate:** The rate shown below and on the following sheets for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas service. Customer bills shall reflect the sum of this Schedule No. 142 rate and the rate(s) otherwise charged for natural gas service. (T)

SCHEDULE/ Component	Deferral Rate	Decoupling Rate	Schedule 142 Total Effective Rate	(N)
23 & 53 / Delivery Charge	\$0.00959 Cr.	\$0.01636	\$0.00677 per therm	(R)
31 / Delivery Charge	\$0.00094	\$0.02227	\$0.02321 per therm	(I)
31T /				
Transp. Svc. Comm. Chg.	\$0.00094	\$0.02227	\$0.02321 per therm	(I)
Gas Procurement Cr.	\$0.00002 Cr.	\$0.00039 Cr.	\$0.00041 Cr. per therm	(I)
41 / Del. Demand Chg.	\$0.0000	\$0.09	\$0.09 per therm	(I)
Delivery Charge:				
0 to 900 therms	\$0.0000	\$0.0000	\$0.0000 per therm	(I)
901 to 5,000 therms	\$0.00042	\$0.01007	\$0.01049 per therm	(I)
Over 5,000 therms	\$0.00034	\$0.00810	\$0.00844 per therm	(N) (I)

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Revenue Decoupling Adjustment Mechanism (Continued)

6. Monthly Decoupling Rate (Continued): (T)

SCHEDULE/ Component	Deferral Rate	Decoupling Rate	Schedule 142 Total Effective Rate	(N)
41-T				
Transp. Del. Dmd. Chg.	\$0.0000	\$0.09	\$0.09 per therm	(C) (I)
Trans. Comm. Charge:				
901 to 5,000 therms	\$0.00042	\$0.01007	\$0.01049 per therm	(I)
Over 5,000 therms	\$0.00034	\$0.00810	\$0.00844 per therm	
Gas Procurement Credit	\$0.00002 Cr.	\$0.00039 Cr.	\$0.00041 Cr. per therm	(I)
86				
Delivery Dmd. Chg.	\$0.0000	\$0.09	\$0.09 per therm	(I)
Interrupt. Delivery Chg.:				
0 to 1,000 therms	\$0.00061	\$0.01448	\$0.01509 per therm	(I)
Over 1,000 therms	\$0.00043	\$0.01027	\$0.01070 per therm	
Gas Procurement Charge	\$0.00002	\$0.00050	\$0.00052 per therm	(I)
86T				
Firm Delivery Dmd. Chg.	\$0.0000	\$0.09	\$0.09 per therm	(I)
Interrupt. Delivery Chg.:				
901 to 5,000 therms	\$0.00061	\$0.01448	\$0.01509 per therm	(I)
Over 5,000 therms	\$0.00043	\$0.01027	\$0.01070 per therm	(C) (I)
85, 85T, 87 and 87T	Rates can be found on	Sheets 1142-I & J		(N)

7. **Monthly Surcharge for Rate Plan Customers:** The surcharge rates shown below for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas service. Surcharge rates shall be revised each January 1. Customer bills shall reflect the sum of this Schedule No. 142 rate and the rate(s) otherwise charged for natural gas service. (T)

Schedule 16 – General Gas Lighting and Street Lighting Service

	2013	2014	2015	2016	2017
Delivery Charge per mantle	\$0.22	\$0.44	\$0.67	\$0.90	\$1.14

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Revenue Decoupling Adjustment Mechanism (Continued)

6. Monthly Decoupling Rate (Continued):

These Monthly Decoupling Rates (the Schedule 142 Deferral Rate below) for Schedules 85, 85T, 87, and 87T are temporary and apply only for the rate year starting May 1, 2014 and ending on April 30, 2015. The Monthly Surcharge for Rate Plan Customers in Section 7 of this Schedule also applies to Schedules 85, 85T, 87, and 87T during the rate year starting May 1, 2014 and ending on April 30, 2015.

SCHEDULE/ Component	Schedule 142 Deferral Rate
85	
Interruptible Delivery Charge:	
First 25,000 therms	\$0.00039 per therm
Next 25,000 therms	\$0.00020 per therm
Over 50,000 therms	\$0.00019 per therm
Gas Procurement Charge	\$0.00003 per therm
85T	
Transport. Svc. Commodity Chg.:	
First 25,000 therms	\$0.00039 per therm
Next 25,000 therms	\$0.00020 per therm
Over 50,000 therms	\$0.00019 per therm
87	
Interruptible Delivery Charge:	
First 25,000 therms	\$0.00056 per therm
Next 25,000 therms	\$0.00034 per therm
Next 50,000 therms	\$0.00021 per therm
Next 100,000 therms	\$0.00014 per therm
Next 300,000 therms	\$0.00010 per therm
Over 500,000 therms	\$0.00008 per therm
Gas Procurement Charge	\$0.00002 per therm

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(N)

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WN U-2

Original Sheet No. 1142-J

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(T)

6. **Monthly Decoupling Rate (Continued):**

(N)

SCHEDULE/ Component	Schedule 142 Deferral Rate
87T	
Transport. Svc. Commodity Charge:	
First 25,000 therms	\$0.00056 per therm
Next 25,000 therms	\$0.00034 per therm
Next 50,000 therms	\$0.00021 per therm
Next 100,000 therms	\$0.00014 per therm
Next 300,000 therms	\$0.00010 per therm
Over 500,000 therms	\$0.00008 per therm

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