

December 4, 2013

VIA ELECTRONIC FILING AND OVERNIGHT DELIVERY

Steven V. King Executive Director and Secretary Washington Utilities and Transportation Commission 1300 S. Evergreen Park Drive S.W. P.O. Box 47250 Olympia, WA 98504-7250

RE: Major Event Report—October 28, 2013

PacifiCorp d/b/a Pacific Power & Light Company (Company) is claiming major event exclusion for the outages that affected its Sunnyside service territory on October 28, 2013.

The basis for exclusion is the number of customers affected and the damage that occurred to the Company's facilities in each event. Please find attached the details regarding the major event including costs incurred, restoration resources, number of customers off supply, customer minutes lost, and SAIDI, SAIFI, MAIFI figures.

The Company will exclude outage information for this event from its network performance reporting and from customer guarantee failure payments.

Please direct any informal inquiries regarding this filing to Bryce Dalley, Director, Regulatory Affairs & Revenue Requirement, at (503) 813-6389.

Sincerely,

William R. Griffith Vice President, Regulation

Enclosures

Report to the Washington Utilities and Transportation Commission Electric Service Reliability - Major Event Report

Date:	October 28, 2013
Date Submitted:	December 4, 2013
Primary Operating Area(s) Affected:	Sunnyside
Exclude from Reporting Status:	Yes
Report Prepared by:	Diane DeNuccio
Report Approved by:	Heide Caswell

Event Description:

A SAIFI-based major event in Pacific Power's Washington service territory on October 28, 2013 was due to wire down on circuit 5Y134 caused by high winds, which resulted in sustained interruptions affecting 13% of Sunnyside operating area customers.

Customers Out Sustained: 4,147 Total Customer Minutes Lost: 875,874 Sustained Interruptions: 39

PacifiCorp is requesting this event and the consequences thereof to be classified a SAIFI-based Major Event, pursuant the Company's Modified Electric Reliability Reporting Plan, Docket UE 110634, with the 2013 threshold being 2,477 customer interruptions simultaneously in Sunnyside operating area.

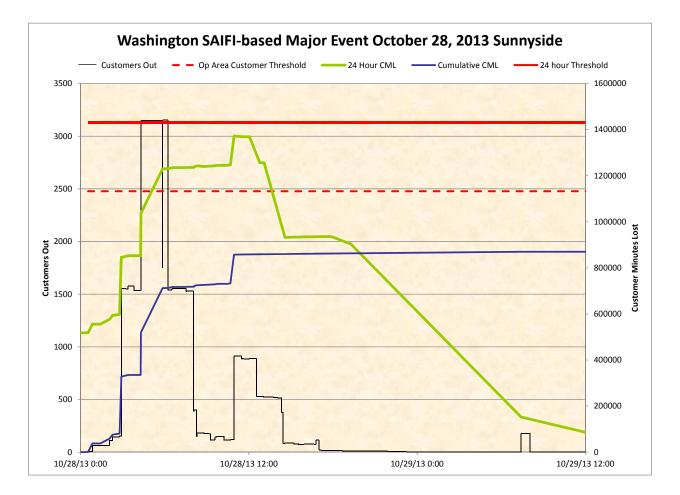
Restoration:

Additional crews were borrowed from Yakima and Walla Walla operating area to assist Sunnyside personnel in the patrol of and ultimate step restoration of 5Y314. About 51% of customer interruptions were restored within three hours.

Estimated Major Event Cost:

This event did not generate significant incremental costs to the company.

SAIDI, SAIFI, CAIDI Report: Attached



PacifiCorp Major Event Report Customer Analysis

	ervals Major Event Only	thrs <72 hrs < 96 hrs hrs < 96 hrs hrs < 72 hrs < 96 hrs hrs < 78	0 0 0 0 51.4% 0.47 0.00 211		0 0 0 0 0 51.4% 1.12 0.01 211	0 0 0 0 0 51% 6.47 0.03 211	0 0 0 53% 29.74 0.13 222		0.00 0.00
	Customers Restored by Intervals	> 5 min < 3 >= 3 hrs > 24 hrs hrs <= 24 hrs < 48 hrs	2,014		2,014	2,014	1,555	0	5
	Customers Re	> 5 min < 3 >= hrs <=	2.133		2,133	2,133	1,764	~	-
		<= 5 min	7,885		7,885	7,885	4,405	C	,
10/28/2013		Average Customer Count	1,863.510		783,825	135,475	24,777	28.430	
through	sis	Number of Sustained Interruptions	39		39	39	25	1	
10/28/2013 through	Customer Analysis	CML	875.874		875,874	875,874	736,857	101	
	Cu	% Sustained Customers Off	%0		1%	3%	13%	%0	
	L	Sustained Sustained Customer Customers s Off Off	4.147		4,147	4,147	3,319	1	200
Washington	10/28/2013	PacifiCorp Major Events Report Customer Analysis	PacifiCorp	A FORMATION OF A FORMATION AND A	Pacific Power	Washington	SUNNYSIDE	WALLA WALLA	VALISAAA

	Custome	Customer Interrupted by	i by Date										
	10/28/2013	10/28/2013 through	10/28/2013				Customers Restored by Intervals	Restored t	y Intervals				
Date	Sustained Customer s Off	Sustained Sustained Customer Customers s Off Off	CML	Number of Sustained Interruptions	Number of Sustained Customer tterruptions Count		$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	>= 3 hrs <= 24 hrs	> 24 hrs < 48 hrs	>= 48 hrs < 72 hrs	>= 3 hrs > 24 hrs >= 48 hrs >= 72 hrs <= 24 hrs < 48 hrs < 72 hrs < 96 hrs		Sustained Customer s Restored in 3 Hours PS4
10/28/2013	4,147	3%	875,874	39	135,475	7,885	2,133	2,014	0	0	0	0	51.4%
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PacifiCorp Major Events Report SSC by Op Area	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI
PacifiCorp	1.43	0.01	169	0.96	0.01	154	26.35	0.10	261	10.69	0.08	131	185.58	1.26	147	138.07	1.10	126
Pacific Power	1.24	0.01	199	0.13	0.00	131	9.02	0.07	129	7.91	0.06	123	156.19	1.11	140	102.19	0.87	117
Washington	6.47	0.031	2111				17.81	0.10	174	11.34	0.071	158	182.57	0.94	194	91.57	0.65	140
SLINNYSIDE	29 74	0 13					45 58	0.25	183	15.84	0.11	138	161.08	1.07	150	74.70	0.68	110
WALLA WALLA	0.00	0.0					1.02	0.01	121	1.01	0.01	121	247.14	1.00	248	60.09	09.0	109
YAKIMA	1.69	0.01	168				15.23	0.09	167	13.54	0.08	167	166.71	0.89	188	105.44	0.67	158
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PacifiCorp	1.43	0.01	169	0.96	0.01	154	26.35	0.10	261	10.69	0.08	131	185.58	1.26	147	138.07	1.10	126
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Pacific Power	1.24	0.01	199	0.13	0.00	131	9.02	0.07	129	7.91	0.06	123	156.19	1.11	140	102.19	0.87	117
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Washington	6.47	0.03	211				17.81	0.10	174	11.34	0.07	158	182.57	0.94	194	91.57	0.65	140
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SLINNYSIDE	5 44	0.02	222				8.34	0.05	183	2.90	0.02	138	29.46	0.20	150	13.66	0.12	110
WALLA WALLA							0.21	00.00	121	0.21	0.00	121	51.86	0.21	248	13.87	0.13	109
YAKIMA	1.03						9.25	0.06	167	8.22	0.05	167	101.23	0.54	188	64.02	0.40	158