

WN U-3

CASCADE NATURAL GAS CORPORATION

INDEX
 (Continued from previous page)

<u>Schedule</u>	<u>Title</u>	<u>Sheet No.</u>
<u>Temporary Rate Adjustments</u>		
595	Temporary Technical Adjustment	595
596	Conservation Program Adjustment.....	596
597	Cost Recovery Mechanism.....	597
598	General Revision of Rate Schedule Charges	598
599	Refund Adjustment.....	599
<u>Unbundled Distribution System Transportation Service</u>		
663	Distribution System Transportation Service	663
664	Large Volume Distribution System Transportation Service(CANCELLED)	664
665	Long-term Firm Distribution Transportation Capacity (CANCELLED)...	665
678	Interruptible Electric Generation Gas Service	678
679	Distribution Capacity Standby Service (CANCELLED).....	679
<u>Optional Supply Schedules</u>		
681	Optional Firm Gas Supply (CANCELLED).....	681
682	Optional Best Efforts Spot Market Gas Supply (CANCELLED).....	682
683	Optional Customer Owned Gas Supply (CANCELLED).....	683
684	Optional Customer Specific Gas Supply (CANCELLED)	684
<u>Optional Pipeline Capacity Schedules</u>		
685	Optional Firm Pipeline Capacity	685
686	Optional Interruptible Pipeline Capacity	686
<u>Other Optional Services</u>		
687	Optional Gas Management Services	687
690	Buy-Sell Supply Service	690
<u>Temporary Rate Adjustments</u>		
699	Refund Adjustment.....	699
<u>Miscellaneous Service Schedules</u>		
700	Customer-Owned Piping Construction, Operation, & Maintenance.....	700

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BY 
 Michael Parvinen

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE **Director**
Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

BUILDING CONSTRUCTION TEMPORARY HEATING AND DRY-OUT SERVICE
 SCHEDULE NO. 502

AVAILABILITY:

This schedule is available upon written application throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas supplied at a permanent point of delivery for use in permanently installed gas heating equipment to be used for temporary heating and dry-out purposes during the period (maximum of six months) that building is under construction and prior to occupancy.

LIMITS OF AVAILABILITY:

Upon occupation or sale, whichever is first after completion of construction or, in any event, after a maximum period not to exceed six (6) months, service under this schedule shall immediately terminate and billings thereafter shall be made under the terms and conditions of the regular applicable rate schedule.

RATE:

Basic Service Charge		\$14.00	per month
Margin		\$0.07717	per therm
Schedule 597	Cost Recovery Mechanism	\$0.00384	per therm
	Total Margin Per Therm Rate	\$0.08101	per therm
OTHER CHARGES:			
WACOG	Cost of Gas	\$0.62748	per therm
Schedule 595	Temporary Technical Adjustment	\$0.01871	per therm
Schedule 596	Conservation Program Adjustment	\$0.01298	per therm
	Total WACOG	\$0.65917	per therm
	Total Per Therm Rate	\$0.74018	per therm

MINIMUM CHARGE:

Minimum monthly bill \$14.00

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, or for other reasons arising through the action of the customer. In the event service has been turned off for nonpayment of any bill due under this schedule, a new service under this schedule at another location shall not be established in the name of the customer until all previous bills shall be paid in full.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be resold to others.

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Fifty-Fifth Rev. Sheet No. 503
Canceling
Fifty-Fourth Sheet No. 503

WN U-3

CASCADE NATURAL GAS CORPORATION

RESIDENTIAL SERVICE RATE
SCHEDULE NO. 503

AVAILABILITY:

This schedule is available to residential customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

Basic Service Charge		\$4.00	per month
Margin		\$0.26248	per therm
Schedule 597	Cost Recovery Mechanism	\$0.00384	per therm
	Total Margin Per Therm Rate	\$0.26632	per therm
OTHER CHARGES:			
WACOG	Cost of Gas	\$0.63006	per therm
Schedule 595	Temporary Technical Adjustment	\$0.01871	per therm
Schedule 596	Conservation Program Adjustment	\$0.01298	per therm
	Total WACOG	\$0.66175	per therm
	Total Per Therm Rate	\$0.92807	per therm

MINIMUM CHARGE:

Basic Service Charge: \$ 4.00 per month

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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 Thirty-Seventh Rev. Sheet No. 505

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CASCADE NATURAL GAS CORPORATION

GENERAL INDUSTRIAL SERVICE RATE
 SCHEDULE NO. 505

AVAILABILITY:

This schedule is available to industrial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

Basic Service Charge \$24.00 per month

	Margin	Schedule 597	Total Margin	WACOG	Schedule 595	Schedule 596	Total WACOG	Total Per Therm Rate Per Month
First 500 therms/month	\$0.19000	\$0.00522	\$0.19522	\$0.61468	\$0.01871	\$0.01298	\$0.64637	\$0.84159
Next 3,500 therms/month	\$0.15179	\$0.00522	\$0.15701	\$0.61468	\$0.01871	\$0.01298	\$0.64637	\$0.80338
All over 4,000 therms/month	\$0.14601	\$0.00522	\$0.15123	\$0.61468	\$0.01871	\$0.01298	\$0.64637	\$0.79760

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MINIMUM CHARGE:

Basic Service Charge \$24.00

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500 entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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CASCADE NATURAL GAS CORPORATION

LARGE VOLUME GENERAL SERVICE RATE
SCHEDULE NO. 511

AVAILABILITY:

This schedule is available to customers throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms.

RATE:

Basic Service Charge \$44.00 per month

	Margin	Schedule 597	Total Margin	WACOG	Schedule 595	Schedule 596	Total WACOG	Total Per Therm Rate Per Month
First 500 therms/month	\$0.14600	\$0.00216	\$0.14816	\$0.61468	\$0.01871	\$0.01298	\$0.64637	\$0.79453
Next 3,500 therms/month	\$0.11000	\$0.00216	\$0.11216	\$0.61468	\$0.01871	\$0.01298	\$0.64637	\$0.75853
All over 4,000 therms/month	\$0.02095	\$0.00216	\$0.02311	\$0.61468	\$0.01871	\$0.01298	\$0.64637	\$0.66948

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WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.45782

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but shall in no case be less than 50,000 therms. Said contract shall also state the Maximum Winter Daily Requirement of natural gas that Company agrees to deliver as well as the Maximum Non-Winter Daily Requirement if the Non-Winter requirement is greater than the Winter requirement.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity less actual purchase or transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less the weighted average commodity cost of gas rate as such rate is reflected in the Company's tariff.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

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CASCADE NATURAL GAS CORPORATION

COMPRESSED NATURAL GAS SERVICE
 RATE SCHEDULE NO. 512

AVAILABILITY:

This schedule is available to all customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines. Service under this schedule shall be through one or more meters, at the option of the Company, provided they are located on contiguous property not divided by streets, roads, alleys or other public thoroughfares. Service for any end use of natural gas other than the compression of natural gas for vehicle use, such as space heating, water heating, or any other direct processing or boiler fuel use, is not permitted under this rate schedule or through the meter through which service under this rate schedule is offered.

RATE:

Basic Service Charge		\$14.00	per month
Margin		\$0.20456	per therm
Schedule 597	Cost Recovery Mechanism	\$0.00273	per therm
	Total Margin Per Therm Rate	\$0.20729	per therm
OTHER CHARGES:			
WACOG	Cost of Gas	\$0.62748	per therm
Schedule 595	Temporary Technical Adjustment	\$0.01871	per therm
Schedule 596	Conservation Program Adjustment	\$0.01298	per therm
	Total WACOG	\$0.65917	per therm
	Total Per Therm Rate	\$0.86646	per therm

MINIMUM CHARGE:

Basic Service Charge \$14.00

CONTRACT:

Customers receiving service under this rate schedule shall sign a contract of such term and containing such provisions regarding indemnification and insurance as the Company deems necessary or desirable with respect to a particular customer.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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CASCADE NATURAL GAS CORPORATION

GAS AIR CONDITIONING RATE
 SCHEDULE NO. 541

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for air conditioning purposes where natural gas provides the principal energy source for cooling the entire premises served hereunder, and for all other gas-fired equipment used within the air conditioned space. Any major gas-fired equipment used in connection with customer's operation external to the air conditioned space, with the exception of swimming pool heaters, shall not be served under this schedule.

RATE:

(A) June-September cycle billing periods, inclusive:

	Margin	Schedule 597	Total Margin	WACOG	Schedule 595	Schedule 596	Total WACOG	Total Per Therm Rate
First 30 therms/month	\$7.53	\$0.11	\$7.64	\$18.82	\$0.56	\$0.39	\$19.77	\$27.42
All over 30 therms/month	\$0.22482	\$0.00372	\$0.22854	\$0.62748	\$0.01871	\$0.01298	\$0.65917	\$0.88771

(B) October-May cycle billing periods, inclusive:

	Margin	Schedule 597	Total Margin	WACOG	Schedule 595	Schedule 596	Total WACOG	Total Per Therm Rate
First 10 therms/month	\$4.99	\$0.04	\$5.03	\$6.27	\$0.19	\$0.13	\$6.59	\$11.62
Next 40 therms/month	\$0.29310	\$0.00372	\$0.29682	\$0.62748	\$0.01871	\$0.01298	\$0.65917	\$0.95599
All over 50 therms/month	\$0.25281	\$0.00372	\$0.25653	\$0.62748	\$0.01871	\$0.01298	\$0.65917	\$0.91570

MINIMUM CHARGE:

Minimum monthly bill per meter under Section (A) \$27.42
 Minimum monthly bill per meter under Section (B) \$11.62

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bills due, turnoff and reconnection during the same season service is available hereunder, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold by customers to others without special permission from the Company.

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Forty-Eighth Rev. Sheet No. 570

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CASCADE NATURAL GAS CORPORATION

INTERRUPTIBLE SERVICE
SCHEDULE NO. 570

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 60,000 therms per year, which shall include all firm gas delivered, if any, and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when, in the judgment of the Company, such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

Basic Service Charge \$44.00 per month

	Margin	Schedule 597	Total Margin	WACOG	Schedule 595	Schedule 596	Total WACOG	Total Per Therm Rate
First 30,000 therms/month	\$0.08300	\$0.00055	\$0.08355	\$0.60191	\$0.01871	\$0.01298	\$0.63360	\$0.71715
All over 30,000 therms/month	\$0.02197	\$0.00055	\$0.02252	\$0.60191	\$0.01871	\$0.01298	\$0.63360	\$0.65612

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WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.45782

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 570, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 60,000 therms which shall include all firm therms, if any. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

UNAUTHORIZED USE OF GAS:

Gas taken by customer under this schedule by reason of its failure to comply with Company's curtailment order shall be considered as any unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.25 per therm for all gas used between 103% and 105% of the customer's gas day allocation and \$0.50 per therm for all gas used in excess of 105%, in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

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CASCADE NATURAL GAS CORPORATION

LIMITED INTERRUPTIBLE SERVICE RATE (OPTIONAL)
 SCHEDULE NO. 577

AVAILABILITY:

This schedule is available throughout the territory served by the company under the tariff of which this schedule is a part, provided in the sole judgment of the Company, there is adequate gas supply and facilities over and above gas requirements of customers receiving firm service. Service under this schedule shall be limited to natural gas delivered for institutional service such as schools, colleges, hospitals, nursing homes, public buildings, governmental facilities, etc., who will consume in excess of 50,000 therms of natural gas per year. Customers served under this schedule agree to maintain standby fuel burning facilities and have an adequate supply of standby fuel to replace the entire supply of gas to be delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

Basic Service Charge \$44.00 per month

	Margin	Schedule 597	Total Margin	WACOG	Schedule 595	Schedule 596	Total WACOG	Total Per Therm Rate
First 4,000 therms/month	\$0.11000	\$0.00100	\$0.11100	\$0.60191	\$0.01871	\$0.01298	\$0.63360	\$0.74460
All over 4,000 therms/month	\$0.08896	\$0.00100	\$0.08996	\$0.60191	\$0.01871	\$0.01298	\$0.63360	\$0.72356

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WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.45782

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity or a Monthly Minimum Bill is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 50,000 therms nor shall the sum of 12 Monthly Minimum Bills be less than the margin associated with 50,000 therms. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill unless contract states a monthly minimum bill and customer has satisfied such monthly minimum bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 577, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

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CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
 SCHEDULE NO. 663

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service.

RATE:

The rates set forth in sections A - D are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas.

A. Contract Demand Charge (Per CD Therms per month) \$0.15 per month
 Or Optional Volumetric Firming Charge \$0.0156 per therm
 Customers electing Optional Volumetric Firming Charge will be subject to a minimum annual charge based upon an annual load factor of thirty-three (33%) percent.

B. Dispatching Service Charge \$500.00 per month
 All Therms Delivered \$0.0002 per therm
 All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge for each single metering facility.

C. Delivery Charge For All Therms Delivered Per Month

	Margin	Schedule 597	Schedule 595	Total Per Therm Rate
First 100,000	\$0.05350	\$0.00029	\$0.00002	\$0.05381
Next 200,000	\$0.01800	\$0.00029	\$0.00002	\$0.01831
Next 200,000	\$0.01000	\$0.00029	\$0.00002	\$0.01031
Over 500,000	\$0.00350	\$0.00029	\$0.00002	\$0.00381

D. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.535%.

E. Fuel use requirements

Customer served on 663 shall provide the company with in-kind fuel for distribution system lost and unaccounted for gas. The fuel use factor is based on the Company's 5-year average lost and unaccounted for percentage, which shall be updated annually. The current rate is 0.3163%

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

OTHER SERVICES:

Service under this schedule shall include transportation on the Company's distribution facilities only. Service under this schedule requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements.

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