

PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 91
COGENERATION AND SMALL POWER PRODUCTION
(Single Phase or Three Phase)

AVAILABILITY:

1. This schedule applies to any person or entity, hereinafter referred to as the Customer-Generator, who owns Qualifying Facilities that are located within the Company's electric service area, the output of which is offered to the Company pursuant to WAC 480-107-095(2) and is of five (5) MW or less.
2. Customer-Generators are required to enter into a written power purchase agreement for the sale of energy produced and for interconnection to the Company's electric distribution system prior to interconnection. (A copy of such agreement is on file with the Washington Utilities and Transportation Commission as a part of this tariff.)
3. Customer-Generators are Customers and must comply with all of the Terms and Conditions contained in this Schedule.

MONTHLY RATE: A basic charge equal to the basic charge or minimum Demand charge of an electric service schedule as listed below will be paid by the Customer-Generator to the Company. This will be in addition to the basic charge for electric service at the Customer-Generator's facility as specified in the Company's applicable tariff. (T)

The Voltage of Connection is the same as the voltage at the Point of Delivery. (T)

Nameplate

<u>Size of Generator</u>	<u>Voltage of Connection</u>	<u>Basic Charge equal to</u>	
50 kW or less	less than 600 V	Schedule 24 basic charge	(T)
51 kW to 350 kW	less than 600 V	Schedule 25 basic charge	
More than 350 kW	less than 600 V	Schedule 26 basic charge	
0 kW or more	600 V to 49,999 V	Schedule 31 basic charge	(D)
0 kW or more	50,000 V or more	Schedule 49 minimum Demand charge	(T)

RATES FOR PURCHASE OF ENERGY: For the term of the power purchase agreement, the monthly rate per kWh which the Company will pay for energy supplied to the Company by the Customer-Generator, at Customer-Generator's one-time choice, will be (1) a) the Production Proxy Price or, b) the Market Price, whichever is lower, less 5.0% for balancing costs or (2) the Fixed Price per MWh as specified below which reflects a 5% reduction for balancing costs.

The Production Proxy Price is the Heat rate of a combustion turbine times the Forward Gas Price divided by 1000, where the Heat Rate is equal to 10.2, and the Forward Gas Price is equal to the "first of the month" index price for Northwest Pipeline – Sumas as reported in Inside FERC Gas Market Report.

The Market Price is the hour-weighted average of the "Non-Firm On-Peak", "Non-Firm Off-Peak" and "Sunday and NERC Holidays" of the IntercontinentalExchange ("ICE") Mid-Columbia Index for each day of the relevant billing Month divided by 1000. (C)

Issued: November 27, 2013
Advice No.: 2013-36

Effective: January 1, 2014

Issued By Puget Sound Energy, Inc.

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

Ninth Revision of Sheet No. 91-A
 Canceling Eighth Revision
 of Sheet No. 91-a

WN U-60

PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 91
COGENERATION AND SMALL POWER PRODUCTION (Continued)
 (Single Phase or Three Phase)

The Fixed Price is the Energy Rate in dollars per MWh as described below. The Fixed Prices below shall apply during each respective year for the term of the power sales agreement regardless of any revision in this tariff sheet. The revision of this tariff sheet in effect on the date the power sale agreement is fully executed shall be attached as an exhibit to the power sales agreement to reflect the rates to be paid during each year of the term of the power sales agreement.

Energy Rate – dollars per MWh generated – to be paid monthly:

Energy rates for agreements entered into between January 1, 2014 – December 31, 2014 (C)

2014	2015	2016	2017	2018	(C)
\$52.50	\$53.81	\$55.16	\$56.54	\$57.95	(I)
2019	2020	2021	2022	2023	(C)
\$59.40	\$60.89	\$62.41	\$63.97	\$65.57	(I)
2024	2025	2026	2027	2028	(C)
\$67.21	\$68.89	\$70.61	\$72.37	\$74.18	(I)

DEFINITIONS: The term "Qualifying Facilities" as used in this schedule shall have the same meaning as in Chapter 480-107-007 of the Washington Administrative Code.

TERMS AND CONDITIONS:

1. The Customer-Generator will be required to enter into a written power purchase agreement in a form satisfactory to the Company prior to interconnection of Company and Customer-Generator's facilities. The minimum term of the power sale agreement shall be five (5) years.
2. All costs of interconnection of the Customer-Generator's facilities with the Company's system will be borne by the Customer-Generator. Such costs will include the initial cost of interconnection and those costs incurred by the Company from time to time with respect to the Customer-Generator's facilities and the interconnection with the Company's system. Interconnection shall comply with PSE's standards of interconnection. To the extent that interconnection of the Project is provided for in Schedule 80 of this tariff, the terms and provisions of such Schedule shall govern and control.
3. The Customer-Generator shall indemnify and hold harmless the Company from any and all liability arising from the operation and interconnection of the Customer-Generator's facilities. The Company will require evidence of insurance to this effect.

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