

Sixth Revision of Sheet No. 150
Canceling Fifth Revision
of Sheet No. 150

WN U-60

PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 150
NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS
(Rider to standard rate schedules 7 through 49)

AVAILABILITY:

1. This schedule applies to Customer-Generators who operate a Net Metering System with a capacity of not more than 100 kW and enter into an Application and Agreement for Interconnection, Net Metering and/or Production Metering, ("Application and Agreement") in the form attached to this schedule. For a Generating Facility with capacity greater than 25 kW, the Customer-Generator shall reimburse the Company the costs of a dedicated service transformer and interconnection protection devices are required, except in a system utilizing a UL® 1741 inverter where, the Company, in its sole discretion, may require a dedicated service transformer and interconnection protection devices.
2. A Customer-Generator Generating Facility shall be used primarily to offset part, or all, of the Customer-Generator's electricity requirements.
3. Service under this schedule shall be limited to 22.3 MW of cumulative nameplate generating capacity available on a first come, first-served basis to eligible Customer-Generators of which no less than 11.15 MW of cumulative nameplate generating capacity shall be attributable to Net Metering Systems that use as fuel either solar, wind, hydroelectric power, or biogas from animal waste. Additionally, service under this schedule, combined with all other generation on the same individual distribution feeder, is limited to fifteen percent (15%) of the feeder's peak capacity and the Company may restrict or prohibit new or expanded service on any feeder if an engineering, safety or reliability study establishes a need for such restriction or prohibition. (I) (I) (C) (C)
4. Service under this schedule is limited to Customer-Generators who are, as Customers, eligible to take service under Schedules 7 through 49 of this tariff.
5. Availability of service under this schedule is subject to rules adopted by the Washington Utilities and Transportation Commission, including any rules adopted as a result of RCW 80.60.404(2) and the provisions of Schedule 80, including attachments to Schedule 80.
6. The Customer requesting service under this schedule must be the Customer-Generator and the Interconnection Customer unless the Company, in its sole judgment accepts another qualified party as the Customer-Generator and/or Interconnection Customer.
7. The Company will not provide wheeling or transmission service for Customer Generator. The Customer Generator's Generated Energy will be applied to consumption on the Customer-Generator's Premises or aggregated with an Aggregated Meter(s).
8. The Net Metering System shall be located on the Customer Generator's Premises, except in the case of Community Solar Projects. Should the location of the Net Metering System be transferred to another electric utility, service under this schedule shall terminate on the date of such transfer and all contracts entered into to implement this schedule, or for interconnection shall be null and void.

DEFINITIONS: See definitions section on Sheet 150-i.

MONTHLY RATES: The monthly rates in the rate schedule under which the Customer-Generator would normally be served absent the Customer-Generator owned generation shall apply as follows:

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By:



Ken Johnson

Title:

Director, State Regulatory Affairs

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SCHEDULE 150

NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS (Continued)

(Rider to standard rate schedules 7 through 49)

- 3. PARALLEL OPERATION – Customer Generator shall not commence parallel operation of the Generating Facility until written approval of the Interconnection facilities has been given by the Company; the Company has installed the necessary metering and tested the protective equipment installed by the Customer Generator. Such approval shall not be unreasonably withheld. The Company shall have the right to have representatives present at the initial testing of Customer Generator's protective apparatus. Customer Generator shall provide the Company with reasonable advance notice as to when testing is to take place. After such approval, the Customer-Generator is responsible for operating its generation system in parallel with the Company's transmission and distribution system and maintaining its Generating Facility to safety and reliability standards required by the Company or by any entity having jurisdiction over the Company or the operation of the Company's electrical system. Customer-Generator shall obtain all governmental authorizations, licenses and permits needed for the construction and operation of the Generating Facility.
- 4. INTERCONNECTION REQUIREMENTS – The Customer-Generator's Generating Facility must meet the Company's interconnection requirements, as reflected in the attached Application and Agreement between the Customer-Generator and the Company, including, but not limited to, the ability to separate the Customer-Generator's Generating Facility from the Company's system as described in this schedule and the Application and Agreement.
- 5. DISCONNECTION – The Customer-Generator is responsible for disconnecting its Generating Facility from the Company's system when the Company so requests for reasons of safety and system reliability. The Company may require the Customer-Generator to interrupt or reduce deliveries when (i) necessary to construct, install, maintain, repair, replace, remove, investigate, or inspect any of the Company's equipment or part of its system; or (ii) the Company determines that curtailment, interruption, or reduction is necessary because of emergencies, force or compliance with prudent electrical practices. The Company, when possible, shall give the Customer-Generator reasonable notice of possible interruptions or reductions that may be required.
- 6. VISIBLE-BREAK DISCONNECT – A visible-break disconnect switch is required when: (1) the Customer-Generator's Generating Facility has a capacity greater than 25 kW, or (2) the Customer-Generator's Generating Facility has a capacity of 25 kW or less and the Customer-Generator's electrical panel has a capacity of greater than 320 amperes or where service is metered using current transformers, or (3) the Generating Facility does not qualify for interconnection under Tier 1 (as described in Schedule 80). The visible-break disconnect switch shall be UL® approved, meet Company standards, and be capable of disconnecting the Generating Facility from the Company's electric system. All visible-break disconnect switches must be located adjacent to the Company's electric meter(s) or other location specified by the Company either location must be accessible to the Company at all times and have the capability to be locked, with a padlock installed by the Company, in a position that disconnects the Generating Facility from the Company's system. Customer-Generators who are not required to install a visible-break disconnect switch and choose not to install the switch acknowledge and agree to the provisions regarding the disconnect switch in Schedule 80 on Sheet 80-bb.2.

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