

Tenth Revision of Sheet No. 95-F
Canceling Ninth Revision
of Sheet No. 95-f

WN U-60

PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 95A
FEDERAL INCENTIVE TRACKER

APPLICABILITY:

1. This Federal Incentive Tracker rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff except those Customers served on Schedules 448, 449, 458 and 459 or Customers served under any special contract unless specifically included by such special contract.
2. Except those Treasury grants passed through to Customers in accordance with the October 23, 2013 order in Docket Nos. UE-UE-130583, UE-130617, UE-131099, and UE-131230 (the "Final Order"), the rates in this schedule shall include the sum of: (i) the Treasury Grants that the Company has received and that are eligible to be credited to Customers under Section 1603(d) of the American Recovery and Reinvestment Act of 2009 and applicable interest on the unamortized grant balance ("Grants"); (ii) production tax credits available in the Schedule 95A rate year following the year that such production tax credits are utilized on the Company's tax return; and (iii) any tax benefits for manufacturing allowed under §199 of the Internal Revenue Code in the Schedule 95A rate year following the year that such tax benefits are utilized on a tax return (ii and iii collectively, "Credits"). (N) (N)
3. The rates in this schedule shall be adjusted annually to pass through the Credits and Grants for the Schedule 95A rate year adjusted by any true-up described in the Purpose section below.

PURPOSE:

1. To pass the benefits associated with specific energy generation through to Customers. This rate will be adjusted annually to include the Credits and Grants available to be passed through under this rate schedule to Customers for the rate year plus or minus any difference in the amount of Credits and Grants actually credited to Customers under this rate schedule during the current year when compared to the amount estimated to be passed through under this rate schedule. This adjustment will adjust the tracker due to actual load being different than the forecasted load used to set the rate. Finally, it will be adjusted for the difference between the estimated rate year Grant interest included in Schedule 95A rates and the actual Grant interest accrued during the rate year on Grants included in this rate schedule. This true-up may result in a Schedule 95A rate/charge being an increase to rates if no offsetting Credits or Grants are available. There will be no interest passed through under this rate schedule for the Grants governed by the Final Order. (C) (C) (C) (C) (N)(C) (N)

ADJUSTMENT:

In addition to the rate specified in the otherwise applicable rate schedules:

MONTHLY RATE:

<u>SCHEDULE 7*</u>	Energy Charge:	\$(0.002947) per kWh	(R)
<u>SCHEDULE 24*</u>	Energy Charge:	\$(0.002642) per kWh	
<u>SCHEDULES 7A & 25*</u>	Energy Charge:	\$(0.002596) per kWh	
<u>SCHEDULE 26*</u>	Energy Charge:	\$(0.002695) per kWh	(R)

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 95A
FEDERAL INCENTIVE TRACKER (Continued)

MONTHLY RATE:

<u>SCHEDULE 29*</u>	Energy Charge:	\$(0.002360) per kWh	(I)
<u>SCHEDULE 31*</u>	Energy Charge:	\$(0.002421) per kWh	(R)
<u>SCHEDULE 35*</u>	Energy Charge:	\$(0.002176) per kWh	(R)

SCHEDULE 40

Secondary Voltage Metering Point ≤ 350 kW:	Energy Charge:	\$(0.002717) per kWh	(R)
Secondary Voltage Metering Point > 350 kW:	Energy Charge:	\$(0.002717) per kWh	
Primary Voltage Metering Point:	Energy Charge:	\$(0.002717) per kWh	(R)

<u>SCHEDULE 43</u>	Energy Charge:	\$(0.002199) per kWh	(R)
<u>SCHEDULE 46</u>	Energy Charge:	\$(0.002126) per kWh	
<u>SCHEDULE 49</u>	Energy Charge:	\$(0.002278) per kWh	(R)

<u>SCHEDULES 448, 449, 458, 459</u>	Energy Charge:	\$(0.0000) per kWh	
<u>SPECIAL CONTRACTS</u>	Energy Charge:	\$(0.0000) per kWh	

SCHEDULE 50 – Customer-Owned Incandescent Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
327 Watts	\$(0.30)	(R)

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per lamp</u>	
100 Watts	\$(0.10)	(R)
175 Watts	\$(0.18)	
400 Watts	\$(0.39)	
700 Watts	\$(0.71)	
1000 Watts	\$(1.00)	(R)

SCHEDULE 51 – LED (Light Emitting Diode) Lighting Service

Rates are on Sheets 95-k and 95-l

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 95A
FEDERAL INCENTIVE TRACKER (Continued)

MONTHLY RATE:

SCHEDULE 52 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
50 Watt	\$(0.05)	(R)
70 Watt	\$(0.08)	
100 Watt	\$(0.11)	(R)
150 Watt	\$(0.16)	
200 Watt	\$(0.20)	
250 Watt	\$(0.25)	
310 Watt	\$(0.35)	
400 Watt	\$(0.40)	(R)

SCHEDULE 52 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$(0.08)	(R)
100 Watt	\$(0.11)	
150 Watt	\$(0.16)	
175 Watt	\$(0.19)	
250 Watt	\$(0.26)	
400 Watt	\$(0.41)	
1000 Watt	\$(0.98)	(R)

SCHEDULE 53 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
50 Watt	\$(0.05)	(R)
70 Watt	\$(0.08)	
100 Watt	\$(0.11)	(R)
150 Watt	\$(0.16)	
200 Watt	\$(0.20)	
250 Watt	\$(0.25)	
310 Watt	\$(0.35)	
400 Watt	\$(0.40)	
1000 Watt	\$(1.00)	(R)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 95A
FEDERAL INCENTIVE TRACKER (Continued)

MONTHLY RATE:

SCHEDULE 53 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$(0.08)	(R)
100 Watt	\$(0.11)	
150 Watt	\$(0.16)	
175 Watt	\$(0.19)	
250 Watt	\$(0.26)	
400 Watt	\$(0.41)	(R)

SCHEDULE 53 – LED Lighting Service – Rates are on Sheets 95-k and 95-l

SCHEDULE 54 – Customer-Owned Sodium Vapor Street Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
50 Watt	\$(0.05)	(R)
70 Watt	\$(0.08)	
100 Watt	\$(0.11)	(R)
150 Watt	\$(0.16)	
200 Watt	\$(0.20)	
250 Watt	\$(0.25)	
310 Watt	\$(0.35)	
400 Watt	\$(0.40)	
1000 Watt	\$(1.00)	(R)

SCHEDULE 55 – Sodium Vapor Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$(0.08)	
100 Watt	\$(0.11)	(R)
150 Watt	\$(0.16)	
200 Watt	\$(0.20)	
250 Watt	\$(0.25)	
400 Watt	\$(0.40)	(R)

SCHEDULE 55 – Metal Halide Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$(0.26)	(R)

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 95A
FEDERAL INCENTIVE TRACKER (Continued)

MONTHLY RATE:

SCHEDULE 57 – Continuous Lighting Service

Monthly Rate per Watt of Connected Load: \$(0.00064) (R)

SCHEDULE 58 – Directional Sodium Vapor Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$(0.08)	
100 Watt	\$(0.11)	(R)
150 Watt	\$(0.16)	
200 Watt	\$(0.20)	
250 Watt	\$(0.25)	
400 Watt	\$(0.40)	(R)

SCHEDULE 58 – Directional Metal Halide Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
175 Watt	\$(0.19)	(R)
250 Watt	\$(0.26)	
400 Watt	\$(0.41)	
1000 Watt	\$(0.98)	(R)

SCHEDULE 58 – Horizontal Sodium Vapor Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
100 Watt	\$(0.11)	(R)
150 Watt	\$(0.16)	
200 Watt	\$(0.20)	
250 Watt	\$(0.25)	
400 Watt	\$(0.40)	(R)

SCHEDULE 58 – Horizontal Metal Halide Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$(0.26)	(R)
400 Watt	\$(0.41)	(R)

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 95A
FEDERAL INCENTIVE TRACKER (Continued)

MONTHLY RATE:

SCHEDULES 51, 53 & 54 – LED Lighting Service

(C)

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30-35 Watt	\$(0.03)	
35.01-40 Watt	\$(0.03)	(R)
40.01-45 Watt	\$(0.04)	
45.01-50 Watt	\$(0.04)	(R)
50.01-55 Watt	\$(0.05)	
55.01-60 Watt	\$(0.05)	(R)
60.01-65 Watt	\$(0.06)	
65.01-70 Watt	\$(0.06)	(R)
70.01-75 Watt	\$(0.06)	
75.01-80 Watt	\$(0.07)	(R)
80.01-85 Watt	\$(0.08)	
85.01-90 Watt	\$(0.08)	
90.01-95 Watt	\$(0.08)	(R)
95.01-100 Watt	\$(0.09)	
100.01-105 Watt	\$(0.09)	
105.01-110 Watt	\$(0.10)	
110.01-115 Watt	\$(0.10)	
115.01-120 Watt	\$(0.11)	
120.01-125 Watt	\$(0.11)	
125.01-130 Watt	\$(0.12)	
130.01-135 Watt	\$(0.12)	
135.01-140 Watt	\$(0.12)	
140.01-145 Watt	\$(0.13)	
145.01-150 Watt	\$(0.13)	
150.01-155 Watt	\$(0.14)	
155.01-160 Watt	\$(0.14)	
160.01-165 Watt	\$(0.15)	
165.01-170 Watt	\$(0.15)	
170.01-175 Watt	\$(0.16)	(R)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 95A
FEDERAL INCENTIVE TRACKER (Continued)

MONTHLY RATE:

SCHEDULES 51, 53 & 54 – LED Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	(C)
175.01-180 Watt	\$(0.16)	(R)
180.01-185 Watt	\$(0.17)	
185.01-190 Watt	\$(0.17)	
190.01-195 Watt	\$(0.17)	
195.01-200 Watt	\$(0.18)	
200.01-205 Watt	\$(0.18)	
205.01-210 Watt	\$(0.19)	
210.01-215 Watt	\$(0.19)	
215.01-220 Watt	\$(0.20)	
220.01-225 Watt	\$(0.20)	
225.01-230 Watt	\$(0.21)	
230.01-235 Watt	\$(0.21)	
235.01-240 Watt	\$(0.22)	
240.01-245 Watt	\$(0.22)	
245.01-250 Watt	\$(0.23)	
250.01-255 Watt	\$(0.23)	
255.01-260 Watt	\$(0.23)	
260.01-265 Watt	\$(0.24)	
265.01-270 Watt	\$(0.24)	
270.01-275 Watt	\$(0.25)	
275.01-280 Watt	\$(0.25)	
280.01-285 Watt	\$(0.26)	
285.01-290 Watt	\$(0.26)	
290.01-295 Watt	\$(0.26)	
295.01-300 Watt	\$(0.27)	(R)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 95A
FEDERAL INCENTIVE TRACKER (Continued)

BASIS:

The purpose of this schedule is to adjust rates, to the extent that Credits or Grants for electricity are available from the U.S. Government and (a) they are not passed through via the Final Order or (b) when a true-up of Credits or Grants passed through under this Schedule is necessary. (C)
(C)

TIMING OF FILING OF REVISIONS:

1. Production tax credits, manufacturing deductions and similar deduction or credits ("Credits") are realized when utilized by the Company on its final annual tax return. Requests for revisions to this schedule revising the Credits to be passed through to Customers by this Schedule will be submitted to the Commission by the Company: (C)
 - a. Within sixty (60) days of Credits being earned and utilized by the Company on a final annual tax return; or
 - b. within sixty (60) days of the filing of a tax return that is amended through IRS audit or other future tax events that would change the then current tariff associated with Credits by more than twenty-five percent (25%). Tax returns that are amended through IRS audit or other future tax events that would change the then current tariff associated with Credits by less than twenty-five percent (25%) will be included as a true-up in the annual filing of this tracker.
2. Following the receipt by the Company of other federal incentives related to generation of electricity such as Treasury Grants ("Grants"), other than the Grants governed by the Final Order, the Company will make an appropriate filing with the Commission within sixty (60) days requesting that the grant amortization and associated interest be passed through to Customers. (C)
3. The rates in the schedule shall be adjusted annually to pass through the Credits and Grants passed through under this Schedule for the Schedule 95A rate year adjusted by any true-up described in the Purpose section above. (C)
(C)

ADJUSTMENTS:

Rates in this schedule and those rates reflected in the schedules for electric service to which the Credits or Grants in the Applicability section above applies, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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