



Fifty-Sixth Revision of Sheet No. 123  
Canceling Fifty-Fifth Revision  
of Sheet No. 123

WN U-2

**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 23**  
**Residential General Service**

- 1. **AVAILABILITY:** Throughout territory served to any Residential Customer. Service under this schedule is provided on an annual basis. (D)  
(T)
- 2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff. (D)  
(T)
- 3. **RATE:** (D)  
(T)
  - 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
    - a. Basic Charge per month: \$10.34
    - b. Delivery Charge: \$0.36492 All therms per month (O)
    - c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106. (T)
  - 2. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
  - 3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable. (D)
- 4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. (T)

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Fifty-Second Revision of Sheet No. 131  
Canceling Fifty-First Revision  
of Sheet No. 131

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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 31  
Commercial and Industrial General Service**

1. **AVAILABILITY:** Throughout territory served for commercial or industrial Customers. Service under this schedule is provided on an annual basis. (D)  
(T)  
(D)
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff. (T)  
(D)
3. **RATE:** (T)
  1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
    - a. Basic Charge per month: \$33.42
    - b. Delivery Charge: \$0.30627 All therms per month (O)
    - c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106. (T)
  2. Minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
  3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable. (D)
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. (T)

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Canceling Fifth Revision  
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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 31T**

**Distribution System Transportation Service (Firm-Commercial and Industrial)**

- 1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers who have executed the service agreement for transportation service under this schedule. Service under this schedule is provided on an annual basis. (D) (T)
- 2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service. (T) (D)
- 3. **RATES AND CHARGES:** (T)
  - 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  - 2. Basic charge per month: \$367.59
  - 3. The total transportation service commodity charge shall be the sum of a. and b. below:
    - a. Transportation Service Commodity Charge: \$0.30627 Per month per therm (O)
    - b. Gas Procurement Credit: (\$0.00539) Per month per therm (O)
  - 4. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.). (O)
  - 5. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
  - 6. The minimum monthly charge hereunder shall be the sum of the basic charge and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

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Canceling Fifty-Seventh Revision  
of Sheet No. 141

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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 41  
Large Volume High Load Factor Gas Service (Optional)**

- 1. **AVAILABILITY:** Throughout territory served to any nonresidential Customer with large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service. This schedule is available to those Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule. (D) (T)
- 2. **ELIGIBILITY:** (T)
  - 1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule No. 31.
  - 2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule No. 31.
  - 3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule. (D)
- 3. **RATE:** (T)
  - 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
    - a. Basic charge per month: \$114.22
    - b. Delivery demand charge: \$1.15 per therm per month as described in item 3.
    - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
    - d. Delivery Charge:
      - \$0.13818 Per month per therm for first 5,000 therms (O)
      - \$0.11123 Per month per therm for all over 5,000 therms (O)
    - e. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106. (T)
  - 2. The minimum bill per month shall be equal to the sum of \$124.36 of delivery charge, the basic charge, the delivery demand charge, the gas supply demand charge, and the Customer's consumption-related gas costs. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 41T**

**Distribution System Transportation Service (Firm-Large Volume High Load Factor)**

- 1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company for nonresidential Customers with large volume use where, in the Company's opinion, its facilities are adequate to render the required service and when the Customer has executed the service agreement for transportation service under this schedule. This schedule is available to those Customers whose natural gas usage or requirements meets the eligibility requirements as described in Section 2 of this schedule. (D) (T)
- 2. **ELIGIBILITY:** (T)
  - 1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule No. 31T.
  - 2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule No. 31T.
  - 3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule. (D)
- 3. **TERMS OF SERVICE:** Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service. (T) (D)
- 4. **RATES AND CHARGES:** (T)
  - 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  - 2. Basic charge per month: \$440.55
  - 3. Transportation delivery demand charge: \$1.15 per therm per month as described in item 8.
  - 4. The total transportation service commodity charge shall be the sum of a. and b. below:
    - a. Transportation Service Commodity Charge:
 

\$0.13818	Per month per therm for first 5,000 therms	(O)
\$0.11123	Per month per therm for all over 5,000 therms	(O)
    - b. Gas Procurement Credit:
 

(\$0.00539)	Per month per therm	(O)
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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 41T**

**Distribution System Transportation Service (Firm-Large Volume High Load Factor)**

(Continued)

- 5. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.) (O)
- 6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
- 7. The minimum monthly charge hereunder shall be the sum of the basic charge, the demand charge, \$124.36 of transportation service commodity charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.
- 8. Transportation delivery demand charge:
  - a. The charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
  - b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 8.a. above. (D)
- 5. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable. (T) (D)
- 6. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. (T) (D)
- 7. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in this tariff. (T)

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Eleventh Revision of Sheet No. 150  
Canceling Tenth Revision  
of Sheet No. 150

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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 50  
Emergency Compressed Natural Gas Service**

**1. AVAILABILITY:**

(D)  
(T)

1. Service under this schedule is available to any Customer whose own natural gas compression facilities are not available due to acts of God, acts of the public enemy, wars, insurrections, riots, landslides, lightening, earthquakes, fires, storms, floods, washouts, civil disturbances, explosions, breakage or accident to machinery, or any other cause that the Company considers to be similar or equivalent.
2. Service under this schedule is provided only on an emergency basis and the provisions of Rule 4 of this tariff which require that a Customer take service on a rate schedule for one year before being eligible to switch to another schedule do not apply.
3. Service is available only to Customers who use compressed natural gas as a motor vehicle fuel.
4. Service is only available at the Company's office in Tacoma which is located at 3130 South 38<sup>th</sup> Street, Tacoma, WA 98409.
5. The Customer shall enter into a service agreement, substantially in the form attached hereto and shall reimburse the Company for all additional costs of initiating and providing this service, including but not limited to, costs of insurance, set-up and training.
6. This schedule is not available to existing or new Customers after June 1, 2012.

(D)

**2. RATE:**

(T)

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  - a. Basic Charge per month: \$1,692.92
  - b. Delivery Charge: \$0.82723 per therm for all therms per month
  - c. Gas Cost: All therms per month multiplied by the rate per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) for Schedule 31.
2. Federal tax of \$0.14342 per therm, state sales tax of 9.3% and city taxes at the rate described in Schedule 1 of this tariff will be added if applicable.
3. Minimum bill per month shall be the basic charge.
4. The rates named herein are subject to adjustments that are applicable to Schedule 31 as set forth in supplemental schedules of this tariff, when applicable, except for Schedule No. 106.

(O)

(T)

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Canceling Eleventh Revision  
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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 53**  
**Propane Service (Continued)**

5. **RATE:** (D)  
(T)
- 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
    - a. Basic charge per month: \$10.34
    - b. Delivery Charge: \$0.36492 All therms per month (O)
    - c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A).
  - 2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: \$0.06898 per therm.
  - 3. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
  - 4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable. (D)
6. **PAYMENT:** Bills are issued net, are and payable when rendered, and become past due after fifteen days from date of bill. (T)

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Nineteenth Revision of Sheet No. 185-C  
Canceling Eighteenth Revision  
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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 85**  
**Interruptible Gas Service with Firm Option (Continued)**

- 6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer. (D) (T) (D)
- 7. **RATES:** (T)
  - 1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
  - 2. Basic charge per month, \$563.45
  - 3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
    - a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:
      - i. Interruptible Delivery Charge -
        - \$0.10206 Per month per therm for first 25,000 therms (O)
        - \$0.05050 Per month per therm for next 25,000 therms (O)
        - \$0.04832 Per month per therm for all over 50,000 therms (O)
      - ii. Gas Procurement Charge – \$0.00682 per therm for all therms delivered per month. (O)
      - iii. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
    - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106. (T)

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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 85T  
Distribution System Transportation Service (Interruptible with Firm Option)**

- 1. **AVAILABILITY; TERM OF AGREEMENT:** (D)  
  - 1. This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers outside of Kittitas County or any nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
  - 2. This schedule is available to those nonresidential interruptible Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
  - 3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
  - 4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. (D)
  
- 2. **ELIGIBILITY:** Any Customer on another schedule that has used at least 150,000 therms in the past year or a Customer requesting a new service that is expected to use at least 150,000 therms in the initial year of service is eligible for service under this schedule. Following twelve months of service on this schedule, if a Customer who moved to or started service on this schedule has usage that is less than 150,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule. The Company shall move Customers that are not eligible for service on this schedule to schedule No. 86T unless the Customer is eligible for and has requested service under another schedule within 15 days of receiving notice of their ineligibility. Provided, however, that the Company shall not cause Customers taking service under this schedule as of the effective date of this annual minimum eligibility requirement to change schedule, regardless of their usage. (D)
  
- 3. **TERMS OF SERVICE:** Service under this schedule is subject to the provisions of this Schedule and to Rule 29, Terms of Distribution System Transportation Service. (D)
  
- 4. **RATES AND CHARGES:** (T)
  - 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  - 2. Basic charge per month: \$901.50
  - 3. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
    - a. Transportation Service Commodity Charge –

\$0.10206	Per month per therm for first 25,000 therms	(O)
\$0.05050	Per month per therm for next 25,000 therms	(O)
\$0.04832	Per month per therm for all over 50,000 therm	(O)

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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 85T**  
**Distribution System Transportation Service (Interruptible with Firm Option)**  
(Continued)

- b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
- 4. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
  - a. Transportation firm contract delivery demand charge: \$1.15 per therm of daily contract demand per billing period.
  - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 3 above.
- 5. Balancing service charge of \$0.0007 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (O)
- 6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
- 7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

a. Minimum Annual Therms for the purpose of calculating the annual charge shall be:

Through Oct. 31, 2010, the greater of:	Beginning Nov. 1, 2010:
(1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or	180,000 therms
(2) 180,000 therms	

- b. The annual minimum load charge shall be calculated as follows:
  - (1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 7.a above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total transportation service commodity charge (Section 3, item 3.) is the annual minimum load charge.
  - (2) If the actual total annual therms delivered are greater than the Minimum Annual Therms, the annual minimum load charge is \$0.

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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 86**  
**Limited Interruptible Gas Service with Firm Option (Optional)**  
(Continued)

- 6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer. (D)
- 7. **RATES:** (T)
  - 1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
  - 2. Basic charge per month, \$144.01
  - 3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
    - a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:
      - i. Interruptible Delivery Charge –
        - \$0.19916 Per month per therm for the first 1,000 therms (O)
        - \$0.14120 Per month per therm for all over 1,000 therms (O)
      - ii. Gas Procurement Charge – \$0.00681 per therm for all therms delivered per month. (O)
      - iii. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
    - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106. (T)

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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 86T**

**Distribution System Transportation Service (Interruptible with Firm Option)**

(Continued)

4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
  - a. Transportation Service Commodity Charge –
    - \$0.19916 Per month per therm for first 1,000 therms (O)
    - \$0.14120 Per month per therm for all over 1,000 therms (O)
  - b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
  
5. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (O)
  
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
  
7. Minimum annual load charge:
  - a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.) and the actual total annual therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.). The minimum annual load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
  - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
  - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
  - d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0. (D)
  
4. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable. (T)

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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 87**  
**Non-Exclusive Interruptible Gas Service with Firm Option (Optional)**  
(Continued)

**7. RATES:**

(D)  
(T)

- 1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
- 2. Basic charge per month, \$579.19
- 3. The contract volume charge rate shall be the tailblock of the total interruptible delivery charge per therm identified in item 4.a. below.
- 4. The total monthly interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
  - a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:
    - i. Interruptible Delivery Charge –
 


\$0.14454	Per month per therm for first 25,000 therms	(O)
\$0.08735	Per month per therm for next 25,000 therms	(O)
\$0.05558	Per month per therm for next 50,000 therms	(O)
\$0.03564	Per month per therm for next 100,000 therms	(O)
\$0.02564	Per month per therm for next 300,000 therms	(O)
\$0.01977	Per month per therm for all over 500,000 therms	(O)
    - ii. Gas Procurement Charge – \$0.00539 per therm for all therms delivered per month. (O)
    - iii. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
  - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106. (T)
- 5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below:
  - a. Delivery demand charge: \$1.15 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
  - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
  - c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in Part 4. Herein.

(Continued on Sheet No. 187-E)

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Fifth Revision of Sheet No. 187T-A  
Canceling Fourth Revision  
of Sheet No. 187T-A

WN U-2

**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 87T**

**Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)**

(Continued)

- 4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
  - a. Transportation Service Commodity Charge –
 

\$0.14454	Per month per therm for first 25,000 therms	(O)
\$0.08735	Per month per therm for next 25,000 therms	(O)
\$0.05558	Per month per therm for next 50,000 therms	(O)
\$0.03564	Per month per therm for next 100,000 therms	(O)
\$0.02564	Per month per therm for next 300,000 therms	(O)
\$0.01977	Per month per therm for all over 500,000 therms	(O)
  - b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
  
- 5. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (O)
  
- 6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
  
- 7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the tailblock of the total transportation service commodity charge, per therm, identified in item 4. above.

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE 141**  
**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**Section 3: MONTHLY RATE**

The surcharge rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

SCHEDULE 16

Delivery Charge: \$(0.05) per mantle per month

SCHEDULES 23 & 53

Basic Charge: \$(0.05) per month

Delivery Charge: \$(0.00171) per therm

SCHEDULE 31

Basic Charge: \$(0.16) per month

Delivery Charge: \$(0.00145) per therm

SCHEDULE 31T

Basic Charge: \$(1.74) per month

Transportation Service Commodity Charge: \$(0.00145) per therm

Gas Procurement Credit: \$0.00003 per therm

Balancing Service Charge: \$(0.000000) per therm

SCHEDULE 41

Basic Charge: \$(0.37) per month

Delivery Demand Charge: \$(0.01) per therm

Gas Supply Demand Charge: \$(0.000000) per therm

Delivery Charge: \$(0.00045) per therm for the first 900 therms

\$(0.00045) per therm for the next 4,100 therms

\$(0.00036) per therm for all over 5,000 therms

Minimum Bill: \$90.40 of delivery charge

(T)

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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SUPPLEMENTAL SCHEDULE NO. 142**

**Revenue Decoupling Adjustment Mechanism**

(Continued)

Section 6: Monthly Decoupling Rate (Continued):

SCHEDULE 41T

Transportation Delivery Demand Charge: \$(0.01) per therm  
Transportation Service Commodity Charge: 901 to 5,000 therms: \$(0.00178) per therm  
Over 5,000 therms: \$(0.00143) per therm  
Gas Procurement Credit: \$0.00007 per therm

(C)

SCHEDULE 85

Delivery Demand Charge: \$(0.01) per therm of daily firm gas  
Interruptible Delivery Charge: First 25,000 therms: \$(0.00131) per therm  
Next 25,000 therms: \$(0.00065) per therm  
Over 50,000 therms: \$(0.00062) per therm  
Gas Procurement Charge: \$(0.00009) per therm

SCHEDULE 85T

Transportation Firm Contract Delivery Demand Charge: \$(0.01) per therm of daily contract demand per month  
Transportation Service Commodity Charge: First 25,000 therms: \$(0.00131) per therm  
Next 25,000 therms: \$(0.00065) per therm  
Over 50,000 therms: \$(0.00062) per therm

SCHEDULE 86

Delivery Demand Charge: \$(0.01) per therm of daily firm gas  
Interruptible Delivery Charge: First 1,000 therms: \$(0.00256) per therm  
Over 1,000 therms: \$(0.00181) per therm  
Gas Procurement Charge: \$(0.00009) per therm

SCHEDULE 86T

Transportation Firm Contract Delivery Demand Charge: \$(0.01) per therm of daily contract demand per month  
Transportation Service Commodity Charge: First 1,000 therms: \$(0.00256) per therm  
Over 1,000 therms: \$(0.00181) per therm

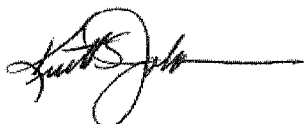
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