

Thirty-Third Revision of Sheet No. 7
Canceling Thirty-Second Revision
of Sheet No. 7

WN U-60

PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 7
RESIDENTIAL SERVICE

(Single phase or three phase where available)

1. AVAILABILITY:

- 1. This schedule is limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes. Electric service for nondomestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units. (M)(D)

In addition, residential service means service to an adult family home, which means a residential home in which a person or persons provide personal care, special care, room, and board to more than one but not more than six adults who are not related by blood or marriage to the person or persons providing the services. In accordance with RCW 70.128.140(2), adult family homes must be considered as residential for utility rate purposes. (M)

- 2. If this schedule is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
- 3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
- 4. Space conditioning and water heating capacities shall be energized in increments of 6 KW or less by a thermostat, low voltage relay, or suitable time delay equipment.
- 5. Customers requiring three-phase service under this schedule will be required to contribute the incremental cost of three-phase facilities to provide such service.

2. MONTHLY RATE:

Basic Charge: \$7.49 single phase or \$17.99 three phase (T)

Energy Charge:

- \$0.085578 per kWh for the first 600 kWh (O)
- \$0.104157 per kWh for all over 600 kWh (O)

(M) Transferred from Sheet No. 7-A

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Seventh Revision of Sheet No. 7-A
Canceling Sixth Revision
of Sheet No. 7-a

WN U-60

PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 7
RESIDENTIAL SERVICE (Continued)
(Single phase or three phase where available)

- 3. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. (T)(D)
- 4. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff. (T) (D) (K)

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(K)

(K) Transferred to Sheet No. 7

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 7A
MASTER METERED RESIDENTIAL SERVICE
(Secondary Voltage or at available Primary distribution Voltage)
(Single phase or three phase where available)

1. AVAILABILITY:

(T)

1. This schedule is limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level. Electric Service must be used principally for domestic purposes, but may incorporate incidental non-domestic use. Electric service for non-domestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
2. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
3. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
4. Customers requiring three-phase service under this schedule are responsible for the incremental costs of three-phase facilities to provide such service.

2. MONTHLY RATE – SECONDARY VOLTAGE:

(T)

Basic Charge: \$51.67

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR

APR-SEP

\$9.01

\$6.01

per kW for all kW over 50 kW of Billing Demand

Energy Charge:

OCTOBER-MARCH

\$0.089583 per kWh for the first 20,000 kWh

\$0.064072 per kWh for all over 20,000 kWh

(O)

(O)

APRIL-SEPTEMBER

\$0.081430 per kWh for the first 20,000 kWh

\$0.064072 per kWh for all over 20,000 kWh

(O)

(O)

Reactive Power Charge: \$0.00283 per reactive kilovolt ampere/hour (kvarh)

(O)

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Thirty-First Revision of Sheet No. 24
Canceling Thirtieth Revision
of Sheet No. 24

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 24
GENERAL SERVICE
(Secondary Voltage)

(Single phase or three phase where available)
(Demand of 50 kW or less)

1. AVAILABILITY:

(T)

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is 50 kW or less.
2. Customers whose metered Demand exceeds 50 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 50 kW twice are not eligible for service under this schedule.
4. The Company shall not cause customers who are principally residential and were taking service under this schedule on or before September 17, 1983, to take service under Schedule 7 of this tariff.
5. Deliveries at more than one point will be separately metered and billed.
6. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
7. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATES:

(T)

Basic Charge: \$9.66 single phase or \$24.55 three phase

Energy Charge:

OCTOBER-MARCH

\$0.089457 per kWh

(O)

APRIL-SEPTEMBER

\$0.086359 per kWh

(O)

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Twentieth Revision of Sheet No. 25
Canceling Nineteenth Revision
of Sheet No. 25

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 25
SMALL DEMAND GENERAL SERVICE

(Secondary Voltage)
(Single phase or three phase where available)
(Demand Greater than 50 kW but less than or equal to 350 kW)

1. AVAILABILITY:

(T)

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 50 kW but less than or equal to 350 kW.
2. Customers whose Billing Demand is 50 kW or below for eleven (11) of the most recent 12 consecutive months or above 350 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 350 kW twice are not eligible for service under this schedule.
4. Deliveries at more than one point will be separately metered and billed.
5. Dingle-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATE:

(T)

Basic Charge: \$51.67

Demand Charge: No charge for the first 50 kW or less of Billing Demand

<u>OCT-MAR</u>	<u>APR-SEP</u>	
\$9.01	\$6.01	per kW for all over 50 kW of Billing Demand

Energy Charge:

<u>OCTOBER-MARCH</u>	
\$0.089583 per kWh for the first 20,000 kWh	(O)
\$0.064072 per kWh for all over 20,000 kWh	(O)
<u>APRIL-SEPTEMBER</u>	
\$0.081430 per kWh for the first 20,000 kWh	(O)
\$0.064072 per kWh for all over 20,000 kWh	(O)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 25
SMALL DEMAND GENERAL SERVICE (Continued)
(Secondary Voltage)
(Single phase or three phase where available)
(Demand Greater than 50 kW but less than or equal to 350 kW)

- Reactive Power Charge: \$0.00283 per reactive kilovolt ampere/hour (KVARH) (O)
3. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. (T)
4. **BILLING DEMAND:** The highest Demand established during the month. (T)
5. **REACTIVE POWER CHARGE:** The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 KW or higher. The meter used for the measurement of KVARH shall be ratcheted to prevent reverse registration. (T)
6. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff. (T)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 26
LARGE DEMAND GENERAL SERVICE

(Secondary Voltage or at available Primary distribution Voltage)

(Single phase or three phase where available)(Demand Greater than 350 kW)

1. AVAILABILITY:

(T)

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.
2. Customers taking service at Secondary Voltage and whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
3. Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a Customer will be at one Point of Delivery for all service to that Customer on contiguous property.
4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
5. Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the Company.
6. For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE – SECONDARY VOLTAGE:

(T)

Basic Charge:	\$104.46		
Demand Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>	
	\$8.94	\$5.96	per kW of Billing Demand
Energy Charge:	\$0.062202 per kWh		
Reactive Power Charge:	\$0.00124 per reactive kilovolt ampere-hour (kvarh)		

(O)

(O)

3. ADJUSTMENTS TO SECONDARY VOLTAGE RATES FOR DELIVERY AT PRIMARY VOLTAGE:

(T)

Basic Charge:	\$235.05 in addition to Secondary voltage rate
Demand Charge:	\$0.26 credit per kW to all Demand rates
Energy Charge:	3.45% reduction to all Energy and Reactive Power Charges

4. ADJUSTMENTS: Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

(T)

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Canceling Twenty-Sixth Revision
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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 29
SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE
(Single phase or three phase where available)

1. AVAILABILITY:

(T)

1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, customers must be qualifying agricultural irrigation or drainage pumping customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions.
2. Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
4. Power loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATE:

(T)

Basic Charge: \$9.56 single phase or \$24.28 three phase

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR

APR-SEP

\$8.83

\$4.35 per kW for all over 50 kW of Billing Demand

Energy Charge:

OCTOBER-MARCH

\$0.089583 per kWh for the first 20,000 kWh

\$0.068036 per kWh for all over 20,000 kWh

APRIL-SEPTEMBER

\$0.062076 per kWh for the first 20,000 kWh

\$0.053189 per kWh for all over 20,000 kWh

Reactive Power Charge: \$0.00281 per reactive kilovolt ampere-hour (kvarh)

(O)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 31
PRIMARY GENERAL SERVICE

(Single phase or three phase at the available Primary distribution voltage)

1. **AVAILABILITY:** This schedule applies to all service to contiguous property supplied through one meter where: (T)

1. The customer requires primary voltage to operate equipment other than transformers; or
2. The customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at secondary voltage; or
3. The load is at a remote or inaccessible location that is not feasible to be served at secondary voltage from Company facilities.
4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.
5. Facilities that are being served under this schedule as of May 13, 1985, may, at the customer's option, retain service under this schedule.

2. **MONTHLY RATE:** (T)

Basic Charge:	\$339.51		
Demand Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>	
	\$8.64	\$5.76	per KW of Billing Demand
Energy Charge:	\$0.060042		per kWh
Reactive Power Charge:	\$0.00106		per reactive kilovolt ampere-hour (kvarh)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 35
SEASONAL PRIMARY IRRIGATION & DRAINAGE PUMPING SERVICE
(Single phase or three phase at the available Primary distribution voltage)

1. AVAILABILITY:

(T)

1. This schedule applies to any customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at primary voltage. To be eligible for service under this schedule, customers must be qualifying agricultural irrigation or drainage pumping customers pursuant to Bonneville Power Administration's General Rate Schedule Provisions.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer; and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE:

(T)

Basic Charge: \$339.51

Demand Charge:	<u>OCT-MAR:</u>	<u>APR-SEP</u>
	\$4.49	\$2.99 Per kW OF Billing Demand

Energy Charge: \$0.048598 per kWh

(O)

Reactive Power Charge: \$0.00108 per reactive kilovolt ampere-hour (kvarh)

(O)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 40
LARGE GENERAL SERVICE GREATER THAN 3 aMW

(Single phase or three phase at the available Primary or Secondary distribution voltages)

1. AVAILABILITY:

(T)

1. This schedule does not apply to Customers taking service on Schedules 46, 49, 448, or 449 but is mandatory for all other Customers with over 3 Average MW of load on a non-dedicated distribution feeder (or substation when, but for the feeder configuration, the customer would have 3 aMW of load on a distribution feeder) where:
 - a. For Customers not on Schedule 40 the 3 aMW of load has occurred during six (6) of the 12 months of a test year for any general rate case, or
 - b. For Customers already on Schedule 40 who have maintained a minimum of an average of 2 aMW over the entire test year of the most recent general rate case shall remain on Schedule 40. Customers who fall below this average will be removed from this Schedule on the date rates go into effect as a result of the applicable general rate case. However, a Customer whose Schedule 40 usage falls below 2 aMW shall remain on Schedule 40 if the Customer has a designated energy manager and can document to the Company that the reduction in its energy usage below 2 aMW is directly attributable to energy efficiency investments undertaken by the Customer during the time the Customer has been served on Schedule 40.
2. For Primary Service all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers prior to availability of service under this schedule.

2. MONTHLY RATES:

(T)

This tariff is for bundled retail service only and the Customer will be billed for the Basic Charge, Production and Transmission Charges, and Distribution Charges.

1. Basic Charge(s): applies to each metering point

Primary Voltage Metering Points: \$339.51

Secondary Voltage Metering Points with annual peak Demand <= 350 kW: \$51.67

Secondary Voltage Metering Points with annual peak Demand > 350 kW: \$104.46

2. Production and Transmission Charges:

- a. Demand Charge:

JAN-DEC

High Voltage Metering Point \$4.02 per kW of Coincident Billing Demand

Primary Voltage Metering Point \$4.11 per kW of Coincident Billing Demand

Secondary Voltage Metering Point \$4.20 per kW of Coincident Billing Demand

- b. Energy Charge:

High Voltage Metering Point \$0.054413 per kWh

Primary Voltage Metering Point \$0.055191 per kWh

Secondary Voltage Metering Point \$0.056638 per kWh

(O)

(O)

(O)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 40

LARGE GENERAL SERVICE GREATER THAN 3 aMW (Continued)

(Single phase or three phase at the available Primary or Secondary distribution voltages)

c) Reactive Power Charge:

Primary Voltage Metering Point	\$0.00106 per reactive kilovolt ampere-hour (kvarh)	(O)
Secondary Voltage Metering Point	\$0.00124 per reactive kilovolt ampere-hour (kvarh)	(O)

3. Distribution Charges: The following Distribution Charges are applicable to Customers on Schedule 40 at the time the Commission approves the Distribution Charges in this Section 3 in a general rate case and to incremental new load through an existing Point of Delivery on an existing feeder of a Customer currently receiving service under Schedule 40.

Demand Charge: Customer specific charge calculated by dividing the distribution costs (Calculated according to the following procedures) by the estimated annual peak Coincident Billing Demand. The Demand charge will not be recalculated between rate cases for new load on existing feeders of Customers already on this schedule.

a) Customers share of substation costs calculated as:

- i. The Customer's Demand on the substation divided by the total Demand on the substation multiplied by:
- ii. Substation Base Costs calculated using net book value at the time the Customer goes on to Schedule 40 multiplied by:
- iii. The sum of the Substation Fixed Charge Rate, the Substation O&M Charge Rate and the A&G Charge Rate as shown in A., B., and C. below.
 - A. Substation Fixed Charge Rate, as derived from the Fixed Charge Rate Model, based upon the dollar-weighted average remaining life of the substation equipment and 11.5396% for land,
 - B. Substation O&M Charge Rate of: 3.8082%,
 - C. A&G Charge Rate of 37% of the O&M rate, which is 1.4090% for substation costs.
- iv. The Substation Base Cost, the Substation Fixed Charge Rate, the Substation O&M Charge Rate and the A&G Charge Rate in general rate cases following a Customer first going on Schedule 40, will be adjusted as follows:
 - A. Substation Base Costs will be adjusted for substation equipment retired, and
 - B. The cost for new equipment will be added. The formula described in section 3.a)i. will then be applied to the updated Substation Base Costs.
 - C. The Substation Fixed Charge Rate will be adjusted for changes in the cost of capital and capital structure, taxes and insurance.
 - D. The Substation O&M Charge Rate will be adjusted based on the ratio of substation O&M to substation plant.
 - E. The A&G Charge Rate will be a function of the ration of the distribution A&G to distribution O&M.

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 43

INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS (Continued)
(Single phase or three phase at the available Primary distribution voltage)

- 3. **MONTHLY RATE:** (T)
 - Basic Charge: \$339.51

 - Demand Charge:
 - \$4.75 per kW of Billing Demand
 - Plus \$3.89 per kW of Critical Demand established in the preceding 11 months

 - Energy Charge: \$0.055894 per kWh (O)

 - Reactive Power Charge: \$0.00300 per reactive kilovolt ampere-hour (kvarh) (O)

- 4. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. (T)

- 5. **BILLING DEMAND:** The highest Demand established during the month. (T)

- 6. **CRITICAL DEMAND:** The highest average 15-minute demand recorded between 5:00 p.m. and 8:00 p.m. on any day the customer has been notified by the Company that power interruption is required, less a demand credit allowed at the rate of .6 watts per square foot of structure. (T)

- 7. **REACTIVE POWER CHARGE:** The reactive power charge shall apply to only those electric loads with a maximum monthly Demand of 100 kW or higher. The meter used for the measurement of kvarh shall be ratcheted to prevent reverse registration. (T)

- 8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff. (T)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 46
HIGH VOLTAGE INTERRUPTIBLE SERVICE
(Three phase, delivery voltage of 50,000 volts or higher)

1. **AVAILABILITY:** (T)
1. This schedule applies to service that may be interrupted at the request of the Company to maintain or manage the integrity of its electrical system or to assist the Company in the management of energy supplies and resources for economic or other purposes subject to the terms and conditions described below.
 2. Customer taking service under this Schedule must anticipate 210 hours of service interruption annually, as described in subsequent sections of this schedule.
 3. Separate voltage arrangements with individual customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
 4. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.
2. **MONTHLY RATE:** (T)
- Demand Charge: \$2.09 per kVa of Billing Demand
- Energy Charge: \$0.054413 per kWh (O)
3. **ADJUSTMENT:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. (T)
4. **BILLING DEMAND:** The highest average thirty minute Demand recorded during the month (but not less than 4,400 kVa), exclusive of Demand occurring on Sundays or between 12:00 midnight and 5:00 a.m.

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SCHEDULE 46
HIGH VOLTAGE INTERRUPTIBLE SERVICE (Continued)
(Three phase, delivery voltage of 50,000 volts or higher)

5. **ANNUAL MINIMUM CHARGE:** The sum of the monthly bills in any period of twelve (12) consecutive months shall not be less than \$25.08 per kVa of the maximum Billing Demand established plus \$0.048972 per kWh consumed during the period. (T)
(O)
6. **INTERRUPTION OF SERVICE:** (T)
1. **Times and Durations of Interruptions:** Electric Service shall be interrupted and suspended by Customer, as directed by the Company, between the hours of 8:00 a.m. and 12:00 noon and between 5:00 p.m. and 8:00 p.m. Monday through Saturday. Subject to paragraph 3 below, the duration of such interruption and suspension ("Suspension Period") shall be specified in the Company's notice to the Customer to initiate and maintain such interruption and suspension.
2. **Notice Prior to Suspension Period:** The Company shall provide the Customer reasonable advance notice of a Suspension Period; provided, however Company will provide Customer at least 14 hours advanced notice of a Suspension Period when such service interruption is for the Company to economically manage its energy supplies and resources. When Company notifies Customer of a service interruption for the Company to economically manage its energy supplies and resources, Company will provide customer with a non-binding estimate of the penalty per kWh to be assessed if Customer fails to interrupt and suspend service.
3. **Limitations on Service Interruptions:** Customer will not be required to interrupt and suspend Electric Service under this Schedule for more than 210 hours during any twelve-month period commencing on October 1 of each year; provided, however, no Customer will be required to interrupt and suspend Electric Service pursuant to this Schedule for more than 182 hours during any such twelve-month period for the sole purpose of Company management of energy supplies and resources for economic purposes. This maximum of 182 hours of interruption for Company management of energy supplies and resources for economic purposes shall also include hours used to test Customer's preparedness to interrupt and suspend service; provided, however, the Company will not institute any more than two such tests during the twelve month period.

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of Sheet No. 49

WN U-60

PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 49
HIGH VOLTAGE GENERAL SERVICE

(Three phase delivery voltage of 50,000 volts or higher)

1. **AVAILABILITY:** (T)
- 1. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
 - 2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.
2. **MONTHLY RATE:** (T)
- | | | |
|----------------|----------------------------------|-----|
| Demand Charge: | \$3.70 per kVa of Billing Demand | (O) |
| Energy Charge: | \$0.054413 per kWh | (O) |
3. **ADJUSTMENTS:** Rates in the schedule are subject to adjustment by such other schedules in this tariff as may apply. (T)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

COMPANY AND CUSTOMER-OWNED LIGHTS – TERMS AND CONDITIONS (Continued):

- 6. Choice of Lamp Size, Type and Location: The Company will provide such assistance that the Customer needs or requests for the Customer to decide the type of service, lamp size, and location of street lights from the types, sizes and locations available under this Schedule.
- 7. Liability of PSE: PSE shall not, by taking action pursuant to its tariffs, be liable for any loss, damage, or injury, established or alleged, which may result, or be claimed to result, therefrom.
- 8. Tree Trimming: It shall be the responsibility of the Customer to provide tree trimming services in areas that are below the height of luminaires installed under this schedule except when Company-owned luminaires are installed within the area of energized electrical wires that is restricted to qualified utility workers. Customer-owned luminaires may not be included in this restricted area. The Company shall be responsible for tree trimming within this restricted area.
- 9. Adjustments: Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. The adjusting schedules that apply to this schedule are the same as those adjusting schedules that are applicable to all lighting schedules. For sizes or types of lights not listed in the adjusting schedule, the adjustment rates are to be based on the same average rate per kWh that is applicable to all other lighting schedules. (C)
|
|
(C)
- 10. Third Party Damage:
Company-Owned Installations: Street lighting facilities which experience malicious and/or recurring damage caused by actions of third parties shall be subject to removal by the Company and/or payment by the Customer for such damage.
Customer-Owned Installations: The Customer shall pay for repair and/or maintenance work required (including replacement of damaged parts, if necessary) caused by actions of third parties, whether by accident or otherwise.

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 57
CONTINUOUS LIGHTING SERVICE
(Single phase or three phase where available)

1. **AVAILABILITY:** This schedule is available for energy required to operate traffic control or traffic directing devices. (T)
2. **MONTHLY RATE PER WATT OF CONNECTED LOAD:** \$0.02498 (T)(O)
3. **MINIMUM CHARGE:** \$4.08 per month (T)
4. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. (T)
5. **LINE EXTENSIONS:** The Company's primary or secondary distribution circuits will be extended by the Company for service under this schedule at the Customer's expense. (T)
6. **DETERMINATION OF CONNECTED LOAD:** Connected load shall be the total rating of all components of the device, whether or not these components will be energized simultaneously. (T)
7. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff. (T)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS (Continued)

Company's distribution facilities. For other underground service at Secondary voltages, the Point of Delivery will normally be at the load side of the Secondary connectors at the transformer or Secondary handhole.

The Primary voltage Point of Delivery will normally be that location which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's transmission or distribution facilities. For service at Primary voltages below 50,000 volts, this Point of Delivery will normally be at a point on the property line of the Premises to be serviced or, if acceptable to the Company, on the Customer's Premises adjacent to such property line, where Customer and Company facilities interconnect. For service at Primary voltages of 50,000 volts or more, this Point of Delivery will normally be at the point within a substation or on an electrical line where the Customer provided facilities and the Company facilities of 50,000 volts or more interconnect. Where such substation is not on the Customer's Premises, the Customer-provided facilities connecting to such remote substation must be Customer-provided overhead or underground dedicated feeder(s) rated at 600 amps or more. Customer shall be responsible for all operating rights necessary for such Customer provided feeder(s). The Customer may, if acceptable to the Company, provide such feeder(s) through a separate agreement with and acceptable to the Company. Any such agreement shall only be available as part of the Company's bundled retail service.

Each Customer, regardless of the voltage at which distribution service is provided, shall be deemed to be connected at the Point of Delivery to the Company's distribution system facilities that are subject to the jurisdiction of the Washington Utilities and Transportation Commission. Any cost to the Company of providing Secondary or Primary service, at the request of the Customer or for the Customer's convenience, to a Point of Delivery other than the normal Point of Delivery set out above shall be paid by the Customer and shall be in addition to any other amounts which the Customer may be required to pay for said Secondary or Primary service.

Except as otherwise provided in Schedule 85 of this tariff, the Company shall have no responsibility for installing, owning, operating, maintaining or replacing any facilities on the Customer's (load) side of the Point of Delivery.

Service shall be supplied only under and pursuant to these General Rules and Provisions, and any modifications or additions thereto lawfully made, and under such applicable rate schedule or schedules as may from time to time be lawfully fixed. Service shall be supplied only to those for whom the Company is the sole source of electric power, unless otherwise provided under appropriate contract. Service shall be used by Customer only for the purposes specified in the service agreement and applicable rate schedule or schedules.

(D)
(D)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS (Continued)

The Company shall test for excessive voltage fluctuations at its own expense where there is reasonable indication of a need therefor, but requests for voltage checks by the Customer shall be subject to payment for the cost thereof if they are more frequent than once in any twelve-month period, unless excessive voltage fluctuation is found to exist.

20. METERING:

a. The Company shall furnish, own, and maintain all meters, instrument transformers, phase shifting transformers, test switches, and connecting circuitry necessary for measuring electricity used by the Customer. The Company shall make no charge for furnishing and installing meters. The Company, in its sole judgment, shall determine the type of meters and other equipment to be installed.

(N)
(N)

The Company, at its option, may meter delivery to Customers at Primary or Secondary voltage, or at points other than the Point of Delivery and apply an adjustment factor to compensate for losses if appropriate.

(C)
(C)

An accurate record shall be kept by the Company of all meter readings and such record shall be the basis for determination of all bills rendered for service. Should any meter fail to register correctly the amount of electricity used by the Customer, the amount of such use will be estimated by the Company from the best available information.

The Company, at its expense, shall initiate a test of the accuracy of a meter within ten (10) working days after receipt of the request from the Customer, provided the Customer does not make a request for a test more frequently than once in any twelve-month period. If, at the Customer's request, the meter is tested more frequently than once in twelve months and the results of the test show the meter to be either slow or registering within the allowable limits as reported by the Company, then the Customer shall pay a \$121.00 charge for the meter test. If the meter is found to be fast beyond the allowable limit, the Company shall assume the cost of the test.

Where the Company determines that meter readings for commercial or industrial Customers are to be transmitted by telephone, the Customer shall provide the telephone service at their expense.

(N)
|
(N)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS (Continued)

- (e) Other Meters: Meters installed solely for the convenience of the Customer shall not be subject to in-service periodic or sample testing except at the expense of the Customer.
- (f) Sources:
 - ANSI C12.1, Test Methods
 - ANSI C12.1, Standards for In-service Performance
 - ANSI/ASQC-Z1.9, Sample Procedures and Tables for Inspection by Variables for Percent Non-conforming

21. **DEMANDS:** Demand meters may be installed on any account when the nature of the Customer's equipment and operation indicates that a demand meter is required for correct application of the rate schedule.

All metered Demands or Connected Loads used for billing purposes shall be determined in kW, kVa, or HP or other quantity to a standard number of decimals. Generally, demand meters shall not be installed on loads with an estimated Maximum Demand less than six (6) kW or eight (8) HP. Demands of such lesser loads shall be determined by a load check. (C)

22. **TEMPORARY SERVICE:** Temporary service is electric service which, in the Company's opinion, is of an indefinite duration at the same location, and therefore may involve the retirement of Company investment before it can be amortized. Examples include, but are not limited to: service to contractors engaged in residential, commercial, or industrial construction; service to temporary, commercial enterprises such as gravel pits or Christmas tree lots; and service to occasional entertainment enterprises such as fairs and carnivals.

A Customer requesting temporary service shall be required to pay costs of installation and removal of Company's facilities, including administrative overhead, and with credit allowed for material salvage value. In addition, the Customer shall pay the regular charge for electric service under the applicable rate schedule.

23. **SEASONAL SERVICE:** Refer to paragraph 28, BILLING INITIATION CHARGE.

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 95A
FEDERAL INCENTIVE TRACKER (Continued)

MONTHLY RATE:

SCHEDULES 51, 53 & 54 – LED Lighting Service

(T)

<u>Lamp Wattage</u>	<u>Per Lamp</u>
30-35 Watt	\$(0.03)
35.01-40 Watt	\$(0.04)
40.01-45 Watt	\$(0.04)
45.01-50 Watt	\$(0.05)
50.01-55 Watt	\$(0.05)
55.01-60 Watt	\$(0.06)
60.01-65 Watt	\$(0.06)
65.01-70 Watt	\$(0.07)
70.01-75 Watt	\$(0.07)
75.01-80 Watt	\$(0.08)
80.01-85 Watt	\$(0.08)
85.01-90 Watt	\$(0.09)
90.01-95 Watt	\$(0.09)
95.01-100 Watt	\$(0.10)
100.01-105 Watt	\$(0.10)
105.01-110 Watt	\$(0.11)
110.01-115 Watt	\$(0.11)
115.01-120 Watt	\$(0.12)
120.01-125 Watt	\$(0.12)
125.01-130 Watt	\$(0.13)
130.01-135 Watt	\$(0.13)
135.01-140 Watt	\$(0.14)
140.01-145 Watt	\$(0.14)
145.01-150 Watt	\$(0.15)
150.01-155 Watt	\$(0.15)
155.01-160 Watt	\$(0.16)
160.01-165 Watt	\$(0.16)
165.01-170 Watt	\$(0.17)
170.01-175 Watt	\$(0.17)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 95A
FEDERAL INCENTIVE TRACKER (Continued)

MONTHLY RATE:

SCHEDULES 51, 53 & 54 – LED Lighting Service

(T)

<u>Lamp Wattage</u>	<u>Per Lamp</u>
175.01-180 Watt	\$(0.18)
180.01-185 Watt	\$(0.18)
185.01-190 Watt	\$(0.19)
190.01-195 Watt	\$(0.19)
195.01-200 Watt	\$(0.20)
200.01-205 Watt	\$(0.20)
205.01-210 Watt	\$(0.21)
210.01-215 Watt	\$(0.21)
215.01-220 Watt	\$(0.22)
220.01-225 Watt	\$(0.22)
225.01-230 Watt	\$(0.23)
230.01-235 Watt	\$(0.23)
235.01-240 Watt	\$(0.24)
240.01-245 Watt	\$(0.24)
245.01-250 Watt	\$(0.25)
250.01-255 Watt	\$(0.25)
255.01-260 Watt	\$(0.26)
260.01-265 Watt	\$(0.26)
265.01-270 Watt	\$(0.27)
270.01-275 Watt	\$(0.27)
275.01-280 Watt	\$(0.28)
280.01-285 Watt	\$(0.28)
285.01-290 Watt	\$(0.29)
290.01-295 Watt	\$(0.29)
295.01-300 Watt	\$(0.30)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 132
MERGER RATE CREDIT (Continued)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2013 (Continued):

SCHEDULE 55

Sodium Vapor Lighting Service*	
Lamp Wattage	Per Lamp
70 Watt	\$(0.03)
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.07)
250 Watt	\$(0.09)
400 Watt	\$(0.12)

SCHEDULE 55

Metal Halide Lighting Service*	
Lamp Wattage	Per Lamp
250 Watt	\$(0.09)

SCHEDULE 57

Continuous Lighting Service
 Monthly Rate per Watt of
 Connected Load: (\$0.00022)

SCHEDULE 58

Directional Sodium Vapor Lighting Service*	
Lamp Wattage	Per Lamp
70 Watt	\$(0.03)
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.07)
250 Watt	\$(0.09)
400 Watt	\$(0.12)

SCHEDULE 58

Directional Metal Halide Lighting Service*	
Lamp Wattage	Per Lamp
175 Watt	\$(0.07)
250 Watt	\$(0.09)
400 Watt	\$(0.14)
1000 Watt	\$(0.35)

(T)

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 141

EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

3. **MONTHLY RATE:** The surcharge rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service.

SCHEDULE 7

Basic Charge: \$0.38 per month single phase or \$0.90 per month three phase

Energy Charge: First 600 kWh \$0.001114 per kWh All kWh over 600 kWh \$0.001357 per kWh

SCHEDULE 7A & SCHEDULE 25

Basic Charge: \$2.60 per month

Demand Charge: \$0.01 per kW of Billing Demand Apr-Sep

Demand Charge: \$0.01 per kW of Billing Demand Oct-Mar

Energy Charge first 20,000 kWh: \$0.001260 per kWh Apr-Sep \$0.001394 per kWh Oct-Mar

Energy Charge all over 20,000 kWh: \$0.000991

Reactive Power Charge: \$0.000000 per reactive kilovolt ampere-hour (kvarh)

(O)

SCHEDULE 24*

Basic Charge: \$0.50 per month single phase or \$1.26 per month three phase

Energy Charge: \$0.001154 per kWh Apr-Sep \$0.001197 per kWh Oct-Mar

SCHEDULE 26*

Basic Charge: \$6.00 per month

Demand Charge: \$0.12 per kW of Billing Demand Apr-Sep

Demand Charge: \$0.18 per kW of Billing Demand Oct-Mar

Energy Charge: \$0.000634 per kWh

Reactive Power Charge: \$0.00003 per reactive kilovolt ampere-hour (kvarh)

(O)

Adjustments for delivery at Primary Voltage: Basic Charge: \$11.40 per month

Demand Charge: \$0.00 per kW to all Demand rates

Energy Charge: 0.00% reduction to all Energy and Reactive Power Charges

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 141

EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE:

SCHEDULE 29

Basic Charge: \$0.48 per month single phase or \$1.22 per month three phase

Demand Charge: \$0.00 per kW of Billing Demand Apr-Sep

Demand Charge: \$0.00 per kW of Billing Demand Oct-Mar

Energy Charge Apr-Sep: first 20,000 kWh \$0.000894, all over 20,000 kWh \$0.000766 per kWh

Energy Charge Oct-Mar: first 20,000 kWh \$0.001291, all over 20,000 kWh \$0.000980 per kWh

Reactive Power Charge: \$0.000000 per reactive kilovolt ampere-hour (kvarh) (O)

SCHEDULE 31*

Basic Charge: \$17.40 per month

Demand Charge: \$0.12 per kW of Billing Demand Apr-Sep

Demand Charge: \$0.18 per kW of Billing Demand Oct-Mar

Energy Charge: \$0.000570 per kWh

Reactive Power Charge: \$0.00002 per reactive kilovolt ampere-hour (kvarh) (O)

SCHEDULE 35

Basic Charge: \$17.40 per month

Demand Charge: \$0.00 per kW of Billing Demand Apr-Sep

Demand Charge: \$0.00 per kW of Billing Demand Oct-Mar

Energy Charge: \$(0.000052) (credit) per kWh

Reactive Power Charge: \$0.000000 per reactive kilovolt ampere-hour (kvarh) (O)

SCHEDULE 40

Basic Charge:

Primary Voltage Metering Point: \$17.40 per month

Secondary Voltage Metering Points with annual peak Demand <= 350 kW: \$2.60 per month

Secondary Voltage Metering Points with annual peak Demand >350 kW: \$6.00 per month

Production and Transmission Charges:

(a) Demand Charge: JAN-DEC

High Voltage Metering Point - \$0.00 per kW of Coincident Billing Demand

Primary Voltage Metering Point - \$0.00 per kW of Coincident Billing Demand

Secondary Voltage Metering Point - \$0.00 per kW of Coincident Billing Demand

* Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE:

SCHEDULE 40 (Continued)

Production and Transmission Charges (Continued):

(b) Energy Charge:

High Voltage Metering Point - \$0.000468 per kWh

Primary Voltage Metering Point - \$0.000475 per kWh

Secondary Voltage Metering Point - \$0.000487 per kWh

Reactive Power Charge:

Primary Voltage Metering Point - \$0.00002 per reactive kilovolt ampere-hour (kvarh)

Secondary Voltage Metering Point - \$0.00003 per reactive kilovolt ampere-hour (kvarh)

Customer Specific Distribution Charges: - as determined based on tariff calculations

Interim Distribution Charges:

Primary Voltage Consumption - \$0.000000 per kWh

Secondary Voltage Consumption (>350 kW peak Demand): \$0.000000 per kWh

Secondary Voltage Consumption (<= 350 kW peak Demand): \$0.000000 per kWh

SCHEDULE 43

Basic Charge: \$17.40 per month

Demand Charge: \$0.23 per kW of Billing Demand

plus \$(0.05) per kW of Critical Demand established in the preceding 11 months

Energy Charge: \$0.000229 per kWh

Reactive Power Charge: \$0.00015 per reactive kilovolt ampere-hour (kvarh)

(O)

SCHEDULE 46

Demand Charge: \$0.00 per kW of Billing Demand

Energy Charge: \$0.000356 per kWh

Annual Minimum Charge:

Energy - \$0.000320 per kWh

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 248
ELECTRICITY ENERGY EFFICIENCY PROGRAM (Continued)
Small Scale Renewable Electricity Generation

7. **SCHEDULE 83:** Service under this schedule is subject to the provisions of Schedule 83, Electricity Conservation Service, contained in this tariff. Except that this program is not subject to demonstration of cost effectiveness in the short run. Schedule 120 of this tariff implements surcharges to collect all costs incurred in providing the service and programs of this schedule except those costs recovered from other sources that are described in the Funding section above. (T)
8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff and is subject to termination by the Company at any time. (T)

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