

September 30, 2013

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***


Steven V. King  
Executive Director and Secretary  
Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive SW  
P.O. Box 47250  
Olympia, Washington 98504-7250

**RE: Actual Results for the Quarter Ended June 30, 2013**

In compliance with WAC 480-100-275, PacifiCorp d/b/a Pacific Power & Light Company (PacifiCorp or Company) submits for filing an original and one copy of the actual results for Washington operations for the quarter ended June 30, 2013. These results are based on unadjusted data and do not reflect normalized results or other standard ratemaking adjustments. The quarterly results of operations were determined using the West Control Area inter-jurisdictional allocation methodology. In docket UE-072123, Order 03, PacifiCorp was granted a 30-day extension of time to file these reports changing the due date from 60 to 90 days following the end of each quarter through the quarter ending June 30, 2017.

If you have any informal inquiries regarding this matter, please contact Bryce Dalley, Director, Regulatory Affairs & Revenue Requirement, at (503) 813-6389.

Sincerely,

  
William R. Griffith  
Vice President, Regulation

Enclosures

**AVERAGE CUSTOMER COUNT  
AND KWH  
THREE MONTHS ENDED**

**June 30, 2013**

**PacifiCorp**  
**Average Customer Count and KWH**  
**Washington Jurisdiction**  
**For the 2nd Quarter of Calendar Year 2013**

<b>Washington Only</b>	<b>Apr-13</b>	<b>May-13</b>	<b>Jun-13</b>
<b><i>Average Customer Count</i></b>			
Residential Sales	104,847	104,872	104,791
Commercial Sales	17,003	17,003	17,007
Industrial Sales	574	573	572
Irrigation Sales	5,155	5,183	5,196
Public Street & Highway Lighting	252	252	252
<b><i>KWH</i></b>			
Residential Sales	100,835,645	94,443,902	92,682,359
Commercial Sales	107,181,337	124,652,600	117,540,452
Industrial Sales	58,168,917	68,591,457	71,188,782
Irrigation Sales	14,784,308	24,212,675	27,697,698
Public Street & Highway Lighting	916,759	984,563	838,586



*Washington Jurisdiction*  
RESULTS OF OPERATIONS

For 12 Month Period Ended  
June 2013

**PACIFICORP  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	12 ME JUNE 2013
FILE:	WA JAM 12 ME June 2013
PREPARED BY:	Revenue Requirement Department
DATE:	September 27, 2013
TIME:	10:12:17 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.613
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.70%	5.55%	2.65%
PREFERRED	0.30%	5.43%	0.02%
COMMON	<u>52.00%</u>	9.80%	<u>5.10%</u>
	<u>100.00%</u>		<u>7.76%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.

12 ME JUNE 2013 West Control Area  
AMA

## RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	4,440,553,238	4,131,419,222	309,134,016	0	309,134,016
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	255,864,176	201,011,950	54,852,226	0	54,852,226
5 Other Operating Revenues	2.4	204,043,999	191,409,999	12,634,000	0	12,634,000
6 Total Operating Revenues	2.4	4,900,461,413	4,523,841,171	376,620,242	0	376,620,242
7						
8 Operating Expenses:						
9 Steam Production	2.6	512,369,583	454,066,192	58,303,391	0	58,303,391
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	38,234,151	31,947,009	6,287,142	0	6,287,142
12 Other Power Supply	2.10	591,018,438	475,400,799	115,617,639	0	115,617,639
13 Transmission	2.12	159,884,741	132,850,069	27,034,672	0	27,034,672
14 Distribution	2.13	204,447,520	192,628,786	11,818,734	0	11,818,734
15 Customer Accounts	2.14	87,552,407	81,119,637	6,432,770	0	6,432,770
16 Customer Service	2.14	109,336,777	97,103,446	12,233,331	0	12,233,331
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	193,795,857	180,309,796	13,486,061	0	13,486,061
19						
20 Total O & M Expenses	2.16	1,896,639,473	1,645,425,734	251,213,739	0	251,213,739
21						
22 Depreciation	2.18	572,553,051	531,376,506	41,176,545	0	41,176,545
23 Amortization Expense	2.19	53,648,631	49,145,267	4,503,364	0	4,503,364
24 Taxes Other Than Income	2.19	163,744,910	142,637,816	21,107,094	0	21,107,094
25 Income Taxes - Federal	2.22	340,703,478	340,830,486	(127,008)	0	(127,008)
26 Income Taxes - State	2.22	54,812,211	54,812,211	0	0	0
27 Income Taxes - Def Net	2.21	257,849,217	247,365,180	10,484,037	0	10,484,037
28 Investment Tax Credit Adj.	2.20	(1,831,667)	(1,831,667)	0	0	0
29 Misc Revenue & Expense	2.6	(435,263)	(435,592)	330	0	330
30						
31 Total Operating Expenses	2.22	3,337,684,041	3,009,325,940	328,358,100	0	328,358,100
32						
33 Operating Revenue for Return		1,562,777,372	1,514,515,230	48,262,142	0	48,262,142
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	23,594,685,420	22,016,491,906	1,578,193,514	0	1,578,193,514
37 Plant Held for Future Use	2.33	49,127,936	48,985,607	142,329	0	142,329
38 Misc Deferred Debits	2.35	312,616,416	297,593,439	15,022,977	0	15,022,977
39 Elec Plant Acq Adj	2.33	46,282,303	46,282,303	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	32,816,545	31,123,193	1,693,353	0	1,693,353
42 Fuel Stock	2.34	264,450,243	257,991,269	6,458,975	0	6,458,975
43 Material & Supplies	2.34	204,812,633	197,933,899	6,878,734	0	6,878,734
44 Working Capital	2.35	35,799,166	32,885,461	2,913,705	0	2,913,705
45 Weatherization Loans	2.34	(6,847,008)	(6,786,429)	1,939,421	0	1,939,421
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		24,533,743,655	22,920,500,648	1,613,243,007	0	1,613,243,007
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(7,380,188,071)	(6,799,764,250)	(580,423,821)	0	(580,423,821)
52 Accum Prov For Amort	2.41	(502,775,980)	(459,947,725)	(42,828,255)	0	(42,828,255)
53 Accum Def Income Taxes	2.37	(3,652,370,080)	(3,423,028,751)	(229,341,329)	0	(229,341,329)
54 Unamortized ITC	2.37	(2,604,750)	(2,271,489)	(333,261)	0	(333,261)
55 Customer Adv for Const	2.36	(20,775,021)	(20,753,713)	(21,308)	0	(21,308)
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(104,971,467)	(99,126,103)	(5,845,364)	0	(5,845,364)
58						
59 Total Rate Base Deductions		(11,663,685,369)	(10,804,892,011)	(858,793,358)	0	(858,793,358)
60						
61 Total Rate Base		12,870,058,286	12,115,608,636	754,449,650	0	754,449,650
62						
63						
64						
65						
66						
67						
68						
69						







12 ME JUNE 2013 West Control Area										
AMA										
FERC	ACCT	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON	
			FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
239	500	Operation Supervision & Engineering								
240		P		SG		173,706	159,822	13,884	-	13,884
241		P		CAGW		39,342	30,516	8,826	-	8,826
242		P		CAGE		2,993,994	2,993,994	-	-	-
243		P		JBG		15,352,317	12,028,806	3,323,511	-	3,323,511
244		P		CAGE		-	-	-	-	-
245					B2	18,559,359	15,213,139	3,346,221	-	3,346,221
246										
247	501	Fuel Related								
248		P		SE		48,456	44,756	3,700	-	3,700
249		P		SE		-	-	-	-	-
250		P		SE		-	-	-	-	-
251		P		CAGW		1,632,347	1,266,143	366,203	-	366,203
252		P		CAGE		-	-	-	-	-
253		P		CAEW		-	-	-	-	-
254		P		CAEE		15,959,162	15,959,162	-	-	-
255		P		JBE		(25,329)	(19,756)	(5,573)	-	(5,573)
256		P		CAEE		-	-	-	-	-
257		P		JBG		-	-	-	-	-
258					B2	17,614,636	17,250,305	364,331	-	364,331
259										
260	501NPC	Fuel Related								
261				SE		-	-	-	-	-
262				SE		-	-	-	-	-
263				SE		-	-	-	-	-
264				CAGW		-	-	-	-	-
265				CAGE		-	-	-	-	-
266				CAEW		194,186,005	149,911,201	44,274,804	-	44,274,804
267				CAEE		-	-	-	-	-
268				JBE		-	-	-	-	-
269				CAEE		-	-	-	-	-
270				JBG		-	-	-	-	-
271					B2	194,186,005	149,911,201	44,274,804	-	44,274,804
272										
273		Total Fuel Related				211,800,641	167,161,506	44,639,135	-	44,639,135
274										
275	502	Steam Expenses								
276		P		SG		-	-	-	-	-
277		P		CAGW		1,022,148	792,838	229,310	-	229,310
278		P		CAGE		37,913,665	37,913,665	-	-	-
279		P		JBG		3,790,489	2,969,914	820,575	-	820,575
280		P		CAGE		-	-	-	-	-
281					B2	42,726,302	41,676,417	1,049,886	-	1,049,886
282										
283	503	Steam From Other Sources								
284		P		SE		-	-	-	-	-
285		P		CAEW		-	-	-	-	-
286		P		CAEE		-	-	-	-	-
287					B2	-	-	-	-	-
288										
289	503NPC	Steam From Other Sources-NPC								
290				SE		-	-	-	-	-
291				CAEW		-	-	-	-	-
292				CAEE		-	-	-	-	-
293					B2	-	-	-	-	-
294										
295	505	Electric Expenses								
296		P		SG		-	-	-	-	-
297		P		CAGW		65,917	51,129	14,788	-	14,788
298		P		CAGE		3,889,328	3,889,328	-	-	-
299		P		JBG		3,247	2,544	703	-	703
300		P		CAGE		-	-	-	-	-
301					B2	3,956,492	3,943,001	15,491	-	15,491
302										
303	506	Misc. Steam Expense								
304		P		SG		-	-	-	-	-
305		P		SE		-	-	-	-	-
306		P		CAGW		1,514,657	1,174,857	339,801	-	339,801
307		P		CAGE		63,916,345	63,916,345	-	-	-
308		P		JBG		(11,350,601)	(8,893,393)	(2,457,209)	-	(2,457,209)
309		P		CAGE		-	-	-	-	-
310					B2	54,080,401	56,197,809	(2,117,408)	-	(2,117,408)

12 ME JUNE 2013 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
311									
312	507	Rents							
313		P	SG		-	-	-	-	-
314		P	CAGW		15,945	12,368	3,577	-	3,577
315		P	CAGE		131,376	131,376	-	-	-
316		P	JBG		279,334	218,863	60,471	-	60,471
317		P	CAGE		-	-	-	-	-
318				B2	426,655	362,607	64,048	-	64,048
319									
320	510	Maint Supervision & Engineering							
321		P	SG		-	-	-	-	-
322		P	CAGW		252,467	195,828	56,639	-	56,639
323		P	CAGE		6,181,027	6,181,027	-	-	-
324		P	JBG		539,809	422,949	116,859	-	116,859
325		P	CAGE		-	-	-	-	-
326				B2	6,973,302	6,799,804	173,498	-	173,498
327									
328									
329									
330	511	Maintenance of Structures							
331		P	SG		-	-	-	-	-
332		P	CAGW		406,602	315,384	91,218	-	91,218
333		P	CAGE		15,850,472	15,850,472	-	-	-
334		P	JBG		11,228,478	8,797,707	2,430,771	-	2,430,771
335		P	CAGE		-	-	-	-	-
336				B2	27,485,552	24,963,563	2,521,989	-	2,521,989
337									
338	512	Maintenance of Boiler Plant							
339		P	SG		-	-	-	-	-
340		P	CAGW		2,849,410	2,055,037	594,373	-	594,373
341		P	CAGE		73,690,518	73,690,518	-	-	-
342		P	JBG		26,076,674	20,431,526	5,645,148	-	5,645,148
343		P	CAGE		-	-	-	-	-
344				B2	102,416,602	96,177,081	6,239,521	-	6,239,521
345									
346	513	Maintenance of Electric Plant							
347		P	SG		-	-	-	-	-
348		P	CAGW		368,013	285,453	82,561	-	82,561
349		P	CAGE		21,618,458	21,618,458	-	-	-
350		P	JBG		7,569,604	5,930,916	1,638,688	-	1,638,688
351		P	CAGE		-	-	-	-	-
352				B2	29,556,075	27,834,826	1,721,249	-	1,721,249
353									
354	514	Maintenance of Misc. Steam Plant							
355		P	SG		-	-	-	-	-
356		P	CAGW		321,338	249,248	72,089	-	72,089
357		P	CAGE		11,396,418	11,396,418	-	-	-
358		P	JBG		2,668,444	2,090,772	577,672	-	577,672
359		P	CAGE		-	-	-	-	-
360				B2	14,386,200	13,736,439	649,761	-	649,761
361									
362		<b>Total Steam Power Generation</b>		B2	<b>512,369,583</b>	<b>454,066,192</b>	<b>58,303,391</b>	<b>-</b>	<b>58,303,391</b>









12 ME JUNE 2013 West Control Area										
AMA										
FERC	BUS	WCA				UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
640	Summary of Production Expense by Factor									
641	S				(13,960,405)	(12,179,326)	(1,781,079)	-	(1,781,079)	
642	SG				47,298,669	43,518,167	3,780,502	-	3,780,502	
643	SE				48,456	44,756	3,700	-	3,700	
644	JBG				58,260,290	45,647,947	12,612,343	-	12,612,343	
645	TROJP				-	-	-	-	-	
646	JBE				(4,319,341)	(3,368,022)	(950,319)	-	(950,319)	
647	DGP				-	-	-	-	-	
648	DEU				-	-	-	-	-	
649	DEP				-	-	-	-	-	
650	CAGW				418,921,743	324,940,156	93,981,586	-	93,981,586	
651	CAGE				301,164,520	301,164,520	-	-	-	
652	CAEW				318,249,078	245,687,641	72,561,437	-	72,561,437	
653	CAEE				15,959,162	15,959,162	-	-	-	
654	SNPPS				-	-	-	-	-	
655	SNPPO				-	-	-	-	-	
656	DGU				-	-	-	-	-	
657	MC				-	-	-	-	-	
658	SSGCT				-	-	-	-	-	
659	SSECT				-	-	-	-	-	
660	SSGC				-	-	-	-	-	
661	SSGCH				-	-	-	-	-	
662	SSECH				-	-	-	-	-	
663	Total Production Expense by Factor				B2	1,141,622,172	961,414,000	180,208,172	-	180,208,172
664	560 Operation Supervision & Engineering									
665	T	SG			4,889,990	4,499,141	390,849	-	390,849	
666	T	JBG			-	-	-	-	-	
667	T	CAGW			604,906	469,201	135,706	-	135,706	
668	T	CAGE			609,309	609,309	-	-	-	
669					B2	6,104,205	5,577,651	526,554	-	526,554
670	561 Load Dispatching									
671	T	SG			7,471,092	6,873,940	597,152	-	597,152	
672	T	CAGW			268,813	209,282	60,530	-	60,530	
673	T	CAGE			1,093,875	1,093,875	-	-	-	
674					B2	8,834,779	8,177,097	657,682	-	657,682
675	562 Station Expense									
676	T	SG			998,322	918,528	79,794	-	79,794	
677	T	JBG			33,309	26,098	7,211	-	7,211	
678	T	CAGW			462,043	358,387	103,656	-	103,656	
679	T	CAGE			1,601,082	1,601,082	-	-	-	
680					B2	3,094,756	2,904,095	190,660	-	190,660
681	563 Overhead Line Expense									
682	T	SG			-	-	-	-	-	
683	T	CAGW			(5,877)	(4,558)	(1,318)	-	(1,318)	
684	T	CAGE			272,491	272,491	-	-	-	
685					B2	266,614	267,932	(1,318)	-	(1,318)
686	564 Underground Line Expense									
687	T	SG			-	-	-	-	-	
688	T	CAGW			-	-	-	-	-	
689	T	CAGE			-	-	-	-	-	
690					B2	-	-	-	-	-
691	565 Transmission of Electricity by Others									
692	T	SG			-	-	-	-	-	
693	T	SE			-	-	-	-	-	
694	T	CAGW			-	-	-	-	-	
695	T	CAGE			-	-	-	-	-	
696	T	CAEW			-	-	-	-	-	
697	T	CAEE			-	-	-	-	-	
698					B2	-	-	-	-	-
699	565NPC Transmission of Electricity by Others-NPC									
700	T	SG			-	-	-	-	-	
701	T	SE			-	-	-	-	-	
702	T	CAGW			94,595,183	73,373,545	21,221,637	-	21,221,637	
703	T	CAGE			-	-	-	-	-	
704	T	CAEW			-	-	-	-	-	
705	T	CAEE			-	-	-	-	-	
706					B2	94,595,183	73,373,545	21,221,637	-	21,221,637
707	Total Transmission of Electricity by Others									
708					B2	94,595,183	73,373,545	21,221,637	-	21,221,637
709	566 Misc. Transmission Expense									
710	T	SG			3,055,828	2,811,581	244,247	-	244,247	
711	T	CAGW			1,115,416	865,182	250,234	-	250,234	
712	T	CAGE			258,544	258,544	-	-	-	
713					B2	4,429,788	3,935,307	494,481	-	494,481
714	567 Rents - Transmission									
715	T	SG			(55)	(51)	(4)	-	(4)	
716	T	CAGW			1,037,676	804,882	232,794	-	232,794	
717	T	CAGE			1,005,408	1,005,408	-	-	-	
718					B2	2,043,030	1,810,240	232,790	-	232,790
719										
720										
721										
722										
723										
724										
725										
726										







12 ME JUNE 2013 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR	Ref						
882	902	Meter Reading Expense								
883		CUST	S			18,216,363	17,430,865	785,698	-	785,698
884		CUST	CN			2,130,587	1,982,935	147,652	-	147,652
885				B2		20,346,950	19,413,800	933,350	-	933,350
886										
887	903	Customer Receipts & Collections								
888		CUST	S			7,929,434	7,317,161	612,272	-	612,272
889		CUST	CN			44,590,290	41,500,137	3,090,153	-	3,090,153
890				B2		52,519,724	48,817,299	3,702,425	-	3,702,425
891										
892	904	Uncollectible Accounts								
893		CUST	S			12,149,708	10,528,202	1,621,505	-	1,621,505
894		P	SG			-	-	-	-	-
895		CUST	CN			13,604	12,662	943	-	943
896				B2		12,163,312	10,540,864	1,622,448	-	1,622,448
897										
898	905	Misc. Customer Accounts Expense								
899		CUST	S			1,605	1,605	-	-	-
900		CUST	CN			108,524	101,003	7,521	-	7,521
901				B2		110,129	102,607	7,521	-	7,521
902										
903		<b>TOTAL CUSTOMER ACCOUNTS EXP</b>		B2		<b>87,552,407</b>	<b>81,119,637</b>	<b>6,432,770</b>	<b>-</b>	<b>6,432,770</b>
904										
905		Summary of Customer Accts Exp by Factor								
906		S				38,299,253	35,279,777	3,019,475	-	3,019,475
907		CN				49,253,154	45,839,860	3,413,294	-	3,413,294
908		SG				-	-	-	-	-
909		Total Customer Accounts Expense by Factor		B2		87,552,407	81,119,637	6,432,770	-	6,432,770
910										
911	907	Supervision								
912		CUST	S			-	-	-	-	-
913		CUST	CN			310,913	289,366	21,547	-	21,547
914				B2		310,913	289,366	21,547	-	21,547
915										
916	908	Customer Assistance								
917		CUST	S			104,736,272	92,810,141	11,926,131	-	11,926,131
918		CUST	CN			1,274,016	1,185,726	88,291	-	88,291
919				B2		106,010,288	93,995,866	12,014,422	-	12,014,422
920										
921	909	Informational & Instructional Adv								
922		CUST	S			1,194,609	1,123,441	71,168	-	71,168
923		CUST	CN			1,625,672	1,513,011	112,661	-	112,661
924				B2		2,820,280	2,636,452	183,828	-	183,828
925										
926	910	Misc. Customer Service								
927		CUST	S			-	-	-	-	-
928		CUST	CN			195,295	181,761	13,534	-	13,534
929										
930				B2		195,295	181,761	13,534	-	13,534
931										
932		<b>TOTAL CUSTOMER SERVICE EXPENSE</b>		B2		<b>109,336,777</b>	<b>97,103,446</b>	<b>12,233,331</b>	<b>-</b>	<b>12,233,331</b>
933										
934										
935		Summary of Customer Service Exp by Factor								
936		S				105,930,881	93,933,582	11,997,299	-	11,997,299
937		CN				3,405,896	3,169,864	236,032	-	236,032
938										
939		Total Customer Service Expense by Factor		B2		109,336,777	97,103,446	12,233,331	-	12,233,331
940										
941										
942	911	Supervision								
943		CUST	S			-	-	-	-	-
944		CUST	CN			-	-	-	-	-
945						-	-	-	-	-
946						-	-	-	-	-
947	912	Demonstration & Selling Expense								
948		CUST	S			-	-	-	-	-
949		CUST	CN			-	-	-	-	-
950						-	-	-	-	-
951						-	-	-	-	-
952	913	Advertising Expense								
953		CUST	S			-	-	-	-	-
954		CUST	CN			-	-	-	-	-
955						-	-	-	-	-
956						-	-	-	-	-

12 ME JUNE 2013 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS						
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
957	916	Misc. Sales Expense							
958		S			-	-	-	-	-
959		CUST	S		-	-	-	-	-
960		CUST	CN		-	-	-	-	-
961				B2	-	-	-	-	-
962		<b>TOTAL SALES EXPENSE</b>			-	-	-	-	-
963									
964									
965		Total Sales Expense by Factor							
966		S			-	-	-	-	-
967		CN			-	-	-	-	-
968		Total Sales Expense by Factor		B2	-	-	-	-	-
969									
970		<b>Total Customer Service Exp Including Sales</b>			<b>109,336,777</b>	<b>97,103,446</b>	<b>12,233,331</b>	<b>-</b>	<b>12,233,331</b>
971	920	Administrative & General Salaries							
972		PTD	S		(868,510)	(359,529)	(508,981)	-	(508,981)
973		CUST	CN		-	-	-	-	-
974		PTD	SO		75,393,646	70,330,059	5,063,587	-	5,063,587
975				B2	74,525,136	69,970,531	4,554,606	-	4,554,606
976									
977	921	Office Supplies & expenses							
978		PTD	S		258,786	251,836	6,950	-	6,950
979		CUST	CN		197,359	183,682	13,677	-	13,677
980		PTD	SO		7,702,810	7,185,474	517,336	-	517,336
981				B2	8,158,956	7,620,992	537,963	-	537,963
982									
983	922	A&G Expenses Transferred							
984		PTD	S		-	-	-	-	-
985		CUST	CN		-	-	-	-	-
986		PTD	SO		(27,706,533)	(25,845,708)	(1,860,826)	-	(1,860,826)
987				B2	(27,706,533)	(25,845,708)	(1,860,826)	-	(1,860,826)
988									
989	923	Outside Services							
990		PTD	S		673,636	658,000	15,636	-	15,636
991		CUST	CAGW		-	-	-	-	-
992		PTD	SO		13,542,821	12,633,258	909,563	-	909,563
993				B2	14,216,459	13,291,259	925,200	-	925,200
994									
995	924	Property Insurance							
996			S		7,754,581	7,754,581	-	-	-
997			CAGW		-	-	-	-	-
998		PTD	SO		7,196,455	6,713,126	483,328	-	483,328
999				B2	14,951,035	14,467,707	483,328	-	483,328
1000									
1001	925	Injuries & Damages							
1002			S		(890,359)	(890,359)	-	-	-
1003		PTD	SO		56,308,757	52,526,946	3,781,808	-	3,781,808
1004				B2	55,418,398	51,636,590	3,781,808	-	3,781,808
1005									
1006	926	Employee Pensions & Benefits							
1007		LABOR	S		-	-	-	-	-
1008		CUST	CN		-	-	-	-	-
1009		LABOR	SO		-	-	-	-	-
1010				B2	-	-	-	-	-
1011									
1012	927	Franchise Requirements							
1013		DMSC	S		-	-	-	-	-
1014		DMSC	SO		-	-	-	-	-
1015				B2	-	-	-	-	-
1016									
1017	928	Regulatory Commission Expense							
1018		DMSC	S		15,286,187	13,179,205	2,106,982	-	2,106,982
1019		CUST	CN		-	-	-	-	-
1020		DMSC	SO		1,487,926	1,367,994	99,932	-	99,932
1021		CUST	CAGW		2,659,993	2,063,246	596,747	-	596,747
1022		DMSC	CAGE		203,172	203,172	-	-	-
1023		FERC	SG		2,300,423	2,116,554	183,869	-	183,869
1024				B2	21,837,701	18,950,170	2,987,530	-	2,987,530
1025									
1026	929	Duplicate Charges							
1027		LABOR	S		-	-	-	-	-
1028		FERC	CAGW		-	-	-	-	-
1029		0	CN		-	-	-	-	-
1030		0	JBG		-	-	-	-	-
1031		0	SG		-	-	-	-	-
1032		LABOR	SNPD		-	-	-	-	-
1033		LABOR	SO		(3,643,272)	(3,398,582)	(244,689)	-	(244,689)
1034				B2	(3,643,272)	(3,398,582)	(244,689)	-	(244,689)
1035									
1036	930	Misc General Expenses							
1037		PTD	S		209,134	205,634	3,500	-	3,500
1038		CUST	CAGE		-	-	-	-	-
1039		LABOR	SO		7,364,780	6,870,147	494,633	-	494,633
1040				B2	7,573,914	7,075,781	498,133	-	498,133
1041									
1042	931	Rents							
1043		PTD	S		1,171,475	1,168,978	2,497	-	2,497
1044		PTD	SO		5,485,059	5,116,871	368,387	-	368,387
1045				B2	6,656,534	6,285,850	370,884	-	370,884
1046									
1047	935	Maintenance of General Plant							
1048		G	S		139,399	136,069	3,330	-	3,330
1049		CUST	CN		109,537	101,946	7,591	-	7,591
1050		G	SO		21,458,593	20,017,392	1,441,202	-	1,441,202
1051				B2	21,707,530	20,255,407	1,452,123	-	1,452,123
1052									
1053		<b>TOTAL ADMINISTRATIVE &amp; GEN EXP</b>		B2	<b>193,795,857</b>	<b>180,309,796</b>	<b>13,486,061</b>	<b>-</b>	<b>13,486,061</b>
1054									
1055		Summary of A&G Expense by Factor							
1056		S			23,734,332	22,104,416	1,629,917	-	1,629,917
1057		SO			164,591,041	153,536,780	11,054,261	-	11,054,261
1058		SG			2,300,423	2,116,554	183,869	-	183,869
1059		CN			306,896	285,628	21,268	-	21,268
1060		CAGW			2,659,993	2,063,246	596,747	-	596,747
1061		CAGE			203,172	203,172	-	-	-
1062		Total A&G Expense by Factor		B2	193,795,857	180,309,796	13,486,061	-	13,486,061
1063									
1064		<b>TOTAL O&amp;M EXPENSE</b>		B2	<b>1,896,639,473</b>	<b>1,645,425,734</b>	<b>251,213,739</b>	<b>-</b>	<b>251,213,739</b>



12 ME JUNE 2013 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
ACCT	FERC	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1142	403GV0	General Vehicles								
1143			G-SG	SG		-	-	-	-	-
1144						-	-	-	-	-
1145						-	-	-	-	-
1146	403MP	Mining Depreciation								
1147			P	CAEE		-	-	-	-	-
1148					B3	-	-	-	-	-
1149						-	-	-	-	-
1150	403EP	Experimental Plant Depreciation								
1151			P	DGP		-	-	-	-	-
1152			P	SG		-	-	-	-	-
1153						-	-	-	-	-
1154	4031	ARO Depreciation								
1155				S		-	-	-	-	-
1156						-	-	-	-	-
1157						-	-	-	-	-
1158						-	-	-	-	-
1159		<b>TOTAL DEPRECIATION EXPENSE</b>			B3	<b>572,553,051</b>	<b>531,376,506</b>	<b>41,176,545</b>	<b>-</b>	<b>41,176,545</b>
1160										
1161		Summary of Depreciation Expense by Factor								
1162		S				172,413,232	157,953,437	14,459,795	-	14,459,795
1163		DGP				-	-	-	-	-
1164		DGU				-	-	-	-	-
1165		SG				55,706	51,254	4,452	-	4,452
1166		SO				14,437,198	13,467,567	969,631	-	969,631
1167		CN				1,647,816	1,533,621	114,195	-	114,195
1168		SE				-	-	-	-	-
1169		CAGW				92,527,635	71,769,835	20,757,800	-	20,757,800
1170		CAGE				268,950,139	268,950,139	-	-	-
1171		CAEW				-	-	-	-	-
1172		CAEE				22,209	22,209	-	-	-
1173		JBG				22,498,487	17,627,954	4,870,532	-	4,870,532
1174		JBE				629	491	138	-	138
1175		Total Depreciation Expense By Factor			B3	<b>572,553,051</b>	<b>531,376,506</b>	<b>41,176,545</b>	<b>-</b>	<b>41,176,545</b>
1176										
1177	404GP	Amort of LT Plant - Capital Lease Gen								
1178		I-SITUS		S		785,783	701,546	84,217	-	84,217
1179		I-SG		SG		-	-	-	-	-
1180		PTD		SO		1,410,089	1,315,384	94,704	-	94,704
1181		I-DGU		DGU		-	-	-	-	-
1182		CUST		CN		178,277	165,922	12,355	-	12,355
1183		I-SG		CAGW		-	-	-	-	-
1184		I-SG		CAGE		-	-	-	-	-
1185		I-DGP		DGP		-	-	-	-	-
1186					B4	<b>2,374,128</b>	<b>2,182,852</b>	<b>191,276</b>	<b>-</b>	<b>191,276</b>
1187										
1188	404SP	Amort of LT Plant - Cap Lease Steam								
1189		P		SG		-	-	-	-	-
1190		P		DGP		-	-	-	-	-
1191						-	-	-	-	-
1192						-	-	-	-	-
1193	404IP	Amort of LT Plant - Intangible Plant								
1194		I-SITUS		S		2,555,640	2,555,640	-	-	-
1195		P		SE		-	-	-	-	-
1196		I-SG		SG		5,298,517	4,875,015	423,501	-	423,501
1197		PTD		SO		15,779,028	14,719,277	1,059,751	-	1,059,751
1198		CUST		CN		6,073,576	5,652,671	420,905	-	420,905
1199		I-SG		CAGW		-	-	-	-	-
1200		I-SG		CAGE		-	-	-	-	-
1201		I-DGP		DGP		-	-	-	-	-
1202		I-SG		CAGE		-	-	-	-	-
1203		I-SG		CAGE		-	-	-	-	-
1204		I-SG		CAGW		10,456,887	8,110,972	2,345,915	-	2,345,915
1205		I-SG		CAGE		3,866,093	3,866,093	-	-	-
1206		P		JBG		2,498	1,957	541	-	541
1207		P		CAEW		-	-	-	-	-
1208		P		CAEE		55,277	55,277	-	-	-
1209		I-DGU		DGU		-	-	-	-	-
1210					B4	<b>44,087,516</b>	<b>39,838,903</b>	<b>4,250,613</b>	<b>-</b>	<b>4,250,613</b>
1211										
1212	404MP	Amort of LT Plant - Mining Plant								
1213		P		SE		-	-	-	-	-
1214						-	-	-	-	-
1215						-	-	-	-	-





12 ME JUNE 2013 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1372	41110	Deferred Income Tax - Federal-CR								
1373		GP	S		(18,954,190)	(17,720,656)	(1,233,534)	-	(1,233,534)	
1374		DPW	CIAC		(15,719,827)	(14,717,423)	(1,002,404)	-	(1,002,404)	
1375		GP	SCHMDEXP		(263,038,939)	(243,984,250)	(19,054,689)	-	(19,054,689)	
1376		GP	SNP		(19,927,937)	(18,707,847)	(1,220,090)	-	(1,220,090)	
1377		PT	SG		(634,825)	(584,085)	(50,740)	-	(50,740)	
1378		PT	SNPD		(39,873)	(37,330)	(2,543)	-	(2,543)	
1379		LABOR	SO		(13,717,666)	(12,796,360)	(921,306)	-	(921,306)	
1380		IBT	TAXDEPR		-	-	-	-	-	
1381		CUST	JBG		-	-	-	-	-	
1382		CUST	BADDEBT		1,047,352	907,086	140,266	-	140,266	
1383		GP	GPS		1,725,411	1,609,529	115,882	-	115,882	
1384		P	TROJP		64,323	49,857	14,466	-	14,466	
1385		P	JBE		(8,197,695)	(6,394,080)	(1,803,615)	-	(1,803,615)	
1386		PT	CAGW		(175,944)	(136,472)	(39,472)	-	(39,472)	
1387		PT	CAGE		(1,200,578)	(1,200,578)	-	-	-	
1388		P	SE		-	-	-	-	-	
1389		P	CAEE		591,200	591,200	-	-	-	
1390				B7	(338,179,188)	(313,121,410)	(25,057,778)	-	(25,057,778)	
1391										
1392		<b>TOTAL DEFERRED INCOME TAXES</b>		B7	<b>257,849,217</b>	<b>247,365,180</b>	<b>10,484,037</b>	<b>-</b>	<b>10,484,037</b>	
1393		SCHMAF Additions - Flow Through								
1394		SCHMAF	S		-	-	-	-	-	
1395		SCHMAF	SNP		-	-	-	-	-	
1396		SCHMAF	SO		-	-	-	-	-	
1397		SCHMAF	SE		-	-	-	-	-	
1398		SCHMAF	TROJP		-	-	-	-	-	
1399		SCHMAF	DGP		-	-	-	-	-	
1400				B6	-	-	-	-	-	
1401										
1402		SCHMAP Additions - Permanent								
1403		P	S		3,035	3,035	-	-	-	
1404		P	BADDEBT		-	-	-	-	-	
1405		P	JBE		28,334	22,100	6,234	-	6,234	
1406		P	SCHMDEXP		13,849	12,846	1,003	-	1,003	
1407		P	CAEE		(2,989,451)	(2,989,451)	-	-	-	
1408		P	CAGW		-	-	-	-	-	
1409		P	CAGE		-	-	-	-	-	
1410		LABOR	SNP		-	-	-	-	-	
1411		SCHMAP-SO	SO		(1,266,566)	(1,181,501)	(85,065)	-	(85,065)	
1412				B6	(4,210,799)	(4,132,971)	(77,828)	-	(77,828)	
1413										
1414										
1415		SCHMAT Additions - Temporary								
1416		SCHMAT-SITUS	S		32,177,274	26,781,371	5,395,903	-	5,395,903	
1417		P	JBE		20,759,012	16,191,721	4,567,291	-	4,567,291	
1418		DPW	CIAC		41,421,381	38,780,070	2,641,311	-	2,641,311	
1419		SCHMAT-SNP	SNP		52,509,645	49,294,736	3,214,909	-	3,214,909	
1420		P	TROJP		(169,491)	(131,373)	(38,118)	-	(38,118)	
1421		P	CN		-	-	-	-	-	
1422		SCHMAT-SE	SE		-	-	-	-	-	
1423		P	SG		1,672,750	1,539,050	133,700	-	133,700	
1424		SCHMAT-GPS	GPS		(4,546,417)	(4,241,071)	(305,346)	-	(305,346)	
1425		SCHMAT-SO	SO		36,999,747	34,514,771	2,484,976	-	2,484,976	
1426		SCHMAT-SNP	SNPD		105,064	98,364	6,700	-	6,700	
1427		P	JBG		-	-	-	-	-	
1428		CUST	BADDEBT		(2,759,747)	(2,390,149)	(369,598)	-	(369,598)	
1429		P	CAGW		463,811	359,604	104,007	-	104,007	
1430		P	CAGE		1,706,849	1,706,849	-	-	-	
1431		SCHMAT-SE	CAEW		-	-	-	-	-	
1432		SCHMAT-SE	CAEE		(734,488)	(734,488)	-	-	-	
1433		BOOKDEPR	SCHMDEXP		693,101,469	642,892,806	50,208,662	-	50,208,662	
1434				B6	872,706,658	804,662,280	68,044,398	-	68,044,398	
1435										
1436		<b>TOTAL SCHEDULE - M ADDITIONS</b>		B6	<b>868,495,859</b>	<b>800,529,289</b>	<b>67,966,570</b>	<b>-</b>	<b>67,966,570</b>	
1437										
1438		SCHMDF Deductions - Flow Through								
1439		SCHMDF	S		-	-	-	-	-	
1440		SCHMDF	CAGW		-	-	-	-	-	
1441		SCHMDF	CAGE		-	-	-	-	-	
1442		SCHMDF	DGP		-	-	-	-	-	
1443		SCHMDF	DGU		-	-	-	-	-	
1444				B6	-	-	-	-	-	



12 ME JUNE 2013 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR	Ref						
1445	SCHMDF	Deductions - Permanent								
1446		SCHMDP	S			-	-	-	-	-
1447		P	SE			-	-	-	-	-
1448		P	CAEW			-	-	-	-	-
1449		P	CAEE			484,184	484,184	-	-	-
1450		PTD	SNP			377,765	354,836	23,129	-	23,129
1451		SCHMDP	JBE			1,707	1,331	376	-	376
1452		P	SCHMDEXP			(162,455)	(150,686)	(11,768)	-	(11,768)
1453		SCHMDP-SO	SO			(87,179)	(81,324)	(5,855)	-	(5,855)
1454				B6		614,022	606,141	5,881	-	5,881
1455										
1456	SCHMDT	Deductions - Temporary								
1457		GP	S			74,755,210	74,755,210	-	-	-
1458		CUST	BADDEBT			-	-	-	-	-
1459		CUST	CN			72,233	67,227	5,006	-	5,006
1460		SCHMDT-SNP	SNP			87,171,793	81,834,690	5,337,103	-	5,337,103
1461		DPW	SNPD			2,156,223	2,018,727	137,496	-	137,496
1462		P	JBE			23,987,252	18,709,700	5,277,552	-	5,277,552
1463		P	SE			3,094,334	2,858,031	236,303	-	236,303
1464		SCHMDT-SG	SG			110,506,766	101,674,149	8,832,617	-	8,832,617
1465		SCHMDT-GPS	GPS			87,594,729	81,711,693	5,883,036	-	5,883,036
1466		SCHMDT-SO	SO			(22,071,017)	(20,588,684)	(1,482,333)	-	(1,482,333)
1467		TAXDEPR	TAXDEPR			1,194,521,703	1,125,270,040	69,251,663	-	69,251,663
1468		SCHMDT-SG	CAGW			1,131,615	877,747	253,868	-	253,868
1469		SCHMDT-SG	CAGE			386,634	386,634	-	-	-
1470		P	JBG			-	-	-	-	-
1471		P	CAEE			7,477,187	7,477,187	-	-	-
1472		P	TROJD			-	-	-	-	-
1473				B6		1,570,784,662	1,477,052,352	93,732,310	-	93,732,310
1474										
1475		TOTAL SCHEDULE - M DEDUCTIONS			B6	1,571,396,684	1,477,660,493	93,738,191	-	93,738,191
1476										
1477		TOTAL SCHEDULE - M ADJUSTMENTS			B6	(702,902,825)	(677,131,204)	(25,771,621)	-	(25,771,621)
1478										
1479										
1480	40911	State Income Taxes								
1481		IBT	IBT			54,812,211	54,812,211	-	-	-
1482		Credits	IBT			-	-	-	-	-
1483			CAGE			-	-	-	-	-
1484			IBT			-	-	-	-	-
1485		TOTAL STATE TAXES			B6	54,812,211	54,812,211	-	-	-
1486										
1487										
1488		Calculation of Taxable Income:								
1489		Operating Revenues				4,900,461,413	4,523,841,171	376,620,242	-	376,620,242
1490		Operating Deductions:								
1491		O & M Expenses				1,896,639,473	1,645,425,734	251,213,739	-	251,213,739
1492		Depreciation Expense				572,553,051	531,376,506	41,176,545	-	41,176,545
1493		Amortization Expense				53,648,631	49,145,267	4,503,364	-	4,503,364
1494		Taxes Other Than Income				163,744,910	142,637,816	21,107,094	-	21,107,094
1495		Interest & Dividends (AFUDC-Equity)				(57,735,627)	(54,200,756)	(3,534,871)	-	(3,534,871)
1496		Misc Revenue & Expense				(435,263)	(435,592)	330	-	330
1497		Total Operating Deductions				2,628,415,176	2,313,948,975	314,466,201	-	314,466,201
1498		Other Deductions:								
1499		Interest Deductions				346,668,390	325,443,577	21,224,813	-	21,224,813
1500		Interest on PCRBS				-	-	-	-	-
1501		Schedule M Adjustments				(702,902,825)	(677,131,204)	(25,771,621)	-	(25,771,621)
1502										
1503		Income Before State Taxes				1,222,475,022	1,207,317,415	15,157,607	-	15,157,607
1504										
1505		State Income Taxes				54,812,211	54,812,211	-	-	-
1506										
1507		Total Taxable Income				1,167,662,811	1,152,505,204	15,157,607	-	15,157,607
1508										
1509		Tax Rate				35.0%	35.0%	35.0%	35.0%	35.0%
1510										
1511		Federal Income Tax - Calculated				408,681,984	403,376,821	5,305,162	-	5,305,162
1512										
1513		Adjustments to Calculated Tax:								
1514		40910	Fed. Credit	P	SE	(13,376)	(12,355)	(1,021)	-	(1,021)
1515		40910	Fed. Credit	P	JBE	(6,241)	(4,868)	(1,373)	-	(1,373)
1516		40910	Fed. Credit	P	SO	(3,036)	(2,832)	(204)	-	(204)
1517		40910	Fed. Credit	P	SG	(67,930,536)	(62,500,964)	(5,429,572)	-	(5,429,572)
1518		40910	Fed. Credit		CAGW	-	-	-	-	-
1519		40910	Fed. Credit		CAEE	(25,317)	(25,317)	-	-	-
1520		FEDERAL INCOME TAX				340,703,478	340,830,486	(127,008)	-	(127,008)
1521										
1522		TOTAL OPERATING EXPENSES				3,337,684,041	3,009,325,940	328,358,100	-	328,358,100



12 ME JUNE 2013 West Control Area											
AMA											
FERC	BUS	WCA				UNADJUSTED RESULTS			WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
1600	Summary of Steam Production Plant by Factor										
1601	S				-	-	-	-	-		
1602	JBG				1,069,117,145	837,671,808	231,445,337	-	231,445,337		
1603	JBE				-	-	-	-	-		
1604	SG				1,810,032	1,665,360	144,673	-	144,673		
1605	CAGW				256,452,432	198,919,475	57,532,956	-	57,532,956		
1606	CAGE				5,340,101,001	5,340,101,001	-	-	-		
1607	SSGCH				-	-	-	-	-		
1608	Total Steam Production Plant by Factor					BB	6,667,480,610	6,376,357,644	289,122,966	-	289,122,966
1609	320	Land and Land Rights									
1610		P	DGP		-	-	-	-	-		
1611		P	SG		-	-	-	-	-		
1612					-	-	-	-	-		
1613					-	-	-	-	-		
1614	321	Structures and Improvements									
1615		P	DGP		-	-	-	-	-		
1616		P	SG		-	-	-	-	-		
1617					-	-	-	-	-		
1618					-	-	-	-	-		
1619	322	Reactor Plant Equipment									
1620		P	DGP		-	-	-	-	-		
1621		P	SG		-	-	-	-	-		
1622					-	-	-	-	-		
1623					-	-	-	-	-		
1624	323	Turbogenerator Units									
1625		P	DGP		-	-	-	-	-		
1626		P	SG		-	-	-	-	-		
1627					-	-	-	-	-		
1628					-	-	-	-	-		
1629	324	Land and Land Rights									
1630		P	DGP		-	-	-	-	-		
1631		P	SG		-	-	-	-	-		
1632					-	-	-	-	-		
1633					-	-	-	-	-		
1634	325	Misc. Power Plant Equipment									
1635		P	DGP		-	-	-	-	-		
1636		P	SG		-	-	-	-	-		
1637					-	-	-	-	-		
1638					-	-	-	-	-		
1639					-	-	-	-	-		
1640	NP	Unclassified Nuclear Plant - Acct 300									
1641		P	SG		-	-	-	-	-		
1642					-	-	-	-	-		
1643					-	-	-	-	-		
1644					-	-	-	-	-		
1645	<b>Total Nuclear Production Plant</b>					-	-	-	-	-	
1646					-	-	-	-	-		
1647					-	-	-	-	-		
1648					-	-	-	-	-		
1649	Summary of Nuclear Production Plant by Factor										
1650			DGP		-	-	-	-	-		
1651			DGU		-	-	-	-	-		
1652			SG		-	-	-	-	-		
1653					-	-	-	-	-		
1654	Total Nuclear Plant by Factor										
1655					-	-	-	-	-		
1656	330	Land and Land Rights									
1657		P	DGP		-	-	-	-	-		
1658		P	DGU		-	-	-	-	-		
1659		P	CAGW		25,474,755	19,759,707	5,715,048	-	5,715,048		
1660		P	CAGE		5,950,894	5,950,894	-	-	-		
1661		P	CAGW		-	-	-	-	-		
1662		P	CAGE		-	-	-	-	-		
1663					-	-	-	-	-		
1664					-	-	-	-	-		
1665	331	Structures and Improvements									
1666		P	DGP		-	-	-	-	-		
1667		P	DGU		-	-	-	-	-		
1668		P	CAGW		156,395,972	121,309,845	35,086,127	-	35,086,127		
1669		P	CAGE		14,697,091	14,697,091	-	-	-		
1670		P	CAGW		-	-	-	-	-		
1671		P	CAGE		-	-	-	-	-		
1672					-	-	-	-	-		
1673					BB	171,093,063	136,006,935	35,086,127	-	35,086,127	



12 ME JUNE 2013 West Control Area										
AMA						UNADJUSTED RESULTS				
FERC	BUS	WCA				WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1754	341	Structures and Improvements								
1755		P	SG		-	-	-	-	-	
1756		P	DGU		-	-	-	-	-	
1757		P	CAGW		56,772,629	44,036,165	12,736,464	-	12,736,464	
1758		P	CAGE		107,458,107	107,458,107	-	-	-	
1759		P	CAGE		-	-	-	-	-	
1760				B8	164,230,736	151,494,272	12,736,464	-	12,736,464	
1761										
1762	342	Fuel Holders, Producers & Accessories								
1763		P	SG		-	-	-	-	-	
1764		P	DGU		-	-	-	-	-	
1765		P	CAGW		1,622,667	1,258,635	364,032	-	364,032	
1766		P	CAGE		9,165,007	9,165,007	-	-	-	
1767		P	CAGE		-	-	-	-	-	
1768				B8	10,787,675	10,423,643	364,032	-	364,032	
1769										
1770	343	Prime Movers								
1771		P	S		-	-	-	-	-	
1772		P	DGU		-	-	-	-	-	
1773		P	SG		-	-	-	-	-	
1774		P	CAGW		941,070,303	729,949,058	211,121,245	-	211,121,245	
1775		P	CAGE		1,565,002,354	1,565,002,354	-	-	-	
1776		P	CAGE		-	-	-	-	-	
1777				B8	2,506,072,657	2,294,951,412	211,121,245	-	211,121,245	
1778										
1779	344	Generators								
1780		P	S		-	-	-	-	-	
1781		P	DGU		-	-	-	-	-	
1782		P	SG		-	-	-	-	-	
1783		P	CAGW		143,671,184	111,439,756	32,231,427	-	32,231,427	
1784		P	CAGE		209,572,090	209,572,090	-	-	-	
1785		P	CAGE		-	-	-	-	-	
1786				B8	353,243,273	321,011,846	32,231,427	-	32,231,427	
1787										
1788	345	Accessory Electric Plant								
1789		P	SG		-	-	-	-	-	
1790		P	DGU		-	-	-	-	-	
1791		P	CAGW		86,860,896	67,374,381	19,486,515	-	19,486,515	
1792		P	CAGE		162,441,507	162,441,507	-	-	-	
1793		P	CAGE		-	-	-	-	-	
1794				B8	249,302,403	229,815,888	19,486,515	-	19,486,515	
1795										
1796										
1797										
1798	346	Misc. Power Plant Equipment								
1799		P	SG		-	-	-	-	-	
1800		P	DGU		-	-	-	-	-	
1801		P	CAGW		4,300,354	3,335,605	964,748	-	964,748	
1802		P	CAGE		8,073,266	8,073,266	-	-	-	
1803				B8	12,373,619	11,408,871	964,748	-	964,748	
1804										
1805	347	Other Production ARO								
1806		P	S		-	-	-	-	-	
1807					-	-	-	-	-	
1808										
1809	OP	Unclassified Other Prod Plant-Acct 300								
1810		P	S		-	-	-	-	-	
1811		P	SG		-	-	-	-	-	
1812		P	CAGW		-	-	-	-	-	
1813		P	CAGE		41,333	41,333	-	-	-	
1814					41,333	41,333	-	-	-	
1815										
1816				B8	3,325,078,757	3,047,542,571	277,536,185	-	277,536,185	
1817										
1818		Summary of Other Production Plant by Factor								
1819		S			53,115	53,115	-	-	-	
1820		DGU			-	-	-	-	-	
1821		SG			-	-	-	-	-	
1822		CAGW			1,237,114,068	959,577,882	277,536,185	-	277,536,185	
1823		CAGE			2,087,911,574	2,087,911,574	-	-	-	
1824		SSGCT			-	-	-	-	-	
1825		Total of Other Production Plant by Factor		B8	3,325,078,757	3,047,542,571	277,536,185	-	277,536,185	
1826										
1827		Experimental Plant								
1828	103	Experimental Plant								
1829		P	DGP		-	-	-	-	-	
1830		Total Experimental Plant			-	-	-	-	-	
1831										
1832		TOTAL PRODUCTION PLANT		B8	10,830,761,564	10,112,234,540	718,527,024	-	718,527,024	











12 ME JUNE 2013 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2136	398	Misc. Equipment								
2137		G-SITUS	S		2,475,209	2,266,649	208,560	-	208,560	
2138		G-DGP	DGP		-	-	-	-	-	
2139		G-DGU	DGU		-	-	-	-	-	
2140		CUST	CN		216,149	201,169	14,979	-	14,979	
2141		PTD	SO		2,919,225	2,723,164	196,061	-	196,061	
2142		P	SE		-	-	-	-	-	
2143		G-SG	SG		-	-	-	-	-	
2144		G-SG	CAGW		381,337	295,787	85,550	-	85,550	
2145		G-SG	CAGE		1,637,638	1,637,638	-	-	-	
2146		P	JBG		101,066	79,187	21,879	-	21,879	
2147		P	CAEW		-	-	-	-	-	
2148		P	CAEE		1,668	1,668	-	-	-	
2149		G-SG	CAGE		-	-	-	-	-	
2150				B8	7,732,293	7,205,263	527,029	-	527,029	
2151										
2152	399	Coal Mine								
2153		P	SE		-	-	-	-	-	
2154		P	CAEW		-	-	-	-	-	
2155		P	CAEE		296,653,341	296,653,341	-	-	-	
2156	MP	P	JBE		-	-	-	-	-	
2157				B8	296,653,341	296,653,341	-	-	-	
2158										
2159	399L	WIDCO Capital Lease								
2160		P	SE		-	-	-	-	-	
2161					-	-	-	-	-	
2162					-	-	-	-	-	
2163		Remove Capital Leases			-	-	-	-	-	
2164					-	-	-	-	-	
2165					-	-	-	-	-	
2166	1011390	General Capital Leases								
2167		G-SITUS	S		15,894,513	15,894,513	-	-	-	
2168		P	CAGW		4,095,478	3,176,691	918,786	-	918,786	
2169		P	CAGE		26,317,571	26,317,571	-	-	-	
2170		PTD	SO		6,684,071	6,216,499	447,572	-	447,572	
2171				B9	52,971,633	51,605,274	1,366,358	-	1,366,358	
2172										
2173		Remove Capital Leases			(52,971,633)	(51,605,274)	(1,366,358)	-	(1,366,358)	
2174				B9	-	-	-	-	-	
2175										
2176	1011392	General Vehicles Capital Leases								
2177		LABOR	SO		-	-	-	-	-	
2178				B9	-	-	-	-	-	
2179					-	-	-	-	-	
2180		Remove Capital Leases			-	-	-	-	-	
2181				B9	-	-	-	-	-	
2182										
2183	GP	Unclassified Gen Plant - Acct 300								
2184		G-SITUS	S		-	-	-	-	-	
2185		PTD	SO		5,804,289	5,414,462	389,828	-	389,828	
2186		CUST	CN		-	-	-	-	-	
2187		G-SG	SG		-	-	-	-	-	
2188		G-SG	CAGE		-	-	-	-	-	
2189		G-DGU	CAGW		-	-	-	-	-	
2190					5,804,289	5,414,462	389,828	-	389,828	
2191										
2192	399G	Unclassified Gen Plant - Acct 300								
2193		G-SITUS	S		-	-	-	-	-	
2194		PTD	SO		-	-	-	-	-	
2195		G-SG	SG		-	-	-	-	-	
2196		G-DGP	DGP		-	-	-	-	-	
2197		G-DGU	DGU		-	-	-	-	-	
2198					-	-	-	-	-	
2199					-	-	-	-	-	
2200					-	-	-	-	-	
2201					-	-	-	-	-	
		<b>TOTAL GENERAL PLANT</b>		B8	<b>1,352,916,741</b>	<b>1,272,574,279</b>	<b>80,342,462</b>	<b>-</b>	<b>80,342,462</b>	

12 ME JUNE 2013 West Control Area											
AMA						UNADJUSTED RESULTS			WASHINGTON		
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL			
ACCT	DESCRIP	FUNC	FACTOR								
2202	Summary of General Plant by Factor										
2203	S			560,933,516	513,951,753	46,981,763	-	46,981,763			
2204	JBG			18,780,223	14,714,630	4,065,593	-	4,065,593			
2205	JBE			3,769	2,940	829	-	829			
2206	SG			138,684	127,599	11,085	-	11,085			
2207	SO			258,075,128	240,742,291	17,332,837	-	17,332,837			
2208	SE			-	-	-	-	-			
2209	CN			24,442,550	22,748,656	1,693,894	-	1,693,894			
2210	DEU			-	-	-	-	-			
2211	CAGW			51,808,570	40,185,751	11,622,819	-	11,622,819			
2212	CAGE			194,267,688	194,267,688	-	-	-			
2213	CAEW			-	-	-	-	-			
2214	CAEE			297,438,246	297,438,246	-	-	-			
2215	SSGCT			-	-	-	-	-			
2216	SSGCH			-	-	-	-	-			
2217	Less Capital Leases										
2218	Total General Plant by Factor										
2219	301	Organization		B8	1,352,916,741	1,272,574,279	80,342,462	-	80,342,462		
2220		I-SITUS	S		-	-	-	-			
2221		PTD	SO		-	-	-	-			
2222		I-SG	CAGW		-	-	-	-			
2223		I-SG	CAGE		-	-	-	-			
2224		I-SG	SG		-	-	-	-			
2225				B8	-	-	-	-			
2226	302	Franchise & Consent									
2227		I-SITUS	S		1,000,000	1,000,000	-	-			
2228		I-SG	SG		-	-	-	-			
2229		I-SG	CAGW		-	-	-	-			
2230		I-SG	CAGE		-	-	-	-			
2231		I-SG	CAGW		156,762,643	121,594,256	35,168,387	-	35,168,387		
2232		I-SG	CAGE		14,384,842	14,384,842	-	-			
2233		I-DGP	DGP		-	-	-	-			
2234		I-DGU	DGU		-	-	-	-			
2235				B8	172,147,485	136,979,098	35,168,387	-	35,168,387		
2236											
2237	303	Miscellaneous Intangible Plant									
2238		I-SITUS	S		12,413,737	10,922,960	1,490,778	-	1,490,778		
2239		I-SG	SG		1,581,730	1,455,305	126,425	-	126,425		
2240		PTD	SO		370,885,461	345,976,059	24,909,403	-	24,909,403		
2241		P	SE		-	-	-	-			
2242		CUST	CN		123,141,050	114,607,248	8,533,802	-	8,533,802		
2243		I-SG	CAGW		74,554,023	57,828,452	16,725,571	-	16,725,571		
2244		I-SG	CAGE		67,664,303	67,664,303	-	-			
2245		P	JBG		41,342	32,392	8,950	-	8,950		
2246		P	CAEW		-	-	-	-			
2247		P	CAEE		3,672,658	3,672,658	-	-			
2248		I-SG	CAGE		-	-	-	-			
2249		I-SG	CAGE		-	-	-	-			
2250				B8	653,954,304	602,159,376	51,794,928	-	51,794,928		
2251	303	Less Non-Utility Plant									
2252		I-SITUS	S		-	-	-	-			
2253				B8	653,954,304	602,159,376	51,794,928	-	51,794,928		
2254	IP	Unclassified Intangible Plant - Acct 300									
2255		I-SITUS	S		-	-	-	-			
2256		I-SG	SG		-	-	-	-			
2257		I-DGU	DGU		-	-	-	-			
2258		PTD	SO		(210,021)	(195,915)	(14,105)	-	(14,105)		
2259					(210,021)	(195,915)	(14,105)	-	(14,105)		
2260											
2261		TOTAL INTANGIBLE PLANT		B8	825,891,769	738,942,560	86,949,209	-	86,949,209		
2262											
2263	Summary of Intangible Plant by Factor										
2264	S				13,413,737	11,922,960	1,490,778	-	1,490,778		
2265	JBG				41,342	32,392	8,950	-	8,950		
2266	JBE				-	-	-	-			
2267	SG				1,581,730	1,455,305	126,425	-	126,425		
2268	SO				370,675,441	345,780,144	24,895,297	-	24,895,297		
2269	CN				123,141,050	114,607,248	8,533,802	-	8,533,802		
2270	CAGW				231,316,665	179,422,708	51,893,958	-	51,893,958		
2271	CAGE				82,049,145	82,049,145	-	-			
2272	CAEW				-	-	-	-			
2273	CAEE				3,672,658	3,672,658	-	-			
2274	SSGCT				-	-	-	-			
2275	SSGCH				-	-	-	-			
2276	SE				-	-	-	-			
2277	Total Intangible Plant by Factor										
2278	Summary of Unclassified Plant (Account 106)										
2279	DP				13,677,681	12,641,545	1,036,136	-	1,036,136		
2280	DS0				-	-	-	-			
2281	GP				5,804,289	5,414,462	389,828	-	389,828		
2282	HP				-	-	-	-			
2283	NP				-	-	-	-			
2284	OP				41,333	41,333	-	-			
2285	TP				57,729,938	57,068,877	661,061	-	661,061		
2286	TS0				-	-	-	-			
2287	IP				(210,021)	(195,915)	(14,105)	-	(14,105)		
2288	MP				-	-	-	-			
2289	SP				(311,960)	(456,632)	144,673	-	144,673		
2290	Total Unclassified Plant by Factor										
2291					76,731,262	74,513,670	2,217,592	-	2,217,592		
2292		TOTAL ELECTRIC PLANT IN SERVICE		B8	23,594,685,420	22,016,491,906	1,578,193,514	-	1,578,193,514		





12 ME JUNE 2013 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2434	185	Prepayments								
2435		DMSC	S		6,115,206	6,115,206	-	-	-	
2436		GP	GPS		4,762,327	4,442,480	319,847	-	319,847	
2437		PT	SG		2,254,487	2,074,290	180,197	-	180,197	
2438		PT	CAGW		877,531	680,664	196,867	-	196,867	
2439		PT	CAGE		411,232	411,232	-	-	-	
2440		P	CAEW		4,055	3,130	925	-	925	
2441		P	CAEE		3,569,086	3,569,086	-	-	-	
2442		P	SE		-	-	-	-	-	
2443		PTD	SO		14,822,621	13,827,105	995,517	-	995,517	
2444		<b>Total Prepayments</b>		B15	<b>32,816,545</b>	<b>31,123,193</b>	<b>1,693,353</b>	-	<b>1,693,353</b>	
2445										
2446	182M	Misc Regulatory Assets								
2447		DDS2	S		206,914,609	198,021,877	8,892,733	-	8,892,733	
2448		DEFSG	SG		-	-	-	-	-	
2449		P	CAGE		-	-	-	-	-	
2450		P	CAGE		5,144,448	5,144,448	-	-	-	
2451		DEFSG	CAGW		-	-	-	-	-	
2452		DEFSG	JBG		-	-	-	-	-	
2453		P	SE		10,608,209	9,798,099	810,110	-	810,110	
2454		P	CAEW		-	-	-	-	-	
2455		P	CAEE		(10,608,209)	(10,608,209)	-	-	-	
2456		DDSO2	SO		11,470,744	10,700,346	770,398	-	770,398	
2457		<b>Total Misc. Deferred Debits</b>		B11	<b>223,529,801</b>	<b>213,056,561</b>	<b>10,473,240</b>	-	<b>10,473,240</b>	
2458										
2459	186M	Misc Deferred Debits								
2460		LABOR	S		17,439,737	17,439,737	-	-	-	
2461		P	CAEW		-	-	-	-	-	
2462		P	CAEE		-	-	-	-	-	
2463		DEFSG	SG		18,184,104	16,730,679	1,453,424	-	1,453,424	
2464		LABOR	SO		139,135	129,791	9,345	-	9,345	
2465		P	SE		-	-	-	-	-	
2466		DEFSG	CAGW		13,760,121	10,673,153	3,086,968	-	3,086,968	
2467		DEFSG	CAGE		24,455,980	24,455,980	-	-	-	
2468		P	CAEW		-	-	-	-	-	
2469		P	CAEE		15,107,539	15,107,539	-	-	-	
2470		P	JBE		-	-	-	-	-	
2471		GP	EXCTAX		-	-	-	-	-	
2472		<b>Total Misc. Deferred Debits</b>		B11	<b>89,086,615</b>	<b>84,536,678</b>	<b>4,549,737</b>	-	<b>4,549,737</b>	
2473										
2474		Working Capital								
2475	CWC	Cash Working Capital								
2476		CWC	S		-	-	-	-	-	
2477		CWC	SO		-	-	-	-	-	
2478		CWC	SE		-	-	-	-	-	
2479				B14	-	-	-	-	-	
2480										
2481	OWC	Other Work. Cap.								
2482	131	Cash	GP	SNP	-	-	-	-	-	
2483	135	Working Funds	GP	SG	-	-	-	-	-	
2484	141	Other A/R	GP	SO	-	-	-	-	-	
2485	143	Other A/R	GP	SO	48,778,263	45,502,218	3,276,045	-	3,276,045	
2486	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)	
2487	232	A/P	PTD	SO	(5,395,009)	(5,032,669)	(362,339)	-	(362,339)	
2488	232	A/P	P	CAEE	(2,306,468)	(2,306,468)	-	-	-	
2489	232	A/P	T	CAGE	(82,144)	(82,144)	-	-	-	
2490	232	A/P	P	S	(10,893)	(10,893)	-	-	-	
2491	2533	Other Misc. Df. Cred	P	SE	-	-	-	-	-	
2492	2533	Other Misc. Df. Cred	P	CAEW	-	-	-	-	-	
2493	2533	Other Misc. Df. Cred	P	CAEE	-	-	-	-	-	
2494	230	Asset Retir. Oblig.	P	SE	-	-	-	-	-	
2495	230	Asset Retir. Oblig.	P	CAEW	-	-	-	-	-	
2496	230	Asset Retir. Oblig.	P	CAEE	(5,184,582)	(5,184,582)	-	-	-	
2497	230	Asset Retir. Oblig.	P	S	-	-	-	-	-	
2498	254105	ARO Reg Liability	P	S	-	-	-	-	-	
2499	254105	ARO Reg Liability	P	SE	-	-	-	-	-	
2500	254105	ARO Reg Liability	P	CAGE	-	-	-	-	-	
2501	254105	ARO Reg Liability	P	CAEE	-	-	-	-	-	
2502	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-	
2503				B14	<b>35,799,166</b>	<b>32,885,461</b>	<b>2,913,705</b>	-	<b>2,913,705</b>	
2504										
2505		<b>Total Working Capital</b>			<b>35,799,166</b>	<b>32,885,461</b>	<b>2,913,705</b>	-	<b>2,913,705</b>	









12 ME JUNE 2013 West Control Area						UNADJUSTED RESULTS				
AMA						WASHINGTON				
ACCT	FERC	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2730	108363	Storage Battery Equipment								
2731		DPW		S		-	-	-	-	-
2732					B17	-	-	-	-	-
2733										
2734	108364	Poles, Towers & Fixtures								
2735		DPW		S		(583,557,758)	(531,982,245)	(51,575,512)	-	(51,575,512)
2736					B17	(583,557,758)	(531,982,245)	(51,575,512)	-	(51,575,512)
2737										
2738	108365	Overhead Conductors								
2739		DPW		S		(314,532,898)	(284,551,569)	(29,981,329)	-	(29,981,329)
2740					B17	(314,532,898)	(284,551,569)	(29,981,329)	-	(29,981,329)
2741										
2742	108366	Underground Conduit								
2743		DPW		S		(132,437,664)	(121,145,254)	(11,292,411)	-	(11,292,411)
2744					B17	(132,437,664)	(121,145,254)	(11,292,411)	-	(11,292,411)
2745										
2746	108367	Underground Conductors								
2747		DPW		S		(302,971,782)	(293,135,423)	(9,836,359)	-	(9,836,359)
2748					B17	(302,971,782)	(293,135,423)	(9,836,359)	-	(9,836,359)
2749										
2750	108368	Line Transformers								
2751		DPW		S		(397,728,337)	(352,106,282)	(45,622,054)	-	(45,622,054)
2752					B17	(397,728,337)	(352,106,282)	(45,622,054)	-	(45,622,054)
2753										
2754	108369	Services								
2755		DPW		S		(192,280,583)	(173,234,646)	(19,045,936)	-	(19,045,936)
2756					B17	(192,280,583)	(173,234,646)	(19,045,936)	-	(19,045,936)
2757										
2758	108370	Meters								
2759		DPW		S		(71,783,213)	(69,703,933)	(2,079,280)	-	(2,079,280)
2760					B17	(71,783,213)	(69,703,933)	(2,079,280)	-	(2,079,280)
2761										
2762										
2763										
2764	108371	Installations on Customers' Premises								
2765		DPW		S		(7,656,330)	(7,373,454)	(285,876)	-	(285,876)
2766					B17	(7,656,330)	(7,373,454)	(285,876)	-	(285,876)
2767										
2768	108372	Leased Property								
2769		DPW		S		-	-	-	-	-
2770					B17	-	-	-	-	-
2771										
2772	108373	Street Lights								
2773		DPW		S		(27,597,539)	(25,344,944)	(2,252,595)	-	(2,252,595)
2774					B17	(27,597,539)	(25,344,944)	(2,252,595)	-	(2,252,595)
2775										
2776	108D00	Unclassified Dist Plant - Acct 300								
2777		DPW		S		-	-	-	-	-
2778										
2779										
2780	108DS	Unclassified Dist Sub Plant - Acct 300								
2781		DPW		S		-	-	-	-	-
2782										
2783										
2784	108DP	Unclassified Dist Sub Plant - Acct 300								
2785		DPW		S		4,569,578	4,439,467	130,111	-	130,111
2786						4,569,578	4,439,467	130,111	-	130,111
2787										
2788										
2789										
2790										
2791		Summary of Distribution Plant Depr by Factor								
2792		S				(2,272,940,493)	(2,084,367,911)	(188,552,582)	-	(188,552,582)
2793										
2794		Total Distribution Depreciation by Factor			B17	(2,272,940,493)	(2,084,367,911)	(188,552,582)	-	(188,552,582)

12 ME JUNE 2013 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2795	108GP	General Plant Accumulated Depr								
2796		G-SITUS	S		(172,152,225)	(152,860,918)	(19,291,308)	-	(19,291,308)	
2797		G-DGP	DGP		-	-	-	-	-	
2798		G-DGU	DGU		-	-	-	-	-	
2799		G-SG	SG		-	-	-	-	-	
2800		CUST	CN		(8,538,310)	(7,946,596)	(591,714)	-	(591,714)	
2801		PTD	SO		(83,365,629)	(77,766,628)	(5,599,001)	-	(5,599,001)	
2802		P	SE		-	-	-	-	-	
2803		G-SG	CAGW		(16,830,462)	(13,054,689)	(3,775,773)	-	(3,775,773)	
2804		G-SG	CAGE		(49,814,881)	(49,814,881)	-	-	-	
2805		P	JBG		(4,937,831)	(3,868,876)	(1,068,955)	-	(1,068,955)	
2806		P	CAEW		-	-	-	-	-	
2807		P	CAEE		(313,455)	(313,455)	-	-	-	
2808		G-SG	CAGE		-	-	-	-	-	
2809		G-SG	CAGE		-	-	-	-	-	
2810				B17	(335,952,793)	(305,626,042)	(30,326,750)	-	(30,326,750)	
2811										
2812										
2813	108MP	Mining Plant Accumulated Depr.								
2814		P	S		-	-	-	-	-	
2815		P	CAEW		-	-	-	-	-	
2816		P	CAEE		(164,823,087)	(164,823,087)	-	-	-	
2817		P	JBE		-	-	-	-	-	
2818				B17	(164,823,087)	(164,823,087)	-	-	-	
2819	108MP	Less Centralia Sibus Depreciation								
2820		P	S		-	-	-	-	-	
2821				B17	(164,823,087)	(164,823,087)	-	-	-	
2822										
2823	1081390	Accum Depr - Capital Lease								
2824		PTD	SO		-	-	-	-	-	
2825					-	-	-	-	-	
2826					-	-	-	-	-	
2827		Remove Capital Leases								
2828					-	-	-	-	-	
2829					-	-	-	-	-	
2830	1081399	Accum Depr - Capital Lease								
2831		P	S		-	-	-	-	-	
2832		P	SE		-	-	-	-	-	
2833					-	-	-	-	-	
2834					-	-	-	-	-	
2835		Remove Capital Leases								
2836					-	-	-	-	-	
2837					-	-	-	-	-	
2838					-	-	-	-	-	
2839				B17	(500,775,880)	(470,449,129)	(30,326,750)	-	(30,326,750)	
2840										
2841										
2842										
2843		Summary of General Depreciation by Factor								
2844		S			(172,152,225)	(152,860,918)	(19,291,308)	-	(19,291,308)	
2845		DGP			-	-	-	-	-	
2846		DGU			-	-	-	-	-	
2847		SE			-	-	-	-	-	
2848		SO			(83,365,629)	(77,766,628)	(5,599,001)	-	(5,599,001)	
2849		CN			(8,538,310)	(7,946,596)	(591,714)	-	(591,714)	
2850		SG			-	-	-	-	-	
2851		DEU			-	-	-	-	-	
2852		CAGW			(16,830,462)	(13,054,689)	(3,775,773)	-	(3,775,773)	
2853		CAGE			(49,814,881)	(49,814,881)	-	-	-	
2854		CAEW			-	-	-	-	-	
2855		CAEE			(165,136,542)	(165,136,542)	-	-	-	
2856		SSGCT			-	-	-	-	-	
2857		JBG			(4,937,831)	(3,868,876)	(1,068,955)	-	(1,068,955)	
2858		Remove Capital Leases								
2859				B17	(500,775,880)	(470,449,129)	(30,326,750)	-	(30,326,750)	
2860										
2861										
2862				B17	(7,380,188,071)	(6,799,764,250)	(580,423,821)	-	(580,423,821)	
2863	111SP	Accum Prov for Amort-Steam								
2864		P	CAGW		-	-	-	-	-	
2865		P	CAGW		-	-	-	-	-	
2866		P	CAGE		-	-	-	-	-	
2867		P	SG		-	-	-	-	-	
2868					-	-	-	-	-	
2869					-	-	-	-	-	
2870					-	-	-	-	-	

12 ME JUNE 2013 West Control Area											
AMA						UNADJUSTED RESULTS			WASHINGTON		
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT	DESCRIP	FUNC	FACTOR	Ref							
2871	111GP	Accum Prov for Amort-General									
2872		G-SITUS	S		(9,817,204)	(8,438,390)	(1,378,814)	-	(1,378,814)		
2873		CUST	CN		(3,248,390)	(3,023,273)	(225,117)	-	(225,117)		
2874		I-SG	SG		-	-	-	-	-		
2875		PTD	SO		(12,632,112)	(11,783,715)	(848,398)	-	(848,398)		
2876		I-SG	CAGW		(4,986)	(3,867)	(1,119)	-	(1,119)		
2877		I-SG	CAGE		-	-	-	-	-		
2878		P	CAEW		-	-	-	-	-		
2879		P	CAEE		-	-	-	-	-		
2880		P	SE		-	-	-	-	-		
2881				B18	(25,702,692)	(23,249,245)	(2,453,447)	-	(2,453,447)		
2882											
2883											
2884	111HP	Accum Prov for Amort-Hydro									
2885		P	DGP		-	-	-	-	-		
2886		P	DGU		-	-	-	-	-		
2887		P	SG		-	-	-	-	-		
2888		P	CAGW		(610,739)	(473,725)	(137,014)	-	(137,014)		
2889		P	CAGE		(106,525)	(106,525)	-	-	-		
2890		P	CAGE		-	-	-	-	-		
2891				B18	(717,264)	(580,250)	(137,014)	-	(137,014)		
2892											
2893											
2894	111IP	Accum Prov for Amort-Intangible Plant									
2895		I-SITUS	S		(1,358,895)	(1,358,895)	-	-	-		
2896		I-DGP	DGP		-	-	-	-	-		
2897		I-DGU	DGU		-	-	-	-	-		
2898		P	CAEW		-	-	-	-	-		
2899		P	CAEE		(1,961,757)	(1,961,757)	-	-	-		
2900		P	SE		-	-	-	-	-		
2901		I-SG	SG		(16,057,139)	(14,773,720)	(1,283,420)	-	(1,283,420)		
2902		I-SG	CAGW		-	-	-	-	-		
2903		I-SG	CAGE		-	-	-	-	-		
2904		CUST	CN		(106,677,258)	(99,284,414)	(7,392,844)	-	(7,392,844)		
2905		P	CAGE		-	-	-	-	-		
2906		P	CAGE		-	-	-	-	-		
2907		I-SG	CAGW		(58,211,976)	(45,152,607)	(13,059,370)	-	(13,059,370)		
2908		I-SG	CAGE		(16,632,216)	(16,632,216)	-	-	-		
2909		PTD	JBG		(12,970)	(10,162)	(2,808)	-	(2,808)		
2910		PTD	SO		(275,443,812)	(256,944,459)	(18,499,352)	-	(18,499,352)		
2911				B18	(476,356,024)	(436,118,230)	(40,237,794)	-	(40,237,794)		
2912	111IP	Less Non-Utility Plant									
2913		NUTIL	OTH		-	-	-	-	-		
2914				B18	(476,356,024)	(436,118,230)	(40,237,794)	-	(40,237,794)		
2915											
2916	111390	Accum Amtr - Capital Lease									
2917		G-SITUS	S		(2,556,060)	(2,556,060)	-	-	-		
2918		G-SITUS	SG		644,799	593,261	51,538	-	51,538		
2919		P	CAGE		(2,801,823)	(2,801,823)	-	-	-		
2920		PTD	CAGW		(119,817)	(92,937)	(26,880)	466,741	439,861		
2921		PTD	SO		6,549,263	6,109,401	439,861	-	439,861		
2922					1,716,362	1,251,843	464,519	466,741	931,261		
2923											
2924		Remove Capital Lease Amtr				(1,716,362)	(1,251,843)	(464,519)	(466,741)	(931,261)	
2925											
2926		<b>TOTAL ACCUM PROV FOR AMORTIZ</b>				<b>(502,775,980)</b>	<b>(459,947,725)</b>	<b>(42,828,255)</b>	<b>-</b>	<b>(42,828,255)</b>	
2927		AMA									
2928											
2929											
2930											
2931		Summary of Amortization by Factor									
2932		S			(13,732,159)	(12,353,345)	(1,378,814)	-	(1,378,814)		
2933		DGP			-	-	-	-	-		
2934		DGU			-	-	-	-	-		
2935		SE			-	-	-	-	-		
2936		SO			(281,526,661)	(262,618,773)	(18,907,889)	-	(18,907,889)		
2937		CN			(109,925,648)	(102,307,687)	(7,617,961)	-	(7,617,961)		
2938		SSGCT			-	-	-	-	-		
2939		JBG			(12,970)	(10,162)	(2,808)	-	(2,808)		
2940		CAGW			(58,947,518)	(45,723,136)	(13,224,382)	466,741	(12,757,641)		
2941		CAGE			(19,540,564)	(19,540,564)	-	-	-		
2942		CAEW			-	-	-	-	-		
2943		CAEE			(1,961,757)	(1,961,757)	-	-	-		
2944		SG			(15,412,341)	(14,180,459)	(1,231,882)	-	(1,231,882)		
2945		Less Capital Lease				(1,716,362)	(1,251,843)	(464,519)	(466,741)	(931,261)	
2946		Total Provision For Amortization by Factor				<b>(502,775,980)</b>	<b>(459,947,725)</b>	<b>(42,828,255)</b>	<b>-</b>	<b>(42,828,255)</b>	

**RESULTS OF OPERATIONS  
WASHINGTON**

**April 2013**

**PACIFICORP  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	APRIL 2013
FILE:	WA JAM April 2013
PREPARED BY:	Revenue Requirement Department
DATE:	September 30, 2013
TIME:	8:20:48 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.611
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.70%	5.55%	2.65%
PREFERRED	0.30%	5.43%	0.02%
COMMON	<u>52.00%</u>	9.80%	<u>5.10%</u>
	<u>100.00%</u>		<u>7.76%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.

April 2013 West Control Area  
AMA

## RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	330,078,363	308,482,338	21,596,026	0	21,596,026
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	15,525,742	12,220,572	3,305,170	0	3,305,170
5 Other Operating Revenues	2.4	15,858,000	14,792,511	1,065,489	0	1,065,489
6 Total Operating Revenues	2.4	361,462,105	335,495,421	25,966,684	0	25,966,684
7						
8 Operating Expenses:						
9 Steam Production	2.6	43,255,816	38,468,388	4,787,428	0	4,787,428
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	3,431,141	2,906,263	524,878	0	524,878
12 Other Power Supply	2.10	39,008,975	31,344,926	7,664,050	0	7,664,050
13 Transmission	2.12	11,972,150	9,951,315	2,020,835	0	2,020,835
14 Distribution	2.13	16,324,396	15,480,685	843,711	0	843,711
15 Customer Accounts	2.14	6,707,842	6,241,024	466,818	0	466,818
16 Customer Service	2.14	9,456,980	8,598,476	858,504	0	858,504
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	11,515,246	10,732,027	783,219	0	783,219
19						
20 Total O & M Expenses	2.16	141,672,545	123,723,103	17,949,443	0	17,949,443
21						
22 Depreciation	2.18	47,976,614	44,487,273	3,489,340	0	3,489,340
23 Amortization Expense	2.19	4,683,153	4,324,859	358,295	0	358,295
24 Taxes Other Than Income	2.19	13,667,595	12,150,340	1,517,255	0	1,517,255
25 Income Taxes - Federal	2.22	43,568,324	43,135,427	432,897	0	432,897
26 Income Taxes - State	2.22	5,861,388	5,861,388	0	0	-
27 Income Taxes - Def Net	2.21	0	0	0	0	0
28 Investment Tax Credit Adj.	2.20	0	0	0	0	0
29 Misc Revenue & Expense	2.6	(700)	(644)	(56)	0	(56)
30						
31 Total Operating Expenses	2.22	257,428,920	233,681,747	23,747,173	0	23,747,173
32						
33 Operating Revenue for Return		104,033,186	101,813,674	2,219,511	0	2,219,511
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	23,727,255,558	22,135,000,725	1,592,254,833	0	1,592,254,833
37 Plant Held for Future Use	2.33	51,072,520	50,861,865	210,655	0	210,655
38 Misc Deferred Debits	2.35	323,093,519	309,110,734	13,982,786	0	13,982,786
39 Elec Plant Acq Adj	2.33	44,440,980	44,440,980	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	34,887,255	33,208,185	1,679,071	0	1,679,071
42 Fuel Stock	2.34	269,778,997	262,919,497	6,859,500	0	6,859,500
43 Material & Supplies	2.34	209,752,802	202,954,410	6,798,392	0	6,798,392
44 Working Capital	2.35	39,010,714	35,874,150	3,136,564	0	3,136,564
45 Weatherization Loans	2.34	(6,298,847)	(8,234,945)	1,936,098	0	1,936,098
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		24,692,993,498	23,066,135,600	1,626,857,897	0	1,626,857,897
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(7,519,701,990)	(6,929,626,336)	(590,075,654)	0	(590,075,654)
52 Accum Prov For Amort	2.41	(503,357,960)	(460,469,882)	(42,888,078)	0	(42,888,078)
53 Accum Def Income Taxes	2.37	(3,741,626,092)	(3,507,367,063)	(234,259,028)	0	(234,259,028)
54 Unamortized ITC	2.37	(2,160,254)	(1,886,587)	(273,667)	0	(273,667)
55 Customer Adv for Const	2.36	(20,903,400)	(20,859,978)	(43,422)	0	(43,422)
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(123,549,812)	(116,929,060)	(6,620,751)	0	(6,620,751)
58						
59 Total Rate Base Deductions		(11,911,299,507)	(11,037,138,906)	(874,160,601)	0	(874,160,601)
60						
61 Total Rate Base		12,781,693,990	12,028,996,694	752,697,296	0	752,697,296
62						
63						
64						
65						
66						
67						
68						
69						







April 2013 West Control Area AMA					UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
239	500	Operation Supervision & Engineering							
240		P	SG		-	-	-	-	-
241		P	CAGW		3,082	2,390	691	-	691
242		P	CAGE		110,069	110,069	-	-	-
243		P	JBG		657,754	515,362	142,392	-	142,392
244		P	CAGE		-	-	-	-	-
245				B2	770,905	627,821	143,084	-	143,084
246									
247	501	Fuel Related							
248		P	SE		2,754	2,543	210	-	210
249		P	SE		-	-	-	-	-
250		P	SE		-	-	-	-	-
251		P	CAGW		172,212	133,578	38,634	-	38,634
252		P	CAGE		-	-	-	-	-
253		P	CAEW		-	-	-	-	-
254		P	CAEE		961,859	961,859	-	-	-
255		P	JBE		(107,496)	(83,845)	(23,651)	-	(23,651)
256		P	CAEE		-	-	-	-	-
257		P	JBG		-	-	-	-	-
258				B2	1,029,329	1,014,135	15,194	-	15,194
259									
260	501NPC	Fuel Related							
261			SE		-	-	-	-	-
262			SE		-	-	-	-	-
263			SE		-	-	-	-	-
264			CAGW		-	-	-	-	-
265			CAGE		-	-	-	-	-
266			CAEW		13,792,376	10,647,686	3,144,690	-	3,144,690
267			CAEE		-	-	-	-	-
268			JBE		-	-	-	-	-
269			CAEE		-	-	-	-	-
270			JBG		-	-	-	-	-
271				B2	13,792,376	10,647,686	3,144,690	-	3,144,690
272									
273		Total Fuel Related			14,821,705	11,661,821	3,159,884	-	3,159,884
274									
275	502	Steam Expenses							
276		P	SG		-	-	-	-	-
277		P	CAGW		83,073	64,437	18,637	-	18,637
278		P	CAGE		2,350,497	2,350,497	-	-	-
279		P	JBG		337,694	264,589	73,105	-	73,105
280		P	CAGE		-	-	-	-	-
281				B2	2,771,265	2,679,523	91,742	-	91,742
282									
283	503	Steam From Other Sources							
284		P	SE		-	-	-	-	-
285		P	CAEW		-	-	-	-	-
286		P	CAEE		-	-	-	-	-
287				B2	-	-	-	-	-
288									
289	503NPC	Steam From Other Sources-NPC							
290			SE		-	-	-	-	-
291			CAEW		-	-	-	-	-
292			CAEE	B2	-	-	-	-	-
293									
294									
295	505	Electric Expenses							
296		P	SG		-	-	-	-	-
297		P	CAGW		3,390	2,630	761	-	761
298		P	CAGE		309,180	309,180	-	-	-
299		P	JBG		-	-	-	-	-
300		P	CAGE		-	-	-	-	-
301				B2	312,570	311,810	761	-	761
302									
303	506	Misc. Steam Expense							
304		P	SG		-	-	-	-	-
305		P	SE		-	-	-	-	-
306		P	CAGW		161,472	125,247	36,225	-	36,225
307		P	CAGE		4,447,840	4,447,840	-	-	-
308		P	JBG		(2,995,606)	(2,347,109)	(648,497)	-	(648,497)
309		P	CAGE		-	-	-	-	-
310				B2	1,613,705	2,225,977	(612,272)	-	(612,272)

## April 2013 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
311									
312	507	Rents							
313		P	SG		-	-	-	-	-
314		P	CAGW		871	675	195	-	195
315		P	CAGE		9,946	9,946	-	-	-
316		P	JBG		19,444	15,235	4,209	-	4,209
317		P	CAGE		-	-	-	-	-
318				B2	30,261	25,856	4,405	-	4,405
319									
320	510	Maint Supervision & Engineering							
321		P	SG		-	-	-	-	-
322		P	CAGW		22,052	17,105	4,947	-	4,947
323		P	CAGE		422,732	422,732	-	-	-
324		P	JBG		47,124	36,923	10,202	-	10,202
325		P	CAGE		-	-	-	-	-
326				B2	491,909	476,760	15,149	-	15,149
327									
328									
329									
330	511	Maintenance of Structures							
331		P	SG		-	-	-	-	-
332		P	CAGW		24,052	18,656	5,396	-	5,396
333		P	CAGE		1,390,365	1,390,365	-	-	-
334		P	JBG		1,180,406	924,869	255,537	-	255,537
335		P	CAGE		-	-	-	-	-
336				B2	2,594,822	2,333,889	260,933	-	260,933
337									
338	512	Maintenance of Boiler Plant							
339		P	SG		-	-	-	-	-
340		P	CAGW		166,045	128,794	37,251	-	37,251
341		P	CAGE		7,232,307	7,232,307	-	-	-
342		P	JBG		5,469,811	4,285,692	1,184,119	-	1,184,119
343		P	CAGE		-	-	-	-	-
344				B2	12,868,163	11,646,793	1,221,370	-	1,221,370
345									
346	513	Maintenance of Electric Plant							
347		P	SG		-	-	-	-	-
348		P	CAGW		17,881	13,869	4,011	-	4,011
349		P	CAGE		3,022,312	3,022,312	-	-	-
350		P	JBG		2,007,272	1,572,733	434,540	-	434,540
351		P	CAGE		-	-	-	-	-
352				B2	5,047,465	4,608,914	438,551	-	438,551
353									
354	514	Maintenance of Misc. Steam Plant							
355		P	SG		-	-	-	-	-
356		P	CAGW		29,528	22,904	6,624	-	6,624
357		P	CAGE		1,639,305	1,639,305	-	-	-
358		P	JBG		264,213	207,015	57,198	-	57,198
359		P	CAGE		-	-	-	-	-
360				B2	1,933,046	1,869,224	63,822	-	63,822
361									
362									
362		<b>Total Steam Power Generation</b>		B2	<b>43,255,816</b>	<b>38,468,388</b>	<b>4,787,428</b>	<b>-</b>	<b>4,787,428</b>

April 2013 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
363	517	Operation Super & Engineering								
364		P	SG		-	-	-	-	-	
365					-	-	-	-	-	
366					-	-	-	-	-	
367	518	Nuclear Fuel Expense								
368		P	SE		-	-	-	-	-	
369					-	-	-	-	-	
370					-	-	-	-	-	
371					-	-	-	-	-	
372	519	Coolants and Water								
373		P	SG		-	-	-	-	-	
374					-	-	-	-	-	
375					-	-	-	-	-	
376	520	Steam Expenses								
377		P	SG		-	-	-	-	-	
378					-	-	-	-	-	
379					-	-	-	-	-	
380					-	-	-	-	-	
381					-	-	-	-	-	
382	523	Electric Expenses								
383		P	SG		-	-	-	-	-	
384					-	-	-	-	-	
385					-	-	-	-	-	
386	524	Misc. Nuclear Expenses								
387		P	SG		-	-	-	-	-	
388					-	-	-	-	-	
389					-	-	-	-	-	
390	528	Maintenance Super & Engineering								
391		P	SG		-	-	-	-	-	
392					-	-	-	-	-	
393					-	-	-	-	-	
394	529	Maintenance of Structures								
395		P	SG		-	-	-	-	-	
396					-	-	-	-	-	
397					-	-	-	-	-	
398	530	Maintenance of Reactor Plant								
399		P	SG		-	-	-	-	-	
400					-	-	-	-	-	
401					-	-	-	-	-	
402	531	Maintenance of Electric Plant								
403		P	SG		-	-	-	-	-	
404					-	-	-	-	-	
405					-	-	-	-	-	
406	532	Maintenance of Misc Nuclear								
407		P	SG		-	-	-	-	-	
408					-	-	-	-	-	
409					-	-	-	-	-	
410		<b>Total Nuclear Power Generation</b>			-	-	-	-	-	
411					-	-	-	-	-	

















April 2013 West Control Area						UNADJUSTED RESULTS			WASHINGTON	
AMA						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref						
964										
965	Total Sales Expense by Factor									
966	S					-	-	-	-	-
967	CN					-	-	-	-	-
968	Total Sales Expense by Factor			B2		-	-	-	-	-
969										
970	<b>Total Customer Service Exp Including Sales</b>					<b>9,456,980</b>	<b>8,598,476</b>	<b>858,504</b>	<b>-</b>	<b>858,504</b>
971	920 Administrative & General Salaries									
972	PTD	S				(27,851)	(27,851)	-	-	-
973	CUST	CN				-	-	-	-	-
974	PTD	SO				6,220,836	5,803,033	417,804	-	417,804
975				B2		6,192,986	5,775,182	417,804	-	417,804
976										
977	921 Office Supplies & expenses									
978	PTD	S				14,051	14,002	49	-	49
979	CUST	CN				19,635	18,275	1,361	-	1,361
980	PTD	SO				480,958	448,656	32,302	-	32,302
981				B2		514,645	480,933	33,712	-	33,712
982										
983	922 A&G Expenses Transferred									
984	PTD	S				-	-	-	-	-
985	CUST	CN				-	-	-	-	-
986	PTD	SO				(2,264,528)	(2,112,437)	(152,090)	-	(152,090)
987				B2		(2,264,528)	(2,112,437)	(152,090)	-	(152,090)
988										
989	923 Outside Services									
990	PTD	S				67,061	65,234	1,828	-	1,828
991	CUST	CAGW				-	-	-	-	-
992	PTD	SO				1,040,837	970,933	69,905	-	69,905
993				B2		1,107,899	1,036,166	71,732	-	71,732
994										
995	924 Property Insurance									
996		S				656,911	656,911	-	-	-
997		CAGW				-	-	-	-	-
998	PTD	SO				631,593	589,174	42,419	-	42,419
999				B2		1,288,504	1,246,085	42,419	-	42,419
1000										
1001	925 Injuries & Damages									
1002		S				(37,277)	(37,277)	-	-	-
1003	PTD	SO				662,227	617,751	44,477	-	44,477
1004				B2		624,950	580,474	44,477	-	44,477
1005										
1006	926 Employee Pensions & Benefits									
1007	LABOR	S				-	-	-	-	-
1008	CUST	CN				-	-	-	-	-
1009	LABOR	SO				-	-	-	-	-
1010				B2		-	-	-	-	-
1011										
1012	927 Franchise Requirements									
1013	DMSC	S				-	-	-	-	-
1014	DMSC	SO				-	-	-	-	-
1015				B2		-	-	-	-	-
1016										
1017	928 Regulatory Commission Expense									
1018	DMSC	S				1,212,958	1,069,409	143,549	-	143,549
1019	CUST	CN				-	-	-	-	-
1020	DMSC	SO				116,204	108,399	7,804	-	7,804
1021	CUST	CAGW				(34,966)	(27,121)	(7,844)	-	(7,844)
1022	DMSC	CAGE				6,111	6,111	-	-	-
1023	FERC	SG				175,495	161,468	14,027	-	14,027
1024				B2		1,475,801	1,318,265	157,536	-	157,536
1025										
1026	929 Duplicate Charges									
1027	LABOR	S				-	-	-	-	-
1028	FERC	CAGW				-	-	-	-	-
1029	0	CN				-	-	-	-	-
1030	0	JBG				-	-	-	-	-
1031	0	SG				-	-	-	-	-
1032	LABOR	SNPD				-	-	-	-	-
1033	LABOR	SO				(397,504)	(370,807)	(26,697)	-	(26,697)
1034				B2		(397,504)	(370,807)	(26,697)	-	(26,697)
1035										
1036	930 Misc General Expenses									
1037	PTD	S				16,298	13,798	2,500	-	2,500
1038	CUST	CAGE				-	-	-	-	-
1039	LABOR	SO				601,632	561,225	40,407	-	40,407
1040				B2		617,931	575,024	42,907	-	42,907
1041										
1042	931 Rents									
1043	PTD	S				91,955	91,934	21	-	21
1044	PTD	SO				447,391	417,344	30,048	-	30,048
1045				B2		539,346	509,277	30,069	-	30,069
1046										
1047	935 Maintenance of General Plant									
1048	G	S				9,831	9,746	86	-	86
1049	CUST	CN				6,011	5,594	417	-	417
1050	G	SO				1,799,373	1,678,524	120,849	-	120,849
1051				B2		1,815,215	1,693,864	121,352	-	121,352
1052										
1053	<b>TOTAL ADMINISTRATIVE &amp; GEN EXP</b>			B2		<b>11,515,246</b>	<b>10,732,027</b>	<b>783,219</b>	<b>-</b>	<b>783,219</b>



April 2013 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1142	403GV0	General Vehicles							
1143		G-SG	SG		-	-	-	-	-
1144					-	-	-	-	-
1145					-	-	-	-	-
1146	403MP	Mining Depreciation							
1147		P	CAEE		-	-	-	-	-
1148				B3	-	-	-	-	-
1149					-	-	-	-	-
1150	403EP	Experimental Plant Depreciation							
1151		P	DGP		-	-	-	-	-
1152		P	SG		-	-	-	-	-
1153					-	-	-	-	-
1154	4031	ARO Depreciation							
1155			S		-	-	-	-	-
1156					-	-	-	-	-
1157					-	-	-	-	-
1158					-	-	-	-	-
1159					-	-	-	-	-
1160					-	-	-	-	-
1161					-	-	-	-	-
1162					-	-	-	-	-
1163					-	-	-	-	-
1164					-	-	-	-	-
1165					-	-	-	-	-
1166					-	-	-	-	-
1167					-	-	-	-	-
1168					-	-	-	-	-
1169					-	-	-	-	-
1170					-	-	-	-	-
1171					-	-	-	-	-
1172					-	-	-	-	-
1173					-	-	-	-	-
1174					-	-	-	-	-
1175					-	-	-	-	-
1176					-	-	-	-	-
1177	404GP	Amort of LT Plant - Capital Lease Gen							
1178		I-SITUS	S		89,581	83,581	5,999	-	5,999
1179		I-SG	SG		-	-	-	-	-
1180		PTD	SO		126,577	118,076	8,501	-	8,501
1181		I-DGU	DGU		-	-	-	-	-
1182		CUST	CN		6,581	6,125	456	-	456
1183		I-SG	CAGW		-	-	-	-	-
1184		I-SG	CAGE		-	-	-	-	-
1185		I-DGP	DGP		-	-	-	-	-
1186				B4	222,738	207,782	14,957	-	14,957
1187					-	-	-	-	-
1188	404SP	Amort of LT Plant - Cap Lease Steam							
1189		P	SG		-	-	-	-	-
1190		P	DGP		-	-	-	-	-
1191					-	-	-	-	-
1192					-	-	-	-	-
1193	404IP	Amort of LT Plant - Intangible Plant							
1194		I-SITUS	S		390,893	390,893	-	-	-
1195		P	SE		-	-	-	-	-
1196		I-SG	SG		440,523	405,313	35,210	-	35,210
1197		PTD	SO		1,288,979	1,202,408	86,570	-	86,570
1198		CUST	CN		527,126	490,596	36,530	-	36,530
1199		I-SG	CAGW		-	-	-	-	-
1200		I-SG	CAGE		-	-	-	-	-
1201		I-DGP	DGP		-	-	-	-	-
1202		I-SG	CAGE		-	-	-	-	-
1203		I-SG	CAGE		-	-	-	-	-
1204		I-SG	CAGW		801,771	621,900	179,871	-	179,871
1205		I-SG	CAGE		329,059	329,059	-	-	-
1206		P	JBG		160	125	35	-	35
1207		P	CAEW		-	-	-	-	-
1208		P	CAEE		4,614	4,614	-	-	-
1209		I-DGU	DGU		-	-	-	-	-
1210				B4	3,783,124	3,444,908	338,216	-	338,216
1211					-	-	-	-	-
1212	404MP	Amort of LT Plant - Mining Plant							
1213		P	SE		-	-	-	-	-
1214					-	-	-	-	-
1215					-	-	-	-	-
1216	404OP	Amort of LT Plant - Other Plant							
1217		P	CAGE		-	-	-	-	-
1218		P	CAGE		-	-	-	-	-
1219				B4	-	-	-	-	-
1220					-	-	-	-	-







April 2013 West Control Area									
AMA									
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	UNADJUSTED RESULTS	WASHINGTON	WASHINGTON	
ACCT		FUNC	FACTOR			OTHER	ADJUSTMENT	ADJ TOTAL	
1372	41110	Deferred Income Tax - Federal-CR							
1373		GP	S		-	-	-	-	-
1374		DPW	CIAC		-	-	-	-	-
1375		GP	SCHMDEXP		-	-	-	-	-
1376		GP	SNP		-	-	-	-	-
1377		PT	SG		-	-	-	-	-
1378		PT	SNPD		-	-	-	-	-
1379		LABOR	SO		-	-	-	-	-
1380		IBT	TAXDEPR		-	-	-	-	-
1381		CUST	JBG		-	-	-	-	-
1382		CUST	BADDEBT		-	-	-	-	-
1383		GP	GPS		-	-	-	-	-
1384		P	TROJD		-	-	-	-	-
1385		P	JBE		-	-	-	-	-
1386		PT	CAGW		-	-	-	-	-
1387		PT	CAGE		-	-	-	-	-
1388		P	SE		-	-	-	-	-
1389		P	CAEE		-	-	-	-	-
1390				B7	-	-	-	-	-
1391									
1392		<b>TOTAL DEFERRED INCOME TAXES</b>			B7	-	-	-	-
1393		SCHMAF Additions - Flow Through							
1394		SCHMAF	S		-	-	-	-	-
1395		SCHMAF	SNP		-	-	-	-	-
1396		SCHMAF	SO		-	-	-	-	-
1397		SCHMAF	SE		-	-	-	-	-
1398		SCHMAF	TROJP		-	-	-	-	-
1399		SCHMAF	DGP		-	-	-	-	-
1400				B6	-	-	-	-	-
1401									
1402		SCHMAF Additions - Permanent							
1403		P	S		-	-	-	-	-
1404		P	BADDEBT		-	-	-	-	-
1405		P	JBE		-	-	-	-	-
1406		P	SCHMDEXP		-	-	-	-	-
1407		P	CAEE		-	-	-	-	-
1408		P	CAGW		-	-	-	-	-
1409		P	CAGE		-	-	-	-	-
1410		LABOR	SNP		-	-	-	-	-
1411		SCHMAP-SO	SO		-	-	-	-	-
1412									
1413				B6	-	-	-	-	-
1414									
1415		SCHMAT Additions - Temporary							
1416		SCHMAT-SITUS	S		-	-	-	-	-
1417		P	JBE		-	-	-	-	-
1418		DPW	CIAC		-	-	-	-	-
1419		SCHMAT-SNP	SNP		-	-	-	-	-
1420		P	TROJD		-	-	-	-	-
1421		P	CN		-	-	-	-	-
1422		SCHMAT-SE	SE		-	-	-	-	-
1423		P	SG		-	-	-	-	-
1424		SCHMAT-GPS	GPS		-	-	-	-	-
1425		SCHMAT-SO	SO		-	-	-	-	-
1426		SCHMAT-SNP	SNPD		-	-	-	-	-
1427		P	JBG		-	-	-	-	-
1428		CUST	BADDEBT		-	-	-	-	-
1429		P	CAGW		-	-	-	-	-
1430		P	CAGE		-	-	-	-	-
1431		SCHMAT-SE	CAEW		-	-	-	-	-
1432		SCHMAT-SE	CAEE		-	-	-	-	-
1433		BOOKDEPR	SCHMDEXP		-	-	-	-	-
1434				B6	-	-	-	-	-
1435									
1436		<b>TOTAL SCHEDULE - M ADDITIONS</b>			B6	-	-	-	-
1437									
1438		SCHMDF Deductions - Flow Through							
1439		SCHMDF	S		-	-	-	-	-
1440		SCHMDF	CAGW		-	-	-	-	-
1441		SCHMDF	CAGE		-	-	-	-	-
1442		SCHMDF	DGP		-	-	-	-	-
1443		SCHMDF	DGU		-	-	-	-	-
1444				B6	-	-	-	-	-

April 2013 West Control Area AMA				UNADJUSTED RESULTS			WASHINGTON		
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1445	SCHMDF	Deductions - Permanent							
1446		SCHMDP	S		-	-	-	-	-
1447		P	SE		-	-	-	-	-
1448		P	CAEW		-	-	-	-	-
1449		P	CAEE		-	-	-	-	-
1450		PTD	SNP		-	-	-	-	-
1451		SCHMDP	JBE		-	-	-	-	-
1452		P	SCHMDEXP		-	-	-	-	-
1453		SCHMDP-SO	SO		-	-	-	-	-
1454				B6	-	-	-	-	-
1455									
1456	SCHMDT	Deductions - Temporary							
1457		GP	S		-	-	-	-	-
1458		CUST	BADDEBT		-	-	-	-	-
1459		CUST	CN		-	-	-	-	-
1460		SCHMDT-SNP	SNP		-	-	-	-	-
1461		DPW	SNPD		-	-	-	-	-
1462		P	JBE		-	-	-	-	-
1463		P	SE		-	-	-	-	-
1464		SCHMDT-SG	SG		-	-	-	-	-
1465		SCHMDT-GPS	GPS		-	-	-	-	-
1466		SCHMDT-SO	SO		-	-	-	-	-
1467		TAXDEPR	TAXDEPR		-	-	-	-	-
1468		SCHMDT-SG	CAGW		-	-	-	-	-
1469		SCHMDT-SG	CAGE		-	-	-	-	-
1470		P	JBG		-	-	-	-	-
1471		P	CAEE		-	-	-	-	-
1472		P	TROJD		-	-	-	-	-
1473				B6	-	-	-	-	-
1474									
1475		TOTAL SCHEDULE - M DEDUCTIONS		B6	-	-	-	-	-
1476									
1477		TOTAL SCHEDULE - M ADJUSTMENTS		B6	-	-	-	-	-
1478									
1479									
1480	40911	State Income Taxes							
1481		IBT	IBT		5,861,388	5,861,388	-	-	-
1482		Credits	IBT		-	-	-	-	-
1483			CAGE		-	-	-	-	-
1484			IBT		-	-	-	-	-
1485		TOTAL STATE TAXES		B6	5,861,388	5,861,388	-	-	-
1486									
1487									
1488		Calculation of Taxable Income:							
1489		Operating Revenues			361,462,105	335,495,421	25,966,684	-	25,966,684
1490		Operating Deductions:							
1491		O & M Expenses			141,672,545	123,723,103	17,949,443	-	17,949,443
1492		Depreciation Expense			47,976,614	44,487,273	3,489,340	-	3,489,340
1493		Amortization Expense			4,683,153	4,324,859	358,295	-	358,295
1494		Taxes Other Than Income			13,667,595	12,150,340	1,517,255	-	1,517,255
1495		Interest & Dividends (AFUDC-Equity)			(5,210,514)	(4,891,500)	(319,014)	-	(319,014)
1496		Misc Revenue & Expense			(700)	(644)	(56)	-	(56)
1497		Total Operating Deductions			202,788,693	179,793,431	22,995,262	-	22,995,262
1498		Other Deductions:							
1499		Interest Deductions			28,331,098	26,596,523	1,734,575	-	1,734,575
1500		Interest on PCRBS			-	-	-	-	-
1501		Schedule M Adjustments			-	-	-	-	-
1502									
1503		Income Before State Taxes			130,342,314	129,105,466	1,236,848	-	1,236,848
1504									
1505		State Income Taxes			5,861,388	5,861,388	-	-	-
1506									
1507		Total Taxable Income			124,480,926	123,244,078	1,236,848	-	1,236,848
1508									
1509		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%
1510									
1511		Federal Income Tax - Calculated			43,568,324	43,135,427	432,897	-	432,897
1512									
1513		Adjustments to Calculated Tax:							
1514	40910	Fed. Credit	P	SE	-	-	-	-	-
1515	40910	Fed. Credit	P	JBE	-	-	-	-	-
1516	40910	Fed. Credit	P	SO	-	-	-	-	-
1517	40910	Fed. Credit	P	SG	-	-	-	-	-
1518	40910	Fed. Credit		CAGW	-	-	-	-	-
1519	40910	Fed. Credit		CAEE	-	-	-	-	-
1520		FEDERAL INCOME TAX			43,568,324	43,135,427	432,897	-	432,897
1521									
1522		TOTAL OPERATING EXPENSES			257,428,920	233,681,747	23,747,173	-	23,747,173



April 2013 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1600	Summary of Steam Production Plant by Factor									
1601	S				-	-	-	-	-	
1602	JBG				1,065,621,589	834,932,980	230,688,610	-	230,688,610	
1603	JBE				-	-	-	-	-	
1604	SG				257,453	236,875	20,578	-	20,578	
1605	CAGW				256,971,336	199,321,968	57,649,368	-	57,649,368	
1606	CAGE				5,351,970,313	5,351,970,313	-	-	-	
1607	SSGCH				-	-	-	-	-	
1608	Total Steam Production Plant by Factor				B8	6,674,820,691	6,386,462,135	288,358,556	-	288,358,556
1609	320 Land and Land Rights									
1610	P		DGP		-	-	-	-	-	
1611	P		SG		-	-	-	-	-	
1612					-	-	-	-	-	
1613					-	-	-	-	-	
1614	321 Structures and Improvements									
1615	P		DGP		-	-	-	-	-	
1616	P		SG		-	-	-	-	-	
1617					-	-	-	-	-	
1618					-	-	-	-	-	
1619	322 Reactor Plant Equipment									
1620	P		DGP		-	-	-	-	-	
1621	P		SG		-	-	-	-	-	
1622					-	-	-	-	-	
1623					-	-	-	-	-	
1624	323 Turbogenerator Units									
1625	P		DGP		-	-	-	-	-	
1626	P		SG		-	-	-	-	-	
1627					-	-	-	-	-	
1628					-	-	-	-	-	
1629	324 Land and Land Rights									
1630	P		DGP		-	-	-	-	-	
1631	P		SG		-	-	-	-	-	
1632					-	-	-	-	-	
1633					-	-	-	-	-	
1634	325 Misc. Power Plant Equipment									
1635	P		DGP		-	-	-	-	-	
1636	P		SG		-	-	-	-	-	
1637					-	-	-	-	-	
1638					-	-	-	-	-	
1639					-	-	-	-	-	
1640	NP Unclassified Nuclear Plant - Acct 300									
1641	P		SG		-	-	-	-	-	
1642					-	-	-	-	-	
1643					-	-	-	-	-	
1644					-	-	-	-	-	
1645	Total Nuclear Production Plant					-	-	-	-	
1646					-	-	-	-	-	
1647					-	-	-	-	-	
1648					-	-	-	-	-	
1649	Summary of Nuclear Production Plant by Factor									
1650	DGP				-	-	-	-	-	
1651	DGU				-	-	-	-	-	
1652	SG				-	-	-	-	-	
1653					-	-	-	-	-	
1654	Total Nuclear Plant by Factor					-	-	-	-	
1655					-	-	-	-	-	
1656	330 Land and Land Rights									
1657	P		DGP		-	-	-	-	-	
1658	P		DGU		-	-	-	-	-	
1659	P		CAGW		25,370,020	19,678,468	5,691,552	-	5,691,552	
1660	P		CAGE		5,953,373	5,953,373	-	-	-	
1661	P		CAGW		-	-	-	-	-	
1662	P		CAGE		-	-	-	-	-	
1663				B8	31,323,393	25,631,841	5,691,552	-	5,691,552	
1664					-	-	-	-	-	
1665	331 Structures and Improvements									
1666	P		DGP		-	-	-	-	-	
1667	P		DGU		-	-	-	-	-	
1668	P		CAGW		171,468,733	133,001,158	38,467,575	-	38,467,575	
1669	P		CAGE		14,627,475	14,627,475	-	-	-	
1670	P		CAGW		-	-	-	-	-	
1671	P		CAGE		-	-	-	-	-	
1672				B8	186,096,208	147,628,633	38,467,575	-	38,467,575	
1673					-	-	-	-	-	



April 2013 West Control Area AMA				UNADJUSTED RESULTS			WASHINGTON		
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1754	341	Structures and Improvements							
1755		P	SG		-	-	-	-	-
1756		P	DGU		-	-	-	-	-
1757		P	CAGW		56,712,054	43,989,179	12,722,875	-	12,722,875
1758		P	CAGE		107,651,963	107,651,963	-	-	-
1759		P	CAGE		-	-	-	-	-
1760				B8	164,364,017	151,641,142	12,722,875	-	12,722,875
1761									
1762	342	Fuel Holders, Producers & Accessories							
1763		P	SG		-	-	-	-	-
1764		P	DGU		-	-	-	-	-
1765		P	CAGW		1,622,667	1,258,635	364,032	-	364,032
1766		P	CAGE		9,142,411	9,142,411	-	-	-
1767		P	CAGE		-	-	-	-	-
1768				B8	10,765,078	10,401,046	364,032	-	364,032
1769									
1770	343	Prime Movers							
1771		P	S		-	-	-	-	-
1772		P	DGU		-	-	-	-	-
1773		P	SG		-	-	-	-	-
1774		P	CAGW		939,799,328	728,963,216	210,836,112	-	210,836,112
1775		P	CAGE		1,571,244,971	1,571,244,971	-	-	-
1776		P	CAGE		-	-	-	-	-
1777				B8	2,511,044,299	2,300,208,187	210,836,112	-	210,836,112
1778									
1779	344	Generators							
1780		P	S		-	-	-	-	-
1781		P	DGU		-	-	-	-	-
1782		P	SG		-	-	-	-	-
1783		P	CAGW		144,084,203	111,760,118	32,324,085	-	32,324,085
1784		P	CAGE		209,913,594	209,913,594	-	-	-
1785		P	CAGE		-	-	-	-	-
1786				B8	353,997,797	321,673,712	32,324,085	-	32,324,085
1787									
1788	345	Accessory Electric Plant							
1789		P	SG		-	-	-	-	-
1790		P	DGU		-	-	-	-	-
1791		P	CAGW		86,944,663	67,439,356	19,505,307	-	19,505,307
1792		P	CAGE		162,443,671	162,443,671	-	-	-
1793		P	CAGE		-	-	-	-	-
1794				B8	249,388,335	229,883,027	19,505,307	-	19,505,307
1795									
1796									
1797									
1798	346	Misc. Power Plant Equipment							
1799		P	SG		-	-	-	-	-
1800		P	DGU		-	-	-	-	-
1801		P	CAGW		4,097,416	3,178,195	919,221	-	919,221
1802		P	CAGE		8,073,829	8,073,829	-	-	-
1803				B8	12,171,245	11,252,024	919,221	-	919,221
1804									
1805	347	Other Production ARO							
1806		P	S		-	-	-	-	-
1807					-	-	-	-	-
1808					-	-	-	-	-
1809	OP	Unclassified Other Prod Plant-Acct 300							
1810		P	S		-	-	-	-	-
1811		P	SG		-	-	-	-	-
1812		P	CAGW		-	-	-	-	-
1813		P	CAGE		-	-	-	-	-
1814					-	-	-	-	-
1815					-	-	-	-	-
1816				B8	3,330,827,341	3,053,523,955	277,303,386	-	277,303,386
1817									
1818		Summary of Other Production Plant by Factor							
1819		S			74,986	74,986	-	-	-
1820		DGU			-	-	-	-	-
1821		SG			-	-	-	-	-
1822		CAGW			1,236,076,367	958,772,981	277,303,386	-	277,303,386
1823		CAGE			2,094,675,989	2,094,675,989	-	-	-
1824		SSGCT			-	-	-	-	-
1825		Total of Other Production Plant by Factor		B8	3,330,827,341	3,053,523,955	277,303,386	-	277,303,386
1826									
1827		Experimental Plant							
1828	103	Experimental Plant							
1829		P	DGP		-	-	-	-	-
1830		Total Experimental Plant			-	-	-	-	-
1831					-	-	-	-	-
1832		TOTAL PRODUCTION PLANT		B8	10,891,278,259	10,164,194,596	727,083,663	-	727,083,663













April 2013 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2202	Summary of General Plant by Factor								
2203	S				565,210,808	518,739,612	46,471,197	-	46,471,197
2204	JBG				19,321,768	15,138,940	4,182,828	-	4,182,828
2205	JBE				1,070	834	235	-	235
2206	SG				138,684	127,599	11,085	-	11,085
2207	SO				257,353,665	240,069,283	17,284,382	-	17,284,382
2208	SE				-	-	-	-	-
2209	CN				24,308,037	22,623,465	1,684,572	-	1,684,572
2210	DEU				-	-	-	-	-
2211	CAGW				53,796,037	41,727,346	12,068,691	-	12,068,691
2212	CAGE				193,316,792	193,316,792	-	-	-
2213	CAEW				-	-	-	-	-
2214	CAEE				300,128,871	300,128,871	-	-	-
2215	SSGCT				-	-	-	-	-
2216	SSGCH				-	-	-	-	-
2217	Less Capital Leases				(43,390,092)	(42,245,536)	(1,144,556)	-	(1,144,556)
2218	Total General Plant by Factor			B8	1,370,185,640	1,289,627,206	80,558,434	-	80,558,434
2219	301	Organization							
2220		I-SITUS	S		-	-	-	-	-
2221		PTD	SO		-	-	-	-	-
2222		I-SG	CAGW		-	-	-	-	-
2223		I-SG	CAGE		-	-	-	-	-
2224		I-SG	SG		-	-	-	-	-
2225				B8	-	-	-	-	-
2226	302	Franchise & Consent							
2227		I-SITUS	S		1,000,000	1,000,000	-	-	-
2228		I-SG	SG		-	-	-	-	-
2229		I-SG	CAGW		-	-	-	-	-
2230		I-SG	CAGE		-	-	-	-	-
2231		I-SG	CAGW		147,445,568	114,367,389	33,078,179	-	33,078,179
2232		I-SG	CAGE		14,385,737	14,385,737	-	-	-
2233		I-DGP	DGP		-	-	-	-	-
2234		I-DGU	DGU		-	-	-	-	-
2235				B8	162,831,304	129,753,125	33,078,179	-	33,078,179
2236									
2237	303	Miscellaneous Intangible Plant							
2238		I-SITUS	S		13,791,927	12,286,255	1,505,672	-	1,505,672
2239		I-SG	SG		1,581,299	1,454,909	126,391	-	126,391
2240		PTD	SO		360,835,055	336,600,657	24,234,398	-	24,234,398
2241		P	SE		-	-	-	-	-
2242		CUST	CN		123,431,198	114,877,288	8,553,909	-	8,553,909
2243		I-SG	CAGW		76,710,783	59,501,361	17,209,422	-	17,209,422
2244		I-SG	CAGE		68,761,884	68,761,884	-	-	-
2245		P	JBG		38,851	30,440	8,410	-	8,410
2246		P	CAEW		-	-	-	-	-
2247		P	CAEE		3,708,294	3,708,294	-	-	-
2248		I-SG	CAGE		-	-	-	-	-
2249		I-SG	CAGE		-	-	-	-	-
2250				B8	648,859,291	597,221,089	51,638,202	-	51,638,202
2251	303	Less Non-Utility Plant							
2252		I-SITUS	S		-	-	-	-	-
2253				B8	648,859,291	597,221,089	51,638,202	-	51,638,202
2254	IP	Unclassified Intangible Plant - Acct 300							
2255		I-SITUS	S		-	-	-	-	-
2256		I-SG	SG		-	-	-	-	-
2257		I-DGU	DGU		-	-	-	-	-
2258		PTD	SO		-	-	-	-	-
2259					-	-	-	-	-
2260					-	-	-	-	-
2261				B8	811,690,595	726,974,214	84,716,381	-	84,716,381
2262									
2263	Summary of Intangible Plant by Factor								
2264	S				14,791,927	13,286,255	1,505,672	-	1,505,672
2265	JBG				38,851	30,440	8,410	-	8,410
2266	JBE				-	-	-	-	-
2267	SG				1,581,299	1,454,909	126,391	-	126,391
2268	SO				360,835,055	336,600,657	24,234,398	-	24,234,398
2269	CN				123,431,198	114,877,288	8,553,909	-	8,553,909
2270	CAGW				224,156,351	173,868,750	50,287,601	-	50,287,601
2271	CAGE				83,147,621	83,147,621	-	-	-
2272	CAEW				-	-	-	-	-
2273	CAEE				3,708,294	3,708,294	-	-	-
2274	SSGCT				-	-	-	-	-
2275	SSGCH				-	-	-	-	-
2276	SE				-	-	-	-	-
2277	Total Intangible Plant by Factor			B8	811,690,595	726,974,214	84,716,381	-	84,716,381
2278	Summary of Unclassified Plant (Account 106)								
2279	DP				18,405,976	16,706,202	1,699,773	-	1,699,773
2280	DS0				-	-	-	-	-
2281	GP				3,507,328	3,271,769	235,559	-	235,559
2282	HP				-	-	-	-	-
2283	NP				-	-	-	-	-
2284	OP				-	-	-	-	-
2285	TP				9,139,886	8,932,911	206,975	-	206,975
2286	TS0				-	-	-	-	-
2287	IP				-	-	-	-	-
2288	MP				-	-	-	-	-
2289	SP				(22,766)	(43,344)	20,578	-	20,578
2290	Total Unclassified Plant by Factor				31,030,423	28,867,538	2,162,885	-	2,162,885
2291									
2292				B8	23,727,255,558	22,135,000,725	1,592,254,833	-	1,592,254,833





April 2013 West Control Area AMA				UNADJUSTED RESULTS			WASHINGTON		
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2434	165	Prepayments							
2435		DMSC	S		7,891,687	7,891,687	-	-	-
2436		GP	GPS		4,150,625	3,871,860	278,764	-	278,764
2437		PT	SG		2,187,520	2,012,675	174,845	-	174,845
2438		PT	CAGW		900,669	698,612	202,058	-	202,058
2439		PT	CAGE		221,397	221,397	-	-	-
2440		P	CAEW		4,055	3,130	925	-	925
2441		P	CAEE		4,307,222	4,307,222	-	-	-
2442		P	SE		-	-	-	-	-
2443		PTD	SO		15,224,081	14,201,602	1,022,479	-	1,022,479
2444		<b>Total Prepayments</b>		B15	<b>34,887,255</b>	<b>33,208,185</b>	<b>1,679,071</b>	<b>-</b>	<b>1,679,071</b>
2445									
2446	182M	Misc Regulatory Assets							
2447		DDS2	S		215,706,359	208,007,107	7,699,253	-	7,699,253
2448		DEFSG	SG		-	-	-	-	-
2449		P	CAGE		-	-	-	-	-
2450		P	CAGE		4,770,306	4,770,306	-	-	-
2451		DEFSG	CAGW		-	-	-	-	-
2452		DEFSG	JBG		-	-	-	-	-
2453		P	SE		10,608,209	9,798,099	810,110	-	810,110
2454		P	CAEW		-	-	-	-	-
2455		P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2456		DDSO2	SO		12,519,595	11,678,754	840,841	-	840,841
2457				B11	<b>232,996,260</b>	<b>223,646,057</b>	<b>9,350,203</b>	<b>-</b>	<b>9,350,203</b>
2458									
2459	186M	Misc Deferred Debits							
2460		LABOR	S		18,449,194	18,449,194	-	-	-
2461		P	CAEW		-	-	-	-	-
2462		P	CAEE		-	-	-	-	-
2463		DEFSG	SG		17,778,017	16,357,050	1,420,967	-	1,420,967
2464		LABOR	SO		-	-	-	-	-
2465		P	SE		-	-	-	-	-
2466		DEFSG	CAGW		14,315,740	11,104,123	3,211,616	-	3,211,616
2467		DEFSG	CAGE		23,888,223	23,888,223	-	-	-
2468		P	CAEW		-	-	-	-	-
2469		P	CAEE		15,666,086	15,666,086	-	-	-
2470		P	JBE		-	-	-	-	-
2471		GP	EXCTAX		-	-	-	-	-
2472		<b>Total Misc. Deferred Debits</b>		B11	<b>90,097,259</b>	<b>85,464,676</b>	<b>4,632,583</b>	<b>-</b>	<b>4,632,583</b>
2473									
2474		Working Capital							
2475	CWC	Cash Working Capital							
2476		CWC	S		-	-	-	-	-
2477		CWC	SO		-	-	-	-	-
2478		CWC	SE		-	-	-	-	-
2479				B14	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2480									
2481	OWC	Other Work. Cap.							
2482	131	Cash	GP	SNP	-	-	-	-	-
2483	135	Working Funds	GP	SG	-	-	-	-	-
2484	141	Other A/R	GP	SO	-	-	-	-	-
2485	143	Other A/R	GP	SO	51,984,357	48,492,985	3,491,372	-	3,491,372
2486	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)
2487	232	A/P	PTD	SO	(5,282,881)	(4,928,072)	(354,809)	-	(354,809)
2488	232	A/P	P	CAEE	(2,678,062)	(2,678,062)	-	-	-
2489	232	A/P	T	CAGE	(83,837)	(83,837)	-	-	-
2490	232	A/P	P	S	(10,907)	(10,907)	-	-	-
2491	2533	Other Misc. Df. Crd	P	SE	-	-	-	-	-
2492	2533	Other Misc. Df. Crd	P	CAEW	-	-	-	-	-
2493	2533	Other Misc. Df. Crd	P	CAEE	-	-	-	-	-
2494	230	Asset Retir. Oblig.	P	SE	-	-	-	-	-
2495	230	Asset Retir. Oblig.	P	CAEW	-	-	-	-	-
2496	230	Asset Retir. Oblig.	P	CAEE	(4,917,957)	(4,917,957)	-	-	-
2497	230	Asset Retir. Oblig.	P	S	-	-	-	-	-
2498	254105	ARO Reg Liability	P	S	-	-	-	-	-
2499	254105	ARO Reg Liability	P	SE	-	-	-	-	-
2500	254105	ARO Reg Liability	P	CAGE	-	-	-	-	-
2501	254105	ARO Reg Liability	P	CAEE	-	-	-	-	-
2502	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-
2503				B14	<b>39,010,714</b>	<b>35,874,150</b>	<b>3,136,564</b>	<b>-</b>	<b>3,136,564</b>
2504									
2505		<b>Total Working Capital</b>			<b>39,010,714</b>	<b>35,874,150</b>	<b>3,136,564</b>	<b>-</b>	<b>3,136,564</b>









April 2013 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2730	108363	Storage Battery Equipment								
2731		DPW	S		-	-	-	-	-	
2732				B17	-	-	-	-	-	
2733										
2734	108364	Poles, Towers & Fixtures								
2735		DPW	S		(592,322,032)	(539,781,344)	(52,540,688)	-	(52,540,688)	
2736				B17	(592,322,032)	(539,781,344)	(52,540,688)	-	(52,540,688)	
2737										
2738	108365	Overhead Conductors								
2739		DPW	S		(317,879,591)	(287,587,086)	(30,292,505)	-	(30,292,505)	
2740				B17	(317,879,591)	(287,587,086)	(30,292,505)	-	(30,292,505)	
2741										
2742	108366	Underground Conduit								
2743		DPW	S		(134,930,556)	(123,380,141)	(11,550,414)	-	(11,550,414)	
2744				B17	(134,930,556)	(123,380,141)	(11,550,414)	-	(11,550,414)	
2745										
2746	108367	Underground Conductors								
2747		DPW	S		(308,420,077)	(298,321,995)	(10,098,082)	-	(10,098,082)	
2748				B17	(308,420,077)	(298,321,995)	(10,098,082)	-	(10,098,082)	
2749										
2750	108368	Line Transformers								
2751		DPW	S		(404,145,120)	(357,801,060)	(46,344,060)	-	(46,344,060)	
2752				B17	(404,145,120)	(357,801,060)	(46,344,060)	-	(46,344,060)	
2753										
2754	108369	Services								
2755		DPW	S		(197,590,781)	(178,061,873)	(19,528,908)	-	(19,528,908)	
2756				B17	(197,590,781)	(178,061,873)	(19,528,908)	-	(19,528,908)	
2757										
2758	108370	Meters								
2759		DPW	S		(73,693,830)	(71,381,781)	(2,312,049)	-	(2,312,049)	
2760				B17	(73,693,830)	(71,381,781)	(2,312,049)	-	(2,312,049)	
2761										
2762										
2763										
2764	108371	Installations on Customers' Premises								
2765		DPW	S		(7,611,331)	(7,327,869)	(283,463)	-	(283,463)	
2766				B17	(7,611,331)	(7,327,869)	(283,463)	-	(283,463)	
2767										
2768	108372	Leased Property								
2769		DPW	S		-	-	-	-	-	
2770				B17	-	-	-	-	-	
2771										
2772	108373	Street Lights								
2773		DPW	S		(27,247,813)	(24,968,914)	(2,278,899)	-	(2,278,899)	
2774				B17	(27,247,813)	(24,968,914)	(2,278,899)	-	(2,278,899)	
2775										
2776	108D00	Unclassified Dist Plant - Acct 300								
2777		DPW	S		-	-	-	-	-	
2778										
2779										
2780	108DS	Unclassified Dist Sub Plant - Acct 300								
2781		DPW	S		-	-	-	-	-	
2782										
2783										
2784	108DP	Unclassified Dist Sub Plant - Acct 300								
2785		DPW	S		4,133,754	3,910,779	222,975	-	222,975	
2786					4,133,754	3,910,779	222,975	-	222,975	
2787										
2788										
2789	<b>TOTAL DISTRIBUTION PLANT DEPR</b>			B17	<b>(2,311,118,204)</b>	<b>(2,119,291,513)</b>	<b>(191,826,692)</b>	<b>-</b>	<b>(191,826,692)</b>	
2790										
2791	Summary of Distribution Plant Depr by Factor									
2792	S				(2,311,118,204)	(2,119,291,513)	(191,826,692)	-	(191,826,692)	
2793										
2794	Total Distribution Depreciation by Factor			B17	(2,311,118,204)	(2,119,291,513)	(191,826,692)	-	(191,826,692)	

April 2013 West Control Area					UNADJUSTED RESULTS			WASHINGTON		
AMA					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref						
2795	108GP	General Plant Accumulated Depr								
2796		G-SITUS	S		(177,015,024)	(157,304,921)	(19,710,104)	-	(19,710,104)	
2797		G-DGP	DGP		-	-	-	-	-	
2798		G-DGU	DGU		-	-	-	-	-	
2799		G-SG	SG		-	-	-	-	-	
2800		CUST	CN		(8,741,655)	(8,135,849)	(605,806)	-	(605,806)	
2801		PTD	SO		(84,789,030)	(79,094,431)	(5,694,599)	-	(5,694,599)	
2802		P	SE		-	-	-	-	-	
2803		G-SG	CAGW		(17,637,452)	(13,680,637)	(3,956,815)	-	(3,956,815)	
2804		G-SG	CAGE		(50,740,538)	(50,740,538)	-	-	-	
2805		P	JBG		(4,992,342)	(3,911,586)	(1,080,755)	-	(1,080,755)	
2806		P	CAEW		-	-	-	-	-	
2807		P	CAEE		(307,665)	(307,665)	-	-	-	
2808		G-SG	CAGE		-	-	-	-	-	
2809		G-SG	CAGE		-	-	-	-	-	
2810				B17	(344,223,706)	(313,175,627)	(31,048,079)	-	(31,048,079)	
2811										
2812										
2813	108MP	Mining Plant Accumulated Depr.								
2814		P	S		-	-	-	-	-	
2815		P	CAEW		-	-	-	-	-	
2816		P	CAEE		(166,875,389)	(166,875,389)	-	-	-	
2817		P	JBE		-	-	-	-	-	
2818				B17	(166,875,389)	(166,875,389)	-	-	-	
2819	108MP	Less Centralia Situs Depreciation								
2820		P	S		-	-	-	-	-	
2821				B17	(166,875,389)	(166,875,389)	-	-	-	
2822										
2823	1081390	Accum Depr - Capital Lease								
2824		PTD	SO		-	-	-	-	-	
2825					-	-	-	-	-	
2826					-	-	-	-	-	
2827		Remove Capital Leases								
2828					-	-	-	-	-	
2829					-	-	-	-	-	
2830	1081399	Accum Depr - Capital Lease								
2831		P	S		-	-	-	-	-	
2832		P	SE		-	-	-	-	-	
2833					-	-	-	-	-	
2834					-	-	-	-	-	
2835		Remove Capital Leases								
2836					-	-	-	-	-	
2837					-	-	-	-	-	
2838					-	-	-	-	-	
2839		<b>TOTAL GENERAL PLANT ACCUM DEPR</b>			B17	<b>(511,099,096)</b>	<b>(480,051,017)</b>	<b>(31,048,079)</b>	<b>-</b>	<b>(31,048,079)</b>
2840										
2841										
2842										
2843		Summary of General Depreciation by Factor								
2844		S			(177,015,024)	(157,304,921)	(19,710,104)	-	(19,710,104)	
2845		DGP			-	-	-	-	-	
2846		DGU			-	-	-	-	-	
2847		SE			-	-	-	-	-	
2848		SO			(84,789,030)	(79,094,431)	(5,694,599)	-	(5,694,599)	
2849		CN			(8,741,655)	(8,135,849)	(605,806)	-	(605,806)	
2850		SG			-	-	-	-	-	
2851		DEU			-	-	-	-	-	
2852		CAGW			(17,637,452)	(13,680,637)	(3,956,815)	-	(3,956,815)	
2853		CAGE			(50,740,538)	(50,740,538)	-	-	-	
2854		CAEW			-	-	-	-	-	
2855		CAEE			(167,183,055)	(167,183,055)	-	-	-	
2856		SSGCT			-	-	-	-	-	
2857		JBG			(4,992,342)	(3,911,586)	(1,080,755)	-	(1,080,755)	
2858		Remove Capital Leases								
2859		Total General Depreciation by Factor			B17	(511,099,096)	(480,051,017)	(31,048,079)	-	(31,048,079)
2860										
2861										
2862		<b>TOTAL ACCUM DEPR - PLANT IN SERV</b>			B17	<b>(7,519,701,990)</b>	<b>(6,929,626,336)</b>	<b>(590,075,654)</b>	<b>-</b>	<b>(590,075,654)</b>
2863	111SP	Accum Prov for Amort-Steam								
2864		P	CAGW		-	-	-	-	-	
2865		P	CAGW		-	-	-	-	-	
2866		P	CAGE		-	-	-	-	-	
2867		P	SG		-	-	-	-	-	
2868					-	-	-	-	-	
2869					-	-	-	-	-	
2870					-	-	-	-	-	

April 2013 West Control Area									
AMA					UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2871	111GP	Accum Prov for Amort-General							
2872		G-SITUS	S		(9,953,714)	(8,716,703)	(1,237,011)	-	(1,237,011)
2873		CUST	CN		(3,299,530)	(3,070,869)	(228,661)	-	(228,661)
2874		I-SG	SG		-	-	-	-	-
2875		PTD	SO		(13,135,855)	(12,253,625)	(882,230)	-	(882,230)
2876		I-SG	CAGW		(13,757)	(10,671)	(3,086)	-	(3,086)
2877		I-SG	CAGE		-	-	-	-	-
2878		P	CAEW		-	-	-	-	-
2879		P	CAEE		-	-	-	-	-
2880		P	SE		-	-	-	-	-
2881				B18	(26,402,856)	(24,051,868)	(2,350,989)	-	(2,350,989)
2882									
2883									
2884	111HP	Accum Prov for Amort-Hydro							
2885		P	DGP		-	-	-	-	-
2886		P	DGU		-	-	-	-	-
2887		P	SG		-	-	-	-	-
2888		P	CAGW		(702,234)	(544,694)	(157,540)	-	(157,540)
2889		P	CAGE		-	-	-	-	-
2890		P	CAGE		-	-	-	-	-
2891				B18	(702,234)	(544,694)	(157,540)	-	(157,540)
2892									
2893									
2894	111IP	Accum Prov for Amort-Intangible Plant							
2895		I-SITUS	S		(1,422,101)	(1,422,101)	-	-	-
2896		I-DGP	DGP		-	-	-	-	-
2897		I-DGU	DGU		-	-	-	-	-
2898		P	CAEW		-	-	-	-	-
2899		P	CAEE		(2,074,334)	(2,074,334)	-	-	-
2900		P	SE		-	-	-	-	-
2901		I-SG	SG		(17,004,660)	(15,645,507)	(1,359,154)	-	(1,359,154)
2902		I-SG	CAGW		-	-	-	-	-
2903		I-SG	CAGE		-	-	-	-	-
2904		CUST	CN		(108,959,675)	(101,408,657)	(7,551,018)	-	(7,551,018)
2905		P	CAGE		-	-	-	-	-
2906		P	CAGE		-	-	-	-	-
2907		I-SG	CAGW		(59,733,588)	(46,332,858)	(13,400,731)	-	(13,400,731)
2908		I-SG	CAGE		(18,052,665)	(18,052,665)	-	-	-
2909		PTD	JBG		(11,261)	(8,823)	(2,438)	-	(2,438)
2910		PTD	SO		(268,994,586)	(250,928,376)	(18,066,210)	-	(18,066,210)
2911				B18	(476,252,870)	(435,873,320)	(40,379,549)	-	(40,379,549)
2912	111IP	Less Non-Utility Plant							
2913		NUTIL	OTH		-	-	-	-	-
2914				B18	(476,252,870)	(435,873,320)	(40,379,549)	-	(40,379,549)
2915									
2916	111390	Accum Amtr - Capital Lease							
2917		G-SITUS	S		396,357	396,357	-	-	-
2918		G-SITUS	SG		910,304	837,545	72,759	-	72,759
2919		P	CAGE		-	-	-	-	-
2920		PTD	CAGW		-	-	-	582,515	582,515
2921		PTD	SO		8,673,284	8,090,769	582,515	-	582,515
2922					9,979,946	9,324,672	655,274	582,515	1,237,789
2923									
2924		Remove Capital Lease Amtr							
2925					(9,979,946)	(9,324,672)	(655,274)	(582,515)	(1,237,789)
2926									
2927									
2928									
2929									
2930									
2931									
2932		Summary of Amortization by Factor							
2933		S			(10,979,457)	(9,742,446)	(1,237,011)	-	(1,237,011)
2934		DGP			-	-	-	-	-
2935		DGU			-	-	-	-	-
2936		SE			-	-	-	-	-
2937		SO			(273,457,157)	(255,091,232)	(18,365,925)	-	(18,365,925)
2938		CN			(112,259,205)	(104,479,526)	(7,779,679)	-	(7,779,679)
2939		SSGCT			-	-	-	-	-
2940		JBG			(11,261)	(8,823)	(2,438)	-	(2,438)
2941		CAGW			(60,449,579)	(46,888,222)	(13,561,357)	582,515	(12,978,842)
2942		CAGE			(18,052,665)	(18,052,665)	-	-	-
2943		CAEW			-	-	-	-	-
2944		CAEE			(2,074,334)	(2,074,334)	-	-	-
2945		SG			(16,094,356)	(14,807,962)	(1,286,394)	-	(1,286,394)
2946		Less Capital Lease							
2947					(9,979,946)	(9,324,672)	(655,274)	(582,515)	(1,237,789)
2948		Total Provision For Amortization by Factor							
2949				B18	(503,357,960)	(460,469,882)	(42,888,078)	0	(42,888,078)

**RESULTS OF OPERATIONS  
WASHINGTON**

**May 2013**

**PACIFICORP  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	MAY 2013
FILE:	WA JAM May 2013
PREPARED BY:	Revenue Requirement Department
DATE:	September 27, 2013
TIME:	10:12:17 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.608
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.70%	5.55%	2.65%
PREFERRED	0.30%	5.43%	0.02%
COMMON	<u>52.00%</u>	9.80%	<u>5.10%</u>
	<u>100.00%</u>		<u>7.76%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.

MAY 2013 West Control Area  
AMA

## RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	363,246,307	339,259,374	23,986,934	0	23,986,934
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	17,607,334	13,840,824	3,766,509	0	3,766,509
5 Other Operating Revenues	2.4	16,556,518	15,487,797	1,068,721	0	1,068,721
6 Total Operating Revenues	2.4	397,410,159	368,567,995	28,822,164	0	28,822,164
7						
8 Operating Expenses:						
9 Steam Production	2.6	43,038,661	38,075,301	4,963,360	0	4,963,360
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	3,335,909	2,740,397	595,512	0	595,512
12 Other Power Supply	2.10	43,935,135	35,700,318	8,234,818	0	8,234,818
13 Transmission	2.12	12,824,929	10,633,755	2,191,174	0	2,191,174
14 Distribution	2.13	17,153,225	16,113,027	1,040,198	0	1,040,198
15 Customer Accounts	2.14	7,015,138	6,537,178	477,960	0	477,960
16 Customer Service	2.14	7,893,807	7,052,897	840,910	0	840,910
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	11,721,757	10,849,486	872,271	0	872,271
19						
20 Total O & M Expenses	2.16	146,918,561	127,702,360	19,216,202	0	19,216,202
21						
22 Depreciation	2.18	48,368,694	45,152,113	3,216,581	0	3,216,581
23 Amortization Expense	2.19	4,663,836	4,306,802	357,035	0	357,035
24 Taxes Other Than Income	2.19	13,456,555	10,947,015	2,509,541	0	2,509,541
25 Income Taxes - Federal	2.22	53,396,562	52,683,735	712,827	0	712,827
26 Income Taxes - State	2.22	7,158,845	7,158,845	0	0	0
27 Income Taxes - Def Net	2.21	0	0	0	0	0
28 Investment Tax Credit Adj.	2.20	0	0	0	0	0
29 Misc Revenue & Expense	2.6	(38,846)	(35,951)	(2,895)	0	(2,895)
30						
31 Total Operating Expenses	2.22	273,924,208	247,914,917	26,009,291	0	26,009,291
32						
33 Operating Revenue for Return		123,485,951	120,673,078	2,812,873	0	2,812,873
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	24,140,022,300	22,539,680,551	1,600,341,749	0	1,600,341,749
37 Plant Held for Future Use	2.33	50,996,018	50,785,319	210,699	0	210,699
38 Misc Deferred Debits	2.35	323,520,063	309,776,368	13,743,695	0	13,743,695
39 Elec Plant Acq Adj	2.33	43,980,649	43,980,649	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	32,754,504	31,153,628	1,600,876	0	1,600,876
42 Fuel Stock	2.34	273,205,893	266,008,890	7,197,002	0	7,197,002
43 Material & Supplies	2.34	210,354,258	203,557,336	6,796,922	0	6,796,922
44 Working Capital	2.35	37,538,335	34,502,769	3,035,566	0	3,035,566
45 Weatherization Loans	2.34	(6,566,288)	(8,496,868)	1,932,580	0	1,932,580
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		25,105,805,732	23,470,946,643	1,634,859,089	0	1,634,859,089
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(7,556,117,375)	(6,964,449,752)	(591,667,624)	0	(591,667,624)
52 Accum Prov For Amort	2.41	(505,995,079)	(462,815,357)	(43,179,722)	0	(43,179,722)
53 Accum Def Income Taxes	2.37	(3,741,626,092)	(3,507,367,063)	(234,259,028)	0	(234,259,028)
54 Unamortized ITC	2.37	(2,160,254)	(1,886,587)	(273,667)	0	(273,667)
55 Customer Adv for Const	2.36	(23,003,197)	(23,018,512)	15,314	0	15,314
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(125,896,698)	(119,241,718)	(6,654,981)	0	(6,654,981)
58						
59 Total Rate Base Deductions		(11,954,798,696)	(11,078,778,988)	(876,019,708)	0	(876,019,708)
60						
61 Total Rate Base		13,151,007,036	12,392,167,655	758,839,381	0	758,839,381
62						
63						
64						
65						
66						
67						
68						
69						







MAY 2013 West Control Area										
AMA										
FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON		
ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
239	500	Operation Supervision & Engineering								
240		P	SG		-	-	-	-	-	
241		P	CAGW		10,789	8,369	2,420	-	2,420	
242		P	CAGE		212,632	212,632	-	-	-	
243		P	JBG		1,762,121	1,380,653	381,469	-	381,469	
244		P	CAGE		-	-	-	-	-	
245				B2	1,985,542	1,601,653	383,889	-	383,889	
246										
247	501	Fuel Related								
248		P	SE		8,159	7,536	623	-	623	
249		P	SE		-	-	-	-	-	
250		P	SE		-	-	-	-	-	
251		P	CAGW		115,753	89,785	25,968	-	25,968	
252		P	CAGE		-	-	-	-	-	
253		P	CAEW		-	-	-	-	-	
254		P	CAEE		1,241,393	1,241,393	-	-	-	
255		P	JBE		172,085	134,224	37,861	-	37,861	
256		P	CAEE		-	-	-	-	-	
257		P	JBG		-	-	-	-	-	
258				B2	1,537,391	1,472,938	64,453	-	64,453	
259										
260	501NPC	Fuel Related								
261			SE		-	-	-	-	-	
262			SE		-	-	-	-	-	
263			SE		-	-	-	-	-	
264			CAGW		-	-	-	-	-	
265			CAGE		-	-	-	-	-	
266			CAEW		15,274,274	11,791,709	3,482,566	-	3,482,566	
267			CAEE		-	-	-	-	-	
268			JBE		-	-	-	-	-	
269			CAEE		-	-	-	-	-	
270			JBG		-	-	-	-	-	
271				B2	15,274,274	11,791,709	3,482,566	-	3,482,566	
272										
273		Total Fuel Related								
274					16,811,665	13,264,647	3,547,018	-	3,547,018	
275	502	Steam Expenses								
276		P	SG		-	-	-	-	-	
277		P	CAGW		212,533	164,853	47,680	-	47,680	
278		P	CAGE		2,460,149	2,460,149	-	-	-	
279		P	JBG		342,965	268,719	74,246	-	74,246	
280		P	CAGE		-	-	-	-	-	
281				B2	3,015,648	2,893,722	121,926	-	121,926	
282										
283	503	Steam From Other Sources								
284		P	SE		-	-	-	-	-	
285		P	CAEW		-	-	-	-	-	
286		P	CAEE		-	-	-	-	-	
287				B2	-	-	-	-	-	
288										
289	503NPC	Steam From Other Sources-NPC								
290			SE		-	-	-	-	-	
291			CAEW		-	-	-	-	-	
292			CAEE		-	-	-	-	-	
293				B2	-	-	-	-	-	
294										
295	505	Electric Expenses								
296		P	SG		-	-	-	-	-	
297		P	CAGW		13,509	10,478	3,031	-	3,031	
298		P	CAGE		227,688	227,688	-	-	-	
299		P	JBG		2,941	2,304	637	-	637	
300		P	CAGE		-	-	-	-	-	
301				B2	244,137	240,470	3,667	-	3,667	
302										
303	506	Misc. Steam Expense								
304		P	SG		-	-	-	-	-	
305		P	SE		-	-	-	-	-	
306		P	CAGW		303,756	235,611	68,145	-	68,145	
307		P	CAGE		4,647,146	4,647,146	-	-	-	
308		P	JBG		(1,821,682)	(1,427,319)	(394,363)	-	(394,363)	
309		P	CAGE		-	-	-	-	-	
310				B2	3,129,220	3,455,438	(326,217)	-	(326,217)	

MAY 2013 West Control Area									
AMA									
FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON	
ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
311									
312	507	Rents							
313		P	SG		-	-	-	-	-
314		P	CAGW		1,050	814	236	-	236
315		P	CAGE		30,382	30,382	-	-	-
316		P	JBG		19,444	15,235	4,209	-	4,209
317		P	CAGE		-	-	-	-	-
318				B2	50,876	46,431	4,445	-	4,445
319									
320	510	Maint Supervision & Engineering							
321		P	SG		-	-	-	-	-
322		P	CAGW		54,268	42,093	12,175	-	12,175
323		P	CAGE		354,464	354,464	-	-	-
324		P	JBG		111,929	87,699	24,231	-	24,231
325		P	CAGE		-	-	-	-	-
326				B2	520,662	484,256	36,405	-	36,405
327									
328									
329									
330	511	Maintenance of Structures							
331		P	SG		-	-	-	-	-
332		P	CAGW		81,603	63,296	18,307	-	18,307
333		P	CAGE		1,746,807	1,746,807	-	-	-
334		P	JBG		944,666	740,162	204,504	-	204,504
335		P	CAGE		-	-	-	-	-
336				B2	2,773,076	2,550,265	222,811	-	222,811
337									
338	512	Maintenance of Boiler Plant							
339		P	SG		-	-	-	-	-
340		P	CAGW		554,379	430,009	124,370	-	124,370
341		P	CAGE		6,658,073	6,658,073	-	-	-
342		P	JBG		2,702,145	2,117,178	584,968	-	584,968
343		P	CAGE		-	-	-	-	-
344				B2	9,914,597	9,205,259	709,338	-	709,338
345									
346	513	Maintenance of Electric Plant							
347		P	SG		-	-	-	-	-
348		P	CAGW		89,022	69,051	19,971	-	19,971
349		P	CAGE		2,295,341	2,295,341	-	-	-
350		P	JBG		689,616	540,326	149,290	-	149,290
351		P	CAGE		-	-	-	-	-
352				B2	3,073,979	2,904,718	169,261	-	169,261
353									
354	514	Maintenance of Misc. Steam Plant							
355		P	SG		-	-	-	-	-
356		P	CAGW		73,600	57,089	16,512	-	16,512
357		P	CAGE		1,102,421	1,102,421	-	-	-
358		P	JBG		343,238	268,933	74,305	-	74,305
359		P	CAGE		-	-	-	-	-
360				B2	1,519,259	1,428,442	90,817	-	90,817
361									
362		<b>Total Steam Power Generation</b>		B2	<b>43,038,661</b>	<b>38,075,301</b>	<b>4,963,360</b>	<b>-</b>	<b>4,963,360</b>

MAY 2013 West Control Area										
AMA										
FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS					
ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON	ADJ TOTAL
363	517	Operation Super & Engineering								
364		P	SG		-	-	-	-	-	-
365					-	-	-	-	-	-
366					-	-	-	-	-	-
367	518	Nuclear Fuel Expense								
368		P	SE		-	-	-	-	-	-
369					-	-	-	-	-	-
370					-	-	-	-	-	-
371					-	-	-	-	-	-
372	519	Coolants and Water								
373		P	SG		-	-	-	-	-	-
374					-	-	-	-	-	-
375					-	-	-	-	-	-
376	520	Steam Expenses								
377		P	SG		-	-	-	-	-	-
378					-	-	-	-	-	-
379					-	-	-	-	-	-
380					-	-	-	-	-	-
381					-	-	-	-	-	-
382	523	Electric Expenses								
383		P	SG		-	-	-	-	-	-
384					-	-	-	-	-	-
385					-	-	-	-	-	-
386	524	Misc. Nuclear Expenses								
387		P	SG		-	-	-	-	-	-
388					-	-	-	-	-	-
389					-	-	-	-	-	-
390	528	Maintenance Super & Engineering								
391		P	SG		-	-	-	-	-	-
392					-	-	-	-	-	-
393					-	-	-	-	-	-
394	529	Maintenance of Structures								
395		P	SG		-	-	-	-	-	-
396					-	-	-	-	-	-
397					-	-	-	-	-	-
398	530	Maintenance of Reactor Plant								
399		P	SG		-	-	-	-	-	-
400					-	-	-	-	-	-
401					-	-	-	-	-	-
402	531	Maintenance of Electric Plant								
403		P	SG		-	-	-	-	-	-
404					-	-	-	-	-	-
405					-	-	-	-	-	-
406	532	Maintenance of Misc Nuclear								
407		P	SG		-	-	-	-	-	-
408					-	-	-	-	-	-
409					-	-	-	-	-	-
410		<b>Total Nuclear Power Generation</b>			-	-	-	-	-	-
411					-	-	-	-	-	-















MAY 2013 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
882	902	Meter Reading Expense								
883		CUST	S		1,521,917	1,446,068	75,849	-	75,849	
884		CUST	CN		204,897	190,698	14,200	-	14,200	
885				B2	1,726,814	1,636,766	90,048	-	90,048	
886										
887	903	Customer Receipts & Collections								
888		CUST	S		660,550	604,554	55,997	-	55,997	
889		CUST	CN		3,813,572	3,549,288	264,284	-	264,284	
890				B2	4,474,123	4,153,841	320,281	-	320,281	
891										
892	904	Uncollectible Accounts								
893		CUST	S		617,975	563,935	54,040	-	54,040	
894		P	SG		-	-	-	-	-	
895		CUST	CN		(0)	(0)	(0)	-	(0)	
896				B2	617,975	563,935	54,040	-	54,040	
897										
898	905	Misc. Customer Accounts Expense								
899		CUST	S		-	-	-	-	-	
900		CUST	CN		8,011	7,456	555	-	555	
901				B2	8,011	7,456	555	-	555	
902										
903		<b>TOTAL CUSTOMER ACCOUNTS EXP</b>		B2	<b>7,015,138</b>	<b>6,537,178</b>	<b>477,960</b>	<b>-</b>	<b>477,960</b>	
904										
905		Summary of Customer Accts Exp by Factor								
906		S			2,800,567	2,614,681	185,886	-	185,886	
907		CN			4,214,571	3,922,497	292,074	-	292,074	
908		SG			-	-	-	-	-	
909		Total Customer Accounts Expense by Factor		B2	7,015,138	6,537,178	477,960	-	477,960	
910										
911	907	Supervision								
912		CUST	S		-	-	-	-	-	
913		CUST	CN		29,643	27,589	2,054	-	2,054	
914				B2	29,643	27,589	2,054	-	2,054	
915										
916	908	Customer Assistance								
917		CUST	S		7,492,390	6,686,353	806,037	-	806,037	
918		CUST	CN		113,105	105,267	7,838	-	7,838	
919				B2	7,605,495	6,791,620	813,876	-	813,876	
920										
921	909	Informational & Instructional Adv								
922		CUST	S		111,574	96,788	14,786	-	14,786	
923		CUST	CN		133,492	124,241	9,251	-	9,251	
924				B2	245,066	221,029	24,037	-	24,037	
925										
926	910	Misc. Customer Service								
927		CUST	S		-	-	-	-	-	
928		CUST	CN		13,602	12,659	943	-	943	
929										
930				B2	13,602	12,659	943	-	943	
931										
932		<b>TOTAL CUSTOMER SERVICE EXPENSE</b>		B2	<b>7,893,807</b>	<b>7,052,897</b>	<b>840,910</b>	<b>-</b>	<b>840,910</b>	
933										
934										
935		Summary of Customer Service Exp by Factor								
936		S			7,603,964	6,783,141	820,823	-	820,823	
937		CN			289,842	269,756	20,086	-	20,086	
938										
939		Total Customer Service Expense by Factor		B2	7,893,807	7,052,897	840,910	-	840,910	
940										
941										
942	911	Supervision								
943		CUST	S		-	-	-	-	-	
944		CUST	CN		-	-	-	-	-	
945					-	-	-	-	-	
946					-	-	-	-	-	
947	912	Demonstration & Selling Expense								
948		CUST	S		-	-	-	-	-	
949		CUST	CN		-	-	-	-	-	
950					-	-	-	-	-	
951					-	-	-	-	-	
952	913	Advertising Expense								
953		CUST	S		-	-	-	-	-	
954		CUST	CN		-	-	-	-	-	
955					-	-	-	-	-	
956					-	-	-	-	-	

MAY 2013 West Control Area						UNADJUSTED RESULTS				
AMA						WASHINGTON				
FERC	BUS	WCA	Ref			TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR							
957	916	Misc. Sales Expense								
958		CUST	S			-	-	-	-	-
959		CUST	CN			-	-	-	-	-
960				B2		-	-	-	-	-
961										
962		<b>TOTAL SALES EXPENSE</b>				-	-	-	-	-
963										
964										
965		Total Sales Expense by Factor				-	-	-	-	-
966		S				-	-	-	-	-
967		CN				-	-	-	-	-
968		Total Sales Expense by Factor		B2		-	-	-	-	-
969										
970		<b>Total Customer Service Exp Including Sales</b>				<b>7,893,807</b>	<b>7,052,897</b>	<b>840,910</b>	<b>-</b>	<b>840,910</b>
971	920	Administrative & General Salaries								
972		PTD	S			(27,850)	(27,850)	-	-	-
973		CUST	CN							
974		PTD	SO			6,282,002	5,860,090	421,912	-	421,912
975				B2		6,254,152	5,832,240	421,912	-	421,912
976										
977	921	Office Supplies & expenses								
978		PTD	S			14,205	14,152	53	-	53
979		CUST	CN			12,381	11,523	858	-	858
980		PTD	SO			595,696	555,688	40,008	-	40,008
981				B2		622,282	581,363	40,919	-	40,919
982										
983	922	A&G Expenses Transferred								
984		PTD	S			-	-	-	-	-
985		CUST	CN			-	-	-	-	-
986		PTD	SO			(2,579,391)	(2,406,154)	(173,237)	-	(173,237)
987				B2		(2,579,391)	(2,406,154)	(173,237)	-	(173,237)
988										
989	923	Outside Services								
990		PTD	S			26,181	26,172	9	-	9
991		CUST	CAGW			-	-	-	-	-
992		PTD	SO			1,174,105	1,065,250	78,855	-	78,855
993				B2		1,200,286	1,121,422	78,865	-	78,865
994										
995	924	Property Insurance								
996			S			649,987	649,987	-	-	-
997			CAGW			-	-	-	-	-
998		PTD	SO			633,720	591,158	42,562	-	42,562
999				B2		1,283,707	1,241,145	42,562	-	42,562
1000										
1001	925	Injuries & Damages								
1002			S			(27,896)	(27,896)	-	-	-
1003		PTD	SO			572,513	534,062	38,451	-	38,451
1004				B2		544,617	506,166	38,451	-	38,451
1005										
1006	926	Employee Pensions & Benefits								
1007		LABOR	S			-	-	-	-	-
1008		CUST	CN			-	-	-	-	-
1009		LABOR	SO			-	-	-	-	-
1010				B2		-	-	-	-	-
1011										
1012	927	Franchise Requirements								
1013		DMSC	S			-	-	-	-	-
1014		DMSC	SO			-	-	-	-	-
1015				B2		-	-	-	-	-
1016										
1017	928	Regulatory Commission Expense								
1018		DMSC	S			1,286,076	1,096,168	189,908	-	189,908
1019		CUST	CN			-	-	-	-	-
1020		DMSC	SO			96,615	90,126	6,489	-	6,489
1021		CUST	CAGW			196,118	152,121	43,998	-	43,998
1022		DMSC	CAGE			15,011	15,011	-	-	-
1023		FERC	SG			176,628	162,510	14,118	-	14,118
1024				B2		1,770,448	1,515,937	254,512	-	254,512
1025										
1026	929	Duplicate Charges								
1027		LABOR	S			-	-	-	-	-
1028		FERC	CAGW			-	-	-	-	-
1029		0	CN			-	-	-	-	-
1030		0	JBG			-	-	-	-	-
1031		0	SG			-	-	-	-	-
1032		LABOR	SNPD			-	-	-	-	-
1033		LABOR	SO			(404,073)	(376,935)	(27,138)	-	(27,138)
1034				B2		(404,073)	(376,935)	(27,138)	-	(27,138)
1035										
1036	930	Misc General Expenses								
1037		PTD	S			11,102	11,102	-	-	-
1038		CUST	CAGE			-	-	-	-	-
1039		LABOR	SO			482,015	449,642	32,373	-	32,373
1040				B2		493,117	460,744	32,373	-	32,373
1041										
1042	931	Rents								
1043		PTD	S			101,727	101,706	21	-	21
1044		PTD	SO			455,105	424,540	30,566	-	30,566
1045				B2		556,832	526,245	30,587	-	30,587
1046										
1047	935	Maintenance of General Plant								
1048		G	S			8,619	8,558	61	-	61
1049		CUST	CN			8,416	7,833	583	-	583
1050		G	SO			1,982,744	1,830,922	131,822	-	131,822
1051				B2		1,979,780	1,847,314	132,466	-	132,466
1052										
1053		<b>TOTAL ADMINISTRATIVE &amp; GEN EXP</b>		B2		<b>11,721,757</b>	<b>10,849,486</b>	<b>872,271</b>	<b>-</b>	<b>872,271</b>
1054										
1055		Summary of A&G Expense by Factor								
1056		S				2,042,152	1,852,099	190,052	-	190,052
1057		SO				9,271,051	8,648,389	622,662	-	622,662
1058		SG				176,628	162,510	14,118	-	14,118
1059		CN				20,797	19,356	1,441	-	1,441
1060		CAGW				196,118	152,121	43,998	-	43,998
1061		CAGE				15,011	15,011	-	-	-
1062		Total A&G Expense by Factor		B2		11,721,757	10,849,486	872,271	-	872,271
1063										
1064		<b>TOTAL O&amp;M EXPENSE</b>		B2		<b>146,918,561</b>	<b>127,702,360</b>	<b>19,216,202</b>	<b>-</b>	<b>19,216,202</b>



MAY 2013 West Control Area										
AMA										
FERC	BUS	WCA				UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1142	403GV0	General Vehicles								
1143		G-SG	SG		-	-	-	-	-	
1144					-	-	-	-	-	
1145					-	-	-	-	-	
1146	403MP	Mining Depreciation								
1147		P	CAEE		-	-	-	-	-	
1148				B3	-	-	-	-	-	
1149					-	-	-	-	-	
1150	403EP	Experimental Plant Depreciation								
1151		P	DGP		-	-	-	-	-	
1152		P	SG		-	-	-	-	-	
1153					-	-	-	-	-	
1154	4031	ARO Depreciation								
1155			S		-	-	-	-	-	
1156					-	-	-	-	-	
1157					-	-	-	-	-	
1158					-	-	-	-	-	
1159		<b>TOTAL DEPRECIATION EXPENSE</b>		B3	<b>48,368,694</b>	<b>45,152,113</b>	<b>3,216,581</b>	<b>-</b>	<b>3,216,581</b>	
1160										
1161		Summary of Depreciation Expense by Factor								
1162		S			14,519,735	13,306,508	1,213,227	-	1,213,227	
1163		DGP			-	-	-	-	-	
1164		DGU			-	-	-	-	-	
1165		SG			4,642	4,271	371	-	371	
1166		SO			1,209,216	1,128,003	81,213	-	81,213	
1167		CN			132,779	123,578	9,202	-	9,202	
1168		SE			-	-	-	-	-	
1169		CAGW			6,698,221	5,195,532	1,502,690	-	1,502,690	
1170		CAGE			23,908,798	23,908,798	-	-	-	
1171		CAEW			-	-	-	-	-	
1172		CAEE			1,947	1,947	-	-	-	
1173		JBG			1,893,337	1,483,462	409,875	-	409,875	
1174		JSE			18	14	4	-	4	
1175		Total Depreciation Expense By Factor		B3	<b>48,368,694</b>	<b>45,152,113</b>	<b>3,216,581</b>	<b>-</b>	<b>3,216,581</b>	
1176										
1177	404GP	Amort of LT Plant - Capital Lease Gen								
1178		I-SITUS	S		77,108	71,087	6,020	-	6,020	
1179		I-SG	SG		-	-	-	-	-	
1180		PTD	SO		128,079	119,476	8,602	-	8,602	
1181		I-DGU	DGU		-	-	-	-	-	
1182		CUST	CN		6,779	6,309	470	-	470	
1183		I-SG	CAGW		-	-	-	-	-	
1184		I-SG	CAGE		-	-	-	-	-	
1185		I-DGP	DGP		-	-	-	-	-	
1186				B4	<b>211,965</b>	<b>196,873</b>	<b>15,092</b>	<b>-</b>	<b>15,092</b>	
1187										
1188	404SP	Amort of LT Plant - Cap Lease Steam								
1189		P	SG		-	-	-	-	-	
1190		P	DGP		-	-	-	-	-	
1191					-	-	-	-	-	
1192					-	-	-	-	-	
1193	404IP	Amort of LT Plant - Intangible Plant								
1194		I-SITUS	S		390,888	390,888	-	-	-	
1195		P	SE		-	-	-	-	-	
1196		I-SG	SG		420,339	386,742	33,597	-	33,597	
1197		PTD	SO		1,316,279	1,227,875	88,404	-	88,404	
1198		CUST	CN		503,736	468,826	34,909	-	34,909	
1199		I-SG	CAGW		-	-	-	-	-	
1200		I-SG	CAGE		-	-	-	-	-	
1201		I-DGP	DGP		-	-	-	-	-	
1202		I-SG	CAGE		-	-	-	-	-	
1203		I-SG	CAGE		-	-	-	-	-	
1204		I-SG	CAGW		801,776	621,904	179,872	-	179,872	
1205		I-SG	CAGE		329,070	329,070	-	-	-	
1206		P	JBG		160	125	35	-	35	
1207		P	CAEW		-	-	-	-	-	
1208		P	CAEE		4,378	4,378	-	-	-	
1209		I-DGU	DGU		-	-	-	-	-	
1210				B4	<b>3,766,626</b>	<b>3,429,809</b>	<b>336,817</b>	<b>-</b>	<b>336,817</b>	
1211										
1212	404MP	Amort of LT Plant - Mining Plant								
1213		P	SE		-	-	-	-	-	
1214					-	-	-	-	-	
1215					-	-	-	-	-	







MAY 2013 West Control Area										
AMA										
FERC	BUS	WCA				UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1372	41110	Deferred Income Tax - Federal-CR								
1373		GP	S		-	-	-	-	-	
1374		DPW	CIAC		-	-	-	-	-	
1375		GP	SCHMDEXP		-	-	-	-	-	
1376		GP	SNP		-	-	-	-	-	
1377		PT	SG		-	-	-	-	-	
1378		PT	SNPD		-	-	-	-	-	
1379		LABOR	SO		-	-	-	-	-	
1380		IBT	TAXDEPR		-	-	-	-	-	
1381		CUST	JBG		-	-	-	-	-	
1382		CUST	BADDEBT		-	-	-	-	-	
1383		GP	GPS		-	-	-	-	-	
1384		P	TROJD		-	-	-	-	-	
1385		P	JBE		-	-	-	-	-	
1386		PT	CAGW		-	-	-	-	-	
1387		PT	CAGE		-	-	-	-	-	
1388		P	SE		-	-	-	-	-	
1389		P	CAEE		-	-	-	-	-	
1390				B7	-	-	-	-	-	
1391										
1392		<b>TOTAL DEFERRED INCOME TAXES</b>			B7	-	-	-	-	
1393	SCHMAF	Additions - Flow Through								
1394		SCHMAF	S		-	-	-	-	-	
1395		SCHMAF	SNP		-	-	-	-	-	
1396		SCHMAF	SO		-	-	-	-	-	
1397		SCHMAF	SE		-	-	-	-	-	
1398		SCHMAF	TROJP		-	-	-	-	-	
1399		SCHMAF	DGP		-	-	-	-	-	
1400				B6	-	-	-	-	-	
1401										
1402	SCHMAP	Additions - Permanent								
1403		P	S		-	-	-	-	-	
1404		P	BADDEBT		-	-	-	-	-	
1405		P	JBE		-	-	-	-	-	
1406		P	SCHMDEXP		-	-	-	-	-	
1407		P	CAEE		-	-	-	-	-	
1408		P	CAGW		-	-	-	-	-	
1409		P	CAGE		-	-	-	-	-	
1410		LABOR	SNP		-	-	-	-	-	
1411		SCHMAP-SO	SO		-	-	-	-	-	
1412				B6	-	-	-	-	-	
1413										
1414										
1415	SCHMAT	Additions - Temporary								
1416		SCHMAT-SITUS	S		-	-	-	-	-	
1417		P	JBE		-	-	-	-	-	
1418		DPW	CIAC		-	-	-	-	-	
1419		SCHMAT-SNP	SNP		-	-	-	-	-	
1420		P	TROJD		-	-	-	-	-	
1421		P	CN		-	-	-	-	-	
1422		SCHMAT-SE	SE		-	-	-	-	-	
1423		P	SG		-	-	-	-	-	
1424		SCHMAT-GPS	GPS		-	-	-	-	-	
1425		SCHMAT-SO	SO		-	-	-	-	-	
1426		SCHMAT-SNP	SNPD		-	-	-	-	-	
1427		P	JBG		-	-	-	-	-	
1428		CUST	BADDEBT		-	-	-	-	-	
1429		P	CAGW		-	-	-	-	-	
1430		P	CAGE		-	-	-	-	-	
1431		SCHMAT-SE	CAEW		-	-	-	-	-	
1432		SCHMAT-SE	CAEE		-	-	-	-	-	
1433		BOOKDEPR	SCHMDEXP		-	-	-	-	-	
1434				B6	-	-	-	-	-	
1435										
1436		<b>TOTAL SCHEDULE - M ADDITIONS</b>			B6	-	-	-	-	
1437										
1438	SCHMDF	Deductions - Flow Through								
1439		SCHMDF	S		-	-	-	-	-	
1440		SCHMDF	CAGW		-	-	-	-	-	
1441		SCHMDF	CAGE		-	-	-	-	-	
1442		SCHMDF	DGP		-	-	-	-	-	
1443		SCHMDF	DGU		-	-	-	-	-	
1444				B6	-	-	-	-	-	

MAY 2013 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1445	SCHMDF	Deductions - Permanent								
1446		SCHMDP	S		-	-	-	-	-	
1447		P	SE		-	-	-	-	-	
1448		P	CAEW		-	-	-	-	-	
1449		P	CAEE		-	-	-	-	-	
1450		PTD	SNP		-	-	-	-	-	
1451		SCHMDP	JBE		-	-	-	-	-	
1452		P	SCHMDEXP		-	-	-	-	-	
1453		SCHMDP-SO	SO		-	-	-	-	-	
1454				B6	-	-	-	-	-	
1455										
1456	SCHMDT	Deductions - Temporary								
1457		GP	S		-	-	-	-	-	
1458		CUST	BADDEBT		-	-	-	-	-	
1459		CUST	CN		-	-	-	-	-	
1460		SCHMDT-SNP	SNP		-	-	-	-	-	
1461		DPW	SNPD		-	-	-	-	-	
1462		P	JBE		-	-	-	-	-	
1463		P	SE		-	-	-	-	-	
1464		SCHMDT-SG	SG		-	-	-	-	-	
1465		SCHMDT-GPS	GPS		-	-	-	-	-	
1466		SCHMDT-SO	SO		-	-	-	-	-	
1467		TAXDEPR	TAXDEPR		-	-	-	-	-	
1468		SCHMDT-SG	CAGW		-	-	-	-	-	
1469		SCHMDT-SG	CAGE		-	-	-	-	-	
1470		P	JBG		-	-	-	-	-	
1471		P	CAEE		-	-	-	-	-	
1472		P	TROJD		-	-	-	-	-	
1473				B6	-	-	-	-	-	
1474										
1475		TOTAL SCHEDULE - M DEDUCTIONS		B6	-	-	-	-	-	
1476										
1477		TOTAL SCHEDULE - M ADJUSTMENTS		B6	-	-	-	-	-	
1478										
1479										
1480	40911	State Income Taxes								
1481		IBT	IBT		7,158,845	7,158,845	-	-	-	
1482		Credits	IBT		-	-	-	-	-	
1483		IBT	CAGE		-	-	-	-	-	
1484		IBT	IBT		-	-	-	-	-	
1485		TOTAL STATE TAXES		B6	7,158,845	7,158,845	-	-	-	
1486										
1487										
1488		Calculation of Taxable Income:								
1489		Operating Revenues			397,410,159	368,587,995	28,822,164	-	28,822,164	
1490		Operating Deductions:								
1491		O & M Expenses			146,918,561	127,702,360	19,216,202	-	19,216,202	
1492		Depreciation Expense			48,388,694	45,152,113	3,216,581	-	3,216,581	
1493		Amortization Expense			4,663,836	4,306,802	357,035	-	357,035	
1494		Taxes Other Than Income			13,456,555	10,947,015	2,509,541	-	2,509,541	
1495		Interest & Dividends (AFUDC-Equity)			(4,730,517)	(4,440,891)	(289,626)	-	(289,626)	
1496		Misc Revenue & Expense			(38,846)	(35,951)	(2,895)	-	(2,895)	
1497		Total Operating Deductions			208,638,285	183,631,447	25,006,838	-	25,006,838	
1498		Other Deductions:								
1499		Interest Deductions			29,051,424	27,272,747	1,778,677	-	1,778,677	
1500		Interest on PCRBS			-	-	-	-	-	
1501		Schedule M Adjustments			-	-	-	-	-	
1502										
1503		Income Before State Taxes			159,720,450	157,883,800	2,036,650	-	2,036,650	
1504										
1505		State Income Taxes			7,158,845	7,158,845	-	-	-	
1506										
1507		Total Taxable Income			152,561,606	150,524,956	2,036,650	-	2,036,650	
1508										
1509		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%	
1510										
1511		Federal Income Tax - Calculated			53,396,562	52,683,735	712,827	-	712,827	
1512										
1513		Adjustments to Calculated Tax:								
1514		40910	Fed. Credit	P	-	-	-	-	-	
1515		40910	Fed. Credit	P	-	-	-	-	-	
1516		40910	Fed. Credit	P	-	-	-	-	-	
1517		40910	Fed. Credit	P	-	-	-	-	-	
1518		40910	Fed. Credit	P	-	-	-	-	-	
1519		40910	Fed. Credit	P	-	-	-	-	-	
1520		FEDERAL INCOME TAX			53,396,562	52,683,735	712,827	-	712,827	
1521										
1522		TOTAL OPERATING EXPENSES			273,924,208	247,914,917	26,009,291	-	26,009,291	



MAY 2013 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1600	Summary of Steam Production Plant by Factor									
1601	S				-	-	-	-	-	
1602	JBG				1,096,873,961	859,419,754	237,454,207	-	237,454,207	
1603	JBE				-	-	-	-	-	
1604	SG				859,701	790,986	68,714	-	68,714	
1605	CAGW				256,957,136	199,310,954	57,646,183	-	57,646,183	
1606	CAGE				5,354,353,099	5,354,353,099	-	-	-	
1607	SSGCH				-	-	-	-	-	
1608	Total Steam Production Plant by Factor					B8	6,709,043,897	6,413,874,793	295,169,104	295,169,104
1609	320	Land and Land Rights								
1610		P	DGP		-	-	-	-	-	
1611		P	SG		-	-	-	-	-	
1612					-	-	-	-	-	
1613					-	-	-	-	-	
1614	321	Structures and Improvements								
1615		P	DGP		-	-	-	-	-	
1616		P	SG		-	-	-	-	-	
1617					-	-	-	-	-	
1618					-	-	-	-	-	
1619	322	Reactor Plant Equipment								
1620		P	DGP		-	-	-	-	-	
1621		P	SG		-	-	-	-	-	
1622					-	-	-	-	-	
1623					-	-	-	-	-	
1624	323	Turbogenerator Units								
1625		P	DGP		-	-	-	-	-	
1626		P	SG		-	-	-	-	-	
1627					-	-	-	-	-	
1628					-	-	-	-	-	
1629	324	Land and Land Rights								
1630		P	DGP		-	-	-	-	-	
1631		P	SG		-	-	-	-	-	
1632					-	-	-	-	-	
1633					-	-	-	-	-	
1634	325	Misc. Power Plant Equipment								
1635		P	DGP		-	-	-	-	-	
1636		P	SG		-	-	-	-	-	
1637					-	-	-	-	-	
1638					-	-	-	-	-	
1639					-	-	-	-	-	
1640	NP	Unclassified Nuclear Plant - Acct 300								
1641		P	SG		-	-	-	-	-	
1642					-	-	-	-	-	
1643					-	-	-	-	-	
1644					-	-	-	-	-	
1645	<b>Total Nuclear Production Plant</b>									
1646					-	-	-	-	-	
1647					-	-	-	-	-	
1648					-	-	-	-	-	
1649	Summary of Nuclear Production Plant by Factor									
1650			DGP		-	-	-	-	-	
1651			DGU		-	-	-	-	-	
1652			SG		-	-	-	-	-	
1653					-	-	-	-	-	
1654	Total Nuclear Plant by Factor									
1655					-	-	-	-	-	
1656	330	Land and Land Rights								
1657		P	DGP		-	-	-	-	-	
1658		P	DGU		-	-	-	-	-	
1659		P	CAGW		25,370,020	19,678,488	5,691,552	-	5,691,552	
1660		P	CAGE		5,953,373	5,953,373	-	-	-	
1661		P	CAGW		-	-	-	-	-	
1662		P	CAGE		-	-	-	-	-	
1663					-	-	-	-	-	
1664					-	-	-	-	-	
1665	331	Structures and Improvements								
1666		P	DGP		-	-	-	-	-	
1667		P	DGU		-	-	-	-	-	
1668		P	CAGW		171,099,741	132,714,947	38,384,795	-	38,384,795	
1669		P	CAGE		15,415,357	15,415,357	-	-	-	
1670		P	CAGW		-	-	-	-	-	
1671		P	CAGE		-	-	-	-	-	
1672					-	-	-	-	-	
1673					-	-	-	-	-	
					B8	186,515,099	148,130,304	38,384,795	38,384,795	



MAY 2013 West Control Area					UNADJUSTED RESULTS				
AMA					WASHINGTON				
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT	DESCRIP	FUNC	FACTOR						
1754	341	Structures and Improvements							
1755		P	SG	-	-	-	-	-	
1756		P	DGU	-	-	-	-	-	
1757		P	CAGW	57,276,501	44,426,998	12,849,504	-	12,849,504	
1758		P	CAGE	107,688,080	107,688,080	-	-	-	
1759		P	CAGE	-	-	-	-	-	
1760				B8	164,964,582	152,115,078	12,849,504	-	12,849,504
1761									
1762	342	Fuel Holders, Producers & Accessories							
1763		P	SG	-	-	-	-	-	
1764		P	DGU	-	-	-	-	-	
1765		P	CAGW	1,622,667	1,258,635	364,032	-	364,032	
1766		P	CAGE	9,142,411	9,142,411	-	-	-	
1767		P	CAGE	-	-	-	-	-	
1768				B8	10,765,078	10,401,046	364,032	-	364,032
1769									
1770	343	Prime Movers							
1771		P	S	-	-	-	-	-	
1772		P	DGU	-	-	-	-	-	
1773		P	SG	-	-	-	-	-	
1774		P	CAGW	940,082,084	729,182,537	210,899,546	-	210,899,546	
1775		P	CAGE	1,571,244,971	1,571,244,971	-	-	-	
1776		P	CAGE	-	-	-	-	-	
1777				B8	2,511,327,055	2,300,427,508	210,899,546	-	210,899,546
1778									
1779	344	Generators							
1780		P	S	-	-	-	-	-	
1781		P	DGU	-	-	-	-	-	
1782		P	SG	-	-	-	-	-	
1783		P	CAGW	144,185,438	111,838,642	32,346,796	-	32,346,796	
1784		P	CAGE	209,913,594	209,913,594	-	-	-	
1785		P	CAGE	-	-	-	-	-	
1786				B8	354,099,032	321,752,236	32,346,796	-	32,346,796
1787									
1788	345	Accessory Electric Plant							
1789		P	SG	-	-	-	-	-	
1790		P	DGU	-	-	-	-	-	
1791		P	CAGW	86,944,663	67,439,356	19,505,307	-	19,505,307	
1792		P	CAGE	162,443,671	162,443,671	-	-	-	
1793		P	CAGE	-	-	-	-	-	
1794				B8	249,388,335	229,883,027	19,505,307	-	19,505,307
1795									
1796									
1797									
1798	346	Misc. Power Plant Equipment							
1799		P	SG	-	-	-	-	-	
1800		P	DGU	-	-	-	-	-	
1801		P	CAGW	4,028,379	3,124,646	903,733	-	903,733	
1802		P	CAGE	8,073,829	8,073,829	-	-	-	
1803				B8	12,102,208	11,198,475	903,733	-	903,733
1804									
1805	347	Other Production ARO							
1806		P	S	-	-	-	-	-	
1807									
1808									
1809	OP	Unclassified Other Prod Plant-Acct 300							
1810		P	S	-	-	-	-	-	
1811		P	SG	-	-	-	-	-	
1812		P	CAGW	-	-	-	-	-	
1813		P	CAGE	-	-	-	-	-	
1814									
1815									
1816				B8	3,331,742,860	3,054,242,187	277,500,672	-	277,500,672
1817									
1818									
1819		S		74,986	74,986	-	-	-	
1820		DGU		-	-	-	-	-	
1821		SG		-	-	-	-	-	
1822		CAGW		1,236,955,768	959,455,096	277,500,672	-	277,500,672	
1823		CAGE		2,094,712,106	2,094,712,106	-	-	-	
1824		SSGCT		-	-	-	-	-	
1825		Total of Other Production Plant by Factor		B8	3,331,742,860	3,054,242,187	277,500,672	-	277,500,672
1826									
1827		Experimental Plant							
1828	103	Experimental Plant							
1829		P	DGP	-	-	-	-	-	
1830		Total Experimental Plant							
1831									
1832		TOTAL PRODUCTION PLANT		B8	10,926,642,893	10,192,532,303	734,110,590	-	734,110,590













MAY 2013 West Control Area											
AMA						UNADJUSTED RESULTS			WASHINGTON		
ACCT	FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
			FUNC	FACTOR							
2202		Summary of General Plant by Factor									
2203		S				565,932,175	519,415,130	46,517,045	-	46,517,045	
2204		JBG				19,840,556	15,545,420	4,295,137	-	4,295,137	
2205		JBE				1,070	834	235	-	235	
2206		SG				138,684	127,599	11,085	-	11,085	
2207		SO				256,640,187	239,403,723	17,236,464	-	17,236,464	
2208		SE				-	-	-	-	-	
2209		CN				24,014,808	22,350,557	1,664,251	-	1,664,251	
2210		DEU				-	-	-	-	-	
2211		CAGW				53,994,228	41,881,075	12,113,153	-	12,113,153	
2212		CAGE				193,913,414	193,913,414	-	-	-	
2213		CAEW				-	-	-	-	-	
2214		CAEE				302,011,867	302,011,867	-	-	-	
2215		SSGCT				-	-	-	-	-	
2216		SSGCH				-	-	-	-	-	
2217		Less Capital Leases				(42,877,773)	(41,739,458)	(1,138,315)	-	(1,138,315)	
2218		Total General Plant by Factor				B8	1,373,609,215	1,292,910,160	80,699,055	-	80,699,055
2219	301	Organization									
2220		I-SITUS		S		-	-	-	-	-	
2221		PTD		SO		-	-	-	-	-	
2222		I-SG		CAGW		-	-	-	-	-	
2223		I-SG		CAGE		-	-	-	-	-	
2224		I-SG		SG		-	-	-	-	-	
2225						-	-	-	-	-	
2226	302	Franchise & Consent									
2227		I-SITUS		S		1,000,000	1,000,000	-	-	-	
2228		I-SG		SG		-	-	-	-	-	
2229		I-SG		CAGW		-	-	-	-	-	
2230		I-SG		CAGE		-	-	-	-	-	
2231		I-SG		CAGW		147,445,568	114,367,389	33,078,179	-	33,078,179	
2232		I-SG		CAGE		14,386,245	14,386,245	-	-	-	
2233		I-DGP		DGP		-	-	-	-	-	
2234		I-DGU		DGU		-	-	-	-	-	
2235						-	-	-	-	-	
2236						-	-	-	-	-	
2237	303	Miscellaneous Intangible Plant									
2238		I-SITUS		S		13,793,446	12,287,212	1,506,233	-	1,506,233	
2239		I-SG		SG		1,581,299	1,454,909	126,391	-	126,391	
2240		PTD		SO		360,341,230	336,139,999	24,201,231	-	24,201,231	
2241		P		SE		-	-	-	-	-	
2242		CUST		CN		123,435,248	114,881,058	8,554,190	-	8,554,190	
2243		I-SG		CAGW		77,503,446	60,116,197	17,387,249	-	17,387,249	
2244		I-SG		CAGE		68,761,888	68,761,888	-	-	-	
2245		P		JBG		38,851	30,440	8,410	-	8,410	
2246		P		CAEW		-	-	-	-	-	
2247		P		CAEE		3,719,609	3,719,609	-	-	-	
2248		I-SG		CAGE		-	-	-	-	-	
2249		I-SG		CAGE		-	-	-	-	-	
2250						-	-	-	-	-	
2251	303	Less Non-Utility Plant									
2252		I-SITUS		S		-	-	-	-	-	
2253						-	-	-	-	-	
2254	IP	Unclassified Intangible Plant - Acct 300									
2255		I-SITUS		S		-	-	-	-	-	
2256		I-SG		SG		-	-	-	-	-	
2257		I-DGU		DGU		-	-	-	-	-	
2258		PTD		SO		-	-	-	-	-	
2259						-	-	-	-	-	
2260						-	-	-	-	-	
2261		<b>TOTAL INTANGIBLE PLANT</b>				B8	<b>812,006,829</b>	<b>727,144,945</b>	<b>84,861,884</b>	-	<b>84,861,884</b>
2262											
2263		Summary of Intangible Plant by Factor									
2264		S				14,793,446	13,287,212	1,506,233	-	1,506,233	
2265		JBG				38,851	30,440	8,410	-	8,410	
2266		JBE				-	-	-	-	-	
2267		SG				1,581,299	1,454,909	126,391	-	126,391	
2268		SO				360,341,230	336,139,999	24,201,231	-	24,201,231	
2269		CN				123,435,248	114,881,058	8,554,190	-	8,554,190	
2270		CAGW				224,949,014	174,483,586	50,465,428	-	50,465,428	
2271		CAGE				83,148,133	83,148,133	-	-	-	
2272		CAEW				-	-	-	-	-	
2273		CAEE				3,719,609	3,719,609	-	-	-	
2274		SSGCT				-	-	-	-	-	
2275		SSGCH				-	-	-	-	-	
2276		SE				-	-	-	-	-	
2277		Total Intangible Plant by Factor				B8	812,006,829	727,144,945	84,861,884	-	84,861,884
2278		Summary of Unclassified Plant (Account 106)									
2279		DP				12,293,629	10,653,690	1,639,939	-	1,639,939	
2280		DS0				-	-	-	-	-	
2281		GP				3,103,191	2,894,774	208,416	-	208,416	
2282		HP				-	-	-	-	-	
2283		NP				-	-	-	-	-	
2284		OP				-	-	-	-	-	
2285		TP				350,330,982	350,084,261	246,722	-	246,722	
2286		TS0				-	-	-	-	-	
2287		IP				-	-	-	-	-	
2288		MP				-	-	-	-	-	
2289		SP				(2,305,187)	(2,373,881)	68,714	-	68,714	
2290		Total Unclassified Plant by Factor					363,422,635	361,258,844	2,163,792	-	2,163,792
2291											
2292		<b>TOTAL ELECTRIC PLANT IN SERVICE</b>				B8	<b>24,140,022,300</b>	<b>22,539,680,551</b>	<b>1,600,341,749</b>	-	<b>1,600,341,749</b>

MAY 2013 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
ACCT	FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
			FUNC	FACTOR						
2293		Summary of Electric Plant by Factor								
2294		S				6,491,522,391	6,024,958,990	466,563,401	-	466,563,401
2295		SE				-	-	-	-	-
2296		JBG				1,172,642,229	918,785,505	253,856,724	-	253,856,724
2297		JBE				1,070	834	235	-	235
2298		SG				5,932,559	5,458,379	474,179	-	474,179
2299		SO				616,981,417	575,543,722	41,437,695	-	41,437,695
2300		CN				147,450,056	137,231,615	10,218,441	-	10,218,441
2301		DEU				-	-	-	-	-
2302		CAGW				3,694,842,356	2,866,012,968	828,829,388	-	828,829,388
2303		CAGE				11,747,696,521	11,747,696,521	-	-	-
2304		CAEW				-	-	-	-	-
2305		CAEE				305,731,476	305,731,476	-	-	-
2306		SSGCH				-	-	-	-	-
2307		SSGCT				-	-	-	-	-
2308		Less Capital Leases				(42,877,773)	(41,739,458)	(1,138,315)	-	(1,138,315)
2309						24,140,022,300	22,539,680,551	1,600,341,749	-	1,600,341,749
2310	105	Plant Held For Future Use								
2311		DPW		S		9,784,767	9,784,767	-	-	-
2312		P		SG		-	-	-	-	-
2313		T		SG		-	-	-	-	-
2314		P		SG		-	-	-	-	-
2315		P		SE		2,262,808	2,090,006	172,802	-	172,802
2316		P		SG		-	-	-	-	-
2317		P		CAGW		188,923	131,027	37,897	-	37,897
2318		P		CAGE		12,462,107	12,462,107	-	-	-
2319		P		CAEW		-	-	-	-	-
2320		P		CAEE		26,317,413	26,317,413	-	-	-
2321		Total Plant Held For Future Use				50,996,018	50,785,319	210,699	-	210,699
2322										
2323	114	Electric Plant Acquisition Adjustments								
2324		P		S		-	-	-	-	-
2325		P		SG		-	-	-	-	-
2326		P		CAGW		-	-	-	-	-
2327		P		CAGE		159,175,508	159,175,508	-	-	-
2328		P		DGP		-	-	-	-	-
2329		Total Electric Plant Acquisition Adjustments				159,175,508	159,175,508	-	-	-
2330										
2331	115	Accum Provision for Asset Acquisition Adjustments								
2332		P		S		-	-	-	-	-
2333		P		SG		-	-	-	-	-
2334		P		CAGW		-	-	-	-	-
2335		P		CAGE		(115,194,859)	(115,194,859)	-	-	-
2336		P		DGP		-	-	-	-	-
2337						(115,194,859)	(115,194,859)	-	-	-
2338										
2339	120	Nuclear Fuel								
2340		P		SE		-	-	-	-	-
2341		Total Nuclear Fuel				-	-	-	-	-
2342										
2343	124	Weatherization								
2344		DMSC		S		1,528,133	(406,746)	1,932,879	-	1,932,879
2345		DMSC		SO		(4,454)	(4,155)	(299)	-	(299)
2346						1,521,679	(410,901)	1,932,580	-	1,932,580
2347										
2348	182W	Weatherization								
2349		DMSC		S		(8,087,967)	(8,087,967)	-	-	-
2350		DMSC		SG		-	-	-	-	-
2351		DMSC		SGCT		-	-	-	-	-
2352		DMSC		SO		-	-	-	-	-
2353						(8,087,967)	(8,087,967)	-	-	-
2354										



MAY 2013 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2434	165	Prepayments								
2435		DMSC	S		7,446,207	7,446,207	-	-	-	
2436		GP	GPS		2,192,833	2,045,558	147,275	-	147,275	
2437		PT	SG		1,899,374	1,747,560	151,814	-	151,814	
2438		PT	CAGW		922,645	715,657	206,988	-	206,988	
2439		PT	CAGE		113,031	113,031	-	-	-	
2440		P	CAEW		4,055	3,130	925	-	925	
2441		P	CAEE		3,889,242	3,889,242	-	-	-	
2442		P	SE		-	-	-	-	-	
2443		PTD	SO		16,287,117	15,193,242	1,093,875	-	1,093,875	
2444		<b>Total Prepayments</b>		B15	<b>32,754,504</b>	<b>31,153,628</b>	<b>1,600,876</b>	<b>-</b>	<b>1,600,876</b>	
2445										
2446	182M	Misc Regulatory Assets								
2447		DDS2	S		215,588,553	208,177,909	7,410,643	-	7,410,643	
2448		DEFSG	SG		-	-	-	-	-	
2449		P	CAGE		-	-	-	-	-	
2450		P	CAGE		4,676,771	4,676,771	-	-	-	
2451		DEFSG	CAGW		-	-	-	-	-	
2452		DEFSG	JBG		-	-	-	-	-	
2453		P	SE		10,608,209	9,798,099	810,110	-	810,110	
2454		P	CAEW		-	-	-	-	-	
2455		P	CAEE		(10,608,209)	(10,608,209)	-	-	-	
2456		DDSO2	SO		12,611,411	11,764,404	847,007	-	847,007	
2457		<b>Total Misc. Deferred Debits</b>		B11	<b>232,876,735</b>	<b>223,808,975</b>	<b>9,067,760</b>	<b>-</b>	<b>9,067,760</b>	
2458										
2459	186M	Misc Deferred Debits								
2460		LABOR	S		18,516,662	18,516,662	-	-	-	
2461		P	CAEW		-	-	-	-	-	
2462		P	CAEE		-	-	-	-	-	
2463		DEFSG	SG		17,720,934	16,304,530	1,416,404	-	1,416,404	
2464		LABOR	SO		-	-	-	-	-	
2465		P	SE		-	-	-	-	-	
2466		DEFSG	CAGW		14,529,319	11,269,788	3,259,531	-	3,259,531	
2467		DEFSG	CAGE		24,534,919	24,534,919	-	-	-	
2468		P	CAEW		-	-	-	-	-	
2469		P	CAEE		15,341,494	15,341,494	-	-	-	
2470		P	JBE		-	-	-	-	-	
2471		GP	EXCTAX		-	-	-	-	-	
2472		<b>Total Misc. Deferred Debits</b>		B11	<b>90,643,329</b>	<b>85,967,394</b>	<b>4,675,935</b>	<b>-</b>	<b>4,675,935</b>	
2473										
2474		Working Capital								
2475	CWC	Cash Working Capital								
2476		CWC	S		-	-	-	-	-	
2477		CWC	SO		-	-	-	-	-	
2478		CWC	SE		-	-	-	-	-	
2479				B14	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
2480										
2481	OWC	Other Work. Cap.								
2482	131	Cash	GP	SNP	-	-	-	-	-	
2483	135	Working Funds	GP	SG	-	-	-	-	-	
2484	141	Other A/R	GP	SO	-	-	-	-	-	
2485	143	Other A/R	GP	SO	50,474,493	47,084,526	3,389,967	-	3,389,967	
2486	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)	
2487	232	A/P	PTD	SO	(5,276,814)	(4,922,412)	(354,401)	-	(354,401)	
2488	232	A/P	P	CAEE	(2,438,780)	(2,438,780)	-	-	-	
2489	232	A/P	T	CAGE	(82,990)	(82,990)	-	-	-	
2490	232	A/P	P	S	(10,900)	(10,900)	-	-	-	
2491	2533	Other Misc. Dt. Crd	P	SE	-	-	-	-	-	
2492	2533	Other Misc. Dt. Crd	P	CAEW	-	-	-	-	-	
2493	2533	Other Misc. Dt. Crd	P	CAEE	-	-	-	-	-	
2494	230	Asset Retr. Oblig.	P	SE	-	-	-	-	-	
2495	230	Asset Retr. Oblig.	P	CAEW	-	-	-	-	-	
2496	230	Asset Retr. Oblig.	P	CAEE	(5,126,674)	(5,126,674)	-	-	-	
2497	230	Asset Retr. Oblig.	P	S	-	-	-	-	-	
2498	254105	ARO Reg Liability	P	SE	-	-	-	-	-	
2499	254105	ARO Reg Liability	P	SE	-	-	-	-	-	
2500	254105	ARO Reg Liability	P	CAGE	-	-	-	-	-	
2501	254105	ARO Reg Liability	P	CAEE	-	-	-	-	-	
2502	2533	Cholia Reclamator	P	CAEE	-	-	-	-	-	
2503				B14	<b>37,538,335</b>	<b>34,502,769</b>	<b>3,035,566</b>	<b>-</b>	<b>3,035,566</b>	
2504										
2505		<b>Total Working Capital</b>			<b>37,538,335</b>	<b>34,502,769</b>	<b>3,035,566</b>	<b>-</b>	<b>3,035,566</b>	



MAY 2013 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA	Ref			TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR							
2506	Miscellaneous Rate Base									
2507	18221	Unrec Plant & Reg Study Costs								
2508		P	S			-	-	-	-	-
2509						-	-	-	-	-
2510						-	-	-	-	-
2511						-	-	-	-	-
2512	18222	Nuclear Plant - Trojan								
2513		P	S			-	-	-	-	-
2514		P	TROJP			-	-	-	-	-
2515		P	TROJD			-	-	-	-	-
2516				B14		-	-	-	-	-
2517						-	-	-	-	-
2518						-	-	-	-	-
2519						-	-	-	-	-
2520	1869	Misc Deferred Debits-Trojan								
2521		P	S			-	-	-	-	-
2522		P	SNPPN			-	-	-	-	-
2523						-	-	-	-	-
2524						-	-	-	-	-
2525						-	-	-	-	-
2526						-	-	-	-	-
2527						-	-	-	-	-
2528	235	Customer Service Deposits								
2529		CUST	S			-	-	-	-	-
2530		CUST	CN			-	-	-	-	-
2531				B15		-	-	-	-	-
2532						-	-	-	-	-
2533	2281	Prop Ins	PTD	SO		-	-	-	-	-
2534	2282	Inj & Dam	PTD	SO		(47,371,749)	(44,190,168)	(3,181,581)	-	(3,181,581)
2535	2283	Pen & Ben	PTD	SO		(3,048,141)	(2,843,422)	(204,719)	-	(204,719)
2536	2283	Pen & Ben	PTD	S		-	-	-	-	-
2537	254	Ins Prov	PTD	SO		-	-	-	-	-
2538				B15		(50,419,890)	(47,033,590)	(3,386,300)	-	(3,386,300)
2539						-	-	-	-	-
2540	22841	Accum Misc Oper Provisions - Other								
2541		P	S			-	-	-	-	-
2542		P	CAGW			(1,470,404)	(1,140,531)	(329,873)	-	(329,873)
2543				B15		(1,470,404)	(1,140,531)	(329,873)	-	(329,873)
2544						-	-	-	-	-
2545	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
2546	230	ARC	P	TROJP		-	-	-	-	-
2547	254105	ARC	P	TROJP		(3,050,411)	(2,364,381)	(686,030)	-	(686,030)
2548	254	Regulatory Liabl	P	CAEE		(1,460,658)	(1,460,658)	-	-	-
2549	254	Regulatory Liabl	P	CAGE		(19,803)	(19,803)	-	-	-
2550	254	Regulatory Liabl	P	CAGE		(40,511,167)	(40,511,253)	86	-	86
2551				B15		(45,042,039)	(44,356,095)	(685,945)	-	(685,945)
2552						-	-	-	-	-
2553	252	Customer Advances for Construction								
2554		DPW	S			(7,536,598)	(7,535,279)	(1,320)	-	(1,320)
2555		T	SG			208,109	191,475	16,634	-	16,634
2556		T	CAGE			(15,674,708)	(15,674,708)	-	-	-
2557		DPW	CAGW			-	-	-	-	-
2558		CUST	CN			-	-	-	-	-
2559				B19		(23,003,197)	(23,018,512)	15,314	-	15,314
2560						-	-	-	-	-
2561	25398	SO2 Emissions								
2562		P	S			-	-	-	-	-
2563						-	-	-	-	-
2564						-	-	-	-	-
2565	25399	Other Deferred Credits								
2566		P	S			(2,570,127)	(2,479,565)	(90,562)	-	(90,562)
2567		GP	GPS			-	-	-	-	-
2568		GP	SO			(20,647,060)	(19,260,362)	(1,386,697)	-	(1,386,697)
2569		P	CAGW			(1,100)	(853)	(247)	-	(247)
2570		P	CAGE			3,954,577	3,954,577	-	-	-
2571		P	SG			(9,700,654)	(8,925,298)	(775,357)	-	(775,357)
2572		P	CAEW			-	-	-	-	-
2573		P	CAEE			-	-	-	-	-
2574		P	SE			-	-	-	-	-
2575				B19		(28,964,365)	(26,711,501)	(2,252,863)	-	(2,252,863)
2576						-	-	-	-	-







MAY 2013 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON				
ACCT	FUNC	FACTOR	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL			
Ref	DESCRIP									
2795	108GP	General Plant Accumulated Depr								
2796		G-SITUS	S	(178,838,849)	(158,934,517)	(19,904,332)	-	(19,904,332)		
2797		G-DGP	DGP	-	-	-	-	-		
2798		G-DGU	DGU	-	-	-	-	-		
2799		G-SG	SG	-	-	-	-	-		
2800		CUST	CN	(8,496,555)	(7,907,735)	(588,820)	-	(588,820)		
2801		PTD	SO	(84,493,013)	(78,818,295)	(5,674,718)	-	(5,674,718)		
2802		P	SE	-	-	-	-	-		
2803		G-SG	CAGW	(17,871,821)	(13,862,427)	(4,009,393)	-	(4,009,393)		
2804		G-SG	CAGE	(51,620,822)	(51,620,822)	-	-	-		
2805		P	JBG	(5,081,652)	(3,981,563)	(1,100,090)	-	(1,100,090)		
2806		P	CAEW	-	-	-	-	-		
2807		P	CAEE	(310,567)	(310,567)	-	-	-		
2808		G-SG	CAGE	-	-	-	-	-		
2809		G-SG	CAGE	-	-	-	-	-		
2810				B17	(346,713,279)	(315,435,925)	(31,277,354)	-	(31,277,354)	
2811										
2812										
2813	108MP	Mining Plant Accumulated Depr.								
2814		P	S	-	-	-	-	-		
2815		P	CAEW	-	-	-	-	-		
2816		P	CAEE	(167,285,535)	(167,285,535)	-	-	-		
2817		P	JBE	-	-	-	-	-		
2818				B17	(167,285,535)	(167,285,535)	-	-	-	
2819	108MP	Less Centralia Sitis Depreciation								
2820		P	S	-	-	-	-	-		
2821				B17	(167,285,535)	(167,285,535)	-	-	-	
2822										
2823	1081390	Accum Depr - Capital Lease								
2824		PTD	SC	-	-	-	-	-		
2825				-	-	-	-	-		
2826				-	-	-	-	-		
2827		Remove Capital Leases		-	-	-	-	-		
2828				-	-	-	-	-		
2829				-	-	-	-	-		
2830	1081399	Accum Depr - Capital Lease								
2831		P	S	-	-	-	-	-		
2832		P	SE	-	-	-	-	-		
2833				-	-	-	-	-		
2834				-	-	-	-	-		
2835		Remove Capital Leases		-	-	-	-	-		
2836				-	-	-	-	-		
2837				-	-	-	-	-		
2838				-	-	-	-	-		
2839		<b>TOTAL GENERAL PLANT ACCUM DEPR</b>		B17	<b>(513,998,814)</b>	<b>(482,721,460)</b>	<b>(31,277,354)</b>	<b>-</b>	<b>(31,277,354)</b>	
2840										
2841										
2842										
2843		Summary of General Depreciation by Factor								
2844		S		(178,838,849)	(158,934,517)	(19,904,332)	-	(19,904,332)		
2845		DGP		-	-	-	-	-		
2846		DGU		-	-	-	-	-		
2847		SE		-	-	-	-	-		
2848		SO		(84,493,013)	(78,818,295)	(5,674,718)	-	(5,674,718)		
2849		CN		(8,496,555)	(7,907,735)	(588,820)	-	(588,820)		
2850		SG		-	-	-	-	-		
2851		DEU		-	-	-	-	-		
2852		CAGW		(17,871,821)	(13,862,427)	(4,009,393)	-	(4,009,393)		
2853		CAGE		(51,620,822)	(51,620,822)	-	-	-		
2854		CAEW		-	-	-	-	-		
2855		CAEE		(167,596,102)	(167,596,102)	-	-	-		
2856		SSGCT		-	-	-	-	-		
2857		JBG		(5,081,652)	(3,981,563)	(1,100,090)	-	(1,100,090)		
2858		Remove Capital Leases		-	-	-	-	-		
2859		Total General Depreciation by Factor		B17	<b>(513,998,814)</b>	<b>(482,721,460)</b>	<b>(31,277,354)</b>	<b>-</b>	<b>(31,277,354)</b>	
2860										
2861										
2862		<b>TOTAL ACCUM DEPR - PLANT IN SERV</b>		B17	<b>(7,556,117,375)</b>	<b>(6,964,449,752)</b>	<b>(591,667,624)</b>	<b>-</b>	<b>(591,667,624)</b>	
2863	111SP	Accum Prov for Amort-Steam								
2864		P	CAGW	-	-	-	-	-		
2865		P	CAGW	-	-	-	-	-		
2866		P	CAGE	-	-	-	-	-		
2867		P	SG	-	-	-	-	-		
2868				-	-	-	-	-		
2869				-	-	-	-	-		
2870				-	-	-	-	-		

MAY 2013 West Control Area											
AMA						UNADJUSTED RESULTS			WASHINGTON		
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL			
ACCT	DESCRIP	FUNC	FACTOR								
2871	111GP	Accum Prov for Amort-General									
2872		G-SITUS	S	(10,033,221)	(8,790,190)	(1,243,032)	-	(1,243,032)			
2873		CUST	CN	(3,306,309)	(3,077,179)	(229,131)	-	(229,131)			
2874		I-SG	SG	-	-	-	-	-			
2875		PTD	SO	(12,703,337)	(11,850,155)	(853,181)	-	(853,181)			
2876		I-SG	CAGW	(17,946)	(13,920)	(4,026)	-	(4,026)			
2877		I-SG	CAGE	-	-	-	-	-			
2878		P	CAEW	-	-	-	-	-			
2879		P	CAEE	-	-	-	-	-			
2880		P	SE	-	-	-	-	-			
2881				B18	(26,060,814)	(23,731,444)	(2,329,370)	-	(2,329,370)		
2882											
2883											
2884	111HP	Accum Prov for Amort-Hydro									
2885		P	DGP	-	-	-	-	-			
2886		P	DGU	-	-	-	-	-			
2887		P	SG	-	-	-	-	-			
2888		P	CAGW	(725,084)	(562,418)	(162,667)	-	(162,667)			
2889		P	CAGE	-	-	-	-	-			
2890		P	CAGE	-	-	-	-	-			
2891				B18	(725,084)	(562,418)	(162,667)	-	(162,667)		
2892											
2893											
2894	111IP	Accum Prov for Amort-Intangible Plant									
2895		I-SITUS	S	(1,438,799)	(1,438,799)	-	-	-			
2896		I-DGP	DGP	-	-	-	-	-			
2897		I-DGU	DGU	-	-	-	-	-			
2898		P	CAEW	-	-	-	-	-			
2899		P	CAEE	(2,103,088)	(2,103,088)	-	-	-			
2900		P	SE	-	-	-	-	-			
2901		I-SG	SG	(16,384,147)	(15,074,590)	(1,309,557)	-	(1,309,557)			
2902		I-SG	CAGW	-	-	-	-	-			
2903		I-SG	CAGE	-	-	-	-	-			
2904		CUST	CN	(109,463,411)	(101,877,483)	(7,585,927)	-	(7,585,927)			
2905		P	CAGE	-	-	-	-	-			
2906		P	CAGE	-	-	-	-	-			
2907		I-SG	CAGW	(60,645,736)	(47,040,373)	(13,605,363)	-	(13,605,363)			
2908		I-SG	CAGE	(18,408,717)	(18,408,717)	-	-	-			
2909		PTD	JBG	(11,421)	(8,948)	(2,472)	-	(2,472)			
2910		PTD	SO	(270,753,863)	(252,569,497)	(18,184,366)	-	(18,184,366)			
2911				B18	(479,209,181)	(438,521,495)	(40,687,686)	-	(40,687,686)		
2912	111IP	Less Non-Utility Plant									
2913		NUTIL	OTH	-	-	-	-	-			
2914				B18	(479,209,181)	(438,521,495)	(40,687,686)	-	(40,687,686)		
2915											
2916	111390	Accum Amtr - Capital Lease									
2917		G-SITUS	S	396,357	396,357	-	-	-			
2918		G-SITUS	SG	910,304	837,545	72,759	-	72,759			
2919		P	CAGE	-	-	-	-	-			
2920		PTD	CAGW	-	-	-	582,515	582,515			
2921		PTD	SO	8,673,284	8,090,789	582,515	-	582,515			
2922				9,979,946	9,324,672	655,274	582,515	1,237,789			
2923											
2924		Remove Capital Lease Amtr									
2925				(9,979,946)	(9,324,672)	(655,274)	(582,515)	(1,237,789)			
2926											
2927				B18	(605,995,079)	(462,815,357)	(43,179,722)	-	(43,179,722)		
2928											
2929											
2930											
2931		Summary of Amortization by Factor									
2932		S		(11,075,663)	(9,832,632)	(1,243,032)	-	(1,243,032)			
2933		DGP		-	-	-	-	-			
2934		DGU		-	-	-	-	-			
2935		SE		-	-	-	-	-			
2936		SO		(274,783,918)	(256,328,883)	(18,455,032)	-	(18,455,032)			
2937		CN		(112,769,720)	(104,954,662)	(7,815,058)	-	(7,815,058)			
2938		SSGCT		-	-	-	-	-			
2939		JBG		(11,421)	(8,948)	(2,472)	-	(2,472)			
2940		CAGW		(61,388,767)	(47,616,711)	(13,772,056)	582,515	(13,189,541)			
2941		CAGE		(18,408,717)	(18,408,717)	-	-	-			
2942		CAEW		-	-	-	-	-			
2943		CAEE		(2,103,088)	(2,103,088)	-	-	-			
2944		SG		(15,473,843)	(14,237,045)	(1,236,798)	-	(1,236,798)			
2945		Less Capital Lease									
2946				(9,979,946)	(9,324,672)	(655,274)	(582,515)	(1,237,789)			
				B18	(605,995,079)	(462,815,357)	(43,179,722)	0	(43,179,722)		

**RESULTS OF OPERATIONS  
WASHINGTON**

**June 2013**

**PACIFICORP  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	JUNE 2013
FILE:	WA JAM June 2013
PREPARED BY:	Revenue Requirement Department
DATE:	September 27, 2013
TIME:	10:12:06 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.812
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.70%	5.55%	2.65%
PREFERRED	0.30%	5.43%	0.02%
COMMON	<u>52.00%</u>	9.80%	<u>5.10%</u>
	<u>100.00%</u>		<u>7.76%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.



JUNE 2013 West Control Area  
AMA

## RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	406,996,858	383,626,926	23,369,932	0	23,369,932
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	28,592,737	22,399,350	6,193,387	0	6,193,387
5 Other Operating Revenues	2.4	15,349,866	14,412,934	936,932	0	936,932
6 Total Operating Revenues	2.4	450,939,461	420,439,209	30,500,251	0	30,500,251
7						
8 Operating Expenses:						
9 Steam Production	2.6	38,116,466	33,816,759	4,299,706	0	4,299,706
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	3,062,979	2,529,993	532,986	0	532,986
12 Other Power Supply	2.10	48,294,973	39,111,885	9,183,088	0	9,183,088
13 Transmission	2.12	12,802,163	10,566,849	2,215,314	0	2,215,314
14 Distribution	2.13	16,091,447	15,248,691	842,756	0	842,756
15 Customer Accounts	2.14	6,591,251	6,111,582	479,670	0	479,670
16 Customer Service	2.14	7,926,893	6,993,670	933,223	0	933,223
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	17,887,085	16,601,901	1,285,185	0	1,285,185
19						
20 Total O & M Expenses	2.16	150,773,257	131,001,330	19,771,928	0	19,771,928
21						
22 Depreciation	2.18	48,693,534	45,216,443	3,477,091	0	3,477,091
23 Amortization Expense	2.19	4,665,317	4,307,859	357,458	0	357,458
24 Taxes Other Than Income	2.19	13,595,388	11,956,041	1,639,346	0	1,639,346
25 Income Taxes - Federal	2.22	69,367,556	68,080,542	1,287,014	0	1,287,014
26 Income Taxes - State	2.22	9,251,015	9,251,015	0	0	-
27 Income Taxes - Def Net	2.21	0	0	0	0	0
28 investment Tax Credit Adj.	2.20	(443,192)	(443,192)	0	0	0
29 Misc Revenue & Expense	2.6	(53,099)	(49,449)	(3,650)	0	(3,650)
30						
31 Total Operating Expenses	2.22	295,849,775	269,320,588	26,529,187	0	26,529,187
32						
33 Operating Revenue for Return		155,089,685	151,118,621	3,971,064	0	3,971,064
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	24,196,551,663	22,594,466,310	1,602,085,353	0	1,602,085,353
37 Plant Held for Future Use	2.33	51,300,421	51,066,476	233,945	0	233,945
38 Misc Deferred Debits	2.35	315,398,021	301,923,750	13,474,271	0	13,474,271
39 Elec Plant Acq Adj	2.33	43,520,318	43,520,318	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	31,757,026	30,510,228	1,246,798	0	1,246,798
42 Fuel Stock	2.34	269,288,014	262,538,704	6,749,309	0	6,749,309
43 Material & Supplies	2.34	210,913,328	204,209,598	6,703,730	0	6,703,730
44 Working Capital	2.35	35,799,166	32,885,461	2,913,705	0	2,913,705
45 Weatherization Loans	2.34	(6,966,982)	(8,897,459)	1,930,477	0	1,930,477
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		25,147,560,975	23,512,223,986	1,635,337,589	0	1,635,337,589
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(7,572,026,446)	(6,979,321,776)	(592,704,670)	0	(592,704,670)
52 Accum Prov For Amort	2.41	(509,023,734)	(465,513,840)	(43,509,894)	0	(43,509,894)
53 Accum Def Income Taxes	2.37	(3,758,929,934)	(3,523,582,940)	(235,346,994)	0	(235,346,994)
54 Unamortized ITC	2.37	(1,899,598)	(1,660,329)	(239,267)	0	(239,267)
55 Customer Adv for Const	2.36	(22,082,723)	(22,098,038)	15,314	0	15,314
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(134,286,043)	(127,259,963)	(7,026,080)	0	(7,026,080)
58						
59 Total Rate Base Deductions		(11,998,248,476)	(11,119,436,885)	(878,811,591)	0	(878,811,591)
60						
61 Total Rate Base		13,149,312,499	12,392,786,501	756,525,998	0	756,525,998
62						
63						
64						
65						
66						
67						
68						
69						





JUNE 2013 West Control Area										
AMA										
FERC	ACCT	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON	ADJ TOTAL
			FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	
239	500	Operation Supervision & Engineering								
240		P		SG		173,706	159,822	13,884	-	13,884
241		P		CAGW		(858)	(666)	(193)	-	(193)
242		P		CAGE		257,470	257,470	-	-	-
243		P		JBG		1,093,141	856,495	236,646	-	236,646
244		P		CAGE		-	-	-	-	-
245					B2	1,523,459	1,273,122	250,338	-	250,338
246										
247	501	Fuel Related								
248		P		SE		12,956	11,967	989	-	989
249		P		SE		-	-	-	-	-
250		P		SE		-	-	-	-	-
251		P		CAGW		161,150	124,997	36,153	-	36,153
252		P		CAGE		-	-	-	-	-
253		P		CAEW		-	-	-	-	-
254		P		CAEE		1,217,777	1,217,777	-	-	-
255		P		JBE		(66,112)	(51,567)	(14,546)	-	(14,546)
256		P		CAEE		-	-	-	-	-
257		P		JBG		-	-	-	-	-
258					B2	1,325,771	1,303,175	22,596	-	22,596
259										
260	501NPC	Fuel Related								
261				SE		-	-	-	-	-
262				SE		-	-	-	-	-
263				SE		-	-	-	-	-
264				CAGW		-	-	-	-	-
265				CAGE		-	-	-	-	-
266				CAEW		15,330,150	11,834,845	3,495,305	-	3,495,305
267				CAEE		-	-	-	-	-
268				JBE		-	-	-	-	-
269				CAEE		-	-	-	-	-
270				JBG		-	-	-	-	-
271					B2	15,330,150	11,834,845	3,495,305	-	3,495,305
272										
273		Total Fuel Related				16,655,921	13,138,019	3,517,902	-	3,517,902
274										
275	502	Steam Expenses								
276		P		SG		-	-	-	-	-
277		P		CAGW		30,687	23,803	6,884	-	6,884
278		P		CAGE		3,078,228	3,078,228	-	-	-
279		P		JBG		304,263	238,395	65,868	-	65,868
280		P		CAGE		-	-	-	-	-
281					B2	3,413,178	3,340,426	72,752	-	72,752
282										
283	503	Steam From Other Sources								
284		P		SE		-	-	-	-	-
285		P		CAEW		-	-	-	-	-
286		P		CAEE		-	-	-	-	-
287					B2	-	-	-	-	-
288										
289	503NPC	Steam From Other Sources-NPC								
290				SE		-	-	-	-	-
291				CAEW		-	-	-	-	-
292				CAEE		-	-	-	-	-
293					B2	-	-	-	-	-
294										
295	505	Electric Expenses								
296		P		SG		-	-	-	-	-
297		P		CAGW		(2,370)	(1,838)	(532)	-	(532)
298		P		CAGE		288,041	288,041	-	-	-
299		P		JBG		(0)	(0)	(0)	-	(0)
300		P		CAGE		-	-	-	-	-
301					B2	285,671	286,203	(532)	-	(532)
302										
303	506	Misc. Steam Expense								
304		P		SG		-	-	-	-	-
305		P		SE		-	-	-	-	-
306		P		CAGW		138,811	107,670	31,141	-	31,141
307		P		CAGE		4,424,109	4,424,109	-	-	-
308		P		JBG		(231,316)	(181,240)	(50,076)	-	(50,076)
309		P		CAGE		-	-	-	-	-
310					B2	4,331,604	4,350,539	(18,935)	-	(18,935)

JUNE 2013 West Control Area									
AMA									
FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
311									
312	507	Rents							
313		P	SG		-	-	-	-	-
314		P	CAGW		1,355	1,051	304	-	304
315		P	CAGE		(6,282)	(6,282)	-	-	-
316		P	JBG		19,444	15,235	4,209	-	4,209
317		P	CAGE		-	-	-	-	-
318				B2	14,518	10,005	4,513	-	4,513
319									
320	510	Maint Supervision & Engineering							
321		P	SG		-	-	-	-	-
322		P	CAGW		8,269	6,414	1,855	-	1,855
323		P	CAGE		558,462	558,462	-	-	-
324		P	JBG		36,598	28,675	7,923	-	7,923
325		P	CAGE		-	-	-	-	-
326				B2	603,329	593,551	9,778	-	9,778
327									
328									
329									
330	511	Maintenance of Structures							
331		P	SG		-	-	-	-	-
332		P	CAGW		14,778	11,462	3,315	-	3,315
333		P	CAGE		1,303,425	1,303,425	-	-	-
334		P	JBG		659,638	516,838	142,800	-	142,800
335		P	CAGE		-	-	-	-	-
336				B2	1,977,841	1,831,725	146,115	-	146,115
337									
338	512	Maintenance of Boiler Plant							
339		P	SG		-	-	-	-	-
340		P	CAGW		184,363	143,003	41,360	-	41,360
341		P	CAGE		5,887,874	5,887,874	-	-	-
342		P	JBG		799,220	626,203	173,017	-	173,017
343		P	CAGE		-	-	-	-	-
344				B2	6,871,457	6,657,079	214,378	-	214,378
345									
346	513	Maintenance of Electric Plant							
347		P	SG		-	-	-	-	-
348		P	CAGW		76,259	59,151	17,108	-	17,108
349		P	CAGE		1,163,733	1,163,733	-	-	-
350		P	JBG		577,328	452,347	124,982	-	124,982
351		P	CAGE		-	-	-	-	-
352				B2	1,817,321	1,675,231	142,090	-	142,090
353									
354	514	Maintenance of Misc. Steam Plant							
355		P	SG		-	-	-	-	-
356		P	CAGW		24,897	19,312	5,585	-	5,585
357		P	CAGE		801,805	801,805	-	-	-
358		P	JBG		(204,536)	(160,257)	(44,278)	-	(44,278)
359		P	CAGE		-	-	-	-	-
360				B2	622,166	660,859	(38,693)	-	(38,693)
361									
362		<b>Total Steam Power Generation</b>		B2	<b>38,116,466</b>	<b>33,816,759</b>	<b>4,299,706</b>	<b>-</b>	<b>4,299,706</b>

















JUNE 2013 West Control Area						UNADJUSTED RESULTS				
AMA						WASHINGTON				
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR	Ref						
882	902	Meter Reading Expense								
883		CUST	S			1,342,090	1,293,779	48,321	-	48,321
884		CUST	CN			167,949	156,310	11,639	-	11,639
885				B2		1,510,048	1,450,089	59,960	-	59,960
886										
887	903	Customer Receipts & Collections								
888		CUST	S			651,254	579,346	71,909	-	71,909
889		CUST	CN			3,275,224	3,048,248	226,976	-	226,976
890				B2		3,926,479	3,627,594	298,885	-	298,885
891										
892	904	Uncollectible Accounts								
893		CUST	S			965,158	857,427	107,731	-	107,731
894		P	SG			-	-	-	-	-
895		CUST	CN			(29)	(27)	(2)	-	(2)
896				B2		965,130	857,401	107,729	-	107,729
897										
898	905	Misc. Customer Accounts Expense								
899		CUST	S			294	294	-	-	-
900		CUST	CN			10,526	9,797	729	-	729
901				B2		10,820	10,091	729	-	729
902										
903		<b>TOTAL CUSTOMER ACCOUNTS EXP</b>		B2		<b>6,591,251</b>	<b>6,111,582</b>	<b>479,670</b>	<b>-</b>	<b>479,670</b>
904										
905		Summary of Customer Accts Exp by Factor								
906		S				2,959,141	2,731,180	227,961	-	227,961
907		CN				3,632,110	3,380,401	251,709	-	251,709
908		SG				-	-	-	-	-
909		Total Customer Accounts Expense by Factor		B2		6,591,251	6,111,582	479,670	-	479,670
910										
911	907	Supervision								
912		CUST	S			-	-	-	-	-
913		CUST	CN			27,520	25,613	1,907	-	1,907
914				B2		27,520	25,613	1,907	-	1,907
915										
916	908	Customer Assistance								
917		CUST	S			7,693,278	6,777,765	915,514	-	915,514
918		CUST	CN			38,350	35,693	2,658	-	2,658
919				B2		7,731,629	6,813,457	918,171	-	918,171
920										
921	909	Informational & Instructional Adv								
922		CUST	S			51,953	46,833	5,120	-	5,120
923		CUST	CN			115,668	107,652	8,016	-	8,016
924				B2		167,621	154,485	13,136	-	13,136
925										
926	910	Misc. Customer Service								
927		CUST	S			-	-	-	-	-
928		CUST	CN			124	116	9	-	9
929										
930				B2		124	116	9	-	9
931										
932		<b>TOTAL CUSTOMER SERVICE EXPENSE</b>		B2		<b>7,926,893</b>	<b>6,993,670</b>	<b>933,223</b>	<b>-</b>	<b>933,223</b>
933										
934										
935		Summary of Customer Service Exp by Factor								
936		S				7,745,231	6,824,597	920,634	-	920,634
937		CN				181,662	169,073	12,589	-	12,589
938										
939		Total Customer Service Expense by Factor		B2		7,926,893	6,993,670	933,223	-	933,223
940										
941										
942	911	Supervision								
943		CUST	S			-	-	-	-	-
944		CUST	CN			-	-	-	-	-
945						-	-	-	-	-
946						-	-	-	-	-
947	912	Demonstration & Selling Expense								
948		CUST	S			-	-	-	-	-
949		CUST	CN			-	-	-	-	-
950						-	-	-	-	-
951						-	-	-	-	-
952	913	Advertising Expense								
953		CUST	S			-	-	-	-	-
954		CUST	CN			-	-	-	-	-
955						-	-	-	-	-
956						-	-	-	-	-

JUNE 2013 West Control Area						UNADJUSTED RESULTS				
AMA						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref					ADJ TOTAL	
957	916	Misc. Sales Expense								
958		CUST	S		-	-	-	-	-	-
959		CUST	CN		-	-	-	-	-	-
960				B2	-	-	-	-	-	-
961										
962		TOTAL SALES EXPENSE			-	-	-	-	-	-
963										
964										
965		Total Sales Expense by Factor			-	-	-	-	-	-
966		S			-	-	-	-	-	-
967		CN			-	-	-	-	-	-
968		Total Sales Expense by Factor		B2	-	-	-	-	-	-
969										
970		Total Customer Service Exp Including Sales			7,926,893	6,993,670	933,223	-	933,223	
971	920	Administrative & General Salaries								
972		PTD	S		(27,851)	(27,851)	-	-	-	-
973		CUST	CN		-	-	-	-	-	-
974		PTD	SO		5,915,436	5,518,143	397,292	-	397,292	
975				B2	5,887,585	5,490,293	397,292	-	397,292	
976										
977	921	Office Supplies & expenses								
978		PTD	S		16,688	16,610	78	-	78	
979		CUST	CN		15,831	14,734	1,097	-	1,097	
980		PTD	SO		685,387	639,355	46,032	-	46,032	
981				B2	717,906	670,699	47,207	-	47,207	
982										
983	922	A&G Expenses Transferred								
984		PTD	S		-	-	-	-	-	-
985		CUST	CN		-	-	-	-	-	-
986		PTD	SO		(2,448,730)	(2,284,269)	(164,462)	-	(164,462)	
987				B2	(2,448,730)	(2,284,269)	(164,462)	-	(164,462)	
988										
989	923	Outside Services								
990		PTD	S		5,248	2,018	3,230	-	3,230	
991		CUST	CAGW		-	-	-	-	-	-
992		PTD	SO		1,181,225	1,083,234	77,990	-	77,990	
993				B2	1,166,473	1,085,253	81,220	-	81,220	
994										
995	924	Property Insurance								
996			S		657,745	657,745	-	-	-	-
997			CAGW		-	-	-	-	-	-
998		PTD	SO		632,585	590,080	42,484	-	42,484	
999				B2	1,290,309	1,247,825	42,484	-	42,484	
1000										
1001	925	Injuries & Damages								
1002			S		68,473	68,473	-	-	-	-
1003		PTD	SO		6,382,310	5,853,661	428,649	-	428,649	
1004				B2	6,450,783	6,022,134	428,649	-	428,649	
1005										
1006	926	Employee Pensions & Benefits								
1007		LABOR	S		-	-	-	-	-	-
1008		CUST	CN		-	-	-	-	-	-
1009		LABOR	SO		-	-	-	-	-	-
1010				B2	-	-	-	-	-	-
1011										
1012	927	Franchise Requirements								
1013		DMSC	S		-	-	-	-	-	-
1014		DMSC	SO		-	-	-	-	-	-
1015				B2	-	-	-	-	-	-
1016										
1017	928	Regulatory Commission Expense								
1018		DMSC	S		1,265,262	1,075,926	189,337	-	189,337	
1019		CUST	CN		-	-	-	-	-	-
1020		DMSC	SO		186,877	155,669	11,208	-	11,208	
1021		CUST	CAGW		196,118	152,121	43,998	-	43,998	
1022		DMSC	CAGE		15,011	15,011	-	-	-	-
1023		FERC	SG		176,828	162,510	14,118	-	14,118	
1024				B2	1,819,896	1,561,237	258,659	-	258,659	
1025										
1026	929	Duplicate Charges								
1027		LABOR	S		-	-	-	-	-	-
1028		FERC	CAGW		-	-	-	-	-	-
1029		0	CN		-	-	-	-	-	-
1030		0	JBG		-	-	-	-	-	-
1031		0	SG		-	-	-	-	-	-
1032		LABOR	SNPD		-	-	-	-	-	-
1033		LABOR	SO		(330,256)	(308,076)	(22,181)	-	(22,181)	
1034				B2	(330,256)	(308,076)	(22,181)	-	(22,181)	
1035										
1036	930	Misc General Expenses								
1037		PTD	S		13,995	13,995	-	-	-	-
1038		CUST	CAGE		-	-	-	-	-	-
1039		LABOR	SO		672,186	627,040	45,145	-	45,145	
1040				B2	686,180	641,035	45,145	-	45,145	
1041										
1042	931	Rents								
1043		PTD	S		92,060	92,038	21	-	21	
1044		PTD	SO		440,742	411,141	29,601	-	29,601	
1045				B2	532,801	503,179	29,622	-	29,622	
1046										
1047	935	Maintenance of General Plant								
1048		G	S		7,520	7,406	55	-	55	
1049		CUST	CN		3,998	3,721	277	-	277	
1050		G	SO		2,102,620	1,961,403	141,216	-	141,216	
1051				B2	2,114,138	1,972,590	141,548	-	141,548	
1052										
1053		TOTAL ADMINISTRATIVE & GEN EXP		B2	17,887,085	16,601,901	1,285,185	-	1,285,185	
1054										
1055		Summary of A&G Expense by Factor								
1056		S			2,099,140	1,906,420	192,720	-	192,720	
1057		SO			15,380,359	14,347,383	1,032,975	-	1,032,975	
1058		SG			176,828	162,510	14,118	-	14,118	
1059		CN			19,829	18,455	1,374	-	1,374	
1060		CAGW			196,118	152,121	43,998	-	43,998	
1061		CAGE			15,011	15,011	-	-	-	-
1062		Total A&G Expense by Factor		B2	17,887,085	16,601,901	1,285,185	-	1,285,185	
1063										
1064		TOTAL O&M EXPENSE		B2	150,773,257	131,001,330	19,771,928	-	19,771,928	



JUNE 2013 West Control Area						UNADJUSTED RESULTS				
AMA		WCA		Ref		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	BUS FUNC	WCA FACTOR							
1142	403GV0	General Vehicles								
1143		G-SG	SG			-	-	-	-	-
1144						-	-	-	-	-
1145						-	-	-	-	-
1146	403MP	Mining Depreciation								
1147		P	CAEE			-	-	-	-	-
1148				B3		-	-	-	-	-
1149						-	-	-	-	-
1150	403EP	Experimental Plant Depreciation								
1151		P	DGP			-	-	-	-	-
1152		P	SG			-	-	-	-	-
1153						-	-	-	-	-
1154	4031	ARO Depreciation								
1155			S			-	-	-	-	-
1156						-	-	-	-	-
1157						-	-	-	-	-
1158						-	-	-	-	-
1159						-	-	-	-	-
1160						-	-	-	-	-
1161						-	-	-	-	-
1162						-	-	-	-	-
1163						-	-	-	-	-
1164						-	-	-	-	-
1165						-	-	-	-	-
1166						-	-	-	-	-
1167						-	-	-	-	-
1168						-	-	-	-	-
1169						-	-	-	-	-
1170						-	-	-	-	-
1171						-	-	-	-	-
1172						-	-	-	-	-
1173						-	-	-	-	-
1174						-	-	-	-	-
1175						-	-	-	-	-
1176						-	-	-	-	-
1177	404GP	Amort of LT Plant - Capital Lease Gen								
1178		I-SITUS	S			76,437	70,397	6,039	-	6,039
1179		I-SG	SG			-	-	-	-	-
1180		PTD	SO			129,774	121,058	8,716	-	8,716
1181		I-DGU	DGU			-	-	-	-	-
1182		CUST	CN			6,152	5,725	426	-	426
1183		I-SG	CAGW			-	-	-	-	-
1184		I-SG	CAGE			-	-	-	-	-
1185		I-DGP	DGP			-	-	-	-	-
1186				B4		212,362	197,181	15,181	-	15,181
1187						-	-	-	-	-
1188	404SP	Amort of LT Plant - Cap Lease Steam								
1189		P	SG			-	-	-	-	-
1190		P	DGP			-	-	-	-	-
1191						-	-	-	-	-
1192						-	-	-	-	-
1193	404IP	Amort of LT Plant - Intangible Plant								
1194		I-SITUS	S			390,864	390,864	-	-	-
1195		P	SE			-	-	-	-	-
1196		I-SG	SG			417,197	383,851	33,346	-	33,346
1197		PTD	SO			1,349,289	1,258,668	90,621	-	90,621
1198		CUST	CN			480,043	446,775	33,267	-	33,267
1199		I-SG	CAGW			-	-	-	-	-
1200		CAGE	CAGE			-	-	-	-	-
1201		I-DGP	DGP			-	-	-	-	-
1202		I-SG	CAGE			-	-	-	-	-
1203		I-SG	CAGE			-	-	-	-	-
1204		I-SG	CAGW			801,855	621,966	179,890	-	179,890
1205		I-SG	CAGE			329,317	329,317	-	-	-
1206		P	JBG			160	125	35	-	35
1207		P	CAEW			-	-	-	-	-
1208		P	CAEE			4,143	4,143	-	-	-
1209		I-DGU	DGU			-	-	-	-	-
1210				B4		3,772,868	3,435,709	337,158	-	337,158
1211						-	-	-	-	-
1212	404MP	Amort of LT Plant - Mining Plant								
1213		P	SE			-	-	-	-	-
1214						-	-	-	-	-
1215						-	-	-	-	-







JUNE 2013 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1372	41110	Deferred Income Tax - Federal-CR								
1373		GP	S		-	-	-	-	-	
1374		DPW	CIAC		-	-	-	-	-	
1375		GP	SCHMDEXP		-	-	-	-	-	
1376		GP	SNP		-	-	-	-	-	
1377		PT	SG		-	-	-	-	-	
1378		PT	SNPD		-	-	-	-	-	
1379		LABOR	SO		-	-	-	-	-	
1380		IBT	TAXDEPR		-	-	-	-	-	
1381		CUST	JBG		-	-	-	-	-	
1382		CUST	BADDEBT		-	-	-	-	-	
1383		GP	GPS		-	-	-	-	-	
1384		P	TROJD		-	-	-	-	-	
1385		P	JBE		-	-	-	-	-	
1386		PT	CAGW		-	-	-	-	-	
1387		PT	CAGE		-	-	-	-	-	
1388		P	SE		-	-	-	-	-	
1389		P	CAEE		-	-	-	-	-	
1390				B7	-	-	-	-	-	
1391										
1392		<b>TOTAL DEFERRED INCOME TAXES</b>			B7	-	-	-	-	
1393	SCHMAF	Additions - Flow Through								
1394		SCHMAF	S		-	-	-	-	-	
1395		SCHMAF	SNP		-	-	-	-	-	
1396		SCHMAF	SO		-	-	-	-	-	
1397		SCHMAF	SE		-	-	-	-	-	
1398		SCHMAF	TROJP		-	-	-	-	-	
1399		SCHMAF	DGP		-	-	-	-	-	
1400				B6	-	-	-	-	-	
1401										
1402	SCHMAP	Additions - Permanent								
1403		P	S		-	-	-	-	-	
1404		P	BADDEBT		-	-	-	-	-	
1405		P	JBE		-	-	-	-	-	
1406		P	SCHMDEXP		-	-	-	-	-	
1407		P	CAEE		-	-	-	-	-	
1408		P	CAGW		-	-	-	-	-	
1409		P	CAGE		-	-	-	-	-	
1410		LABOR	SNP		-	-	-	-	-	
1411		SCHMAP-SO	SO		-	-	-	-	-	
1412				B6	-	-	-	-	-	
1413										
1414										
1415	SCHMAT	Additions - Temporary								
1416		SCHMAT-SITUS	S		-	-	-	-	-	
1417		P	JBE		-	-	-	-	-	
1418		DPW	CIAC		-	-	-	-	-	
1419		SCHMAT-SNP	SNP		-	-	-	-	-	
1420		P	TROJD		-	-	-	-	-	
1421		P	CN		-	-	-	-	-	
1422		SCHMAT-SE	SE		-	-	-	-	-	
1423		P	SG		-	-	-	-	-	
1424		SCHMAT-GPS	GPS		-	-	-	-	-	
1425		SCHMAT-SO	SO		-	-	-	-	-	
1426		SCHMAT-SNP	SNPD		-	-	-	-	-	
1427		P	JBG		-	-	-	-	-	
1428		CUST	BADDEBT		-	-	-	-	-	
1429		P	CAGW		-	-	-	-	-	
1430		P	CAGE		-	-	-	-	-	
1431		SCHMAT-SE	CAEW		-	-	-	-	-	
1432		SCHMAT-SE	CAEE		-	-	-	-	-	
1433		BOOKDEPR	SCHMDEXP		-	-	-	-	-	
1434				B6	-	-	-	-	-	
1435										
1436		<b>TOTAL SCHEDULE - M ADDITIONS</b>			B6	-	-	-	-	
1437										
1438	SCHMDF	Deductions - Flow Through								
1439		SCHMDF	S		-	-	-	-	-	
1440		SCHMDF	CAGW		-	-	-	-	-	
1441		SCHMDF	CAGE		-	-	-	-	-	
1442		SCHMDF	DGP		-	-	-	-	-	
1443		SCHMDF	DGU		-	-	-	-	-	
1444				B6	-	-	-	-	-	

JUNE 2013 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON
ACCT	DESCRIP	FUNC	FACTOR	Ref						ADJ TOTAL
1445	SCHMDF	Deductions - Permanent								
1446		SCHMDP	S			-	-	-	-	-
1447		P	SE			-	-	-	-	-
1448		P	CAEW			-	-	-	-	-
1449		P	CAEE			-	-	-	-	-
1450		PTD	SNP			-	-	-	-	-
1451		SCHMDP	JBE			-	-	-	-	-
1452		P	SCHMDEXP			-	-	-	-	-
1453		SCHMDP-SO	SO			-	-	-	-	-
1454				B6		-	-	-	-	-
1455										
1456	SCHMDT	Deductions - Temporary								
1457		GP	S			-	-	-	-	-
1458		CUST	BADDEBT			-	-	-	-	-
1459		CUST	CN			-	-	-	-	-
1460		SCHMDT-SNP	SNP			-	-	-	-	-
1461		DPW	SNPD			-	-	-	-	-
1462		P	JBE			-	-	-	-	-
1463		P	SE			-	-	-	-	-
1464		SCHMDT-SG	SG			-	-	-	-	-
1465		SCHMDT-GPS	GPS			-	-	-	-	-
1466		SCHMDT-SO	SO			-	-	-	-	-
1467		TAXDEPR	TAXDEPR			-	-	-	-	-
1468		SCHMDT-SG	CAGW			-	-	-	-	-
1469		SCHMDT-SG	CAGE			-	-	-	-	-
1470		P	JBG			-	-	-	-	-
1471		P	CAEE			-	-	-	-	-
1472		P	TROJD			-	-	-	-	-
1473				B6		-	-	-	-	-
1474										
1475		TOTAL SCHEDULE - M DEDUCTIONS		B6		-	-	-	-	-
1476										
1477		TOTAL SCHEDULE - M ADJUSTMENTS		B6		-	-	-	-	-
1478										
1479										
1480	40911	State Income Taxes								
1481		IBT	IBT			9,251,015	9,251,015	-	-	-
1482		Credits	IBT			-	-	-	-	-
1483			CAGE			-	-	-	-	-
1484		IBT	IBT			-	-	-	-	-
1485		TOTAL STATE TAXES		B6		9,251,015	9,251,015	-	-	-
1486										
1487										
1488		Calculation of Taxable Income:								
1489		Operating Revenues				450,939,461	420,439,209	30,500,251	-	30,500,251
1490		Operating Deductions:								
1491		O & M Expenses				150,773,257	131,001,330	19,771,928	-	19,771,928
1492		Depreciation Expense				48,693,534	45,216,443	3,477,091	-	3,477,091
1493		Amortization Expense				4,665,317	4,307,859	357,458	-	357,458
1494		Taxes Other Than Income				13,595,388	11,956,041	1,639,346	-	1,639,346
1495		Interest & Dividends (AFUDC-Equity)				(4,023,704)	(3,777,352)	(246,352)	-	(246,352)
1496		Misc Revenue & Expense				(53,099)	(49,449)	(3,650)	-	(3,650)
1497		Total Operating Deductions				213,650,693	186,654,871	24,995,821	-	24,995,821
1498		Other Deductions:								
1499		Interest Deductions				29,844,737	28,017,489	1,827,248	-	1,827,248
1500		Interest on PCRBS				-	-	-	-	-
1501		Schedule M Adjustments				-	-	-	-	-
1502										
1503		Income Before State Taxes				207,444,031	203,766,846	3,677,183	-	3,677,183
1504										
1505		State Income Taxes				9,251,015	9,251,015	-	-	-
1506										
1507		Total Taxable Income				198,193,016	194,515,834	3,677,183	-	3,677,183
1508										
1509		Tax Rate				35.0%	35.0%	35.0%	35.0%	35.0%
1510										
1511		Federal Income Tax - Calculated				69,367,556	68,080,542	1,287,014	-	1,287,014
1512										
1513		Adjustments to Calculated Tax:								
1514		40910	Fed. Credit	P	SE	-	-	-	-	-
1515		40910	Fed. Credit	P	JBE	-	-	-	-	-
1516		40910	Fed. Credit	P	SO	-	-	-	-	-
1517		40910	Fed. Credit	P	SG	-	-	-	-	-
1518		40910	Fed. Credit		CAGW	-	-	-	-	-
1519		40910	Fed. Credit		CAEE	-	-	-	-	-
1520		FEDERAL INCOME TAX				69,367,556	68,080,542	1,287,014	-	1,287,014
1521										
1522		TOTAL OPERATING EXPENSES				295,849,775	269,320,588	26,529,187	-	26,529,187



JUNE 2013 West Control Area											
AMA						UNADJUSTED RESULTS			WASHINGTON		
FERC	BUS	WCA				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT	DESCRIP	FUNC	FACTOR	Ref							
1600	Summary of Steam Production Plant by Factor										
1601	S					-	-	-	-	-	
1602	JBG					1,094,914,214	857,884,259	237,029,955	-	237,029,955	
1603	JBE					-	-	-	-	-	
1604	SG					5,248,883	4,829,349	419,534	-	419,534	
1605	CAGW					255,618,871	198,272,917	57,345,954	-	57,345,954	
1606	CAGE					5,354,842,760	5,354,842,760	-	-	-	
1607	SSGCH					-	-	-	-	-	
1608	Total Steam Production Plant by Factor					B8	6,710,624,728	6,415,829,284	294,796,444	-	294,796,444
1609	320	Land and Land Rights									
1610		P	DGP			-	-	-	-	-	
1611		P	SG			-	-	-	-	-	
1612						-	-	-	-	-	
1613						-	-	-	-	-	
1614	321	Structures and Improvements									
1615		P	DGP			-	-	-	-	-	
1616		P	SG			-	-	-	-	-	
1617						-	-	-	-	-	
1618						-	-	-	-	-	
1619	322	Reactor Plant Equipment									
1620		P	DGP			-	-	-	-	-	
1621		P	SG			-	-	-	-	-	
1622						-	-	-	-	-	
1623						-	-	-	-	-	
1624	323	Turbogenerator Units									
1625		P	DGP			-	-	-	-	-	
1626		P	SG			-	-	-	-	-	
1627						-	-	-	-	-	
1628						-	-	-	-	-	
1629	324	Land and Land Rights									
1630		P	DGP			-	-	-	-	-	
1631		P	SG			-	-	-	-	-	
1632						-	-	-	-	-	
1633						-	-	-	-	-	
1634	325	Misc. Power Plant Equipment									
1635		P	DGP			-	-	-	-	-	
1636		P	SG			-	-	-	-	-	
1637						-	-	-	-	-	
1638						-	-	-	-	-	
1639						-	-	-	-	-	
1640	NP	Unclassified Nuclear Plant - Acct 300									
1641		P	SG			-	-	-	-	-	
1642						-	-	-	-	-	
1643						-	-	-	-	-	
1644						-	-	-	-	-	
1645	<b>Total Nuclear Production Plant</b>										
1646						-	-	-	-	-	
1647						-	-	-	-	-	
1648						-	-	-	-	-	
1649	Summary of Nuclear Production Plant by Factor										
1650		DGP				-	-	-	-	-	
1651		DGU				-	-	-	-	-	
1652		SG				-	-	-	-	-	
1653						-	-	-	-	-	
1654	Total Nuclear Plant by Factor										
1655						-	-	-	-	-	
1656	330	Land and Land Rights									
1657		P	DGP			-	-	-	-	-	
1658		P	DGU			-	-	-	-	-	
1659		P	CAGW			25,370,020	19,678,468	5,691,552	-	5,691,552	
1660		P	CAGE			5,953,373	5,953,373	-	-	-	
1661		P	CAGW			-	-	-	-	-	
1662		P	CAGE			-	-	-	-	-	
1663						-	-	-	-	-	
1664						-	-	-	-	-	
1665	331	Structures and Improvements									
1666		P	DGP			-	-	-	-	-	
1667		P	DGU			-	-	-	-	-	
1668		P	CAGW			170,929,330	132,582,766	38,346,564	-	38,346,564	
1669		P	CAGE			15,412,158	15,412,158	-	-	-	
1670		P	CAGW			-	-	-	-	-	
1671		P	CAGE			-	-	-	-	-	
1672						-	-	-	-	-	
1673						-	-	-	-	-	
						B8	186,341,489	147,994,924	38,346,564	-	38,346,564



JUNE 2013 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1754	341	Structures and Improvements								
1755		P	SG		-	-	-	-	-	
1756		P	DGU		-	-	-	-	-	
1757		P	CAGW		57,266,568	44,419,293	12,847,275	-	12,847,275	
1758		P	CAGE		107,324,204	107,324,204	-	-	-	
1759		P	CAGE		-	-	-	-	-	
1760				B8	164,590,772	151,743,497	12,847,275	-	12,847,275	
1761					-	-	-	-	-	
1762	342	Fuel Holders, Producers & Accessories								
1763		P	SG		-	-	-	-	-	
1764		P	DGU		-	-	-	-	-	
1765		P	CAGW		1,622,667	1,258,635	364,032	-	364,032	
1766		P	CAGE		9,142,411	9,142,411	-	-	-	
1767		P	CAGE		-	-	-	-	-	
1768				B8	10,765,078	10,401,046	364,032	-	364,032	
1769					-	-	-	-	-	
1770	343	Prime Movers								
1771		P	S		-	-	-	-	-	
1772		P	DGU		-	-	-	-	-	
1773		P	SG		-	-	-	-	-	
1774		P	CAGW		940,077,377	729,178,886	210,898,490	-	210,898,490	
1775		P	CAGE		1,574,676,031	1,574,676,031	-	-	-	
1776		P	CAGE		-	-	-	-	-	
1777				B8	2,514,753,408	2,303,854,917	210,898,490	-	210,898,490	
1778					-	-	-	-	-	
1779	344	Generators								
1780		P	S		-	-	-	-	-	
1781		P	DGU		-	-	-	-	-	
1782		P	SG		-	-	-	-	-	
1783		P	CAGW		144,165,871	111,823,465	32,342,406	-	32,342,406	
1784		P	CAGE		209,913,594	209,913,594	-	-	-	
1785		P	CAGE		-	-	-	-	-	
1786				B8	354,079,465	321,737,059	32,342,406	-	32,342,406	
1787					-	-	-	-	-	
1788	345	Accessory Electric Plant								
1789		P	SG		-	-	-	-	-	
1790		P	DGU		-	-	-	-	-	
1791		P	CAGW		86,941,031	67,436,538	19,504,493	-	19,504,493	
1792		P	CAGE		162,250,316	162,250,316	-	-	-	
1793		P	CAGE		-	-	-	-	-	
1794				B8	249,191,347	229,686,854	19,504,493	-	19,504,493	
1795					-	-	-	-	-	
1796					-	-	-	-	-	
1797					-	-	-	-	-	
1798	346	Misc. Power Plant Equipment								
1799		P	SG		-	-	-	-	-	
1800		P	DGU		-	-	-	-	-	
1801		P	CAGW		4,028,379	3,124,646	903,733	-	903,733	
1802		P	CAGE		8,062,016	8,062,016	-	-	-	
1803				B8	12,090,395	11,186,662	903,733	-	903,733	
1804					-	-	-	-	-	
1805	347	Other Production ARO								
1806		P	S		-	-	-	-	-	
1807					-	-	-	-	-	
1808					-	-	-	-	-	
1809	OP	Unclassified Other Prod Plant-Acct 300								
1810		P	S		-	-	-	-	-	
1811		P	SG		-	-	-	-	-	
1812		P	CAGW		-	-	-	-	-	
1813		P	CAGE		-	-	-	-	-	
1814					-	-	-	-	-	
1815					-	-	-	-	-	
1816				B8	3,334,566,400	3,057,074,217	277,492,183	-	277,492,183	
1817					-	-	-	-	-	
1818		Summary of Other Production Plant by Factor								
1819		S			74,986	74,986	-	-	-	
1820		DGU			-	-	-	-	-	
1821		SG			-	-	-	-	-	
1822		CAGW			1,236,917,929	959,425,745	277,492,183	-	277,492,183	
1823		CAGE			2,097,573,486	2,097,573,486	-	-	-	
1824		SSGCT			-	-	-	-	-	
1825				B8	3,334,566,400	3,057,074,217	277,492,183	-	277,492,183	
1826					-	-	-	-	-	
1827		Experimental Plant								
1828	103	Experimental Plant								
1829		P	DGP		-	-	-	-	-	
1830					-	-	-	-	-	
1831					-	-	-	-	-	
1832				B8	10,930,981,047	10,197,236,852	733,744,195	-	733,744,195	
1833					-	-	-	-	-	







JUNE 2013 West Control Area										
AMA		WCA		UNADJUSTED RESULTS					WASHINGTON	
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
ACCT	DESCRIP	FUNC	FACTOR							
1981	372	Leased Property								
1982		DPW	S	-	-	-	-	-	-	-
1983				-	-	-	-	-	-	-
1984				-	-	-	-	-	-	-
1985	373	Street Lights								
1986		DPW	S	60,305,945	56,170,270	4,135,675	-	4,135,675		
1987				60,305,945	56,170,270	4,135,675	-	4,135,675		
1988				-	-	-	-	-	-	-
1989	DP	Unclassified Dist Plant - Acct 300								
1990		DPW	S	12,466,180	11,336,155	1,130,026	-	1,130,026		
1991				12,466,180	11,336,155	1,130,026	-	1,130,026		
1992				-	-	-	-	-	-	-
1993	DS0	Unclassified Dist Sub Plant - Acct 300								
1994		DPW	S	-	-	-	-	-	-	-
1995				-	-	-	-	-	-	-
1996				-	-	-	-	-	-	-
1997				-	-	-	-	-	-	-
1998				-	-	-	-	-	-	-
1999				-	-	-	-	-	-	-
2000				-	-	-	-	-	-	-
2001				-	-	-	-	-	-	-
2002				-	-	-	-	-	-	-
2003				-	-	-	-	-	-	-
2004				-	-	-	-	-	-	-
2005				-	-	-	-	-	-	-
2006				-	-	-	-	-	-	-
2007				-	-	-	-	-	-	-
2008				-	-	-	-	-	-	-
2009				-	-	-	-	-	-	-
2010				-	-	-	-	-	-	-
2011				-	-	-	-	-	-	-
2012				-	-	-	-	-	-	-
2013				-	-	-	-	-	-	-
2014				-	-	-	-	-	-	-
2015				-	-	-	-	-	-	-
2016				-	-	-	-	-	-	-
2017				-	-	-	-	-	-	-
2018				-	-	-	-	-	-	-
2019				-	-	-	-	-	-	-
2020				-	-	-	-	-	-	-
2021				-	-	-	-	-	-	-
2022				-	-	-	-	-	-	-
2023				-	-	-	-	-	-	-
2024				-	-	-	-	-	-	-
2025				-	-	-	-	-	-	-
2026				-	-	-	-	-	-	-
2027				-	-	-	-	-	-	-
2028				-	-	-	-	-	-	-
2029				-	-	-	-	-	-	-
2030				-	-	-	-	-	-	-
2031				-	-	-	-	-	-	-
2032				-	-	-	-	-	-	-
2033				-	-	-	-	-	-	-
2034				-	-	-	-	-	-	-
2035				-	-	-	-	-	-	-
2036				-	-	-	-	-	-	-
2037				-	-	-	-	-	-	-
2038				-	-	-	-	-	-	-
2039				-	-	-	-	-	-	-
2040				-	-	-	-	-	-	-
2041				-	-	-	-	-	-	-
2042				-	-	-	-	-	-	-
2043				-	-	-	-	-	-	-
2044				-	-	-	-	-	-	-
2045				-	-	-	-	-	-	-
2046				-	-	-	-	-	-	-
2047				-	-	-	-	-	-	-
2048				-	-	-	-	-	-	-
2049				-	-	-	-	-	-	-
2050				-	-	-	-	-	-	-
2051				-	-	-	-	-	-	-
2052				-	-	-	-	-	-	-
2053				-	-	-	-	-	-	-
2054				-	-	-	-	-	-	-
2055				-	-	-	-	-	-	-
2056				-	-	-	-	-	-	-
2057				-	-	-	-	-	-	-
2058				-	-	-	-	-	-	-
2059				-	-	-	-	-	-	-
<b>TOTAL DISTRIBUTION PLANT</b>				<b>B8</b>	<b>5,921,328,090</b>	<b>5,501,737,485</b>	<b>419,590,605</b>	<b>-</b>	<b>419,590,605</b>	
Summary of Distribution Plant by Factor										
S					5,921,328,090	5,501,737,485	419,590,605	-	419,590,605	
Total Distribution Plant by Factor				<b>B8</b>	<b>5,921,328,090</b>	<b>5,501,737,485</b>	<b>419,590,605</b>	<b>-</b>	<b>419,590,605</b>	
2004	389	Land and Land Rights								
2005		G-SITUS	S	12,750,242	11,651,416	1,098,826	-	1,098,826		
2006		CUST	CN	1,128,506	1,050,299	78,207	-	78,207		
2007		G-DGU	DGU	-	-	-	-	-	-	-
2008		G-SG	SG	-	-	-	-	-	-	-
2009		G-SG	CAGW	-	-	-	-	-	-	-
2010		G-SG	CAGE	1,560	1,560	-	-	-	-	-
2011		PTD	SO	5,596,700	5,220,815	375,885	-	375,885		
2012				19,477,006	17,924,090	1,552,918	-	1,552,918		
2013				-	-	-	-	-	-	-
2014	390	Structures and Improvements								
2015		G-SITUS	S	117,142,007	103,786,915	13,355,092	-	13,355,092		
2016		G-DGP	CAEE	8,922	8,922	-	-	-	-	-
2017		G-DGU	DGU	-	-	-	-	-	-	-
2018		CUST	CN	11,392,117	10,602,632	789,485	-	789,485		
2019		G-SG	SG	-	-	-	-	-	-	-
2020		G-SG	CAGW	3,252,429	2,522,774	729,655	-	729,655		
2021		G-SG	CAGE	3,999,314	3,999,314	-	-	-	-	-
2022		PTD	JBG	19,191	15,036	4,154	-	4,154		
2023		PTD	SO	93,773,790	87,475,757	6,298,034	-	6,298,034		
2024				229,587,771	208,411,350	21,176,421	-	21,176,421		
2025				-	-	-	-	-	-	-
2026	391	Office Furniture & Equipment								
2027		G-SITUS	S	10,224,226	9,142,121	1,082,105	-	1,082,105		
2028		G-DGP	DGP	-	-	-	-	-	-	-
2029		G-DGU	DGU	-	-	-	-	-	-	-
2030		CUST	CN	8,576,549	7,982,186	594,364	-	594,364		
2031		G-SG	SG	-	-	-	-	-	-	-
2032		P	SE	-	-	-	-	-	-	-
2033		PTD	SO	62,459,738	58,264,818	4,194,920	-	4,194,920		
2034		G-SG	CAGW	855,928	663,908	192,020	-	192,020		
2035		G-SG	CAGE	3,493,118	3,493,118	-	-	-	-	-
2036		P	JBG	588,898	461,412	127,486	-	127,486		
2037		P	JBE	1,070	834	235	-	235		
2038		P	CAEE	40,861	40,861	-	-	-	-	-
2039		G-SG	CAGE	-	-	-	-	-	-	-
2040		G-SG	CAGE	-	-	-	-	-	-	-
2041				-	-	-	-	-	-	-
2042				-	-	-	-	-	-	-
2043				-	-	-	-	-	-	-
2044	392	Transportation Equipment								
2045		G-SITUS	S	76,165,917	71,285,563	4,880,354	-	4,880,354		
2046		PTD	SO	7,302,338	6,811,898	490,439	-	490,439		
2047		G-SG	SG	-	-	-	-	-	-	-
2048		CUST	CN	-	-	-	-	-	-	-
2049		G-DGU	DGU	-	-	-	-	-	-	-
2050		P	SE	-	-	-	-	-	-	-
2051		G-DGP	DGP	-	-	-	-	-	-	-
2052		G-SG	CAGW	5,116,108	3,968,352	1,147,756	-	1,147,756		
2053		G-SG	CAGE	13,283,038	13,283,038	-	-	-	-	-
2054		P	JBG	1,485,029	1,163,546	321,483	-	321,483		
2055		P	CAEW	-	-	-	-	-	-	-
2056		P	CAEE	429,830	429,830	-	-	-	-	-
2057		G-SG	CAGE	-	-	-	-	-	-	-
2058		G-SG	CAGE	-	-	-	-	-	-	-
2059				-	-	-	-	-	-	-
<b>TOTAL TRANSPORTATION EQUIPMENT</b>				<b>B8</b>	<b>103,782,259</b>	<b>96,942,227</b>	<b>6,840,032</b>	<b>-</b>	<b>6,840,032</b>	



JUNE 2013 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON				
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2136	398	Misc. Equipment								
2137		G-SITUS	S		2,505,116	2,296,467	208,649	-	208,649	
2138		G-DGP	DGP		-	-	-	-	-	
2139		G-DGU	DGU		-	-	-	-	-	
2140		CUST	CN		216,484	201,482	15,003	-	15,003	
2141		PTD	SO		2,865,778	2,673,306	192,471	-	192,471	
2142		P	SE		-	-	-	-	-	
2143		G-SG	SG		-	-	-	-	-	
2144		G-SG	CAGW		381,344	295,792	85,551	-	85,551	
2145		G-SG	CAGE		1,763,793	1,763,793	-	-	-	
2146		P	JBG		101,425	79,468	21,957	-	21,957	
2147		P	CAEW		-	-	-	-	-	
2148		P	CAEE		1,668	1,668	-	-	-	
2149		G-SG	CAGE		-	-	-	-	-	
2150				B8	7,835,607	7,311,976	523,631	-	523,631	
2151										
2152	399	Coal Mine								
2153		P	SE		-	-	-	-	-	
2154		P	CAEW		-	-	-	-	-	
2155		P	CAEE		301,338,132	301,338,132	-	-	-	
2156	MP	P	JBE		-	-	-	-	-	
2157				B8	301,338,132	301,338,132	-	-	-	
2158										
2159	399L	WIDCO Capital Lease								
2160		P	SE		-	-	-	-	-	
2161					-	-	-	-	-	
2162					-	-	-	-	-	
2163		Remove Capital Leases			-	-	-	-	-	
2164					-	-	-	-	-	
2165					-	-	-	-	-	
2166	1011390	General Capital Leases								
2167		G-SITUS	S		11,222,747	11,222,747	-	-	-	
2168		P	CAGW		3,804,035	2,950,632	853,403	-	853,403	
2169		P	CAGE		23,014,743	23,014,743	-	-	-	
2170		PTD	SO		4,148,261	3,869,656	278,605	-	278,605	
2171				B9	42,189,787	41,057,778	1,132,009	-	1,132,009	
2172										
2173		Remove Capital Leases			(42,189,787)	(41,057,778)	(1,132,009)	-	(1,132,009)	
2174				B9	-	-	-	-	-	
2175										
2176	1011392	General Vehicules Capital Leases								
2177		LABOR	SO		-	-	-	-	-	
2178				B9	-	-	-	-	-	
2179					-	-	-	-	-	
2180		Remove Capital Leases			-	-	-	-	-	
2181				B9	-	-	-	-	-	
2182										
2183	GP	Unclassified Gen Plant - Acct 300								
2184		G-SITUS	S		-	-	-	-	-	
2185		PTD	SO		5,131,759	4,787,100	344,659	-	344,659	
2186		CUST	CN		-	-	-	-	-	
2187		G-SG	SG		-	-	-	-	-	
2188		G-SG	CAGE		-	-	-	-	-	
2189		G-DGU	CAGW		-	-	-	-	-	
2190					5,131,759	4,787,100	344,659	-	344,659	
2191										
2192	399G	Unclassified Gen Plant - Acct 300								
2193		G-SITUS	S		-	-	-	-	-	
2194		PTD	SO		-	-	-	-	-	
2195		G-SG	SG		-	-	-	-	-	
2196		G-DGP	DGP		-	-	-	-	-	
2197		G-DGU	DGU		-	-	-	-	-	
2198					-	-	-	-	-	
2199					-	-	-	-	-	
2200					-	-	-	-	-	
2201					-	-	-	-	-	
		<b>TOTAL GENERAL PLANT</b>		B8	<b>1,375,994,826</b>	<b>1,295,627,325</b>	<b>80,367,501</b>	<b>-</b>	<b>80,367,501</b>	









JUNE 2013 West Control Area										
AMA										
FERC	BUS	WCA				UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2434	165	Prepayments								
2435		DMSC	S		12,058,680	12,058,680	-	-	-	
2436		GP	GPS		287,752	268,426	19,326	-	19,326	
2437		PT	SG		1,626,019	1,496,054	129,965	-	129,965	
2438		PT	CAGW		863,304	669,629	193,675	-	193,675	
2439		PT	CAGE		4,665	4,665	-	-	-	
2440		P	CAEW		4,055	3,130	925	-	925	
2441		P	CAEE		3,468,824	3,468,824	-	-	-	
2442		P	SE		-	-	-	-	-	
2443		PTD	SO		13,443,728	12,540,820	902,907	-	902,907	
2444		<b>Total Prepayments</b>		B15	<b>31,757,026</b>	<b>30,510,228</b>	<b>1,246,798</b>	<b>-</b>	<b>1,246,798</b>	
2445										
2446	182M	Misc Regulatory Assets								
2447		DDS2	S		213,364,894	206,243,077	7,121,817	-	7,121,817	
2448		DEFSG	SG		-	-	-	-	-	
2449		P	CAGE		-	-	-	-	-	
2450		P	CAGE		4,583,236	4,583,236	-	-	-	
2451		DEFSG	CAGW		-	-	-	-	-	
2452		DEFSG	JBG		-	-	-	-	-	
2453		P	SE		10,608,209	9,798,099	810,110	-	810,110	
2454		P	CAEW		-	-	-	-	-	
2455		P	CAEE		(10,608,209)	(10,608,209)	-	-	-	
2456		DDSO2	SO		12,754,644	11,898,016	856,627	-	856,627	
2457				B11	<b>230,702,773</b>	<b>221,914,219</b>	<b>8,788,554</b>	<b>-</b>	<b>8,788,554</b>	
2458										
2459	186M	Misc Deferred Debits								
2460		LABOR	S		16,788,735	16,788,735	-	-	-	
2461		P	CAEW		-	-	-	-	-	
2462		P	CAEE		-	-	-	-	-	
2463		DEFSG	SG		17,138,897	15,769,014	1,369,883	-	1,369,883	
2464		LABOR	SO		5,000	4,664	336	-	336	
2465		P	SE		-	-	-	-	-	
2466		DEFSG	CAGW		14,778,795	11,463,296	3,315,499	-	3,315,499	
2467		DEFSG	CAGE		20,397,520	20,397,520	-	-	-	
2468		P	CAEW		-	-	-	-	-	
2469		P	CAEE		15,586,301	15,586,301	-	-	-	
2470		P	JBE		-	-	-	-	-	
2471		GP	EXCTAX		-	-	-	-	-	
2472		<b>Total Misc. Deferred Debits</b>		B11	<b>84,695,248</b>	<b>80,009,530</b>	<b>4,685,718</b>	<b>-</b>	<b>4,685,718</b>	
2473										
2474		Working Capital								
2475	CWC	Cash Working Capital								
2476		CWC	S		-	-	-	-	-	
2477		CWC	SO		-	-	-	-	-	
2478		CWC	SE		-	-	-	-	-	
2479				B14	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
2480										
2481	OWC	Other Work. Cap.								
2482	131	Cash	GP	SNP	-	-	-	-	-	
2483	135	Working Funds	GP	SG	-	-	-	-	-	
2484	141	Other A/R	GP	SO	-	-	-	-	-	
2485	143	Other A/R	GP	SO	48,778,263	45,502,218	3,276,045	-	3,276,045	
2486	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)	
2487	232	A/P	PTD	SO	(5,395,009)	(5,032,669)	(362,339)	-	(362,339)	
2488	232	A/P	P	CAEE	(2,306,468)	(2,306,468)	-	-	-	
2489	232	A/P	T	CAGE	(82,144)	(82,144)	-	-	-	
2490	232	A/P	P	S	(10,893)	(10,893)	-	-	-	
2491	2533	Other Misc. Df. Crd	P	SE	-	-	-	-	-	
2492	2533	Other Misc. Df. Crd	P	CAEW	-	-	-	-	-	
2493	2533	Other Misc. Df. Crd	P	CAEE	-	-	-	-	-	
2494	230	Asset Retn. Oblig.	P	SE	-	-	-	-	-	
2495	230	Asset Retn. Oblig.	P	CAEW	-	-	-	-	-	
2496	230	Asset Retn. Oblig.	P	CAEE	(5,184,582)	(5,184,582)	-	-	-	
2497	230	Asset Retn. Oblig.	P	S	-	-	-	-	-	
2498	254105	ARO Reg Liability	P	S	-	-	-	-	-	
2499	254105	ARO Reg Liability	P	SE	-	-	-	-	-	
2500	254105	ARO Reg Liability	P	CAGE	-	-	-	-	-	
2501	254105	ARO Reg Liability	P	CAEE	-	-	-	-	-	
2502	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-	
2503				B14	<b>35,799,166</b>	<b>32,885,461</b>	<b>2,913,705</b>	<b>-</b>	<b>2,913,705</b>	
2504										
2505		<b>Total Working Capital</b>			<b>35,799,166</b>	<b>32,885,461</b>	<b>2,913,705</b>	<b>-</b>	<b>2,913,705</b>	

JUNE 2013 West Control Area					UNADJUSTED RESULTS				
AMA					WASHINGTON				
FERC	BUS	WCA	Ref		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR						
2506	Miscellaneous Rate Base								
2507	18221	Unrec Plant & Reg Study Costs							
2508		P		S	-	-	-	-	-
2509					-	-	-	-	-
2510					-	-	-	-	-
2511					-	-	-	-	-
2512	18222	Nuclear Plant - Trojan							
2513		P		S	-	-	-	-	-
2514		P		TROJP	-	-	-	-	-
2515		P		TROJD	-	-	-	-	-
2516					-	-	-	-	-
2517					-	-	-	-	-
2518					-	-	-	-	-
2519					-	-	-	-	-
2520	1869	Misc Deferred Debits-Trojan							
2521		P		S	-	-	-	-	-
2522		P		SNPPN	-	-	-	-	-
2523					-	-	-	-	-
2524					-	-	-	-	-
2525					-	-	-	-	-
2526					-	-	-	-	-
2527					-	-	-	-	-
2528	235	Customer Service Deposits							
2529		CUST		S	-	-	-	-	-
2530		CUST		CN	-	-	-	-	-
2531					-	-	-	-	-
2532					-	-	-	-	-
2533	2281	Prop Ins	PTD	SO	-	-	-	-	-
2534	2282	Inj & Dam	PTD	SO	(52,464,255)	(48,940,651)	(3,523,603)	-	(3,523,603)
2535	2283	Pen & Ben	PTD	SO	(3,033,593)	(2,829,851)	(203,742)	-	(203,742)
2536	2283	Pen & Ben	PTD	S	-	-	-	-	-
2537	254	Ins Prov	PTD	SO	-	-	-	-	-
2538					-	-	-	-	-
2539					-	-	-	-	-
2540	22841	Accum Misc Oper Provisions - Other							
2541		P		S	-	-	-	-	-
2542		P		CAGW	(1,470,404)	(1,140,531)	(329,873)	-	(329,873)
2543					(1,470,404)	(1,140,531)	(329,873)	-	(329,873)
2544					-	-	-	-	-
2545	22842	Priv-Trojan	P	TROJD	-	-	-	-	-
2546	230	ARO	P	TROJP	-	-	-	-	-
2547	254105	ARO	P	TROJP	(3,024,691)	(2,344,445)	(680,246)	-	(680,246)
2548	254	Regulatory Liabl	P	CAEE	(1,466,808)	(1,466,808)	-	-	-
2549	254	Regulatory Liabl	P	CAGE	(19,803)	(19,803)	-	-	-
2550	254		P	S	(42,607,526)	(42,607,611)	86	-	86
2551					(47,118,828)	(46,438,667)	(680,160)	-	(680,160)
2552					-	-	-	-	-
2553	252	Customer Advances for Construction							
2554		DPW		S	(7,382,041)	(7,380,721)	(1,320)	-	(1,320)
2555		T		SG	208,109	191,475	16,634	-	16,634
2556		T		CAGE	(14,908,792)	(14,908,792)	-	-	-
2557		DPW		CAGW	-	-	-	-	-
2558		CUST		CN	-	-	-	-	-
2559					(22,082,723)	(22,098,038)	15,314	-	15,314
2560					-	-	-	-	-
2561	25398	SO2 Emissions							
2562		P		S	-	-	-	-	-
2563					-	-	-	-	-
2564					-	-	-	-	-
2565	25399	Other Deferred Credits							
2566		P		S	(2,068,322)	(2,046,114)	(22,208)	-	(22,208)
2567		GP		GPS	-	-	-	-	-
2568		GP		SO	(22,584,923)	(21,068,075)	(1,516,848)	-	(1,516,848)
2569		P		CAGW	(1,100)	(853)	(247)	-	(247)
2570		P		CAGE	3,831,258	3,831,258	-	-	-
2571		P		SG	(9,375,876)	(8,626,479)	(749,398)	-	(749,398)
2572		P		CAEW	-	-	-	-	-
2573		P		CAEE	-	-	-	-	-
2574		P		SE	-	-	-	-	-
2575					(30,198,963)	(27,910,262)	(2,288,701)	-	(2,288,701)
2576					-	-	-	-	-







JUNE 2013 West Control Area										
AMA										
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2795	108GP	General Plant Accumulated Depr								
2796		G-SITUS	S		(178,645,759)	(158,944,584)	(19,701,175)	-	(19,701,175)	
2797		G-DGP	DGP		-	-	-	-	-	
2798		G-DGU	DGU		-	-	-	-	-	
2799		G-SG	SG		-	-	-	-	-	
2800		CUST	CN		(8,595,420)	(7,999,748)	(595,671)	-	(595,671)	
2801		PTD	SO		(84,522,549)	(78,845,847)	(5,676,702)	-	(5,676,702)	
2802		P	SE		-	-	-	-	-	
2803		G-SG	CAGW		(18,066,645)	(14,013,544)	(4,053,101)	-	(4,053,101)	
2804		G-SG	CAGE		(51,964,306)	(51,964,306)	-	-	-	
2805		P	JBG		(5,097,089)	(3,993,657)	(1,103,431)	-	(1,103,431)	
2806		P	CAEW		-	-	-	-	-	
2807		P	CAEE		(318,041)	(318,041)	-	-	-	
2808		G-SG	CAGE		-	-	-	-	-	
2809		G-SG	CAGE		-	-	-	-	-	
2810				B17	(347,209,809)	(316,079,729)	(31,130,080)	-	(31,130,080)	
2811										
2812										
2813	108MP	Mining Plant Accumulated Depr								
2814		P	S		-	-	-	-	-	
2815		P	CAEW		-	-	-	-	-	
2816		P	CAEE		(166,929,789)	(166,929,789)	-	-	-	
2817		P	JBE		-	-	-	-	-	
2818				B17	(166,929,789)	(166,929,789)	-	-	-	
2819	108MP	Less Centralia Situs Depreciation								
2820		P	S		-	-	-	-	-	
2821				B17	(166,929,789)	(166,929,789)	-	-	-	
2822										
2823	1081390	Accum Depr - Capital Lease								
2824		PTD	SO		-	-	-	-	-	
2825					-	-	-	-	-	
2826					-	-	-	-	-	
2827		Remove Capital Leases			-	-	-	-	-	
2828					-	-	-	-	-	
2829					-	-	-	-	-	
2830	1081399	Accum Depr - Capital Lease								
2831		P	S		-	-	-	-	-	
2832		P	SE		-	-	-	-	-	
2833					-	-	-	-	-	
2834					-	-	-	-	-	
2835		Remove Capital Leases			-	-	-	-	-	
2836					-	-	-	-	-	
2837					-	-	-	-	-	
2838					-	-	-	-	-	
2839		TOTAL GENERAL PLANT ACCUM DEPR		B17	(514,139,598)	(483,009,518)	(31,130,080)	-	(31,130,080)	
2840										
2841										
2842										
2843		Summary of General Depreciation by Factor								
2844		S			(178,645,759)	(158,944,584)	(19,701,175)	-	(19,701,175)	
2845		DGP			-	-	-	-	-	
2846		DGU			-	-	-	-	-	
2847		SE			-	-	-	-	-	
2848		SO			(84,522,549)	(78,845,847)	(5,676,702)	-	(5,676,702)	
2849		CN			(8,595,420)	(7,999,748)	(595,671)	-	(595,671)	
2850		SG			-	-	-	-	-	
2851		DEU			-	-	-	-	-	
2852		CAGW			(18,066,645)	(14,013,544)	(4,053,101)	-	(4,053,101)	
2853		CAGE			(51,964,306)	(51,964,306)	-	-	-	
2854		CAEW			-	-	-	-	-	
2855		CAEE			(167,247,830)	(167,247,830)	-	-	-	
2856		SSGCT			-	-	-	-	-	
2857		JBG			(5,097,089)	(3,993,657)	(1,103,431)	-	(1,103,431)	
2858		Remove Capital Leases			-	-	-	-	-	
2859		Total General Depreciation by Factor		B17	(514,139,598)	(483,009,518)	(31,130,080)	-	(31,130,080)	
2860										
2861										
2862		TOTAL ACCUM DEPR - PLANT IN SERV		B17	(7,572,026,446)	(6,979,321,776)	(592,704,670)	-	(592,704,670)	
2863	111SP	Accum Prov for Amort-Steam								
2864		P	CAGW		-	-	-	-	-	
2865		P	CAGW		-	-	-	-	-	
2866		P	CAGE		-	-	-	-	-	
2867		P	SG		-	-	-	-	-	
2868					-	-	-	-	-	
2869					-	-	-	-	-	
2870					-	-	-	-	-	

JUNE 2013 West Control Area											
AMA						UNADJUSTED RESULTS			WASHINGTON		
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL			
ACCT	DESCRIP	FUNC	FACTOR								
2871	111GP	Accum Prov for Amort-General									
2872		G-SITUS	S		(10,109,658)	(8,860,587)	(1,249,071)	-		(1,249,071)	
2873		CUST	CN		(3,312,461)	(3,082,904)	(229,557)	-		(229,557)	
2874		I-SG	SG		-	-	-	-		-	
2875		PTD	SO		(12,828,874)	(11,967,262)	(861,613)	-		(861,613)	
2876		I-SG	CAGW		(22,182)	(17,206)	(4,976)	-		(4,976)	
2877		I-SG	CAGE		-	-	-	-		-	
2878		P	CAEW		-	-	-	-		-	
2879		P	CAEE		-	-	-	-		-	
2880		P	SE		-	-	-	-		-	
2881				B18	(26,273,176)	(23,927,959)	(2,345,217)	-		(2,345,217)	
2882											
2883											
2884	111HP	Accum Prov for Amort-Hydro									
2885		P	DGP		-	-	-	-		-	
2886		P	DGU		-	-	-	-		-	
2887		P	SG		-	-	-	-		-	
2888		P	CAGW		(747,898)	(580,113)	(167,785)	-		(167,785)	
2889		P	CAGE		-	-	-	-		-	
2890		P	CAGE		-	-	-	-		-	
2891				B18	(747,898)	(580,113)	(167,785)	-		(167,785)	
2892											
2893											
2894	111IP	Accum Prov for Amort-Intangible Plant									
2895		I-SITUS	S		(1,456,043)	(1,456,043)	-	-		-	
2896		I-DGP	DGP		-	-	-	-		-	
2897		I-DGU	DGU		-	-	-	-		-	
2898		P	CAEW		-	-	-	-		-	
2899		P	CAEE		(2,104,761)	(2,104,761)	-	-		-	
2900		P	SE		-	-	-	-		-	
2901		I-SG	SG		(16,172,301)	(14,879,676)	(1,292,624)	-		(1,292,624)	
2902		I-SG	CAGW		-	-	-	-		-	
2903		I-SG	CAGE		-	-	-	-		-	
2904		CUST	CN		(109,943,453)	(102,324,258)	(7,619,195)	-		(7,619,195)	
2905		P	CAGE		-	-	-	-		-	
2906		P	CAGE		-	-	-	-		-	
2907		I-SG	CAGW		(61,589,913)	(47,772,731)	(13,817,181)	-		(13,817,181)	
2908		I-SG	CAGE		(18,764,427)	(18,764,427)	-	-		-	
2909		PTD	JBG		(11,581)	(9,074)	(2,507)	-		(2,507)	
2910		PTD	SO		(271,980,183)	(253,894,798)	(18,285,385)	-		(18,285,385)	
2911				B18	(482,002,661)	(441,005,769)	(40,996,893)	-		(40,996,893)	
2912	111IP	Less Non-Utility Plant									
2913		NUTIL	OTH		-	-	-	-		-	
2914				B18	(482,002,661)	(441,005,769)	(40,996,893)	-		(40,996,893)	
2915											
2916	111390	Accum Amtr - Capital Lease									
2917		G-SITUS	S		396,357	396,357	-	-		-	
2918		G-SITUS	SG		910,304	837,545	72,759	-		72,759	
2919		P	CAGE		-	-	-	-		-	
2920		PTD	CAGW		-	-	-	582,515		582,515	
2921		PTD	SO		8,673,284	8,090,769	582,515	-		582,515	
2922					9,979,946	9,324,672	655,274	582,515		1,237,789	
2923											
2924		Remove Capital Lease Amtr									
2925					(9,979,946)	(9,324,672)	(655,274)	(582,515)		(1,237,789)	
2926											
2927				B18	(509,023,734)	(465,513,840)	(43,509,894)	-		(43,509,894)	
2928	AMA										
2929											
2930											
2931		Summary of Amortization by Factor									
2932		S			(11,169,344)	(9,920,273)	(1,249,071)	-		(1,249,071)	
2933		DGP			-	-	-	-		-	
2934		DGU			-	-	-	-		-	
2935		SE			-	-	-	-		-	
2936		SO			(276,115,773)	(257,571,290)	(18,544,483)	-		(18,544,483)	
2937		CN			(113,255,914)	(105,407,162)	(7,848,752)	-		(7,848,752)	
2938		SSGCT			-	-	-	-		-	
2939		JBG			(11,581)	(9,074)	(2,507)	-		(2,507)	
2940		CAGW			(62,369,992)	(48,370,050)	(13,989,942)	582,515		(13,407,427)	
2941		CAGE			(18,764,427)	(18,764,427)	-	-		-	
2942		CAEW			-	-	-	-		-	
2943		CAEE			(2,104,761)	(2,104,761)	-	-		-	
2944		SG			(15,261,997)	(14,042,131)	(1,219,865)	-		(1,219,865)	
2945		Less Capital Lease									
2946				B18	(609,023,734)	(465,513,840)	(43,509,894)	0		(43,509,894)	