

Thirty-Seventh Revision of Sheet No. 1101  
 Canceling Thirty-Sixth Revision  
 of Sheet No. 1101

WN U-2

**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SUPPLEMENTAL SCHEDULE NO. 101**  
**Gas Cost Rates**

Maximum P.S.E. Rate Effective at Date Ordered by  
 Washington Utilities & Transportation Commission

Section 1: Applicability  
 Throughout territory served.

Section 2: Purpose  
 To reflect the demand and commodity cost of gas applicable to each sales rate schedule on a unit-of-sales basis, from the most recent Purchased Gas Adjustment pursuant to Rule No. 26.

Section 3: Rate

P.S.E. WEIGHTED AVERAGE COST OF GAS

Schedule No.	Demand Cost	Commodity Cost	Total Rate	Total Rate With Revenue Related Taxes	(T) (T) (T) (T)
	\$ per therm	\$ per therm	\$ per therm	\$ per therm	
(a)	(b)	(c)	(d)=(b)+(c)	(e)=(d) *1.046135	(I)
<u>Residential</u>					
23	.15015	.41568	.56583	.59193	(I) (R) (R) (R)
16*	\$2.85	\$7.90	\$10.75	\$11.25	(I) (R) (R) (R)
<u>Commercial &amp; Industrial</u>					
31	.14356	.41568	.55924	.58504	(I) (R) (R) (R)
41	.04683	.41568	.46251	.48385	(I) (R) (R) (R)
<u>Large Volume</u>					
85	.08371	.41568	.49939	.52243	(I) (R) (R) (R)
86	.08864	.41568	.50432	.52759	(I) (R) (R) (R)
87	.08174	.41568	.49742	.52037	(I) (R) (R) (R)

\*For Schedule No. 16, cost is at 19 therms per mantle per month. The rates named herein are subject to increases as set forth in Schedule No. 1.

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By: 

Ken Johnson

Title: Director, State Regulatory Affairs

Fortieth Revision of Sheet No. 1106  
 Canceling Thirty-Ninth Revision  
 of Sheet No. 1106

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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SUPPLEMENTAL SCHEDULE NO. 106  
 Deferred Account Adjustment**

Section 1: Applicability

Throughout territory served.

Section 2: Purpose

To reflect the demand and commodity cost of gas applicable to each sales rate schedule on a unit-of-sales basis, from the most recent Purchased Gas Adjustment pursuant to Rule No. 26.

Section 3: Rate

1. The rates of firm gas service schedules listed in this paragraph are to be adjusted as shown in all blocks of these rate schedules, including its application to minimum charges related to therms if the increase thereby is 0.5¢ or greater.

	Rate before taxes	Rate with revenue related taxes	
	<u>\$ per therm</u>	<u>\$ per therm</u>	
a. Rate Schedule No. 23	(.00943)	(.00987)	(T) (T) (R) (R)
b. Rate Schedule No. 31	(.00943)	(.00987)	(R) (R)
c. Rate Schedule No. 41	(.00939)	(.00982)	(R) (R)

2. The charge for gas lighting service under rate Schedule No. 16 is to be adjusted per month per mantle as shown.

	<u>Per month per mantle</u>	<u>Per month per mantle</u>	
a. Rate Schedule No. 16	(\$0.18)	(\$0.19)	(R) (R)

3. The rates for interruptible gas service schedules listed in this paragraph are to be adjusted as shown in all blocks. Minimum charges to remain as is.

	<u>\$ per therm</u>	<u>\$ per therm</u>	
a. Rate Schedule No. 85	(.00940)	(.00983)	(T) (T) (R) (R)
b. Rate Schedule No. 86	(.00941)	(.00984)	(R) (R)
c. Rate Schedule No. 87	(.00940)	(.00983)	(R) (R)

4. The rates named herein are subject to increases as set forth in Schedule No. 1.

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Second Revision of Sheet No. 40  
Canceling First Revision  
of Sheet No. 40

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**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

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**RULES AND REGULATIONS**  
**RULE NO. 26: Purchased Gas Adjustment Mechanism**

Section 1: Applicability

1. The purchased gas adjustment (PGA) mechanism described in this rule applies to the calculation of rates reflected on Supplemental Schedules 101 and 106. Supplemental Schedules 101 and 106 adjust the rates of the following natural gas sales service schedules.
  - a. Rate Schedule Nos. 16, 23, 31, 41, 85, 86, and 87. (C)

Section 2: Purpose

1. The intent of the PGA mechanism is to assure timely recovery of gas costs incurred while balancing the Company's need to
  - a. communicate to Customers changes and trends in the market price of gas, and (O)
  - b. maintain price stability to insulate Customers from normal fluctuations in the market price of gas.
2. The PGA mechanism provides periodic communication to the Washington Utilities and Transportation Commission regarding the status and composition of the Company's gas supply portfolio.

Section 3: Revisions to Base Rates

Due to Changes in Forecasted Cost of Purchased Gas – Calculation of Forecasted Cost

1. Charges under the natural gas sales service schedules listed in Section 1, paragraph 1.a., above are subject to increases or decreases, subject to Commission review, to reflect changes in purchased gas costs resulting from adjustments in the rates and prices of the Company's resource suppliers.

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