

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-13_____

PETITION OF AVISTA CORPORATION

ATTACHMENT B

Avista
 Schedule 94 - BPA Transmission Revenue
 Effective January 1, 2014 through December 31, 2014

Revenue Requirement

2013/2014 share of BPA Revenue	\$ (4,200,000)
Revenue Gross-up Factor	<u>1.047011</u>
Revenue Requirement	\$ (4,397,445)

Rate Spread & Rate Design

Direct Allocation of Transmission Credit	System Total	Residential Service Sch 1	General Service Sch 11-12	Large Gen Service Sch 21-22	Extra Large Gen Service Sch 25	Pumping Service Sch 31-32	Street & Area Lights Sch 41-49
BPA Deferred Revenue	\$ (4,397,445)	\$ (1,996,804)	\$ (372,564)	\$ (1,139,963)	\$ (779,397)	\$ (91,551)	\$ (17,165)
	T01						
Demand Related Classification	34.2%	\$ (1,503,926)	\$ (749,466)	\$ (117,066)	\$ (367,878)	\$ (239,126)	\$ (26,735)
Energy Related Classification	65.8%	\$ (2,893,519)	\$ (1,247,338)	\$ (255,498)	\$ (772,085)	\$ (540,271)	\$ (13,510)
Coincident Peak	D01	890,668	443,855	69,330	217,868	141,617	15,833
		100.00%	49.83%	7.78%	24.46%	15.90%	1.78%
Generation Level Consumption	E02	5,943,611	2,562,172	524,821	1,585,948	1,109,778	133,141
		100.00%	43.11%	8.83%	26.68%	18.67%	2.24%
							2,165
							0.24%
							27,750
							0.47%

Rate Spread Source: Transmission Allocation noted in Staff_DR_334 Attachment B, Page 31, Lines 13 & 18 (UE-120436)

	Revenue Spread	2014 kWh's	Per kWh Credit
Schedule 001	\$ (1,996,804)	2,404,468,700	\$ (0.00083)
Schedule 011/012	\$ (372,564)	536,929,985	\$ (0.00069)
Schedule 021/022	\$ (1,139,963)	1,461,515,356	\$ (0.00078)
Schedule 025	\$ (779,397)	1,088,743,400	\$ (0.00072)
Schedule 030/031/032	\$ (91,551)	126,672,010	\$ (0.00072)
Schedule 041-048	\$ (17,165)	25,490,316	\$ (0.00067)
Total	\$ (4,397,445)	5,643,819,767	

kWh Source: 2014 Load Forecast

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Original Sheet 94

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 94**BPA TRANSMISSION REVENUE - WASHINGTON****APPLICABLE:**

To Customers in the State of Washington where the Company has electric service available. This credit shall be applicable to all retail customers for charges for electric energy sold and to the implied kWh charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This credit is designed to refund the 2013 and 2014 share of incremental firm transmission revenues received from the Bonneville Power Administration (reference Docket UE-130XXX).

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

Schedule 1	0.083¢ per kwh
Schedules 11 & 12	0.069¢ per kwh
Schedules 21 & 22	0.078¢ per kwh
Schedules 25	0.072¢ per kwh
Schedules 31 & 32	0.072¢ per kwh
Schedules 41 – 48	0.067¢ per kwh

NOTE:

The energy charges will be reduced for a one year period, from January 1, 2014 through December 31, 2014.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58

Issued August 1, 2013

Effective January 1, 2014

Issued by Avista Utilities
By

Kelly Norwood, Vice President, State & Federal Regulation