

PUGET SOUND ENERGY
PGA Accounts
Quarter Ending September 2012

	<u>Acct No.</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>
Surcharge/Refund Amortization Accounts:				
PGA Refund/Surcharge Amortization (Demand)				
	19100152			
Beginning		\$ (272,739.30)	\$ (258,570.52)	\$ (245,672.17)
Transfer Deferral Amounts to Surcharge/Refund Account				
Transfer to Commodity Amort Account				
Surcharge/Refund Amortization		11,058.99	9,910.92	11,616.50
Migration Credit		\$7,948.95	\$7,776.12	\$4,663.84
Interest		(4,839.16)	(4,788.69)	(4,589.69)
Total Month		<u>14,168.78</u>	<u>12,898.35</u>	<u>11,690.65</u>
Ending		\$ (258,570.52)	\$ (245,672.17)	\$ (233,981.53)
PGA Refund/Surcharge Amortization (Commodity)				
	19100162			
Beginning		\$ (2,511,246.86)	\$ (1,770,561.05)	\$ (1,106,852.45)
Transfer Deferral Amounts to Surcharge/Refund Account				
Transfer to Commodity Amort Account				
Surcharge/Refund Amortization		711,679.73	633,426.36	723,237.76
Migration Credit		\$26,584.59	\$25,942.38	\$36,491.23
Interest		2,421.48	4,339.87	6,077.67
Total Month		<u>740,685.81</u>	<u>663,708.61</u>	<u>765,806.66</u>
Ending		\$ (1,770,561.05)	\$ (1,106,852.45)	\$ (341,045.79)
Current Demand Deferral				
	19100012			
Beginning		\$ (17,174,306.86)	\$ (11,635,496.60)	\$ (5,613,092.36)
Transfer Deferral Amounts to Surcharge/Refund Account				
Refund of B&O Taxes on Off System Sales				
PSE Deferral		5,538,810.26	6,022,404.23	5,275,463.45
WNG-CAP Deferral				
Total Month		<u>5,538,810.26</u>	<u>6,022,404.23</u>	<u>5,275,463.45</u>
Ending		\$ (11,635,496.60)	\$ (5,613,092.36)	\$ (337,628.91)
Current Commodity Deferral				
	19100022			
Beginning		\$ (29,401,079.98)	\$ (31,019,169.17)	\$ (30,864,919.36)
Transfer Deferral Amounts to Surcharge/Refund Account				
Refund of B&O Taxes on Off System Sales				
Transfer Deferral Amounts to Gas Conservation Account UG-120291		310,546.52	232,909.89	(1,930.92)
PSE Deferral		(1,928,635.71)	(78,660.08)	(5,696,765.23)
PGA Incentive				
Total Month		<u>(1,618,089.19)</u>	<u>154,249.81</u>	<u>(5,698,696.15)</u>
Ending		\$ (31,019,169.17)	\$ (30,864,919.36)	\$ (36,563,615.51)
Interest on Demand Deferral				
	19100142			
Beginning		\$ 48,531.24	\$ 1,618.63	\$ (29,962.29)
Transfer Deferral Amounts to Surcharge/Refund Account				
Activity (19100012)		(46,912.61)	(31,580.92)	(14,524.14)
Total Month		<u>(46,912.61)</u>	<u>(31,580.92)</u>	<u>(14,524.14)</u>
Ending		\$ 1,618.63	\$ (29,962.29)	\$ (44,486.43)
Interest on Commodity Deferral				
	19100132			
Beginning		\$ (300,175.23)	\$ (362,545.26)	\$ (466,240.92)
Transfer to Commodity Amort Account				
Activity (19100022)		(62,370.03)	(103,695.66)	(82,959.79)
Total Month		<u>(62,370.03)</u>	<u>(103,695.66)</u>	<u>(82,959.79)</u>
Ending		\$ (362,545.26)	\$ (466,240.92)	\$ (549,200.71)
Total 191				
Beginning		\$ (49,611,016.99)	\$ (45,044,723.98)	\$ (38,326,739.56)
Total Month		<u>4,566,293.01</u>	<u>6,717,984.42</u>	<u>256,780.68</u>
Ending		<u>\$ (45,044,723.98)</u>	<u>\$ (38,326,739.56)</u>	<u>\$ (38,069,958.88)</u>
Less: Acct. being Amortized		(2,029,131.58)	(1,352,524.62)	(575,027.31)
Current Period Under/(Over) Recovered		<u>\$ (43,015,592.40)</u>	<u>\$ (36,974,214.94)</u>	<u>\$ (37,494,931.57)</u>

PUGET SOUND ENERGY
PGA Accounts
Quarter Ending September 2012

July 2012 - PGA DEFERRALS

Demand Recovery

	<u>Old</u>		<u>New</u>		<u>Unbilled</u>		<u>Total</u>	
PGA Recovery	\$	-	\$ 4,457,521.50	\$	(655,113.33)	\$	3,802,408.18	
Actuals							9,341,218.44	
Deferrals							<u>\$ (5,538,810.26)</u>	DR (CR) 80510001
								(DR)CR 19100012
					ORIGINAL JE		-	
					ADJUSTMENT		<u>(5,538,810.26)</u>	

Commodity Recovery

PGA Recovery	\$	-	\$ 17,095,573.25	\$	(2,522,332.87)	\$	14,573,240.38	
Actuals							12,644,604.67	
Deferrals							<u>\$ 1,928,635.71</u>	
							-	
					ORIGINAL JE		-	
					ADJUSTMENT		<u>1,928,635.71</u>	DR (CR) 80510002
								(DR)CR 19100022

Surcharge/(Refund) Demand Amortization

PGA Recovery	\$	-	\$ (13,201.11)	\$	2,142.12	\$	(11,058.99)	DR (CR) 80510006
								(DR) CR 19100152
							-	
					ORIGINAL JE		-	
					ADJUSTMENT		<u>(11,058.99)</u>	

Surcharge/(Refund) Commodity Amortization

PGA Recovery	\$	-	\$ (834,857.08)	\$	123,177.35	\$	(711,679.73)	DR (CR) 80510007
								(DR) CR 19100162
							-	
					ORIGINAL JE		-	
					ADJUSTMENT		<u>(711,679.73)</u>	

Customer Migration (booked on JE294)

\$12,151.67

Proof:

Total Recovery (per this schedule)	\$	17,665,061.51
Total Recovery (per Recovery sheet)		17,652,909.84
Migration Adjustment		\$12,151.67
Difference	\$	<u>0.00</u>

Total Recovery (per this schedule)	\$	17,665,061.51
Migration Adjustment		12,151.67
Actual gas costs (per Actuals sheet)		17,652,909.84
Difference	\$	<u>-</u>

PUGET SOUND ENERGY
PGA Accounts
Quarter Ending September 2012

PUGET SOUND ENERGY July 2012
 ACTUAL GAS COSTS
 RUN VARIANT "PGA GAS COSTS" IN SAP LIST ORDER REPORT TO GET ACTUALS

SAP Order	Total				
80400001	Supply - demand	(67,538.76)	(68)		Demand
80400021	Service - demand - Transportation	11,672,652.42			Demand
80400501	Supply - Sales - Capacity Releases	(2,171,097.05)			Demand
41200300	Everett Delta Lease Income- Nov'08-Mar'09 Adj.				
41200300	Everett Delta Lease Revenue				
48940001	JP Storage Sale to PSEE	<u>(92,798.17)</u>			Demand <u>9,341,218.44</u>
42806052	Amort Hedging Costs	49,769.18			Hedging - Commodity
43100372	Hedging Interest Costs	32,128.06			Hedging - Commodity
41900032	Hedging Collateral - Interst Income				Hedging - Commodity
80400002	Supply - commodity	0.00	0		Commodity
80400004	Service -commodity	198,274.58	198		Commodity
80400101	Supply - Purch - CT's	546,336.70	546		Commodity
80400102	Supply - Purch - Gas Financials	6,527,703.02	6,528		Commodity
80400103	Supply - Purch - Commodity	24,114,838.19	24,115		Commodity
80400503	Supply - Sales - CT's	(2,404,346.17)	(2,404)		Commodity
80400506	Supply - Sales - Commodity	(14,019,075.31)	(14,019)		Commodity
80820001	SGS-1 to storage	(3,441,719.35)	(3,442)		Commodity
80820003	Clay Basin to storage	0.00	0		Commodity
80810005	LNG withdrawal - Gig Harbor	6,153.84			Commodity
80810001	SGS-1 withdrawal - sys supply	35,466.10	36		Commodity
80810002	SGS-2 withdrawal - sys supply	229,185.33	229		Commodity
80810003	Clay Basin withdrawal - sys supply	<u>769,890.50</u>	<u>770</u>		Commodity <u>12,644,604.67</u>
	(A)	21,985,823.11	12,489		Total Demand 9,341,218.44
					Total Commodity 12,644,604.67
					Total 21,985,823.11
80510001	PGA deferral - demand	(5,538,810.26)	(5,539)		
80510002	PGA deferral - commodity	1,928,635.71	1,929		
80510003	PGA deferral unbilled - demand		0		
80510004	PGA deferral unbilled - commodity		0		
80510005	PGA surcharge amortization				
80510006	PGA surcharge amortization	(11,058.99)	(11)		
80510007	PGA surcharge amortization	(711,679.73)	(712)		
	TOTAL GAS COSTS	17,652,910	8,156		
805000001	Other Gas Purchases (not part of PGA)				
	Gas Costs per (A)	21,985,823.11			
	Less gas withdrawals not run thru I/S	<u>0.00</u>			
	Gas Costs per SAP	<u><u>21,985,823.11</u></u>			

PUGET SOUND ENERGY
PGA Accounts
Quarter Ending September 2012

PRIOR MONTH UNBILLED @ NEW RATE

100% (CHANGED TO NEW RATES IN DECEMBER 2010.) ADD NEW SCHED 50 RATES IN APRIL 2011

Class	Rate	Code	Current Unbilled Therms	41,85,86,87 Firm CD Th	PGA Dem rate /th	PGA Comm rate /th	Surcharge (demand) amort /th	Surcharge (commod) amort /th	Jun'09-May'10	41, 85, 86, 87	Demand	Commodity	Surcharge (demand)	Surcharge (commod)	Jun'09-May'10	Firm CD	Total
									Surcharge (commod) amort /th						Surcharge (commod)		
F.Res	2	11	211	48000012	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	16	216	48000022	481	-	-	-	-	-	68	244	(0)	(12)	-	-	300
F.Res	2	23	223	48000032	11,841,356	0.14052	0.50845	(0.00043)	(0.02483)	-	1,564,776	6,020,737	(5,447)	(294,021)	-	-	7,386,046
F.Res	2	24	224	48000042	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	53	253	48000062	8	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	61	261	48000072	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	93	293	48000082	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	94	294	48000092	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Ind	4	11	411	48100302	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Ind	4	31	431	48100312	280,204	0.13442	0.50845	(0.00044)	(0.02483)	-	37,665	142,470	(123)	(6,957)	-	-	173,054
F.Ind	4	41	441	48100322	175,502	0.04385	0.50845	(0.00014)	(0.02483)	1,000	7,687	89,132	(25)	(4,353)	-	-	92,442
F.Ind	4	61	461	48000072	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	11	511	48100012	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	16	516	48100022	-	0.14052	0.50845	(0.00043)	(0.02483)	-	-	-	-	-	-	-	-
F.Com	5	31	531	48100032	4,777,825	0.13442	0.50845	(0.00044)	(0.02483)	-	642,235	2,429,285	(2,102)	(118,633)	-	-	2,950,785
F.Com	5	36	536	48100042	-	0.10988	0.76254	0.00840	(0.02727)	-	-	-	-	-	-	-	-
F.Com	5	41	541	48100052	950,809	0.04385	0.50845	(0.00014)	(0.02483)	1,000	41,693	483,439	(133)	(23,609)	-	-	501,390
F.Com	5	43	543	48100062	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	50	550	48100072	-	0.13442	0.50845	(0.00044)	(0.02483)	-	-	-	-	-	-	-	-
F.Com	5	51	551	48100082	-	0.10988	0.76254	0.00840	(0.02727)	-	-	-	-	-	-	-	-
F.Com	5	61	561	48100332	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	97	597	48100102	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	98	598	0	-	-	-	-	-	-	-	-	-	-	-	-	-
I.Com	26	57	2657	48100502	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
I.Com	26	85	2685	48100512	395,877	0.07838	0.50845	(0.00025)	(0.02483)	1,000	31,029	201,284	(99)	(8,830)	-	-	222,384
I.Com	26	86	2686	48100522	158,703	0.08299	0.50845	(0.00027)	(0.02483)	1,000	13,171	80,692	(43)	(3,941)	-	-	89,880
I.Com	26	87	2687	48100532	922,417	0.07654	0.50845	(0.00025)	(0.02483)	1,000	70,602	469,003	(231)	(22,904)	-	-	516,470
F.Com	27	85	2785	48100172	99,757	0.07838	0.50845	(0.00025)	(0.02483)	1,000	7,819	50,721	(25)	(2,477)	-	-	56,038
F.Com	27	86	2786	48100182	6,318	0.08299	0.50845	(0.00027)	(0.02483)	1,000	524	3,212	(2)	(157)	-	-	3,578
F.Com	27	87	2787	48100192	2,820	0.07654	0.50845	(0.00025)	(0.02483)	1,000	216	1,434	(1)	(70)	-	-	1,579
T.Com Intr	30	57	3057	48900112	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Intr	30	299	30299	48900172	-	-	-	-	-	-	-	-	-	-	-	-	-
T.Com Intr	30	85T	3085T	48901462	1,175,242	0.00070	-	-	-	-	823	-	-	-	-	-	823
T.Com Intr	30	86T	3086T	48901472	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Intr	30	87T	3087T	48901482	977,678	0.00070	-	-	-	-	684	-	-	-	-	-	684
T.Com Firm	32	57	3257	48900202	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	299	32299	48900262	-	-	-	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	31T	3231T	48901442	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	41T	3241T	48901452	338,742	0.00070	-	-	-	-	237	-	-	-	-	-	237
T.Com Firm	32	85T	3285T	48901462	425,898	0.00070	-	-	-	-	298	-	-	-	-	-	298
T.Com Firm	32	86T	3286T	48901472	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	87T	3287T	48901482	177,277	0.00070	-	-	-	-	124	-	-	-	-	-	124

PUGET SOUND ENERGY
PGA Accounts
Quarter Ending September 2012

Migration Charges/Credits

July 2012

ID #	Customer Surcharge / (Refund) Rate			Therms	Customer Surcharge / (Refund)			Old Rate	New Rate	Start
	Commodity	Demand	Total		Commodity	Demand	Total			
0460	\$0.01380	(\$0.00406)	\$0.00974	0.000	\$0.00	\$0.00	\$0.00	85T	31	1-Aug
0354	(\$0.02117)	\$0.00314	(\$0.01803)	3,204.992	(\$67.85)	\$10.06	(\$57.79)	41	41T	1-Sep
6689	(\$0.02117)	\$0.00963	(\$0.01154)	3,489.753	(\$73.88)	\$33.61	(\$40.27)	31	41T	1-Sep
0475	(\$0.02117)	\$0.00314	(\$0.01803)	28,864.019	(\$611.05)	\$90.63	(\$520.42)	41	41T	1-Sep
0290	(\$0.02117)	\$0.00561	(\$0.01556)	63,549.958	(\$1,345.35)	\$356.52	(\$988.84)	85	85T	1-Sep
0188	(\$0.02232)	\$0.00308	(\$0.01924)	0.000	\$0.00	\$0.00	\$0.00	41	41T	1-Oct
0730	(\$0.02232)	\$0.00308	(\$0.01924)	9,363.157	(\$208.99)	\$28.84	(\$180.15)	41	41T	1-Oct
0008	(\$0.02658)	\$0.00341	(\$0.02317)	12,835.570	(\$341.17)	\$43.77	(\$297.40)	41	41T	1-Nov
0213	(\$0.02658)	\$0.01044	(\$0.01614)	9,961.023	(\$264.76)	\$103.99	(\$160.77)	31	41T	1-Nov
0958	\$0.02658	(\$0.01044)	\$0.01614	144.599	\$3.84	(\$1.51)	\$2.33	85T	31	1-Nov
1611	(\$0.02658)	\$0.00341	(\$0.02317)	87.685	(\$2.33)	\$0.30	(\$2.03)	41	41T	1-Nov
5630	(\$0.02658)	\$0.00341	(\$0.02317)	2,686.159	(\$71.40)	\$9.16	(\$62.24)	41	41T	1-Nov
6658	(\$0.02589)	(\$0.00568)	(\$0.03157)	4,582.330	(\$118.64)	(\$26.03)	(\$144.66)	31	41T	1-Jan
1382	(\$0.02589)	(\$0.00568)	(\$0.03157)	1,734.645	(\$44.91)	(\$9.85)	(\$54.76)	31	41T	1-Jan
6115	(\$0.02589)	(\$0.00568)	(\$0.03157)	5,811.483	(\$150.46)	(\$33.01)	(\$183.47)	31	41T	1-Jan
0300	(\$0.02366)	(\$0.00516)	(\$0.02882)	39,716.629	(\$939.70)	(\$204.94)	(\$1,144.63)	41	41T	1-Feb
0305	(\$0.02366)	(\$0.00516)	(\$0.02882)	49,250.531	(\$1,165.27)	(\$254.13)	(\$1,419.40)	41	41T	1-Feb
0338	(\$0.02366)	(\$0.01580)	(\$0.03946)	81,030.957	(\$1,917.19)	(\$1,280.29)	(\$3,197.48)	31	85T	1-Feb
0358	(\$0.02523)	(\$0.02239)	(\$0.04762)	25,977.500	(\$655.41)	(\$581.64)	(\$1,237.05)	31	85T	1-Mar
0031	(\$0.03844)	(\$0.01002)	(\$0.04846)	8,669.608	(\$333.26)	(\$86.87)	(\$420.13)	41	41T	1-Apr
0077	(\$0.03844)	(\$0.01002)	(\$0.04846)	13,875.932	(\$533.39)	(\$139.04)	(\$672.43)	41	41T	1-Apr
6946	(\$0.03844)	(\$0.01002)	(\$0.04846)	3,104.894	(\$119.35)	(\$31.11)	(\$150.46)	41	41T	1-Apr
0188	\$0.03844	\$0.03072	\$0.06916	0.000	\$0.00	\$0.00	\$0.00	41T	31	1-Apr
1905	(\$0.04495)	(\$0.00988)	(\$0.05483)	2,043.115	(\$91.84)	(\$20.19)	(\$112.02)	41	41T	1-May
0944	(\$0.04495)	(\$0.00988)	(\$0.05483)	7,152.917	(\$321.52)	(\$70.67)	(\$392.19)	41	41T	1-May
6967	(\$0.04512)	(\$0.00883)	(\$0.05395)	15,233.495	(\$687.34)	(\$134.51)	(\$821.85)	41	41T	1-Jun
2371	(\$0.04512)	(\$0.00883)	(\$0.05395)	3,587.877	(\$161.89)	(\$31.68)	(\$193.57)	41	41T	1-Jun
0639	(\$0.03868)	(\$0.01353)	(\$0.05221)	443,966.834	(\$17,172.64)	(\$6,006.87)	(\$23,179.51)	86	87T	1-Jul
1497	(\$0.03868)	(\$0.00715)	(\$0.04583)	9,957.763	(\$385.17)	(\$71.20)	(\$456.36)	41	41T	1-Jul
0357			\$0.00000		\$0.00	\$0.00	\$0.00	31	85T	1-Aug
			\$0.00000		\$0.00	\$0.00	\$0.00			
			\$0.00000		\$0.00	\$0.00	\$0.00			
					(\$27,780.90)	(\$8,306.65)				
					(\$1.045)	(\$1.045)				
					\$26,584.59	\$7,948.95				

PUGET SOUND ENERGY
PGA Accounts
Quarter Ending September 2012

August 2012 - PGA DEFERRALS

Demand Recovery

	\$	<u>Old</u>	-	\$	<u>New</u>	\$	<u>Unbilled</u>	\$	<u>Total</u>	
PGA Recovery					3,573,591.63		(162,138.56)		3,411,453.08	
Actuals									9,433,857.31	
Deferrals									<u>(6,022,404.23)</u>	DR (CR) 80510001
									<u>(6,022,404.23)</u>	(DR)CR 19100012
									-	
									<u>(6,022,404.23)</u>	

ORIGINAL JE
ADJUSTMENT

Commodity Recovery

PGA Recovery					13,635,797.89		(664,971.06)		12,970,826.83	
Actuals									12,892,166.75	
Deferrals									<u>78,660.08</u>	
									-	
									<u>78,660.08</u>	DR (CR) 80510002
									<u>78,660.08</u>	(DR)CR 19100022

ORIGINAL JE
ADJUSTMENT

Surcharge/(Refund) Demand Amortization

PGA Recovery					(10,446.04)		535.12		(9,910.92)	DR (CR) 80510006
									-	(DR) CR 19100152
									<u>(9,910.92)</u>	

ORIGINAL JE
ADJUSTMENT

Surcharge/(Refund) Commodity Amortization

PGA Recovery					(665,900.01)		32,473.66		(633,426.36)	DR (CR) 80510007
									-	(DR) CR 19100162
									<u>(633,426.36)</u>	

ORIGINAL JE
ADJUSTMENT

Customer Migration (booked on JE294)

\$12,151.67

Proof:

Total Recovery (per this schedule)	\$	15,751,094.30
Total Recovery (per Recovery sheet)		15,738,942.63
Migration Adjustment		\$12,151.67
Difference	\$	<u>0.00</u>

Total Recovery (per this schedule)	\$	15,751,094.30
Migration Adjustment		12,151.67
Actual gas costs (per Actuals sheet)		15,738,942.63
Difference	\$	<u>-</u>

PUGET SOUND ENERGY
PGA Accounts
Quarter Ending September 2012

PRIOR MONTH UNBILLED @ NEW RATE

100% (CHANGED TO NEW RATES IN DECEMBER 2010.) ADD NEW SCHED 50 RATES IN APRIL 2011

Class	Rate	Code	Current Unbilled Therms	41,85,86,87 Firm CD Th	PGA Dem rate /th	PGA Comm rate /th	Surcharge (demand) amort /th	Surcharge (commod) amort /th	Jun'09-May'10	41, 85, 86, 87	Demand	Commodity	Surcharge (demand)	Surcharge (commod)	Jun'09-May'10	Firm CD	Total	
									Surcharge (commod) amort /th						Surcharge (commod)			
F.Res	2	11	211	48000012	-	-	-	-	-	-	-	-	-	-	-	-	-	
F.Res	2	16	216	48000022	505	-	\$ 0.14052	\$ 0.50842	\$ (0.00043)	\$ (0.02483)	-	\$ 71	\$ 257	\$ (0)	\$ (13)	-	\$ 315	
F.Res	2	23	223	48000032	8,353,050	-	\$ 0.14059	\$ 0.50845	\$ (0.00046)	\$ (0.02483)	-	\$ 1,174,355	\$ 4,247,108	\$ (3,842)	\$ (207,406)	-	\$ 5,210,215	
F.Res	2	24	224	48000042	-	-	-	-	-	-	-	-	-	-	-	-	-	
F.Res	2	53	253	48000052	6	-	-	-	-	-	-	-	-	-	-	-	-	
F.Res	2	61	261	48000072	-	-	-	-	-	-	-	-	-	-	-	-	-	
F.Res	2	93	293	48000082	-	-	-	-	-	-	-	-	-	-	-	-	-	
F.Res	2	94	294	48000092	-	-	-	-	-	-	-	-	-	-	-	-	-	
F.Ind	4	11	411	48100302	-	-	-	-	-	-	-	-	-	-	-	-	-	
F.Ind	4	31	431	48100312	110,372	-	\$ 0.13442	\$ 0.50845	\$ (0.00044)	\$ (0.02483)	-	\$ 14,836	\$ 56,119	\$ (49)	\$ (2,741)	-	\$ 68,166	
F.Ind	4	41	441	48100322	160,785	-	\$ 0.04385	\$ 0.50845	\$ (0.00014)	\$ (0.02483)	-	\$ 1,000	\$ 7,050	\$ (23)	\$ (3,992)	-	\$ 84,787	
F.Ind	4	61	461	48000072	-	-	-	-	-	-	-	-	-	-	-	-	-	
F.Com	5	11	511	48100012	-	-	-	-	-	-	-	-	-	-	-	-	-	
F.Com	5	16	516	48100022	-	-	\$ 0.14052	\$ 0.50842	\$ (0.00043)	\$ (0.02483)	-	-	-	-	-	-	-	
F.Com	5	31	531	48100032	3,952,029	-	\$ 0.13442	\$ 0.50845	\$ (0.00044)	\$ (0.02483)	-	\$ 531,232	\$ 2,009,409	\$ (1,739)	\$ (98,129)	-	\$ 2,440,773	
F.Com	5	36	536	48100042	-	-	\$ 0.10988	\$ 0.76254	\$ 0.00840	\$ (0.02727)	-	-	-	-	-	-	-	
F.Com	5	41	541	48100052	775,056	-	\$ 0.04385	\$ 0.50845	\$ (0.00014)	\$ (0.02483)	-	\$ 1,000	\$ 33,986	\$ (109)	\$ (19,245)	-	\$ 408,710	
F.Com	5	43	543	48100062	-	-	-	-	-	-	-	-	-	-	-	-	-	
F.Com	5	50	550	48100072	-	-	\$ 0.13442	\$ 0.50845	\$ (0.00044)	\$ (0.02483)	-	-	-	-	-	-	-	
F.Com	5	51	551	48100082	-	-	\$ 0.10988	\$ 0.76254	\$ 0.00840	\$ (0.02727)	-	-	-	-	-	-	-	
F.Com	5	61	561	48100332	-	-	-	-	-	-	-	-	-	-	-	-	-	
F.Com	5	97	597	48100102	-	-	-	-	-	-	-	-	-	-	-	-	-	
F.Com	5	98	598	0	-	-	-	-	-	-	-	-	-	-	-	-	-	
I.Com	26	57	2657	48100502	-	-	\$ 0.00070	\$ -	\$ -	\$ -	-	-	-	-	-	-	-	
I.Com	26	85	2685	48100512	307,267	-	\$ 0.07838	\$ 0.50845	\$ (0.00025)	\$ (0.02483)	-	\$ 1,000	\$ 24,084	\$ (77)	\$ (7,629)	-	\$ 172,607	
I.Com	26	86	2686	48100522	105,717	-	\$ 0.08299	\$ 0.50845	\$ (0.00027)	\$ (0.02483)	-	\$ 1,000	\$ 8,773	\$ (29)	\$ (2,625)	-	\$ 59,872	
I.Com	26	87	2687	48100532	775,835	-	\$ 0.07654	\$ 0.50845	\$ (0.00025)	\$ (0.02483)	-	\$ 1,000	\$ 59,382	\$ (194)	\$ (19,264)	-	\$ 434,398	
F.Com	27	85	2785	48100172	89,078	-	\$ 0.07838	\$ 0.50845	\$ (0.00025)	\$ (0.02483)	-	\$ 1,000	\$ 6,982	\$ (22)	\$ (2,212)	-	\$ 50,040	
F.Com	27	86	2786	48100182	4,299	-	\$ 0.08299	\$ 0.50845	\$ (0.00027)	\$ (0.02483)	-	\$ 1,000	\$ 357	\$ 2,166	\$ (1)	\$ (107)	-	\$ 2,435
F.Com	27	87	2787	48100192	2,732	-	\$ 0.07654	\$ 0.50845	\$ (0.00025)	\$ (0.02483)	-	\$ 1,000	\$ 209	\$ 1,389	\$ (1)	\$ (68)	-	\$ 1,530
T.Com Intr	30	57	3057	48900112	-	-	\$ 0.00070	\$ -	\$ -	\$ -	-	-	-	-	-	-	-	
T.Com Intr	30	299	30299	48900172	-	-	-	-	-	-	-	-	-	-	-	-	-	
T.Com Intr	30	85T	3085T	48901462	1,094,251	-	\$ 0.00070	\$ -	\$ -	\$ -	-	\$ 766	\$ -	\$ -	\$ -	\$ -	\$ 766	
T.Com Intr	30	86T	3086T	48901472	-	-	\$ 0.00070	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
T.Com Intr	30	87T	3087T	48901482	1,076,089	-	\$ 0.00070	\$ -	\$ -	\$ -	-	\$ 753	\$ -	\$ -	\$ -	\$ -	\$ 753	
T.Com Firm	32	57	3257	48900202	-	-	\$ 0.00070	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

PUGET SOUND ENERGY
PGA Accounts
Quarter Ending September 2012

Monthly Migration Charges/Credits

August 2012

ID #	Customer Surcharge / (Refund) Rate			Therms	Customer Surcharge / (Refund)			Old Rate	New Rate	Ind/Comm	Name	Start
	Commodity	Demand	Total		Commodity	Demand	Total					
0354	(\$0.02117)	\$0.00314	(\$0.01803)	3,056.431	(\$64.70)	\$9.60	(\$55.11)	41	41T	C	General Mills Restaurants	1-Sep
6689	(\$0.02117)	\$0.00963	(\$0.01154)	3,495.670	(\$74.00)	\$33.66	(\$40.34)	31	41T	C	GMRI Inc	1-Sep
0475	(\$0.02117)	\$0.00314	(\$0.01803)	28,431.674	(\$601.90)	\$89.28	(\$512.62)	41	41T	I	Franz Family Bakeries	1-Sep
0290	(\$0.02117)	\$0.00561	(\$0.01556)	68,680.667	(\$1,453.97)	\$385.30	(\$1,068.67)	85	85T	I	Franz Family Bakeries	1-Sep
0188	(\$0.02232)	\$0.00308	(\$0.01924)	20.660	(\$0.46)	\$0.06	(\$0.40)	41	41T	C	HJ Heinz/Truesoups	1-Oct
0730	(\$0.02232)	\$0.00308	(\$0.01924)	17,467.019	(\$389.86)	\$53.80	(\$336.07)	41	41T	I	Rainier Veneer Inc	1-Oct
0008	(\$0.02658)	\$0.00341	(\$0.02317)	13,940.004	(\$370.53)	\$47.54	(\$322.99)	41	41T	I	Pepsi Northwest Bev LLC	1-Nov
0213	(\$0.02658)	\$0.01044	(\$0.01614)	9,670.582	(\$257.04)	\$100.96	(\$156.08)	31	41T	I	Pentz Design Pattern	1-Nov
0958	\$0.02658	(\$0.01044)	\$0.01614	0.000	\$0.00	\$0.00	\$0.00	85T	31	I	International Paper	1-Nov
1611	(\$0.02658)	\$0.00341	(\$0.02317)	35.173	(\$0.93)	\$0.12	(\$0.81)	41	41T	C	Costco Wholesale	1-Nov
5630	(\$0.02658)	\$0.00341	(\$0.02317)	2,569.788	(\$68.30)	\$8.76	(\$59.54)	41	41T	C	Costco Wholesale	1-Nov
6658	(\$0.02589)	(\$0.00568)	(\$0.03157)	3,872.243	(\$100.25)	(\$21.99)	(\$122.25)	31	41T	C	Group Health Tacoma Specialt	1-Jan
1382	(\$0.02589)	(\$0.00568)	(\$0.03157)	476.708	(\$12.34)	(\$2.71)	(\$15.05)	31	41T	I	Triumph Group Inc	1-Jan
6115	(\$0.02589)	(\$0.00568)	(\$0.03157)	5,649.859	(\$146.27)	(\$32.09)	(\$178.37)	31	41T	C	St. Francis Hospital ASB	1-Jan
0300	(\$0.02366)	(\$0.00516)	(\$0.02882)	40,755.597	(\$964.28)	(\$210.30)	(\$1,174.58)	41	41T	C	Rabanco Ltd.	1-Feb
0305	(\$0.02366)	(\$0.00516)	(\$0.02882)	50,038.002	(\$1,183.90)	(\$258.20)	(\$1,442.10)	41	41T	C	Kent Meridian Disposal Co.	1-Feb
0338	(\$0.02366)	(\$0.01580)	(\$0.03946)	77,001.104	(\$1,821.85)	(\$1,216.62)	(\$3,038.46)	31	85T	C	Gardner Asphalt	1-Feb
0358	(\$0.02523)	(\$0.02239)	(\$0.04762)	42,579.776	(\$1,074.29)	(\$953.36)	(\$2,027.65)	31	85T	C	Waste Management of Washir	1-Mar
0031	(\$0.03844)	(\$0.01002)	(\$0.04846)	12,812.583	(\$492.52)	(\$128.38)	(\$620.90)	41	41T	I	Cascade Coffee Inc	1-Apr
0077	(\$0.03844)	(\$0.01002)	(\$0.04846)	14,516.067	(\$558.00)	(\$145.45)	(\$703.45)	41	41T	I	Cascade Coffee Inc	1-Apr
6946	(\$0.03844)	(\$0.01002)	(\$0.04846)	3,078.620	(\$118.34)	(\$30.85)	(\$149.19)	41	41T	C	Schwartz Brothers Bakery	1-Apr
0188	\$0.03844	\$0.03072	\$0.06916	20.660	\$0.79	\$0.63	\$1.43	41	31	C	HJ Heinz/Truesoups	1-Apr
1905	(\$0.04495)	(\$0.00988)	(\$0.05483)	2,016.592	(\$90.65)	(\$19.92)	(\$110.57)	41	41T	C	BJ's Restaurant & Brewery	1-May
0944	(\$0.04495)	(\$0.00988)	(\$0.05483)	2,685.581	(\$120.72)	(\$26.53)	(\$147.25)	41	41T	C	Valley General Hospital	1-May
6967	(\$0.04512)	(\$0.00883)	(\$0.05395)	14,421.307	(\$650.69)	(\$127.34)	(\$778.03)	41	41T	C	First Call Plus of Washington	1-Jun
2371	(\$0.04512)	(\$0.00883)	(\$0.05395)	3,506.756	(\$158.22)	(\$30.96)	(\$189.19)	41	41T	C	BJ's Restaurant & Brewhouse	1-Jun
1497	(\$0.03868)	(\$0.00715)	(\$0.04583)	11,411.066	(\$441.38)	(\$81.59)	(\$522.97)	41	41T	I	Brown & Haley	1-Jul
0357	(\$0.03972)	(\$0.01494)	(\$0.05466)	9,017.301	(\$358.17)	(\$134.72)	(\$492.89)	31	85T	C	Granite Construction	1-Aug
3758					\$0.00	\$0.00	\$0.00	41	41T	C	Trident Seafoods Corp	1-Sep
0639	(\$0.03868)	(\$0.01353)	(\$0.05221)	401,680.690	(\$15,537.01)	(\$5,434.74)	(\$20,971.75)	86	87T	I	Graymont Western US	1-Jul
0200					\$0.00	\$0.00	\$0.00	41	41T	C	Great Wolf Lodge	1-Sep
					(\$27,109.78)	(\$8,126.05)						
					(\$1.045)	(\$1.045)						
					\$25,942.38	\$7,776.12						

PUGET SOUND ENERGY
PGA Accounts
Quarter Ending September 2012

September 2012 - PGA DEFERRALS

Demand Recovery

	<u>Old</u>	<u>New</u>	<u>Unbilled</u>	<u>Total</u>	
PGA Recovery	\$ -	\$ 3,626,244.08	\$ 293,341.61	\$ 3,919,585.68	
Actuals				9,195,049.13	
Deferrals				<u>\$ (5,275,463.45)</u>	DR (CR) 80510001
					(DR)CR 19100012
			ORIGINAL JE	-	
			ADJUSTMENT	<u>(5,275,463.45)</u>	

Commodity Recovery

PGA Recovery	\$ -	\$ 13,636,575.12	\$ 1,173,341.88	\$ 14,809,917.01	
Actuals				9,113,151.78	
Deferrals				<u>\$ 5,696,765.23</u>	
			ORIGINAL JE	-	
			ADJUSTMENT	<u>5,696,765.23</u>	DR (CR) 80510002
					(DR)CR 19100022

Surcharge/(Refund) Demand Amortization

PGA Recovery	\$ -	\$ (10,656.09)	\$ (960.41)	\$ (11,616.50)	DR (CR) 80510006
					(DR) CR 19100152
			ORIGINAL JE	-	
			ADJUSTMENT	<u>(11,616.50)</u>	

Surcharge/(Refund) Commodity Amortization

PGA Recovery	\$ -	\$ (665,937.97)	\$ (57,299.79)	\$ (723,237.76)	DR (CR) 80510007
					(DR) CR 19100162
			ORIGINAL JE	-	
			ADJUSTMENT	<u>(723,237.76)</u>	

Customer Migration (booked on JE294)

\$33,718.50

Proof:

Total Recovery (per this schedule)	\$ 18,028,366.93
Total Recovery (per Recovery sheet)	17,994,648.43
Migration Adjustment	\$33,718.50
Difference	<u>\$ -</u>

Total Recovery (per this schedule)	\$ 18,028,366.93
Migration Adjustment	33,718.50
Actual gas costs (per Actuals sheet)	17,994,648.43
Difference	<u>\$ -</u>

**PUGET SOUND ENERGY
PGA Accounts
Quarter Ending September 2012**

PUGET SOUND ENERGY
ACTUAL GAS COSTS
September 2012
RUN VARIANT "PGA GAS COSTS" IN SAP LIST ORDER REPORT TO GET ACTUALS

SAP Order		Total			
80400001	Supply - demand	1,547.67	2	Demand	
80400021	Service - demand - Transportation	11,399,055.39		Demand	
80400501	Supply - Sales - Capacity Releases	(2,112,755.76)		Demand	
41200300	Everett Delta Lease Income- Nov'08-Mar'09 Adj.				
41200300	Everett Delta Lease Revenue				
48940001	JP Storage Sale to PSEE	<u>(92,798.17)</u>		Demand	<u>9,195,049.13</u>
42806052	Amort Hedging Costs	49,769.18		Hedging - Commodity	
43100372	Hedging Interest Costs	31,091.67		Hedging - Commodity	
41900032	Hedging Collateral - Interest Income			Hedging - Commodity	
80400002	Supply - commodity	(10,890.36)	(11)	Commodity	
80400004	Service -commodity	230,633.20	231	Commodity	
80400101	Supply - Purch - CT's	71,253.60	71	Commodity	
80400102	Supply - Purch - Gas Financials	6,102,639.15	6,103	Commodity	
80400103	Supply - Purch - Commodity	25,188,351.62	25,188	Commodity	
80400503	Supply - Sales - CT's	(2,728,915.40)	(2,729)	Commodity	
80400506	Supply - Sales - Commodity	(14,595,243.14)	(14,595)	Commodity	
80820001	SGS-1 to storage	(4,810,597.99)	(4,811)	Commodity	
80820003	Clay Basin to storage	(562,331.00)	(562)	Commodity	
80810005	LNG withdrawal - Gig Harbor	0.00		Commodity	
80810001	SGS-1 withdrawal - sys supply	93,409.05	93	Commodity	
80810002	SGS-2 withdrawal - sys supply	71,850.05	72	Commodity	
80810003	Clay Basin withdrawal - sys supply	0.00	0	Commodity	
					Total Demand 9,195,049.13
					Total Commodity 9,113,151.78
					Total 18,308,200.91
	(A)	18,308,200.91	9,034		
80510001	PGA deferral - demand	(5,275,463.45)	(5,276)		
80510002	PGA deferral - commodity	5,696,765.23	5,697		
80510003	PGA deferral unbilled - demand		0		
80510004	PGA deferral unbilled - commodity		0		
80510005	PGA surcharge amortization				
80510006	PGA surcharge amortization	(11,616.50)	(12)		
80510007	PGA surcharge amortization	(723,237.76)	(723)		
	TOTAL GAS COSTS	17,994,648	8,720		
805000001	Other Gas Purchases (not part of PGA)				
	Gas Costs per (A)	18,308,200.91			
	Less gas withdrawals not run thru I/S	0.00			
	Gas Costs per SAP	<u>18,308,200.91</u>			

PUGET SOUND ENERGY
PGA Accounts
Quarter Ending September 2012

Monthly Migration Charges/Credits
September 2012

ID #	Customer Surcharge / (Refund) Rate			Therms	Customer Surcharge / (Refund)			Old Rate	New Rate	Ind/Comm	Start
	Commodity	Demand	Total		Commodity	Demand	Total				
0188	(\$0.02232)	\$0.00308	(\$0.01924)	0.000	\$0.00	\$0.00	\$0.00	41	41T	C	1-Oct
0730	(\$0.02232)	\$0.00308	(\$0.01924)	14,275.132	(\$318.62)	\$43.97	(\$274.65)	41	41T	I	1-Oct
0008	(\$0.02658)	\$0.00341	(\$0.02317)	10,633.607	(\$282.64)	\$36.26	(\$246.38)	41	41T	I	1-Nov
0213	(\$0.02658)	\$0.01044	(\$0.01614)	6,469.385	(\$171.96)	\$67.54	(\$104.42)	31	41T	I	1-Nov
0958	\$0.02658	(\$0.01044)	\$0.01614	0.000	\$0.00	\$0.00	\$0.00	85T	31	I	1-Nov
1611	(\$0.02658)	\$0.00341	(\$0.02317)	275.573	(\$7.32)	\$0.94	(\$6.39)	41	41T	C	1-Nov
5630	(\$0.02658)	\$0.00341	(\$0.02317)	2,761.074	(\$73.39)	\$9.42	(\$63.97)	41	41T	C	1-Nov
6658	(\$0.02589)	(\$0.00568)	(\$0.03157)	4,232.595	(\$109.58)	(\$24.04)	(\$133.62)	31	41T	C	1-Jan
1382	(\$0.02589)	(\$0.00568)	(\$0.03157)	1,374.364	(\$35.58)	(\$7.81)	(\$43.39)	31	41T	I	1-Jan
6115	(\$0.02589)	(\$0.00568)	(\$0.03157)	6,255.728	(\$161.96)	(\$35.53)	(\$197.49)	31	41T	C	1-Jan
0300	(\$0.02366)	(\$0.00516)	(\$0.02882)	35,771.801	(\$846.36)	(\$184.58)	(\$1,030.94)	41	41T	C	1-Feb
0305	(\$0.02366)	(\$0.00516)	(\$0.02882)	43,671.980	(\$1,033.28)	(\$225.35)	(\$1,258.63)	41	41T	C	1-Feb
0338	(\$0.02366)	(\$0.01580)	(\$0.03946)	71,915.999	(\$1,701.53)	(\$1,136.27)	(\$2,837.81)	31	85T	C	1-Feb
0358	(\$0.02523)	(\$0.02239)	(\$0.04762)	35,157.271	(\$887.02)	(\$787.17)	(\$1,674.19)	31	85T	C	1-Mar
0031	(\$0.03844)	(\$0.01002)	(\$0.04846)	15,251.437	(\$586.27)	(\$152.82)	(\$739.08)	41	41T	I	1-Apr
0077	(\$0.03844)	(\$0.01002)	(\$0.04846)	15,035.665	(\$577.97)	(\$150.66)	(\$728.63)	41	41T	I	1-Apr
6946	(\$0.03844)	(\$0.01002)	(\$0.04846)	2,836.752	(\$109.04)	(\$28.42)	(\$137.47)	41	41T	C	1-Apr
0188	\$0.03844	\$0.03072	\$0.06916	0.000	\$0.00	\$0.00	\$0.00	41	31	C	1-Apr
1905	(\$0.04495)	(\$0.00988)	(\$0.05483)	2,221.108	(\$99.84)	(\$21.94)	(\$121.78)	41	41T	C	1-May
0944	(\$0.04495)	(\$0.00988)	(\$0.05483)	4,516.578	(\$203.02)	(\$44.62)	(\$247.64)	41	41T	C	1-May
6967	(\$0.04512)	(\$0.00883)	(\$0.05395)	14,209.304	(\$641.12)	(\$125.47)	(\$766.59)	41	41T	C	1-Jun
2371	(\$0.04512)	(\$0.00883)	(\$0.05395)	3,754.953	(\$169.42)	(\$33.16)	(\$202.58)	41	41T	C	1-Jun
1497	(\$0.03868)	(\$0.00715)	(\$0.04583)	11,349.276	(\$438.99)	(\$81.15)	(\$520.14)	41	41T	I	1-Jul
3758	(\$0.03878)	(\$0.00241)	(\$0.04119)	130,558.408	(\$5,063.06)	(\$314.65)	(\$5,377.70)	41	41T	C	1-Sep
0200	(\$0.03878)	(\$0.00241)	(\$0.04119)	622,551.178	(\$24,142.53)	(\$1,500.35)	(\$25,642.88)	41	41T	C	1-Sep
0357	(\$0.03972)	(\$0.01494)	(\$0.05466)	11,903.864	(\$472.82)	(\$177.84)	(\$650.67)	31	85T	C	1-Aug
					(\$38,133.34)	(\$4,873.71)					
					(\$1,045)	(\$1,045)					
					\$36,491.23	\$4,663.84					

DEFERRED GAS COST - DEMAND DEFERRAL
ACCOUNT 19100012 (13448)

FERC Interest Rate	Date	Interest Acct. 19100142	Monthly Comm. Activity	Deferral Balance Acct. 19100012	Monthly Interest Accrued	Annual Account Transfer	Annual Account Transfer - Interest	Days
3.25%	December-11	329,388.73	(6,677,241.13)	(4,340,949.46)	5,854.26	-	-	31
3.25%	January-12	316,690.61	(8,040,278.62)	(12,381,228.08)	(12,698.13)	-	-	31
3.25%	February-12	284,255.74	(5,212,949.42)	(17,594,177.50)	(32,434.87)	-	-	29
3.25%	March-12	235,103.93	(6,593,120.37)	(24,187,297.87)	(49,151.81)	-	-	31
3.25%	April-12	170,526.19	361,312.00	(23,825,985.87)	(64,577.73)	-	-	30
3.25%	May-12	104,987.40	2,554,524.32	(21,271,461.55)	(65,538.79)	-	-	31
3.25%	June-12	48,531.19	4,097,154.72	(17,174,306.83)	(56,456.21)	-	-	30
3.25%	July-12	1,618.58	5,538,810.26	(11,635,496.57)	(46,912.61)	-	-	31
3.25%	August-12	(29,962.34)	6,022,404.23	(5,613,092.34)	(31,580.92)	-	-	31
3.25%	September-12	(44,486.48)	5,275,463.45	(337,628.89)	(14,524.14)	-	-	30

DEFERRED GAS COST - COMMODITY DEFERRAL
ACCOUNT 19100022 (13448)

FERC Interest Rate	Date	Interest Acct. 19100132	Monthly Demand Activity	Deferral Balance Acct. 19100022	Monthly Interest Accrued	Gas Conservation Account Transfer	Annual Account Transfer - Interest	Days
3.25%	January-12	(19,150.39)	(1,578,782.04)	(7,231,736.99)	(15,744.28)	-	-	31
3.25%	February-12	(38,185.25)	(4,055,739.17)	(11,287,476.16)	(19,034.86)	-	-	29
3.25%	March-12	(70,595.77)	(14,083,326.83)	(25,370,802.99)	(32,410.52)	-	-	31
3.25%	April-12	(138,995.18)	(7,053,860.82)	(32,424,863.81)	(68,399.41)	-	-	30
3.25%	May-12	(228,617.90)	(1,367,511.25)	(33,792,175.06)	(89,622.72)	-	-	31
3.25%	June-12	(300,785.83)	(2,466,586.27)	(29,401,079.98)	(72,167.93)	6,857,681.35	-	30
3.25%	July-12	(381,255.40)	(1,928,635.71)	(31,019,169.17)	(80,469.57)	310,546.52	-	31
3.25%	August-12	(466,240.92)	(78,660.08)	(30,864,919.36)	(84,985.51)	232,909.89	-	31
3.25%	September-12	(549,200.71)	(5,696,765.23)	(36,563,615.51)	(82,959.79)	(1,930.92)	-	30

August Entry

Account	Document Type	Document Date	Amount in local curr	Document Number	Text
19100132	SA	8/21/2012	-610.61	100017494	PGA INTEREST ON COMMODITY DEFERRAL BALANCES-06/12
19100132	SA	8/21/2012	-18099.54	100017494	PGA INTEREST ON COMMODITY DEFERRAL BALANCES-07/12
19100132	SA	9/10/2012	-84985.51	100019583	PGA INTEREST ON COMMODITY DEFERRAL BALANCES-08/12
19100132			-103695.66		
			-103695.66		

19100132

Period	Debit	Credit	Balance	Cumulative balance
Balance Carryforward				-3,406.12
1		15,744.28	-15,744.28	-19,150.40
2		19,034.86	-19,034.86	-38,185.26
3		32,410.52	-32,410.52	-70,595.78
4		68,399.41	-68,399.41	-138,995.19
5		89,622.72	-89,622.72	-228,617.91
6	71,669.31	143,226.63	-71,557.32	-300,175.23
7		62,370.03	-62,370.03	-362,545.26
8		103,695.66	-103,695.66	-466,240.92
9		82,959.79	-82,959.79	-549,200.71
10				-549,200.71
11				-549,200.71
12				-549,200.71
13				-549,200.71
14				-549,200.71
15				-549,200.71
16				-549,200.71
Total	71,669.31	617,463.90	-545,794.59	-549,200.71

Month	Posted	True Up	Total
July	-62,370.03	-18099.54	-80469.57
August	-103,695.66	18710.15	-84985.51

DEFERRED GAS COST - DEMAND SURCHARGE
ACCOUNT 19100152 (13441)

FERC Interest Rate	Date	Monthly Demand Activity	Account 19100152 Balance (transfers only - excludes accumulated Interest)	Monthly Interest Accrued	Annual Account Transfer	Days	Account 19100152 Balance (including accumulated Interest, monthly activity, and annual transfers)
3.25%	January-12	58,524.81	(1,935,786.29)	(5,416.26)	-	31	(420,360.34)
3.25%	February-12	47,841.40	(1,887,944.89)	(4,934.67)	-	29	(377,453.61)
3.25%	March-12	54,635.78	(1,833,309.11)	(5,128.54)	-	31	(327,946.38)
3.25%	April-12	29,647.05	(1,803,662.06)	(4,854.96)	-	30	(303,154.29)
3.25%	May-12	22,512.41	(1,781,149.65)	(4,944.52)	-	31	(285,586.40)
3.25%	June-12	17,580.94	(1,763,568.71)	(4,732.82)	-	30	(272,738.28)
3.25%	July-12	19,007.94	(1,744,560.77)	(4,839.16)	-	31	(258,569.50)
3.25%	August-12	17,687.04	(1,726,873.73)	(4,788.69)	-	31	(245,671.15)
3.25%	September-12	16,280.34	(1,710,593.39)	(4,589.69)	-	30	(233,980.50)

DEFERRED GAS COST - COMMODITY SURCHARGE
ACCOUNT 19100162 (13441)

FERC Interest Rate	Date	Monthly Demand Activity	Account 19100162 Balance (transfers only - <i>excludes</i> <i>accumulated Interest</i>)	Monthly Interest Accrued	Annual Account Transfer	Days	Account 19100162 Balance (including <i>accumulated</i> <i>Interest, monthly activity, and</i> <i>annual transfers</i>)
3.25%	January-12	3,478,439.00	(9,410,773.13)	(30,312.45)	-	31	(12,350,646.25)
3.25%	February-12	2,795,185.21	(6,615,587.92)	(20,567.13)	-	29	(9,576,028.16)
3.25%	March-12	3,161,178.18	(3,454,409.74)	(13,475.76)	-	31	(6,428,325.75)
3.25%	April-12	1,696,309.21	(1,758,100.53)	(6,810.87)	-	30	(4,738,827.41)
3.25%	May-12	1,259,364.23	(498,736.30)	(2,946.54)	-	31	(3,482,409.72)
3.25%	June-12	971,143.80	472,407.50	51.31	-	30	(2,511,214.61)
3.25%	July-12	738,264.32	1,210,671.82	2,421.48	-	31	(1,770,528.81)
3.25%	August-12	659,368.74	1,870,040.56	4,339.87	-	31	(1,106,820.20)
3.25%	September-12	759,728.99	2,629,769.55	6,077.67	-	30	(341,013.54)

PUGET SOUND ENERGY
PGA Accounts
June 2012

	<u>Acct No.</u>	<u>Jun-12</u>
Surcharge/Refund Amortization Accounts:		
PGA Refund/Surcharge Amortization (Demand)		
19100152		
Beginning	\$	(285,587.42)
Transfer Deferral Amounts to Surcharge/Refund Account		
Transfer to Commodity Amort Account		
Surcharge/Refund Amortization		15,425.32
Migration Credit		2,155.62
Interest		(4,732.82)
Total Month		<u>12,848.12</u>
Ending	\$	<u>(272,739.30)</u>
PGA Refund/Surcharge Amortization (Commodity)		
19100162		
Beginning	\$	(3,482,441.97)
Transfer Deferral Amounts to Surcharge/Refund Account		
Transfer to Commodity Amort Account		
Surcharge/Refund Amortization		961,147.75
Migration Credit		9,996.05
Interest		51.31
Total Month		<u>971,195.11</u>
Ending	\$	<u>(2,511,246.86)</u>
Current Demand Deferral		
19100012		
Beginning	\$	(21,271,461.58)
Transfer Deferral Amounts to Surcharge/Refund Account		
Refund of B&O Taxes on Off System Sales		-
PSE Deferral		4,097,154.72
WNG-CAP Deferral		
Total Month		<u>4,097,154.72</u>
Ending	\$	<u>(17,174,306.86)</u>
Current Commodity Deferral		
19100022		
Beginning	\$	(33,792,175.06)
Transfer Deferral Amounts to Surcharge/Refund Account		
Refund of B&O Taxes on Off System Sales		-
Transfer Deferral Amounts to PGA Tracking Account		6,857,681.35
PSE Deferral		(2,466,586.27)
PGA Incentive		-
Total Month		<u>4,391,095.08</u>
Ending	\$	<u>(29,401,079.98)</u>
Interest on Demand Deferral		
19100142		
Beginning	\$	104,987.45
Transfer Deferral Amounts to Surcharge/Refund Account		
Activity (19100012)		(56,456.21)
Total Month		<u>(56,456.21)</u>
Ending	\$	<u>48,531.24</u>
Interest on Commodity Deferral		
19100132		
Beginning	\$	(228,617.91)
Transfer to Commodity Amort Account		
Activity (19100022)		(71,557.32)
Total Month		<u>(71,557.32)</u>
Ending	\$	<u>(300,175.23)</u>
Total 191		
Beginning	\$	(58,955,296.49)
Total Month		9,344,279.50
Ending	\$	<u>(49,611,016.99)</u>
Less: Acct. being Amortized		(2,783,986.16)
Current Period Under/(Over) Recovered	\$	<u>(46,827,030.83)</u>