

PUGET SOUND ENERGY, INC.
Electric Tariff G

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By: Tom DeBoer

Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE
COMPANY OWNED

AVAILABILITY:

1. This schedule is available to all Customers contracting for Company owned and maintained LED lighting service for illumination of streets, highways, and other areas with a new or existing lighting system. (N)
2. Service under this schedule may be pursuant to a service agreement, which shall be consistent with this schedule and shall be of a standard form provided by and satisfactory to the Company.
3. All non-standard equipment is subject to approval by the Company prior to installation.
4. Service under this schedule is effective for a minimum period of fifteen (15) years for lights installed by the Company on or after August 1, 2000, unless
 - (a) a subsequent customer requests service or;
 - (b) the facilities are removed, whereupon appropriate removal charges shall be paid.
 After expiration of such term, service shall continue on a year-to-year basis until terminated upon one (1) year's notice in writing. Such term may be adjusted by the Company for existing systems purchased by the Company, based on the estimated remaining life and purchase price. (N)
5. Where necessary, the Customer shall obtain for, or grant to, the Company necessary permits and/or operating rights to place and/or maintain lighting facilities on public streets, highways, and public areas without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the customer shall obtain and furnish suitable easements without expense to the Company.
6. Service under this schedule is available only for (i) lighting systems that are newly constructed and Company owned that utilize underground circuitry or, upon approval of the Company, utilize overhead circuitry and (ii) existing LED lighting systems upon purchase by the Company. The Company shall not be obligated to install overhead circuitry or purchase an existing system. Lighting systems shall include all of the following: decorative or custom poles, circuitry, decorative or custom LED luminaires, photocells and necessary bracket arms. The Company will furnish all necessary labor, material and supplies for the installation, servicing and maintenance of lights under this schedule, except as provided in paragraph 8 of the Special Terms and Conditions herein. (C)

TYPE OF SERVICE:

Service under this schedule applies to dusk-to-dawn lighting of streets, alleys, and other areas which can be served from the Company's distribution system.

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

MONTHLY RATES:

The sum of Facilities and Lamp charges: (T)

Facilities Charges: (D)

Definitions:

- 1. Estimated Installed Cost: The Estimated Installed Cost is the estimated installed cost of the lighting system, including but not limited to, luminaires, poles, distribution facilities, labor, overheads and includes the effect of applicable taxes (when applicable). (D)
- 2. Estimated System Cost: The Estimated System Cost is the estimated installed cost of the lighting system including, but not limited to, luminaires, poles, distribution facilities, labor, and overheads but excludes the effect of applicable taxes. (D)

Amount of the facilities charges:

0.172% times the Estimated System Cost per month. (R)

The Customer shall pay the Estimated Installed Cost up-front, prior to the installation of the lighting system. The monthly facilities charge covers routine maintenance.

Lamp Charges:

The monthly lamp charge per LED luminaire is in accordance with the LED lamp wattage listed on the following two pages. (N)
(N)

Rate Changes:

Due to the fact that LED luminaire technology is changing so quickly the Lamp and Facilities Charges may change significantly in the future. These changed charges will apply to all lights installed under this schedule. The Lamp Charges reflect the cost of energy. The Facilities Charge reflects the cost of future replacement and O&M costs based on industry projections and use of long-life photocells. (C)
(C)
(N)
(N)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

MONTHLY LAMP CHARGES FOR COMPANY-OWNED LIGHTS:			(N)	(K)
LED Lamp Wattage	Wattage Including Driver	Rate per Month per lamp		
30-35	32.50	\$1.18		
35.01-40	37.50	\$1.39		
40.01-45	42.50	\$1.54		
45.01-50	47.50	\$1.72		
50.01-55	52.50	\$1.90		
55.01-60	57.50	\$2.09		
60.01-65	62.50	\$2.27		
65.01-70	67.50	\$2.45		
70.01-75	72.50	\$2.63		
75.01-80	77.50	\$2.81		
80.01-85	82.50	\$2.99		
85.01-90	87.50	\$3.17		(K)
90.01-95	92.50	\$3.36		
95.01-100	97.50	\$3.54		
100.01-105	102.50	\$3.72		
105.01-110	107.50	\$3.90		
110.01-115	112.50	\$4.08		
115.01-120	117.50	\$4.26		
120.01-125	122.50	\$4.44		
125.01-130	127.50	\$4.63		
130.01-135	132.50	\$4.81		
135.01-140	137.50	\$4.99		
140.01-145	142.50	\$5.17		
145.01-150	147.50	\$5.35		
150.01-155	152.50	\$5.53		
155.01-160	157.50	\$5.71		
160.01-165	162.50	\$5.90		
165.01-170	167.50	\$6.08		
170.01-175	172.50	\$6.26	(N)	

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

MONTHLY LAMP CHARGES FOR COMPANY-OWNED LIGHTS (Continued):			(K)	(N)
LED Lamp Wattage	Wattage Including Driver	Rate per Month per lamp		
175.01-180	177.50	\$6.44		
180.01-185	182.50	\$6.62		
185.01-190	187.50	\$6.80		
190.01-195	192.50	\$6.98		
195.01-200	197.50	\$7.17		
200.01-205	202.50	\$7.35		
205.01-210	207.50	\$7.53		
210.01-215	212.50	\$7.71		
215.01-220	217.50	\$7.89		
220.01-225	222.50	\$8.07		
225.01-230	227.50	\$8.25		
230.01-235	232.50	\$8.44		
235.01-240	237.50	\$8.62		
240.01-245	242.50	\$8.80		
245.01-250	247.50	\$8.98		
250.01-255	252.50	\$9.16		
255.01-260	257.50	\$9.34		
260.01-265	262.50	\$9.52		
265.01-270	267.50	\$9.71		
270.01-275	272.50	\$9.89		
275.01-280	277.50	\$10.07		
280.01-285	282.50	\$10.25		
285.01-290	287.50	\$10.43		
290.01-295	292.50	\$10.61		
295.01-300	387.50	\$10.79		
			(K)	(N)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

SPECIAL TERMS AND CONDITIONS:

- | | (M) | (K) |
|---|-----|-----|
| 1. <u>Notification of Inoperable Lights</u> : For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of LED lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a of this tariff. | | |
| 2. <u>Hours of service</u> : Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year). | | |

(K)

(M) Transferred from Sheet No. 51-b; (K) Transferred to Sheet No. 51-f

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**PUGET SOUND ENERGY, INC.
Electric Tariff G**

SCHEDULE 51

LED (Light Emitting Diode) LIGHTING SERVICE (Continued)

COMPANY OWNED

- 3. Removal, Relocation or Modification of Light Facilities: Lighting facilities will be removed, turned off, relocated or modified by the Company only after receipt of a letter signed by the Customer or its assignee who is in authority to order such action. Only the Company may remove, relocate or modify Company owned lighting facilities. Modification includes changes in type of lighting fixture or changes in bracket length or mounting height due to Customer, city, county or state requests or requirements. Relocation includes relocation of supporting poles and conversion of the serving distribution facilities to underground due to Customer, city, county or state request or requirement. In advance of any removal, relocation or modification, the Customer shall pay an amount equal to the estimated cost of such removal, relocation or modification. This estimated charge shall include the cost of removal of facilities that now serve light load only. All facilities installed or removed remain the sole property of the Company. The cost of removal, relocation or modification also includes any costs of traffic control or other associated costs. At the time when no Customer is taking service for lights under this schedule, the Company, at its sole option, may remove all facilities used in providing service. Lights that are removed because there is no longer a Customer to accept service will be considered removals requested by the last Customer of record for the purposes of assessing the charges contained in this schedule. (K) (M)
- 4. Additional Removal Charges: In addition to the charge for the cost of the removal, relocation or modification the following charges apply:
 - a. If a light to be removed has been installed for less than fifteen (15) years, a charge equal to the total original estimated installed cost less (i) any up-front customer contribution toward the cost of salvageable items and (ii) estimated salvage value of the facilities removed.
 - b. If lights to be removed were transferred to Company ownership for nominal compensation, there will be no additional charge upon removal.
- 5. Future Replacement: Due to the fact that the technology is changing so quickly with LED luminaires, those installed may become obsolete and may no longer be available. In this situation, the Company will try to replace luminaires that fail with a luminaire that is as close as possible to the look and style of the original luminaire. (M)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

- 6. Other Loads on Lighting System: Where unmetered lighting circuits include provisions for other or additional usage such as electric outlets (festoon outlets) the Company may require that service be metered and billed under the appropriate general service schedule. (M) (K)
- 7. Billing Information to be Provided by the Company: For each type and wattage of light the Company shall provide the total number of lights billed and the total dollar amount for the month by lamp size and type.
- 8. Ownership of Facilities: The Company shall own, operate, and maintain all facilities installed under this schedule.
- 9. Non-Standard Equipment: Non-Standard Equipment ("Non-Standard Equipment") is defined herein as: equipment which is not standard to the Company and not included in the Company's inventory for maintenance. LED luminaires are considered to be Non-Standard Equipment until the Company decides otherwise and modifies this provision indicating such decision. Non-Standard Equipment (including but not limited to poles, arms and luminaires) installed under this Schedule is subject to the following conditions. (K)
 - a. Non-Standard Equipment will not be kept in the Company's inventory for the purpose of maintenance. The Customer may choose to keep an inventory of such Non-Standard Equipment and make it available to the Company. If the Customer inventory is made available to the Company at costs that the Company would otherwise pay for such equipment, the Company will use the Customer inventory and reimburse the Customer for materials used within thirty days after receipt of a bill therefore.
 - b. If Non-Standard Equipment is not available for maintenance from the Customer as described in 9.a. above, and it is necessary to provide temporary lighting service when requested by the Customer in writing, the Customer shall be responsible for all costs the Company incurs for such temporary facilities. Temporary lighting service may be service with a high pressure sodium luminaire if requested in writing by the Customer. The Customer shall reimburse the Company for such costs within thirty (30) days after receipt of a bill therefore. If Non-Standard Equipment is not available for maintenance, the Company will not be obligated to comply with paragraphs 1 and 2 of the Special Terms and Conditions section of this schedule. (M)

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**PUGET SOUND ENERGY, INC.
Electric Tariff G**

**SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED**

- c. Should the Non-Standard Equipment become unavailable for purchase and require custom fabrication or special ordering, the Facilities Charge shall be adjusted to reflect any increase in cost. (M)

INDEMNIFICATION:

The Customer shall indemnify and hold harmless the Company, its successors and assigns, from and against all claims, actions, liability, cost and expense by reason of injury to or death of persons or damage to property arising or resulting from (a) any interruption of modification of service requested or caused by the Customer; (b) any defects in any Non-Standard Equipment; (c) a failure or inability of the Customer to provide necessary Non-Standard Equipment components in a timely fashion that allows Company to meet its obligations under paragraph 1. of the Special Terms and Conditions of this schedule when so requested by the Company; (d) any lighting replaced with a different type of technology that causes the installation to no longer meet IES Recommended Practices (including, but not limited to replacement of high pressure sodium luminaires with LED luminaires); or (e) any lighting, requested or approved by Customer or third party, which does not conform to the Illuminating Engineering Society (IES) Recommended Practices.

TREE TRIMMING:

It shall be the responsibility of the Customer to provide tree trimming services in areas that are below the height of luminaires installed under this schedule except when luminaires are installed within the area of energized electrical wires that is restricted to qualified utility workers. The Company shall be responsible for tree trimming within this restricted area.

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. The adjusting schedules that apply to this schedule are the same as those schedules that are applicable to all lighting schedules. For sizes of lights not listed in the adjusting schedule the adjustment rates are to be based on the same average rate per kWh that is applicable to all other lighting schedules.

(C)
(N)
I
(N)

THIRD PARTY DAMAGE:

If lighting facilities experience malicious and/or recurring damage caused by actions of third parties the Company may remove such facilities or, alternatively, such facilities may remain in place upon payment by the Customer for such damage.

(M)

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**PUGET SOUND ENERGY, INC.
Electric Tariff G**

**SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED**

ADDITIONAL COSTS:

(M)

The manner and type of construction, maintenance and outdoor lighting standards are subject to applicable governmental authority or law. Where a Customer or a government body makes a request or requires a change that increases the Company's cost of providing service or maintenance under this Schedule and that increased cost is not reimbursed by an agency of the government or other person or entity, the increased cost shall be paid by the Customer. For example, where a permit is required to be purchased which increases costs for maintenance of street lighting, the cost of the permit plus Company costs and overheads shall be paid by the Customer.

Where the applicable governmental author or law has the effect of, or results in, the Company not being able to respond within seventy-two (72) hours to a notification of an inoperable light, the Company shall not be responsible to credit the Customer's billing as provided in the "Notification of Inoperable Lights" section above. For example, if the Company has to obtain a permit prior to responding, there shall not be any credit to the Customer's billing.

GENERAL RULES AND PROVISIONS:

(M)

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE
SODIUM VAPOR and LED

(C)

AVAILABILITY:

1. This schedule is available to municipalities, agencies, or subdivisions of government or community associations and similar organizations and applies to electric energy for dusk-to-dawn sodium vapor lighting of streets, alleys, and other public thoroughfares which can be served from the Company's existing distribution system, with the following limitations.
2. After June 1, 1998, service is available only to those Customers who are receiving service under this schedule as of June 1, 1998. (O)
3. After June 1, 1999, no new installations or additions to existing systems or relocated fixtures will be served by the Company. However, existing installations may be converted to Light Emitting Diode (LED) service subject to the terms herein. (N)
(N)

MONTHLY RATES PER LAMP:

Energy charges per lamp:

Sodium Vapor Lamp Wattage	Rate per Month per lamp
50	\$2.08
70	\$3.03
100	\$4.27
150	\$6.20
200	\$8.21
250	\$10.19
310	\$13.91
400	\$15.91
1000	\$40.05

(K)
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|
|
|
(K)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)
SODIUM VAPOR and LED (C)

MONTHLY RATES PER LAMP: (Continued)

LED Lamp Wattage	Wattage Including Driver	Rate per Month per lamp	(K)	(N)
30-35	32.50	\$1.18		
35.01-40	37.50	\$1.39		
40.01-45	42.50	\$1.54		
45.01-50	47.50	\$1.72		
50.01-55	52.50	\$1.90		
55.01-60	57.50	\$2.09		
60.01-65	62.50	\$2.27		
65.01-70	67.50	\$2.45	(K)	
70.01-75	72.50	\$2.63	(K)	
75.01-80	77.50	\$2.81		
80.01-85	82.50	\$2.99		
85.01-90	87.50	\$3.17		
90.01-95	92.50	\$3.36		
95.01-100	97.50	\$3.54		
100.01-105	102.50	\$3.72		
105.01-110	107.50	\$3.90		
110.01-115	112.50	\$4.08		
115.01-120	117.50	\$4.26		
120.01-125	122.50	\$4.44		
125.01-130	127.50	\$4.63		
130.01-135	132.50	\$4.81		
135.01-140	137.50	\$4.99		
140.01-145	142.50	\$5.17		
145.01-150	147.50	\$5.35		
150.01-155	152.50	\$5.53		
155.01-160	157.50	\$5.71		
160.01-165	162.50	\$5.90		
165.01-170	167.50	\$6.08		
170.01-175	172.50	\$6.26		(N)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)
SODIUM VAPOR and LED (C)

MONTHLY RATES PER LAMP: (Continued)			(N)	(K)
LED Lamp Wattage	Wattage Including Driver	Rate per Month per lamp		
175.01-180	177.50	\$6.44		
180.01-185	182.50	\$6.62		
185.01-190	187.50	\$6.80		
190.01-195	192.50	\$6.98		
195.01-200	197.50	\$7.17		
200.01-205	202.50	\$7.35		
205.01-210	207.50	\$7.53		(K)
210.01-215	212.50	\$7.71		(K)
215.01-220	217.50	\$7.89		
220.01-225	222.50	\$8.07		
225.01-230	227.50	\$8.25		
230.01-235	232.50	\$8.44		
235.01-240	237.50	\$8.62		
240.01-245	242.50	\$8.80		
245.01-250	247.50	\$8.98		
250.01-255	252.50	\$9.16		
255.01-260	257.50	\$9.34		
260.01-265	262.50	\$9.52		
265.01-270	267.50	\$9.71		
270.01-275	272.50	\$9.89		
275.01-280	277.50	\$10.07		
280.01-285	282.50	\$10.25		
285.01-290	287.50	\$10.43		
290.01-295	292.50	\$10.61		
295.01-300	387.50	\$10.79	(N)	(K)

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SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)
SODIUM VAPOR and LED

SPECIAL TERMS AND CONDITIONS:

1. Installation and Maintenance of Customer-Owned Systems: A system installed and wholly owned by the Customer shall conform to the Company's specifications for such type of system in effect at the time of installation and shall have been installed without expense to the Company. The Customer shall be responsible for providing all maintenance including, but not limited to, poles or standards, brackets, luminaires, lamps, ballast, photocells, timing devices, glassware, wiring in/on poles, circuitry and ducts. (M)
2. Service to Be Rendered: The Company shall provide electric energy for lamps of the types and wattages specified above. (M)
3. Notification of Inoperable Lights: Where the Customer has determined that a lighting system is out due to maintenance of Company-owned equipment, such as secondary service lines or fuses located in Company-owned vaults or handholes, the Company will restore service as soon as reasonably possible subject to the Company's operating schedules and requirements. All repairs and maintenance work will be performed by the Company during the regularly scheduled working hours of the Company. There will not be any credit given for lights that are out where the Company is not responsible for the required maintenance or when the Company is not notified of necessary maintenance that is the responsibility of the Company. (M)
4. Hours of Service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).
5. Point of Delivery: The Point of Delivery shall be that point at which the Company's and Customer's systems interconnect, usually at a secondary handhole or transformer. (M)

(M) Transferred from Sheet Nos. 54 and 54-a respectively

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Issued By Puget Sound Energy, Inc.

By: Tom DeBoer

Tom DeBoer

Title: Director, Federal & State & Regulatory Affairs

PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)
SODIUM VAPOR and LED

- 6. Removal of Lights: The Customer shall notify the Company of all removals of Customer-owned lights on a timely basis. This notification shall include lights to be removed from the Customer's billing due to annexation or transfer of another customer. (M)
- 7. Other Loads on Lighting System: Where unmetered lighting circuits include provisions for other or additional usage, such as electric outlets (festoon outlets), the Company may require that service be metered and billed under the appropriate general service schedule.
- 8. Audit: The Company may from time to time, at its discretion, audit the Customer's installations. In the event discrepancies are discovered in the audited sample, the Company may audit the entire Customer system. If the audit shows that the Customer has unduly added lights or other lighting facilities without the Company's consent, the audit will be at the expense of the Customer and all lights and lighting facilities not included or included at an incorrect size or type will be billed effective from the first date of connection, if ascertainable, or for the last three (3) years, whichever is less. If the audit shows that the Customer has reduced the number of lights or lighting facilities in use, the audit will be at the expense of the Company, and the Customer will get a credit effective from the first date of removal from service.
- 9. Billing Information to Be Provided by the Company: For each type and wattage of light, the Company shall provide the total number of lights billed and the total dollar amount for the month by lamp size and type. (M)
- 10. Tree Trimming: It shall be the responsibility of the Customer to provide tree trimming services in areas that are below the height of luminaires installed under this schedule except when luminaires are installed within the area of energized electrical wires that is restricted to qualified utility workers. The Company shall be responsible for tree trimming within this restricted area. (M)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. The adjusting schedules that apply to this schedule are the same as those adjusting schedules that are applicable to all lighting schedules. For sizes or types of lights not listed in the adjusting schedule the adjustment rates are to be based on the same average rate per kWh that is applicable to all other lighting schedules. (M) (N)

(M) Transferred from Sheet Nos. 54-a and 54-b respectively

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WN U-60

Original Sheet No. 54-e

PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)
SODIUM VAPOR and LED

ADDITIONAL COSTS:

(M)

The manner and type of construction, maintenance and outdoor lighting standards are subject to applicable governmental authority or law. Where a Customer or a government body makes a request or requires a change that increases the Company's cost of providing service or maintenance under this Schedule and that increased cost is not reimbursed by an agency of the government or other person or entity, the increased cost shall be paid by the Customer. For example, where a permit is required to be purchased which increases costs for maintenance of street lighting, the cost of the permit plus Company costs and overheads shall be paid by the Customer.

Where the applicable governmental authority or law has the effect of, or results in, the Company not being able to respond within seventy-two (72) hours to a notification of an inoperable light, the Company shall not be responsible to credit the Customer's billing as provided in the "Notification of Inoperable Lights" section above. For example, if the Company has to obtain a permit prior to responding, there shall not be any credit to the Customer's billing.

(M)

CONVERSION TO LED:

(N)

The conversion of existing HPS luminaires to LED is allowed in a one for one conversion with no new additions, subject to the Customer providing the Company with an inventory of all luminaires on the system indicating which have been converted to LED. For each location converted to LED the inventory needs to include the HPS wattage removed, the connected wattage of the new LED luminaire including the driver, approximate street address, pole tag number and GPS location. Billing will be updated effective on the first of the month in which the inventory is received by the Company or the date of conversion, whichever is later.

(N)

GENERAL RULES AND PROVISIONS:

(M)

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

(M)

(M) Transferred from Sheet Nos. 54-b and 54-b respectively

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