

**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE 80**  
**GENERAL RULES AND PROVISIONS (Continued)**

34. **CONSTRUCTION OF ELECTRIC FACILITIES:** This section provides for the recovery of Company Costs for Projects requested or required by a Requesting Entity including, but not limited to, Projects resulting from requirements or conditional requirements of a permit or ordinance issued or passed by a Governmental Entity after the initial effective date of this provision. The Company shall not be obligated to undertake requested or required Projects if, in the Company's sole judgment, the Projects are not feasible, are impracticable, are not able to be permitted, or will result in an unreliable or less reliable electric system.
- a. Definitions – The following terms, when used in this rule, shall have the meanings listed below whether capitalized or not, unless clearly indicated otherwise. Terms defined in this section control, even if the term is defined in section 2 of this Schedule 80 or elsewhere in this tariff. Terms defined in section 2 of this Schedule 80 that are not in conflict with terms defined in this section will have the meanings given in section 2.
- i. **Costs:** All costs including, but not limited to, costs to produce an estimate of costs, costs for engineering, surveying, pre-construction coordination, reviewing plans and proposals, permits, land, Operating Rights, materials, labor, backfill, traffic control, acquisition and construction of access roads, disposal of spoils and other materials, removal or relocation of electric or other facilities conflicting with the route or location of construction, restoration, replacement, re-engineering and change orders, future increased operating and maintenance costs over the life of the facilities installed, taxes and overheads. Costs shall be determined by the Company using its own cost estimating system in conjunction with sound engineering practices.
- ii. **Electric Facilities:** All necessary electrical and non-electrical components of the electric system including, but not limited to materials, excavation, backfill, land, access roads and Operating Rights that are necessary, in the Company's sole judgment, in order for the Company to provide Electric Service to Customers.
- iii. **Government Entity:** Any agency, instrumentality, or other entity of municipal, county, state or federal government, including multi-jurisdictional agencies, instrumentalities, and entities.

**Issued:** October 24, 2012  
**Advice No.:** 2012-29

**Effective:** November 30, 2012

**Issued By Puget Sound Energy, Inc.**

By: Tom DeBoer

Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

WN U-60

Original Sheet No. 80-mm

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**SCHEDULE 80  
GENERAL RULES AND PROVISIONS (Continued)**

**34. CONSTRUCTION OF ELECTRIC FACILITIES (Continued):**

a. Definitions – (Continued)

- iv. **Operating Rights:** All legal rights necessary, in the Company's sole judgment, for the installation, operation, maintenance, repair or replacement of all Projects constructed pursuant to this schedule, including, without limitation, rights of access over, under, across, or through real property, including real property not owned by the Requesting Entity. Operating Rights shall be obtained by the Requesting Entity for the Company prior to the commencement of construction of such Project. Operating Rights shall be evidenced by one or more written instruments in form and substance satisfactory to the Company. Where Operating Rights are subject to fee, the Requesting Entity shall be responsible for payment of such fee.
- v. **Project:** Electric Facilities constructed, relocated or rebuilt at the request of a Requesting Entity or Electric Facilities that are constructed, relocated or rebuilt in a different manner than initially proposed by the Company upon request of a Requesting Entity. Projects exclude Projects or portions of Projects for line extensions to provide service to new customers under Schedule 85 of this tariff and conversion to underground under Schedules 73 and 74 of this tariff. A Project includes all Electric Facilities necessary to effectuate the request.
- vi. **Public Thoroughfare:** Any municipal, county, state, federal or other public road, highway or throughway, or other public right-of-way or other public real property rights allowing for electric utility use.
- vii. **Requesting Entity:** Any Government Entity or other party or entity requesting or requiring services provided under this schedule.

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**GENERAL RULES AND PROVISIONS (Continued)**

**34. CONSTRUCTION OF ELECTRIC FACILITIES (Continued):**

- b. Conditions – On occasion a Requesting Entity requests or requires the undertaking of, or changes to, a Project relating to the electric system. In order for the Projects undertaken in response to such requests to result in rates for electric service that are fair, just, reasonable and sufficient, the following conditions apply:
- i. The Company, in its sole judgment, shall determine the Cost of the Electric Facilities for Projects based on the location, route, design, phase, voltage, capacity, and type of facilities to be constructed in the Company's sole judgment and in accordance with Company standards.
  - ii. Where the location, route, design, phase, voltage, capacity, type or any other characteristic of Electric Facilities proposed to be used by the Company is requested or required by a Requesting Entity to be different from that proposed by the Company, and that change results in increased Cost for the Electric Facilities which may result in higher costs for electric service, the Requesting Entity requesting or requiring a change in the Electric Facilities, including, but not limited to, a change in location, route, design, phase, voltage, capacity or type of facilities, shall pay the Company for any and all increase in Cost due to such change. Where a change in Electric Facilities proposed by the Company is requested or required by a Requesting Entity, the increased Cost to be paid by the Requesting Entity shall include the cost of additional facilities that are necessary, in the sole judgment of the Company, to achieve the level of reliability of the Electric Facilities originally proposed by the Company, as well as the cost to enhance reliability beyond that proposed by the Company if the Project requested by the Requesting Entity is intended to enhance reliability for the Requesting Entity. Where a change in existing Electric Facilities is requested or required by a Requesting Entity, the Requesting Entity shall pay the Company for the cost due to such change, including the cost of additional facilities that are necessary, in the sole judgment of the Company, to maintain the existing level of reliability, as well as the cost to enhance reliability beyond the existing level of reliability if the Project requested by the Requesting Entity is intended to enhance reliability for the Requesting Entity. Where a Requesting Entity requests a Project that replaces existing Electric Facilities, the Requesting Entity shall pay the Company for all of its Costs, including, but not limited to, the cost of all Electric Facilities removed or no longer of use, due to such Project.

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**GENERAL RULES AND PROVISIONS (Continued)**

**34. CONSTRUCTION OF ELECTRIC FACILITIES (Continued):**

b. Conditions – (Continued)

- iii. The Company, in its sole judgment, shall determine the construction techniques, facility location including separation from other utilities, route, electrical design, phase, voltage, capacity and electrical type of all Electric Facilities to be installed in accordance with its standards.
- iv. The Company, in its sole discretion, may determine that the Project or route is not feasible or is impracticable. Zoning or other land use regulations that allow for limited or zero set-back of structures from the property line, thereby leaving inadequate space for the Company's Electric Facilities, and environmental regulations are two of the many items the Company will consider in order to determine feasibility. The Company may determine that a Project is not feasible if it results in less reliable service to any Customer.
- v. The Company or its contractor shall construct all Projects unless the Company decides otherwise. The Company shall own, operate and maintain the result of all Projects and shall own all land provided and Operating Rights granted that are necessary for all Projects.
- vi. The Costs of any future relocation of the Electric Facilities installed under the provisions of this section shall be paid by the Requesting Entity and the Requesting Entity shall provide all necessary Operating Rights for such relocation at no cost to the Company.
- vii. The Company shall not be required to provide service, and may interrupt or discontinue service, if all or any portion of its facilities or Operating Rights are taken through the exercise of police powers or the power of eminent domain or are taken under threat thereof or are otherwise lost, terminated, or canceled.
- viii. The Company may refuse any Project requested by a Requesting Entity that has the effect of reducing the reliability or capacity available to other Customers.

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**SCHEDULE 80**  
**GENERAL RULES AND PROVISIONS (Continued)**

**34. CONSTRUCTION OF ELECTRIC FACILITIES (Continued):**

- c. Applicable Projects – The provisions of this Section 34 shall apply to Projects involving Electric Facilities including, but not limited to, the following:
- i. Electric Facilities operating at 50,000 volts or more that are submarine or underground facilities placed underwater or at or under the surface of the earth, including surface to submarine transition Electric Facilities and overhead to underground transition Electric Facilities. The Company, in its sole judgment, shall determine the electrical and civil design for submarine or underground Electric Facilities. To determine the amount to be paid by the Requesting Entity, the actual Costs of the submarine or underground Electric Facilities shall be compared to the estimated Costs of overhead Electric Facilities and the Requesting Entity shall pay the additional cost. If overhead Electric Facilities are not feasible, the additional cost shall be the increase over an equivalent length of overhead Electric Facilities. The estimated Costs shall be of Electric Facilities connecting the same points in the Company's system, but along the least cost feasible route, as determined by the Company.
  - ii. Electric Facilities operating below 50,000 volts in Projects or portions of Projects to be located in a Public Thoroughfare that are requested or required by a Requesting Entity other than the Government Entity having authority over the Public Thoroughfare where the Electric Facilities are or will be located. The Requesting Entity shall pay costs in accordance with section b. ii. of this Section 34.
  - iii. Electric Facilities operating below 50,000 volts in Projects or portions of Projects to be located other than in a Public Thoroughfare. The Requesting Entity shall pay costs in accordance with section b. ii. of this Schedule 34.
- d. Schedule 87 – The installation, modification or relocation of facilities under the provisions of this section shall be subject to the provisions of Schedule 87, Income Tax Rider.
- e. Payment – The Requesting Entity, unless prohibited by law, shall pay the estimated Costs in advance of design engineering of the Project. If the Requesting Entity cannot lawfully pay the Costs in advance, the Costs shall be paid within fifteen (15) days of the date of the Company's invoice. If the actual Costs are less than or greater than the initial estimated Costs by more than ten percent (10%) of the estimate, the Company shall refund the excess payment to the Requesting Entity or bill the Requesting Entity for the underpayment so that the Requesting Entity pays the actual Costs.

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